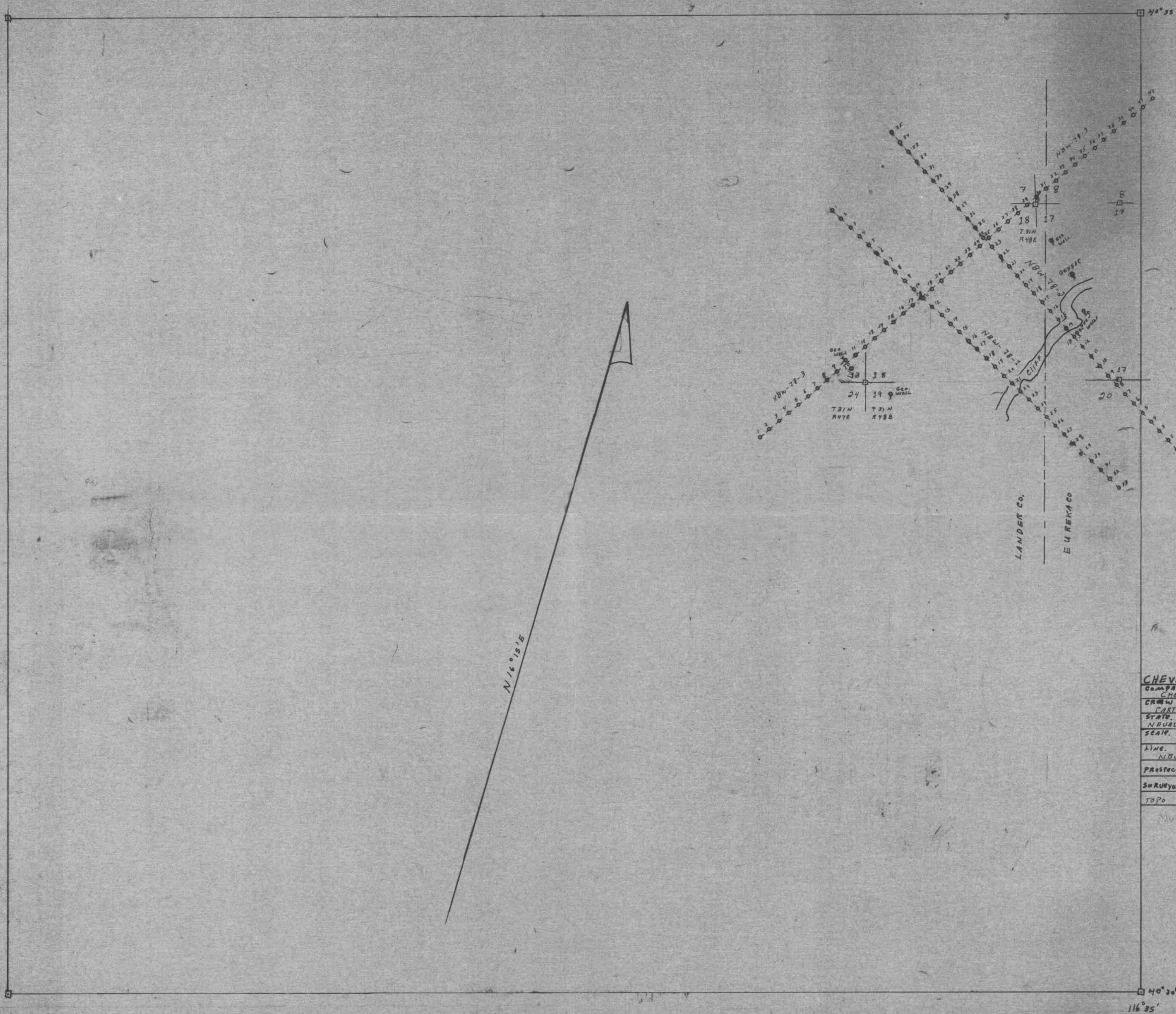




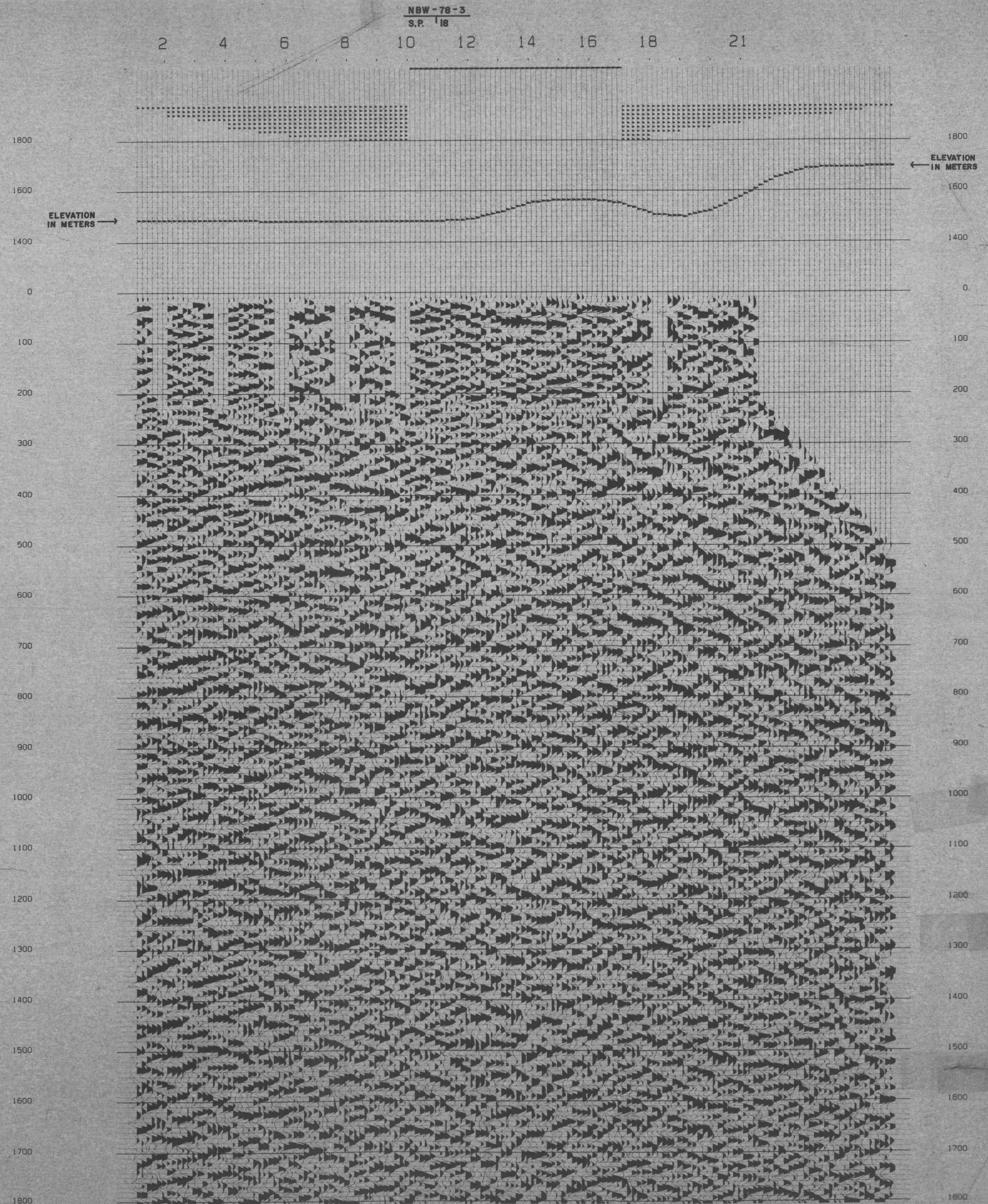
CHEVRON Resources			
COMPANY	CHEVRON GEO.	DIV.	
CROW	PARTY 8A	DATE	7-31-78
STATE	NEVADA	COUNTY	LANDER
SCALE	1" = 2000'		
LINE	NSW-78-1-2-3		
PRESPECT.	BECKHAWA		
SURVEYOR	DAN DOLL		
TOPO	DUNPHY		

LINE NBW-78-1
BEOWAVE

S.P. 1-33 LAT 40 33 LONG 116 36
LANDA COUNTY NEVADA
CHEVRON RESOURCES MINERALS DIVISION
PROCESSED BY CHEVRON GEOPHYSICAL COMPANY
DIVISION OF CHEVRON INDUSTRIES INC.
HOUSTON DATA PROCESSING SYSTEM

