

# NEVADA OIL PATCH

1995

Briefing from the Department of Business and Industry  
DIVISION OF MINERALS  
January/February, 1995

## Production Summary

Total Nevada oil production for the period: 250,179 bbls  
Production for the same period last year: 289,780 bbls

## Permitting

Permits to drill issued by NDOM in the period: 2  
Permits issued for the same period last year: 2

## Rig Count

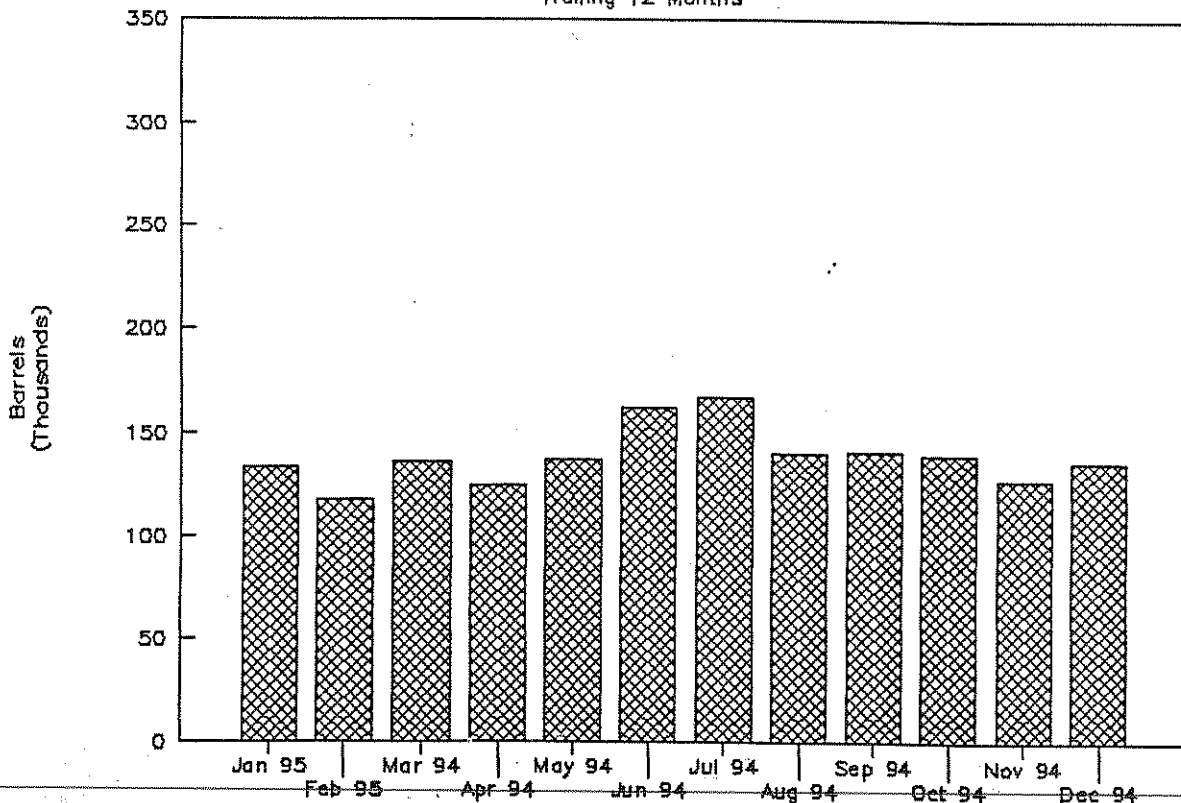
Rotary rigs operating during the period (peak): 6  
Rotary rigs operating same period last year (peak): 2

## Wells Drilled or Drilling During the Period

Amerada Hess Corporation's Federal #11-14  
Apache Corporation's Railroad Stock Federal #12-34  
Cenex, inc.'s Federal #8-7  
Makoil Inc.'s Re-entry Railroad Valley #3  
Ouida Oil Inc.'s Ouida Federal Dixie #1  
Trio Petroleum's Federal 54X-36

## NEVADA OIL PRODUCTION

Trailing 12 Months



NEVADA OIL PRODUCTION  
JANUARY/FEBRUARY, 1995

	January			February			Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Oil	H2O	Days	Oil	H2O	Days	Total Oil	Total H2O	Total Oil	Total H2O From 1/94
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954										
Eagle Springs Prod. Ltd. (Kanowa)										
15-35	0	0	0	0	0	0				
35-35	0	0	0	0	0	0				
62-35	55	1,242	6	0	0	0				
54-35	2,036	5,999	29	2,518	7,730	27				
	<u>2,091</u>	<u>7,241</u>		<u>2,518</u>	<u>7,730</u>		4,609	14,971		
Eagle Springs Prod. Ltd.										
1-36	0	0	0	0	0	0				
2-36	53	3,187	18	0	0	0				
4-36	136	1,497	18	0	0	0				
5-36	1,377	3,102	31	914	1,759	17				
24-36	294	46	17	491	44	21				
43-36	316	412	21	171	344	6				
73-35	1,525	3,837	31	1,516	5,352	28				
74-35	0	0	0	0	0	0				
82-35	7,809	1,836	31	6,789	1,744	28				
84-35	383	1,654	28	210	1,979	11				
	<u>11,893</u>	<u>15,571</u>		<u>10,091</u>	<u>11,222</u>		21,984	26,793		
TOTAL	13,984	22,812		12,609	18,952		26,593	41,764	4,176,273	202,746

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976

Makool, Inc.										
24-3 Zuspenn	45	431	8	58	569	11				
12-23 Munson Ranch	0	0	0	0	0	0				
12-24 Munson Ranch	532	515	28	696	665	28				
12-32 Munson Ranch	3,072	4,727	29	2,906	4,429	28				
12-33 Munson Ranch	232	2,018	31	165	1,416	28				
12-34 Munson Ranch	1,516	1,467	31	1,373	1,311	28				
12-42 Munson Ranch	20	19	4	15	14	3				
12-44X Munson Ranch	49	47	10	54	52	9				
13-11 Munson Ranch	573	13,308	31	547	12,544	28				
13-14 Munson Ranch	15	341	5	12	270	4				
13-21X Munson Ranch	1,283	4,966	31	1,197	4,571	28				
13-24 Munson Ranch	18	33	6	22	40	5				
13-31 Munson Ranch	1,801	4,482	31	1,645	4,039	28				
13-32 Munson Ranch	455	3,960	31	384	3,305	28				
13-33 Munson Ranch	54	295	10	69	372	12				
13-41X Munson Ranch	1,716	4,271	31	2,357	5,788	28				
13-42 Munson Ranch	455	2,310	31	412	2,065	28				
14-23 Munson Ranch	182	1,178	31	165	1,053	28				
14-24 Munson Ranch	24	213	7	15	126	5				
14-32 Munson Ranch	804	7,001	31	716	6,154	28				
14-34 Munson Ranch	182	2,757	31	214	3,199	28				
14-34X Munson Ranch	52	33	8	41	26	9				
14-41 Munson Ranch	1,467	7,452	31	1,436	7,200	28				
14-44 Munson Ranch	2,055	17,892	31	1,732	14,889	28				
J.N. Federal #1	0	0	0	0	0	0				
	<u>16,602</u>	<u>79,716</u>		<u>16,231</u>	<u>74,097</u>		32,833	153,813		