RECORDING PARAMETERS

CREW CGC-8 INST DFS-5 TAPE 9 LVL COVERAGE 1000% GAIN BINARY
FILTER OUT-248 GEOTYPE L-28 GSC110 RECORDED 8-27-78 NO/GRP 6
GEOTINT 0-1 2/3M 3 1/3-5 LB CHG FIELD SAMPLE INTERVAL 2 MS DEPTH 35M
S.P. 1 TO NW TR 1 TO NW SHOT TO SE
REVERSE SPREAD X-5-1195 1195-05-X 120 TR/SP SPINT 120M GRINT 10M
PROCESSED LEFT TO RIGHT
EDITED
GAIN ADJUST
DECONVOLUTION
STATICS
NM0-STATICS
NM0-STACK
AVC
PLOT 79.044 19.20.34

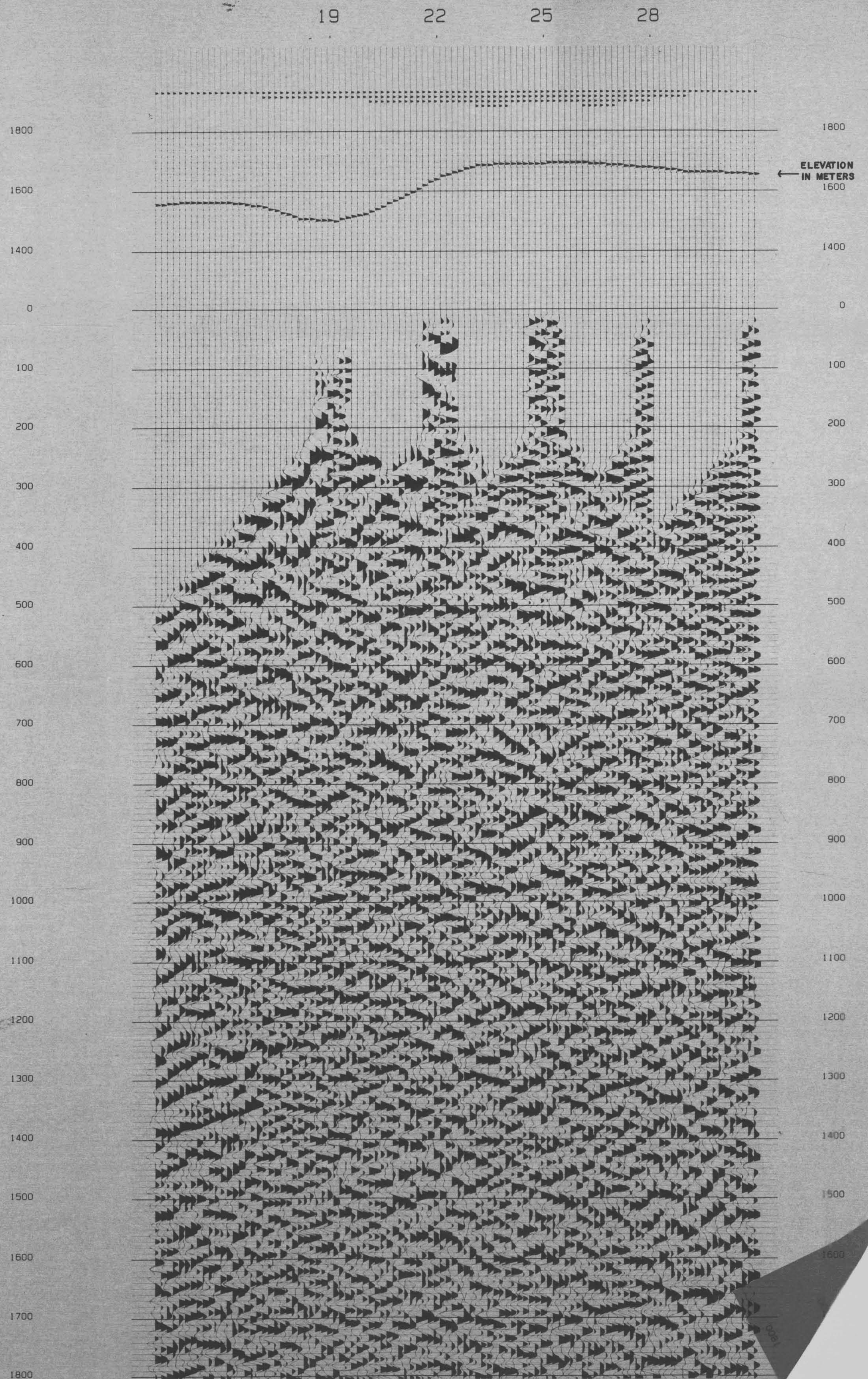


LINE NBW-78-1 BEOWAWE

S.P. 1-33. LAT 40 33 LONG 116 36
LANDA COUNTY NEVADA
CHEVRON RESOURCES MINERALS DIVISION
PROCESSED BY CHEVRON GEOPHYSICAL COMPANY
DIVISION OF CHEVRON INDUSTRIES INC.
HOUSTON DATA PROCESSING SYSTEM

RECORDING PARAMETERS

CREW CGC-8 INST DFS-5 TAPE 9 LVL COVERAGE 1000% GAIN BINARY
FILTER OUT-248 GEOTYPE L-28 GSC110 RECORDED 8-27-78 NO/GRP 6
GEOTINT 0-1 2/3M 3 1/3-5 LB CHG FIELD SAMPLE INTERVAL 2 MS DEPTH 35M
S.P. 1 TO NW TR 1 TO NW SHOT TO SE
REVERSE SPREAD X-5-1195 1195-05-X 120 TR/SP SPINT 120M GRINT 10M
PROCESSED LEFT TO RIGHT
EDITED ⊕
GAIN ADJUST
DECONVOLUTION
STATICS
NM0-STATICS
NM0-STACK
AVC
PLOT 79.044 19.24.40

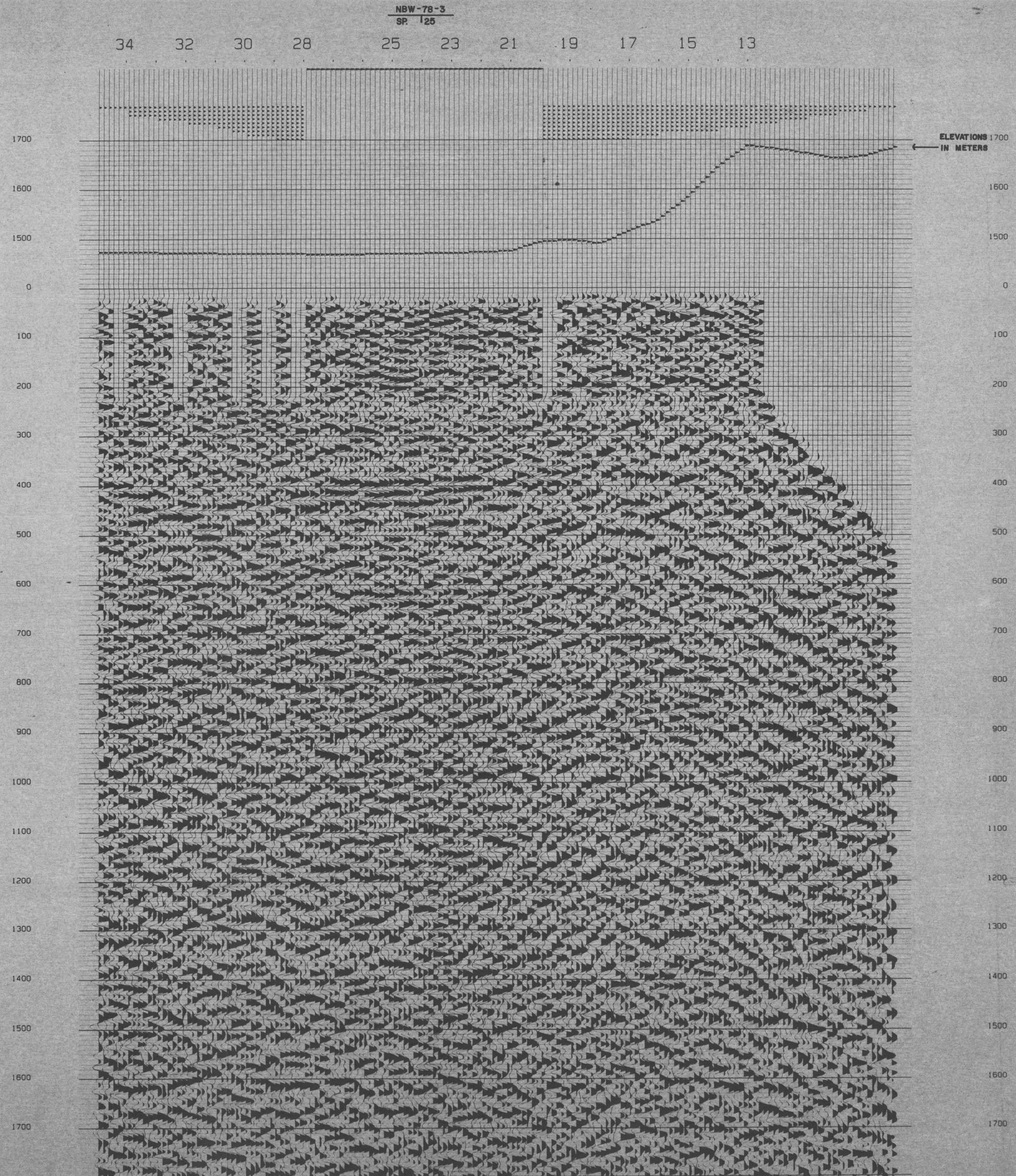


LINE NBW-78-2
BEOWAVE

S.P. 1-35 LAT 40 33 LONG 116 35
LANDER COUNTY NEVADA
CHEVRON RESOURCES MINERALS DIVISION
PROCESSED BY CHEVRON GEOPHYSICAL COMPANY
DIVISION OF CHEVRON INDUSTRIES INC.
HOUSTON DATA PROCESSING SYSTEM

RECORDING PARAMETERS

CREW CGC-8 INST DFS-5 TAPE 9 LVL COVERAGE 1000% GAIN BINARY
FILTER OUT-248 GEOTYPE L-28 GSC11D RECORDED 8-30-78 NO/GRP 6