	January			February			Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Oil	Barrels H2O	Days	Oil	Barrels H2O	Days	Total Oil	Total H2O	Total Oil	Total H2O From 1/94
Frontier Exploration										
#13-1 Munson Ranch	694	0	30	549	0	23				
#13-45 Munson Ranch	534	68	31	472	56	27				
#13-46 Munson Ranch	0	0	0	0	0	0				
#14-33 Munson Ranch	356	248	31	305	224	28				
#14-42 Munson Ranch	754	151	31	665	133	28				
#14-49 Munson Ranch	196	62	31	198	54	28				
#14-49X Munson Ranch	0	0	0	0	0	0				
	2,534	529		2,189	467		4,723	996		
Apache Corporation										
2 Trap Spring	1,830	30	31	1,696	0	28				
3 Trap Spring	1,906	115,339	31	1,827	0	28				
8 Trap Spring	0	0	0	0	0	0				
9 Trap Spring	5,401	73,652	31	5,070	0	28				
16 Trap Spring	511	19,152	31	257	0	27				
19 Trap Spring	2,461	0	31	2,118	0	28				
23-41 Trap Spring	0	0	0	0	0	0				
	12,109	208,173		10,968	0		23,077	208,173		
David M. Evans, Inc.										
12-13 Trap Spring	0	0	0	0	0	0	0	0		
TOTAL	31,245	288,418		29,388	74,564	0	60,633	362,982	11,349,979	3,429,440

CURRENT FIELD: FIRST PRODUCTION - FEBRUARY, 1976

641

BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981

Balcron Oil Co.										
Bacon Flat #23-17	0	0	0	0	0	0				
Bacon Flat 23-17A	4,849	3,737	31	4,056	7,723	28				
Bacon Flat #1	0	0	0	0	0	0				
TOTAL	4,849	3,737		4,056	7,723		8,905	11,460	800,102	11,801

DUCKWATER CREEK FIELD: FIRST PRODUCTION - MAY, 1990

Makoil, Inc.										
Duckwater Creek #19-11	44	809	8	54	979	11	98	1,788	13,674	25,124

BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982

Petroleum Corp. of Nevada										
Blackburn #3	652	63,689	26	613	74,678	28				
Blackburn #10	706	144	31	424	83	28				
Blackburn #14	628	12,822	31	465	11,254	28				
Blackburn #16	546	24,783	31	264	27,598	28				
Blackburn #18	12,689	45,571	31	11,252	43,569	28				
Blackburn #19	35,722	594	31	30,668	3,386	28				
	50,943	167,603		43,686	160,568		94,629	328,171	3,849,825	2,363,782

	January			February			Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Oil	H2O	Days	Oil	H2O	Days	Total Oil	Total H2O	Total Oil	Total H2O From 1/94
GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983										
Apache Corporation										
Grant Canyon #3	0	0	0	0	0	0				
Grant Canyon #7	0	0	0	0	0	0				
Grant Canyon #9	16,907	13,899	31	14,916	14,197	28				
Grant Canyon #22-21	2,156	7,861	31	1,893	8,205	28				
	19,063	21,760		16,809	22,402		35,872	44,162	19,548,825	197,957

SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986

86

KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986

Western General, Inc.										
Kate Spring #1	250	2,500	5	250	2,500	5				
Kate Spring #1A	4,196	12,959	25	3,739	11,261	23				
Kate Spring #1C	900	3,000	30	840	3,000	28				
Taylor Federal #1	1,253	10,723	30	1,209	9,800	28				
Taylor Federal #2	0	0	0	0	0	0				
	6,599	29,182		6,038	26,561		12,637	55,743		
Apache Corporation										
Kate Spring #12-2	2,728	11,459	31	2,337	10,662	28	5,065	22,121		
TOTAL	9,327	40,641		8,375	37,223		17,702	77,864	1,518,152	544,923

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987

Foreland Corporation										
Tomera Ranch 33-1	149	162	17	0	0	0	149	162		
Foreland Corporation										
Foreland-S Pacific 1-5R	106	2,044	31	50	1,885	28	156	3,929	18,860	31,767

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988

Foreland Corporation										
Foreland-S Pacific 1-27	334	29	16	306	62	28				
Foreland-S Pacific 5-27	0	0	0	0	0	0				
Foreland-S Pacific 6-27	268	29	11	255	63	22				
TOTAL	602	58		561	125		1,163	183	32,346	1,054

THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990

Trail Mountain, Inc.										
Three Bar 25-A	0	0	0	0	0	0				
Three Bar #5	0	0	0	0	0	0				
TOTAL	0	0		0	0		0	0	23,837	5,958

	January			February			Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Oil	H2O	Days	Oil	H2O	Days	Total Oil	Total H2O	Total Oil	Total H2O From 1/94
SANS SPRING FIELD: FIRST PRODUCTION - MARCH, 1993										
CENEX										
Federal 5-14	2,257	22,461	31	2,022	20,451	28				
Federal 12-14	0	0	0	0	0	0				
<b>TOTAL</b>	<b>2,257</b>	<b>22,461</b>		<b>2,022</b>	<b>20,451</b>		<b>4,279</b>	<b>42,912</b>	<b>118,036</b>	<b>295,102</b>

NEVADA GAS PRODUCTION NOVEMBER/DECEMBER 1994

KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988

	January MCF	February MCF	Bi-Monthly Total	Cumulative Total
Apache Corporation	702	602	1,304	
Western General	627	574	1,201	
<b>Total</b>	<b>1,329</b>	<b>1,176</b>	<b>2,505</b>	<b>243,445</b>

SUMMARY: NEVADA OIL AND GAS PRODUCTION

Jan. Oil Production	132,569			
Feb. Oil Production		117,610		
Bi-Monthly Total			250,179	
Cumulative Nevada Oil Production (1954-Present)				41,550,636

Jan. Gas Production	1,329			
Feb. Gas Production		1,176		
Bi-Monthly Total			2,505	
Cumulative Nevada Gas Production (1988-Present)				243,445

Remarks: Western Generals' Production for November:

Kate 1: Oil Prod = 300	Taylor 1: Oil Prod = 1,373
Water = 21,026	Water = 13,200
Days = 5	Days = 30
Kate 1A: Oil Prod = 2,700	Taylor 2: 0
Water = 12,026	Gas MCF = 130
Days = 25	
Kate 1C: Oil Prod = 900	
Water = 6,000	
Days = 30	
Gas MCF = 371	

# NEVADA OIL PATCH

Briefing from the Department of Business and Industry  
DIVISION OF MINERALS  
March/April, 1995

## Production Summary

Total Nevada oil production for the period: 234,162 bbls  
Production for the same period last year: 259,860 bbls

## Permitting

Permits to drill issued by NDOM in the period: 4  
Permits issued for the same period last year: 4

## Rig Count

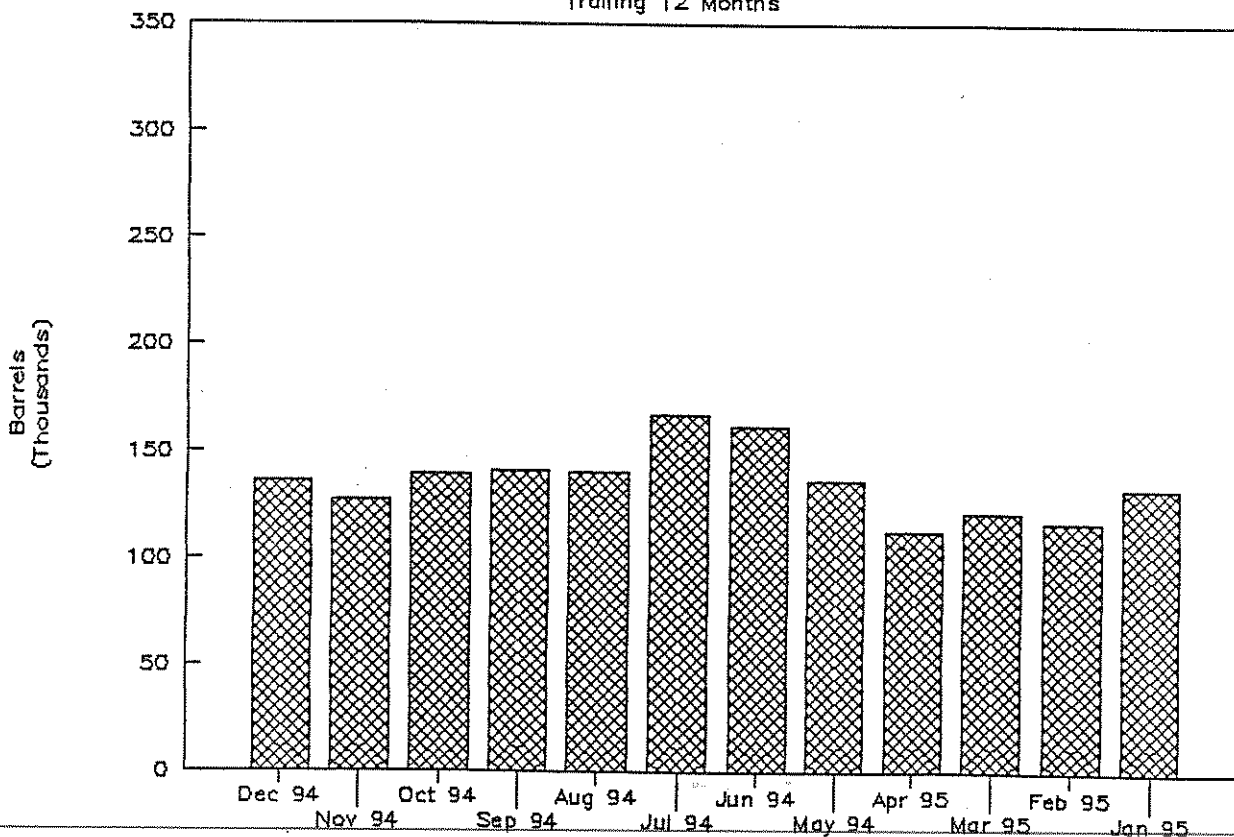
Rotary rigs operating during the period (peak): 3  
Rotary rigs operating same period last year (peak): 3

## Wells Drilled or Drilling During the Period

Cenex, Inc.'s Federal #14-11  
Foreland Corporation's Hot Creek Wash Federal #15-1  
Makoil, Inc.'s Munson Ranch #12-14

## NEVADA OIL PRODUCTION

Trailing 12 Months



NEVADA OIL PRODUCTION  
MARCH/APRIL, 1995

	March			April			Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Oil	H2O	Days	Oil	H2O	Days	Total Oil	Total H2O	Total Oil	Total H2O From 1/94
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954										
Eagle Springs Prod. Ltd. (Kanowa)										
15-35	0	0	0	0	0	0				
35-35	0	0	0	0	0	0				
62-35	114	891	5	134	548	3				
54-35	1,562	3,679	24	1,239	3,429	21				
	<u>1,676</u>	<u>4,570</u>		<u>1,373</u>	<u>3,977</u>		3,049	8,547		
Eagle Springs Prod. Ltd.										
1-36	0	0	0	0	0	0				
2-36	53	1,274	4	268	7,299	21				
4-36	48	1,090	5	0	0	0				
5-36	1,271	2,460	25	1,134	3,133	25				
24-36	727	71	10	661	87	10				
43-36	285	526	10	245	729	11				
73-35	1,722	5,251	30	1,431	5,941	28				
74-35	0	0	0	0	0	0				
82-35	6,133	1,932	30	5,583	2,214	30				
84-35	282	2,322	10	292	2,214	13				
	<u>10,521</u>	<u>14,926</u>		<u>9,614</u>	<u>21,617</u>		20,135	36,543		
TOTAL	12,197	19,496		10,987	25,594		23,184	45,090	4,199,457	247,836

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976

Makoil, Inc.										
24-3 Zuspenn	68	664	13	44	429	9				
12-23 Munson Ranch	0	0	0	0	0	0				
12-24 Munson Ranch	742	713	31	713	688	30				
12-32 Munson Ranch	2,795	4,300	31	2,848	4,355	30				
12-33 Munson Ranch	182	1,570	31	176	1,527	30				
12-34 Munson Ranch	1,513	1,454	31	1,465	1,414	30				
12-42 Munson Ranch	41	39	6	34	33	7				
12-44X Munson Ranch	59	56	12	44	42	8				
13-11 Munson Ranch	603	13,910	31	576	13,350	30				
13-14 Munson Ranch	36	833	9	9	204	3				
13-21X Munson Ranch	1,268	4,873	31	1,229	4,744	30				
13-24 Munson Ranch	12	22	4	12	22	4				
13-31 Munson Ranch	1,613	3,987	30	1,548	3,843	30				
13-32 Munson Ranch	424	3,663	31	392	3,403	29				
13-33 Munson Ranch	68	372	13	24	134	5				
13-41X Munson Ranch	2,628	6,495	31	2,305	5,722	30				
13-42 Munson Ranch	454	2,289	31	438	2,217	30				
14-23 Munson Ranch	182	1,168	31	176	1,136	30				
14-24 Munson Ranch	17	143	5	12	102	4				
14-32 Munson Ranch	756	6,542	31	732	6,364	30				
14-34 Munson Ranch	230	3,467	31	234	3,545	30				
14-34X Munson Ranch	74	48	16	24	16	5				
14-41 Munson Ranch	1,565	7,898	31	1,465	7,425	30				
14-44 Munson Ranch	1,823	15,768	31	1,859	16,155	30				
J.N. Federal #1	0	0	0	0	0	0				
	<u>17,153</u>	<u>80,274</u>		<u>16,359</u>	<u>76,870</u>		33,512	157,144		

	March			April			Bi-Monthly Total Oil	Bi-Monthly Total H2O	Cumulative Total Oil	Cumulative Total H2O From 1/94
	Oil	H2O	Days	Oil	H2O	Days				
Frontier Exploration										
#13-1 Munson Ranch	687	0	31	668	0	30				
#13-45 Munson Ranch	367	48	22	461	61	30				
#13-46 Munson Ranch	0	0	0	0	0	0				
#14-33 Munson Ranch	335	248	31	318	240	18				
#14-42 Munson Ranch	728	146	31	702	141	30				
#14-49 Munson Ranch	207	62	31	143	37	30				
#14-49X Munson Ranch	0	0	0	0	0	0				
	<u>2,324</u>	<u>504</u>		<u>2,292</u>	<u>479</u>		4,616	983		

Apache Corporation										
2 Trap Spring	1,742	23	31	2,198	197	30				
3 Trap Spring	1,836	87,368	31	2,051	112,256	30				
8 Trap Spring	0	0	0	0	0	0				
9 Trap Spring	5,094	55,207	31	4,407	72,170	30				
16 Trap Spring	262	53,733	30	222	0	30				
19 Trap Spring	2,174	435	31	2,162	173	30				
23-41 Trap Spring	0	0	0	0	0	0				
	<u>11,108</u>	<u>196,766</u>		<u>11,040</u>	<u>184,796</u>		22,148	381,562		
David M. Evans, Inc.										
12-13 Trap Spring	0	0	0	0	0	0	0	0		
<b>TOTAL</b>	<b>30,585</b>	<b>277,544</b>		<b>29,691</b>	<b>262,145</b>	<b>0</b>	<b>60,276</b>	<b>539,689</b>	<b>11,410,255</b>	<b>3,969,129</b>