GEOTINT 0-1 2/3M 10 TO 20 LB CHG FIELD SAMPLE INTERVAL 2 MS DEPTH 22/35M
S.P. 1 TO SE TR 1 TO SE SHOT TO NW
REVERSE SPREAD X-S-1195 1195-05-X 120 TR/SP SPINT 120M GRINT 10M
PROCESSED RIGHT TO LEFT
EDITED
GAIN ADJUST
DECONVOLUTION
STATICS
NM0-STATICS
NM0-STACK
AVC
PLOT 79.045 12.13.51



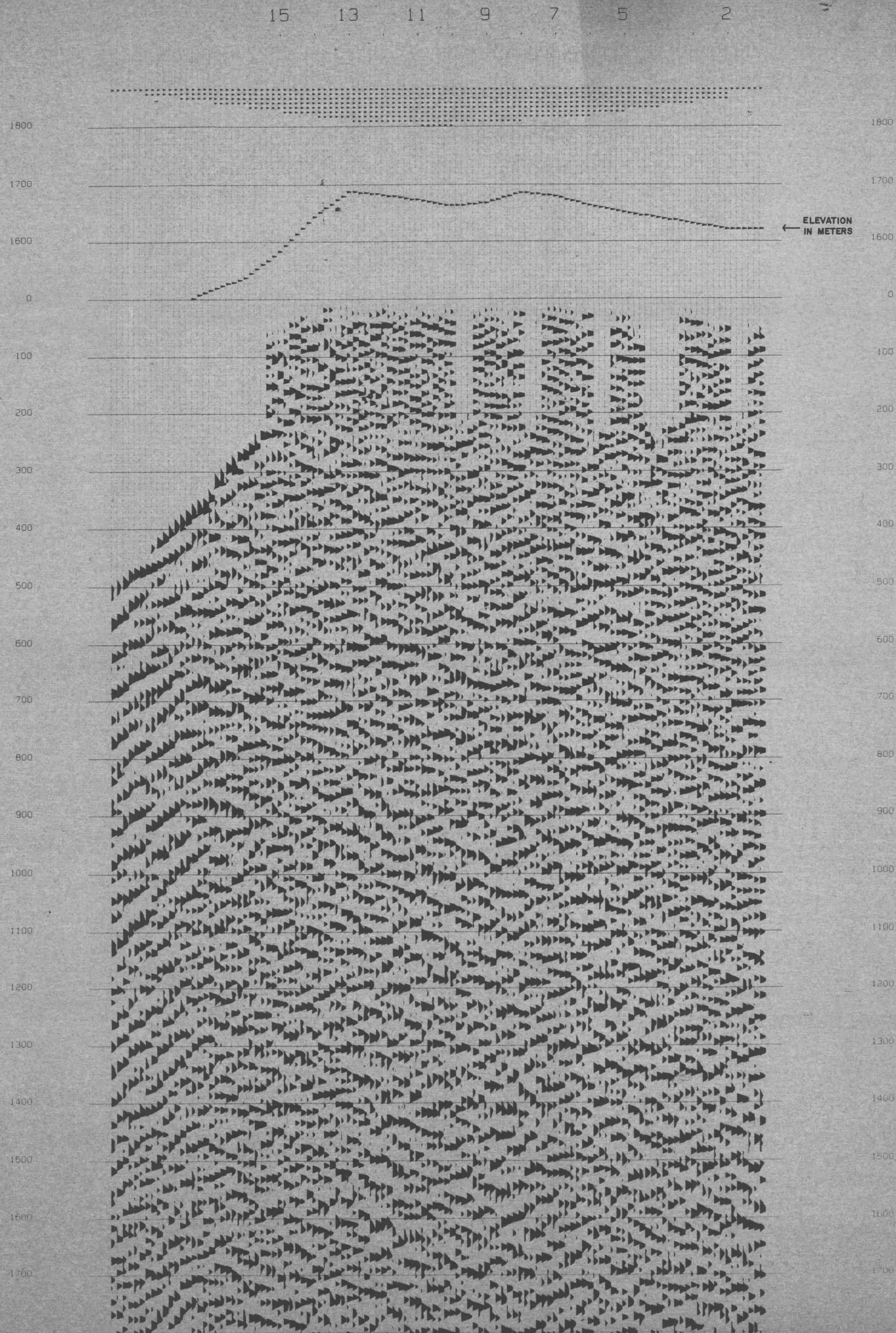
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LINE NBW-78-2 BEOWAWE