CURRENT FIELD: FIRST PRODUCTION - FEBRUARY, 1976 641

BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981

Balcron Oil Co.										
Bacon Flat #23-17	0	0	0	0	0	0				
Bacon Flat 23-17A	4,238	9,996	31	3,674	5,737	19				
Bacon Flat #1	0	0	0	0	0	0				
	<u>4,238</u>	<u>9,996</u>		<u>3,674</u>	<u>5,737</u>		7,912	15,733	808,014	27,534

DUCKWATER CREEK FIELD: FIRST PRODUCTION - MAY, 1990

Makoil, Inc.										
Duckwater Creek #19-11	53	980	10	44	806	9	97	1,786	13,771	26,910

BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982

Petroleum Corp. of Nevada										
Blackburn #3	304	100,545	29	340	103,765	29				
Blackburn #10	456	0	30	979	931	15				
Blackburn #14	115	5,304	15	0	0	0				
Blackburn #16	385	21,544	31	542	7,820	29				
Blackburn #18	12,132	46,735	31	11,114	49,525	30				
Blackburn #19	30,774	5,604	31	27,236	5,439	30				
	<u>44,166</u>	<u>179,732</u>		<u>40,211</u>	<u>167,480</u>		84,377	347,212	3,934,202	2,710,994



	March			April			Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Oil	H2O	Days	Oil	H2O	Days	Total Oil	Total H2O	Total Oil	Total H2O From 1/94
GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983										
Apache Corporation										
Grant Canyon #3	0	0	0	0	0	0				
Grant Canyon #7	0	0	0	0	0	0				
Grant Canyon #9	16,260	11,878	31	15,320	9,060	30				
Grant Canyon #22-21	2,091	10,056	31	1,937	10,092	30				
	<u>18,351</u>	<u>21,934</u>		<u>17,257</u>	<u>19,152</u>		35,608	41,086	19,684,433	239,043

SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986

86

KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986

Western General, Inc.										
Kate Spring #1	250	2,250	5	250	2,250	5				
Kate Spring #1A	4,428	13,982	26	4,271	11,776	25				
Kate Spring #1C	930	4,650	31	900	4,500	30				
Taylor Federal #1	1,155	10,850	31	1,096	10,500	30				
Taylor Federal #2	0	0	0	0	0	0				
	<u>6,763</u>	<u>31,732</u>		<u>6,517</u>	<u>29,026</u>		13,280	60,758		
Apache Corporation										
Kate Spring #12-2	2,405	11,553	31	2,332	11,285	30	4,737	22,838		
<b>TOTAL</b>	<b>9,168</b>	<b>43,285</b>		<b>8,849</b>	<b>40,311</b>		<b>18,017</b>	<b>83,596</b>	<b>1,536,169</b>	<b>628,519</b>

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987

Foreland Corporation										
Tomera Ranch 33-1	0	0	0	0	0	0	0	0		
Foreland Corporation										
Foreland-S Pacific 1-5R	97	2,021	31	82	1,841	30	179	3,862	19,039	35,629

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988

Foreland Corporation										
Foreland-S Pacific 1-27	193	14	16	93	77	29				
Foreland-S Pacific 5-27	0	0	0	0	0	0				
Foreland-S Pacific 6-27	357	26	30	276	40	18				
<b>TOTAL</b>	<b>550</b>	<b>40</b>		<b>369</b>	<b>117</b>		<b>919</b>	<b>157</b>	<b>33,265</b>	<b>1,211</b>

THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990

Trail Mountain, Inc.										
Three Bar 25-A	0	0	0	0	0	0				
Three Bar #5	0	0	0	0	0	0				
<b>TOTAL</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>23,837</b>	<b>5,958</b>

	March			April			Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Oil	Barrels H2O	Days	Oil	Barrels H2O	Days	Total Oil	Total H2O	Total Oil	Total H2O From 1/94
SANS SPRING FIELD: FIRST PRODUCTION - MARCH, 1993										
CENEX										
Federal 5-14	2,174	22,939	31	1,419	14,055	22				
Federal 12-14	0	0	0	0	0	0				
TOTAL	2,174	22,939		1,419	14,055		3,593	36,994	121,629	332,096

NEVADA GAS PRODUCTION MARCH/APRIL 1995

KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988

	March MCF	April MCF	Bi-Monthly Total	Cumulative Total
Apache Corporation	505	490	995	
Western General	643	619	1,262	
Total	1,148	1,109	2,257	245,702

SUMMARY: NEVADA OIL AND GAS PRODUCTION

Mar. Oil Production	121,579			
April Oil Production		112,583		
Bi-Monthly Total			234,162	
Cumulative Nevada Oil Production (1954-Present)				41,784,798
Mar. Gas Production	1,148			
April Gas Production		1,109		
Bi-Monthly Total			2,257	
Cumulative Nevada Gas Production (1988-Present)				245,702

Remarks:

# NEVADA OIL PATCH

Briefing from the Department of Business and Industry  
DIVISION OF MINERALS  
May/June, 1995

RECEIVED

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NBMG Information Office

## Production Summary

Total Nevada oil production for the period: 223,744 bbls  
Production for the same period last year: 298,934 bbls

## Permitting

Permits to drill issued by NDOM in the period: 2  
Permits issued for the same period last year: 0

## Rig Count

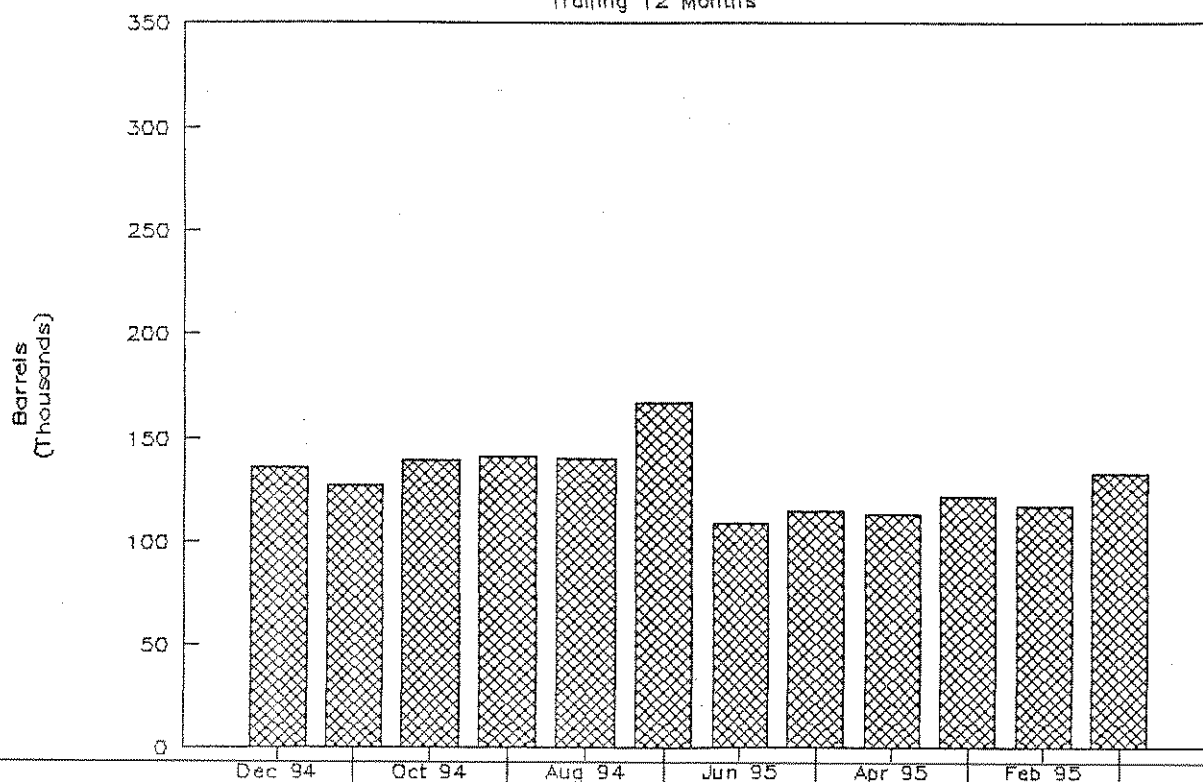
Rotary rigs operating during the period (peak): 4  
Rotary rigs operating same period last year (peak): 1

## Wells Drilled or Drilling During the Period

Apache Corporation's Troy Canyon Unit #43-20  
Eagle Springs Prod. LLC's Eagle Springs/Plains Petroleum #83-35  
Pioneer Oil & Gas Company's Timber Mountain Unit #13-14  
Tide Petroleum Company's Baseline Canyon Federal #1

## NEVADA OIL PRODUCTION

Trailing 12 Months



NEVADA OIL PRODUCTION  
MAY/JUNE, 1995

	May			June			Bi-Monthly Total Oil	Bi-Monthly Total H2O	Cumulative Total Oil	Cumulative Total H2O From 1/94
	Barrels Oil	H2O	Days	Barrels Oil	H2O	Days				
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954										
Eagle Springs Prod. Ltd. (Kanowa)										
15-35	0	0	0	0	0	0				
35-35	0	0	0	0	0	0				
62-35	0	0	0	86	375	2				
54-35	1,962	4,810	31	1,767	5,525	28				
	<u>1,962</u>	<u>4,810</u>		<u>1,853</u>	<u>5,900</u>		3,815	10,710		
Eagle Springs Prod. Ltd.										
1-36	0	0	0	0	0	0				
2-36	0	0	0	23	447	2				
4-36	0	0	0	64	470	3				
5-36	963	2,745	21	1,171	2,084	25				
24-36	551	75	10	786	70	11				
43-36	204	689	8	336	725	10				
73-35	1,483	6,269	30	1,758	4,389	30				
74-35	126	1,017	3	276	3,824	12				
82-35	5,483	2,145	30	4,407	3,647	30				
84-35	186	2,657	8	342	2,816	16				
	<u>8,996</u>	<u>15,597</u>		<u>9,163</u>	<u>18,472</u>		18,159	34,069		
TOTAL	10,958	20,407		11,016	24,372		21,974	44,779	4,221,431	292,615

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976

Makool, Inc.

24-3 Zuspann	25	254	5	43	472	9				
12-23 Munson Ranch	0	0	0	0	0	0				
12-24 Munson Ranch	655	676	31	642	685	30				
12-32 Munson Ranch	3,246	4,996	31	2,692	4,145	29				
12-33 Munson Ranch	181	1,682	31	175	1,681	30				
12-34 Munson Ranch	1,509	1,558	31	1,444	1,541	30				
12-42 Munson Ranch	34	35	7	34	36	7				
12-44X Munson Ranch	44	45	9	49	52	10				
13-11 Munson Ranch	510	12,641	31	462	11,830	30				
13-14 Munson Ranch	26	651	9	47	1,195	16				
13-21X Munson Ranch	1,207	4,965	31	1,167	4,981	30				
13-24 Munson Ranch	15	29	5	26	54	9				
13-31 Munson Ranch	1,509	4,006	31	1,334	3,661	28				
13-32 Munson Ranch	389	3,618	31	437	4,203	30				
13-33 Munson Ranch	39	228	8	39	236	8				
13-41X Munson Ranch	2,152	5,712	31	1,857	5,096	30				
13-42 Munson Ranch	453	2,453	31	437	2,452	30				
14-23 Munson Ranch	181	1,251	31	175	1,250	30				
14-24 Munson Ranch	25	235	8	25	243	8				
14-32 Munson Ranch	664	6,169	31	612	5,884	30				
14-34 Munson Ranch	241	3,905	31	220	3,675	30				
14-34X Munson Ranch	43	29	8	78	55	9				
14-41 Munson Ranch	1,509	8,179	31	1,436	8,047	30				
14-44 Munson Ranch	1,659	17,269	31	1,784	17,139	30				
12-14 Munson Ranch	575	12	6	1,360	29	25				
	<u>17,091</u>	<u>80,618</u>		<u>16,575</u>	<u>78,642</u>		33,666	159,240		

	May			June			Bi-Monthly Total Oil	Bi-Monthly Total H2O	Cumulative Total Oil	Cumulative Total H2O From 1/94
	Oil	Barrels H2O	Days	Oil	Barrels H2O	Days				
Frontier Exploration										
#13-1 Munson Ranch	675	0	31	657	0	30				
#13-45 Munson Ranch	455	68	30	417	63	29				
#13-46 Munson Ranch	0	0	0	0	0	0				
#14-33 Munson Ranch	354	248	31	321	240	30				
#14-42 Munson Ranch	702	144	31	674	135	30				
#14-49 Munson Ranch	203	60	29	208	62	30				
#14-49X Munson Ranch	0	0	0	0	0	0				
	2,389	520		2,277	500		4,666	1,020		

Apache Corporation										
2 Trap Spring	1,662	236	31	1,426	190	30				
3 Trap Spring	1,855	116,089	31	1,808	106,546	30				
8 Trap Spring	0	0	0	0	0	0				
9 Trap Spring	6,532	71,805	31	6,234	67,348	30				
16 Trap Spring	551	19,977	31	543	0	30				
19 Trap Spring	2,225	1,179	31	1,969	418	30				
23-41 Trap Spring	0	0	0	0	0	0				
	12,825	209,286		11,980	174,502		24,805	383,788		
David M. Evans, Inc.										
12-13 Trap Spring	0	0	0	0	0	0	0	0		
TOTAL	32,305	290,424		30,832	253,644	0	63,137	544,068	11,473,392	4,513,197

CURRENT FIELD: FIRST PRODUCTION - FEBRUARY, 1976 641

BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981

Balcron Oil Co.										
Bacon Flat #23-17	0	0	0	0	0	0				
Bacon Flat 23-17A	3,957	11,361	31	3,500	10,046	30				
Bacon Flat #1	0	0	0	0	0	0				
TOTAL	3,957	11,361		3,500	10,046		7,457	21,407	815,471	48,941

DUCKWATER CREEK FIELD: FIRST PRODUCTION - MAY, 1990

Makoll, Inc.										
Duckwater Creek #19-11	39	764	8	43	887	9	82	1,651	13,853	28,561

BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982

Petroleum Corp. of Nevada										
Blackburn #3	367	102,844	31	266	83,377	28				
Blackburn #10	1,182	1,837	31	1,000	198	30				
Blackburn #14	3	926	1	535	21,040	28				
Blackburn #16	560	3,317	31	354	2,259	17				
Blackburn #18	11,166	65,082	31	10,127	59,053	30				
Blackburn #19	25,314	8,592	31	22,749	9,968	30				
	38,592	182,598		35,031	175,895		73,623	358,493	4,007,825	3,069,487