S.P. 1-35 LAT 40 33 LONG 116 35
LANDER COUNTY NEVADA
CHEVRON RESOURCES MINERALS DIVISION
PROCESSED BY CHEVRON GEOPHYSICAL COMPANY
DIVISION OF CHEVRON INDUSTRIES INC.
HOUSTON DATA PROCESSING SYSTEM

RECORDING PARAMETERS

CREW CGC-8 INST DFS-5 TAPE 9 LVL COVERAGE 1000% GAIN BINARY
FILTER OUT-248 GEOTYPE L-28 GSC110 RECORDED 8-30-78 NO/GRP 6
GEOTINT 0-1 2/3M 10 TO 20 LB CHG FIELD SAMPLE INTERVAL 2 MS DEPTH 22/35M
S.P. 1 TO SE TR 1 TO SE SHOT TO NW
REVERSE SPREAD X-S-1195 1195-05-X 120 TR/SP SPINT 120M GRINT 10M
PROCESSED RIGHT TO LEFT
EDITED
GAIN ADJUST
DECONVOLUTION
STATICS
NM0-STATICS
NM0-STACK
AVC
PLOT 79.043 15.27.09



LINE NBW-78-3
AREA BEOWAWE
S.P. 1-41 LAT 40 33 LONG 116 36
LANDER COUNTY NEVADA
CHEVRON RESOURCES MINERALS DIVISION
PROCESSED BY CHEVRON GEOPHYSICAL COMPANY
DIVISION OF CHEVRON INDUSTRIES INC.
HOUSTON DATA PROCESSING SYSTEM

RECORDING PARAMETERS

CREW CGC-8 INST DFS-5 TAPE 9 LVL COVERAGE 1000% GAIN BINARY
FILTER 18-248 GEOTYPE L-28 GSC110 RECORDED 8-24-78 NO/GRP 6
GEOTINT 0-1 2/3M 15 TO 20 LB CHG FIELD SAMPLE INTERVAL 2 MS DEPTH 15/35M
S.P. 1 TO SW TR 1 TO SW SHOT TO NE
REVERSE SPREAD X-5-1195 1195-05-X 120 TR/SP SPINT 120M GRINT 10M
PROCESSED LEFT TO RIGHT
EDITED
GAIN ADJUST
DECONVOLUTION
STATICS
NM0-STATICS
NM0-STACK
AVC
PLOT 79.043 15.40.30