	May		June		Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Barrels		Barrels		Total	Total	Total	Total H2O
	Oil	H2O	Days	Oil	H2O	Days	Oil	From 1/94
GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983								
Apache Corporation								
Grant Canyon #3	0	0	0	0	0	0		
Grant Canyon #7	0	0	0	0	0	0		
Grant Canyon #9	15,610	9,060	31	14,779	12,777	30		
Grant Canyon #22-21	2,013	10,084	31	1,912	10,450	30		
	17,623	19,144		16,691	23,227		34,314	42,371
							19,718,747	281,414

SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986

86

KATE SPRINGS FIELD: FIRST PRODUCTION - JANUARY, 1986

Western General, Inc.								
Kate Spring #1	250	3,750	5	250	3,700	5		
Kate Spring #1A	4,046	15,438	26	4,035	15,033	25		
Kate Spring #1C	900	2,170	31	900	2,140	30		
Taylor Federal #1	1,212	10,850	31	1,136	10,500	30		
Taylor Federal #2	0	0	0	0	0	0		
	6,408	32,208		6,321	31,373		12,729	63,581
Apache Corporation								
Kate Spring #12-2	2,402	11,706	31	2,524	12,825	30	5,226	24,531
TOTAL	8,810	43,914		9,145	44,198		17,955	88,112
							1,554,124	716,631

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987

Foreland Corporation								
Tomera Ranch 33-1	0	0	0	3	3	0	3	3
Foreland Corporation								
Foreland-S Pacific 1-5R	102	1,953	31	54	1,909	29	156	3,862
							19,198	39,494

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988

Foreland Corporation								
Foreland-S Pacific 1-27	208	27	22	209	48	30		
Foreland-S Pacific 5-27	0	0	0	0	0	0		
Foreland-S Pacific 6-27	103	20	10	525	46	25		
TOTAL	311	47		734	94		1,045	141
							34,310	1,352

THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990

Trail Mountain, Inc.								
Three Bar 25-A	0	0	0	0	0	0		
Three Bar #5	0	0	0	0	0	0		
TOTAL	0	0		0	0		0	0
							23,837	5,958

	May			June			Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Oil	Barrels H2O	Days	Oil	Barrels H2O	Days	Total Oil	Total H2O	Total Oil	Total H2O From 1/94
SANS SPRING FIELD: FIRST PRODUCTION - MARCH, 1993										
CENEX										
Federal 5-14	2,086	22,747	31	1,912	22,745	30				
Federal 12-14	0	0	0	0	0	0				
TOTAL	2,086	22,747		1,912	22,745		3,998	45,492	125,627	377,588

NEVADA GAS PRODUCTION MAY/JUNE 1995

KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988

	May MCF	June MCF	Bi-Monthly Total	Cumulative Total
Apache Corporation	504	593	1,097	
Western General	609	601	1,210	
Total	1,113	1,194	2,307	248,009

SUMMARY: NEVADA OIL AND GAS PRODUCTION

May Oil Production	114,783			
June Oil Production		108,961		
Bi-Monthly Total			223,744	
Cumulative Nevada Oil Production (1954-Present)				42,008,542
May Gas Production	1,113			
June Gas Production		1,194		
Bi-Monthly Total			2,307	
Cumulative Nevada Gas Production (1988-Present)				245,752

Remarks:

# NEVADA OIL PATCH

Briefing from the Department of Business and Industry  
DIVISION OF MINERALS  
July/August, 1995

RECEIVED

OCT 25 1995

NBMG Information Office

## Production Summary

Total Nevada oil production for the period: 221,860 bbls  
Production for the same period last year: 306,870 bbls

## Permitting

Permits to drill issued by NDOM in the period: 5  
Permits issued for the same period last year: 8

## Rig Count

Rotary rigs operating during the period (peak): 6  
Rotary rigs operating same period last year (peak): 2

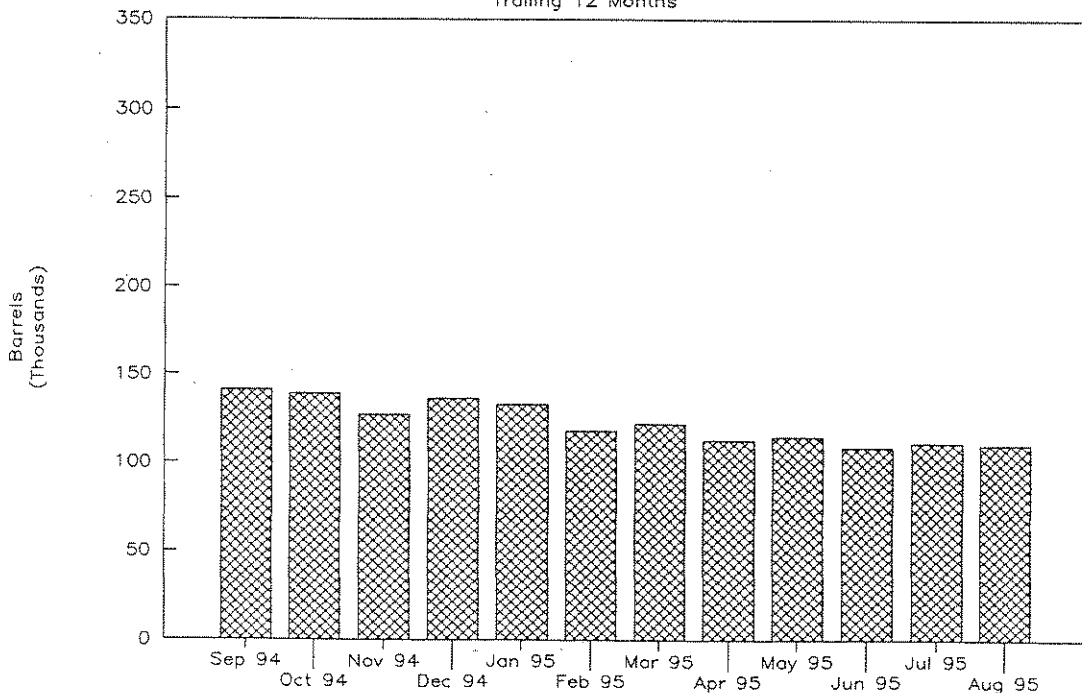
## Wells Drilled or Drilling During the Period

Alpine Inc.'s Monte Federal #1-4  
Eagle Springs Prod. LLC's Eagle Springs/Plains Petroleum #64-35  
Evans-Barton's Kyle Springs #12-13D  
Foreland Corporation's Eagle Springs/Plains Petroleum #23-36  
Frontier Exploration's North Rim Federal #4-1  
Pioneer Oil & Gas Company's Grubstake Unit #14-14

While attending the I.O.G.C.C. quarterly meeting, held in Denver, Colorado, Russ Fields, Administrator, and John Snow, Petroleum Engineer, toured the U.S.G.S. Core Research Center located on the Denver Federal Center in Lakewood, Colorado. Attached, for your reference, is a list of the wells in Nevada that the repository has cutting or core samples for. For more information contact Tom Michalski at the Core Research Center at (303) 236-1930.

## NEVADA OIL PRODUCTION

Trailing 12 Months





NEVADA OIL PRODUCTION  
JULY/AUGUST, 1995

	July			August			Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Oil	H2O	Days	Oil	H2O	Days	Total Oil	Total H2O	Total Oil	Total H2O From 1/94
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954										
Eagle Springs Prod. Ltd. (Kanowa)										
15-35	285	584	8	224	383	10				
35-35	633	1,936	20	95	364	6				
62-35	4	44	1	108	143	1				
54-35	1,563	5,742	30	1,715	5,732	31				
	<u>2,485</u>	<u>8,306</u>		<u>2,142</u>	<u>6,622</u>		4,627	14,928		
Eagle Springs Prod. Ltd.										
1-36	137	672	12	261	1,812	31				
2-36	0	0	0	22	418	2				
4-36	102	1,411	7	64	692	4				
5-36	1,271	3,648	28	1,255	3,812	31				
24-36	805	129	12	710	147	11				
43-36	312	921	9	329	2,137	24				
73-35	1,766	6,694	31	1,679	6,238	31				
74-35	137	3,009	7	138	3,086	9				
82-35	4,386	5,704	31	3,890	5,393	31				
83-35	1,718	62	4	4,930	1,034	31				
84-35	173	1,171	7	124	1,098	8				
	<u>10,807</u>	<u>23,421</u>		<u>13,402</u>	<u>25,867</u>		24,209	49,288		
TOTAL	13,292	31,727		15,544	32,489		28,836	64,216	4,250,267	356,831

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976

Makoil, Inc.

24-3 Zuspenn	39	426	6	69	738	13
12-23 Munson Ranch	0	0	0	0	0	0
12-24 Munson Ranch	618	671	31	683	733	31
12-32 Munson Ranch	2,799	4,324	31	3,371	5,226	31
12-33 Munson Ranch	140	1,367	24	128	1,239	22
12-34 Munson Ranch	1,248	1,353	26	1,439	1,544	30
12-42 Munson Ranch	24	26	5	34	37	6
12-44X Munson Ranch	39	42	7	49	52	9
13-11 Munson Ranch	514	13,390	31	542	13,969	31
13-14 Munson Ranch	36	937	10	44	1,126	15
13-21X Munson Ranch	1,050	4,557	27	1,390	5,966	30
13-24 Munson Ranch	15	31	5	29	60	10
13-31 Munson Ranch	1,877	4,750	31	1,714	4,291	29
13-32 Munson Ranch	452	4,960	27	452	4,904	31
13-33 Munson Ranch	34	209	7	53	325	9
13-41X Munson Ranch	1,815	4,818	31	1,759	4,622	31
13-42 Munson Ranch	452	2,575	31	445	2,509	31
14-23 Munson Ranch	140	1,017	24	222	1,592	31
14-24 Munson Ranch	16	152	4	27	263	8
14-32 Munson Ranch	533	5,202	27	616	5,952	31
14-34 Munson Ranch	140	2,380	24	194	3,268	31
14-34X Munson Ranch	39	28	6	49	34	10
14-41 Munson Ranch	1,424	10,335	31	1,198	8,600	31
14-44 Munson Ranch	1,724	15,130	31	1,491	12,946	31
12-14 Munson Ranch	719	16	21	420	9	10

15,887      78,696      16,418      80,005      32,305      158,701

	July			August			Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Oil	Barrels H2O	Days	Oil	Barrels H2O	Days	Total Oil	Total H2O	Total Oil	Total H2O From 1/94
Frontier Exploration										
#13-1 Munson Ranch	692	0	31	674	0	31				
#13-45 Munson Ranch	438	64	31	401	62	28				
#13-46 Munson Ranch	0	0	0	0	0	0				
#14-33 Munson Ranch	337	248	31	321	249	31				
#14-42 Munson Ranch	689	140	31	743	150	31				
#14-49 Munson Ranch	219	63	31	208	65	31				
#14-49X Munson Ranch	0	0	0	0	0	0				
	2,375	515		2,347	526		4,722	1,041		
Makoil (Apache)										
2 Trap Spring	1,802	60	31	1,448	58	31				
3 Trap Spring	2,189	114,910	31	2,019	112,411	31				
8 Trap Spring	0	0	0	0	0	0				
9 Trap Spring	6,347	68,604	31	5,545	65,573	31				
16 Trap Spring	576	19,704	31	528	18,562	31				
19 Trap Spring	2,312	240	31	2,234	173	31				
23-41 Trap Spring	0	0	0	0	0	0				
	13,226	203,518		11,774	196,777		25,000	400,295		
David M. Evans, Inc.										
12-13 Trap Spring	0	0	0	0	0	0	0	0		
TOTAL	31,488	282,729		30,539	277,308	0	62,027	560,037	11,535,419	5,073,234
***** CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976 *****										
Makoil, Inc.										
Currant #1	91	0	1	0	0	0				
TOTAL	91	0		0	0		91	0	732	0
***** BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981 *****										
Balcron Oil Co.										
Bacon Flat #23-17	0	0	0	0	0	0				
Bacon Flat 23-17A	3,453	11,963	30	3,316	12,988	31				
Bacon Flat #1	0	0	0	0	0	0				
TOTAL	3,453	11,963		3,316	12,988		6,769	24,951	822,240	73,892
***** DUCKWATER CREEK FIELD: FIRST PRODUCTION - MAY, 1990 *****										
Makoil, Inc.										
Duckwater Creek #19-11	53	1,102	8	78	1,585	15				
TOTAL	53	1,102		78	1,585		131	2,687	13,984	31,248
***** BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982 *****										
Petroleum Corp. of Nevada										
Blackburn #3	226	44,007	18	166	63,312	18				
Blackburn #10	952	63	30	904	27	31				
Blackburn #14	518	14,576	21	708	15,524	30				
Blackburn #16	1,213	10,919	17	1,049	14,060	18				
Blackburn #18	9,944	71,131	31	8,942	56,259	31				
Blackburn #19	22,123	7,926	31	21,206	7,873	31				
	34,976	146,622		32,975	157,055		67,951	305,677	4,075,776	3,375,164

	July			August			Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Oil	Barrels H2O	Days	Oil	Barrels H2O	Days	Total Oil	Total H2O	Total Oil	Total H2O From 1/94

GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983

Makoil (Apache)										
Grant Canyon #3	0	0	0	0	0	0				
Grant Canyon #7	0	0	0	0	0	0				
Grant Canyon #9	14,931	16,687	31	14,776	11,146	31				
Grant Canyon #22-21	1,955	11,383	31	1,924	12,615	31				
TOTAL	16,886	28,070		16,700	23,761		33,586	51,831	19,752,333	333,245

SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986 66

KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986

Western General, Inc.										
Kate Spring #1	250	3,700	5	250	3,700	5				
Kate Spring #1A	3,875	15,507	26	3,965	14,858	26				
Kate Spring #1C	900	3,000	31	930	2,500	31				
Taylor Federal #1	1,148	9,359	31	1,086	9,464	31				
Taylor Federal #2	0	0	0	0	0	0				
	6,173	31,566		6,231	30,522		12,404	62,088		
Makoil (Apache)										
Kate Spring #12-2	2,420	12,834	31	2,475	11,933	31	4,895	24,767		
TOTAL	8,593	44,400		8,706	42,455		17,299	86,855	1,571,423	803,486

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987

Foreland Corporation										
Tomera Ranch 33-1	1	925	31	36	602	27	37	1,527		
Foreland Corporation										
Foreland-S Pacific 1-5R	99	3,783	31	70	3,748	31	169	7,531		
TOTAL	100	4,708		106	4,350		206	9,058	19,404	48,552

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988

Foreland Corporation										
Foreland-S Pacific 1-27	165	48	31	306	43	27				
Foreland-S Pacific 5-27	0	0	0	0	0	0				
Foreland-S Pacific 6-27	440	55	21	298	43	27				
TOTAL	605	103		604	86		1,209	189	35,519	1,541

THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990

Trail Mountain, Inc.										
Three Bar 25-A	0	0	0	0	0	0				
Three Bar #5	0	0	0	0	0	0				
TOTAL	0	0		0	0		0	0	23,837	5,958

	July			August			Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Oil	Barrels H2O	Days	Oil	Barrels H2O	Days	Total Oil	Total H2O	Total Oil	Total H2O From 1/94
SANS SPRING FIELD: FIRST PRODUCTION - MARCH, 1993										
CENEX										
Federal 5-14	1,920	23,229	31	1,835	23,505	31				
Federal 12-14	0	0	0	0	0	0				
TOTAL	1,920	23,229		1,835	23,505		3,755	46,734	129,382	424,322

NEVADA GAS PRODUCTION JULY/AUGUST 1995

KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988

	July MCF	August MCF	Bi-Monthly Total	Cumulative Total
Makool (Apache)	526	536	1,062	
Western General	586	592	1,178	
Total	1,112	1,128	2,240	250,249

SUMMARY: NEVADA OIL AND GAS PRODUCTION

July Oil Production	111,457			
August Oil Production		110,403		
Bi-Monthly Total			221,860	
Cumulative Nevada Oil Production (1954-Present)				42,230,402
July Gas Production	1,112			
August Gas Production		1,128		
Bi-Monthly Total			2,240	
Cumulative Nevada Gas Production (1988-Present)				247,992

Remarks:

# THE USGS ENERGY RESOURCE SURVEYS PROGRAM



U.S. DEPARTMENT OF THE INTERIOR

U.S. GEOLOGICAL SURVEY

## Sample and Data Rescue at the Core Research Center



*"The Core Research Center is a dramatic example of the value of geoscience sample and data rescue that has real benefit to a wide variety of users on a daily basis. The U.S. Geological Survey rock core and drill sample repository is similar in many respects to a book library, and the Center has adopted many of the philosophies, techniques, and services of modern book libraries."*

—Tom Michalski, Curator  
U.S. Geological Survey

Preservation of rock cores and drill samples represents an enormously valuable resource for the entire earth sciences community.

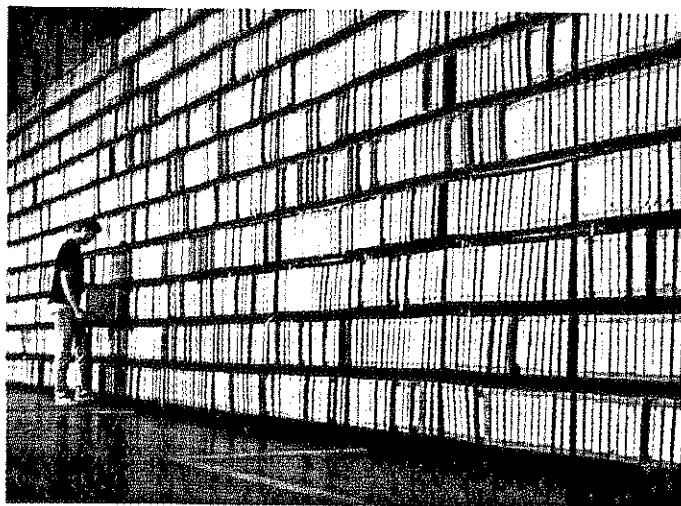
In 1974, the U.S. Geological Survey (USGS), in cooperation with the Rocky Mountain Association of Geologists, established a permanent free-access core repository in Denver. The purpose of the repository is to rescue rock cores threatened with destruction or disposal. The Core Research Center (CRC) accepts donated cores, prepares them for curation, and makes them available to the interested public. The diverse collection has grown significantly over the past two decades due to national recognition of the USGS facility. Recently, core donations have increased dramatically from around 50,000 feet of core per year to 200,000 feet per year. Today, the Center is the largest public core repository in the country and has cultivated a high degree of trust and integrity with its donors and users. Conservative estimates, based on the value of cores housed at this facility, indicate that the public cost of storage is only about 0.5 percent of the original cost of drilling, and one-tenth of that percentage if the cores were drilled today. The USGS can store the cores, which are used for educational and research purposes, for at least 200 years before reaching the original cost of drilling.



*Photomicrograph of a thin section showing sand grains, rock fragments, and micropores in a sandstone core from 13,631 feet below the ground surface in Fremont County, Wyoming.*

**The USGS maintains the most diverse public-access core collection in the country.**

A variety of core sub-collections are available in the repository including those from oil shale development; Eniwetok Atoll; Cajon Pass, California; Yellowstone Park; and offshore wells. In addition, CRC curates one of the country's larger collections of "cuttings", rock chips brought to the surface during drilling operations which are invaluable for constructing geologic concepts of an area. The core and cuttings collection is also accompanied by a large collection of thin sections that are used to examine microscopic details of the rocks. Photographs of cores are also available to researchers. A file is maintained that contains chemical and physical analyses, core descriptions, stratigraphic charts, and other analyses performed by daily users of the collection.



*Left—400,000 feet of processed core are stored on shelves like books in a library.*

**U.S. GEOLOGICAL SURVEY  
CORE RESEARCH CENTER  
CUTTINGS COLLECTION**

09/15/95

Library Number	State	County	Location	Operator	Lease	Min	Max	API Number
DZ20557	27	LINCOLN	2N - 57E - 27	AMOCO PRODUCTION	1 GARDEN VALLEY UNIT	1800	6400	
DZ17346	27	LINCOLN	2N - 60E - 19	AMERICAN QUASAR	19-1 ABODE FEDERAL	150	7700	2701705203
DZ18102	27	NYE	4N - 50E - 10	APACHE CORPORATION	10-14 FEDERAL	570	9180	2702305301
DZ17944	27	NYE	4N - 55E - 2	SUPRON ENERGY	1-F-2-4-55	4000	5950	2702305283
DZ17794	27	NYE	4N - 55E - 30	SUPRON ENERGY	1 F-30-4-55	30	8347	2702305285
DZ19146	27	NYE	5N - 54E - 14	BUCKHORN PETROLEUM	10-14 CHUCKWAGON	90	7000	2702305316
DZ17788	27	NYE	5N - 55E - 18	SUPRON ENERGY	1 F-18-5-55	176	6620	2702305284
FC01992	27	NYE	5N - 55E - 29	GULF OIL CO	1 NYALA-UNIT	7774	7780¢	2702305084
DZ19907	27	NYE	5N - 61E - 3	AMOCO PRODUCTION	3 WHITE RIVER UNIT	60	8700	2702305322
DZ17141	27	NYE	6N - 55E - 1	GULF	2 DUCK UNIT	10	4120	2702305197
DZ17783	27	NYE	6N - 55E - 27	SUPRON ENERGY	1 F-27-6-55	0	6270	2702305281
DZ19672	27	NYE	6N - 56E - 1	HUSKY OIL	1 WILLOW SPRINGS	60	4714	2702305323
FC02638	27	NYE	6N - 56E - 5	GULF OIL	1 DUCK UNIT	40	6553¢	2702305195
DZ18902	27	NYE	6N - 56E - 21	NORTHWEST EXPLORATION	10 RAILROAD VALLEY	630	5750	2702305307
DZ16919	27	NYE	6N - 56E - 32	NORTHWEST EXPL	1 LITTLE MEADOWS UNIT	70	5270	2702305263
DZ19798	27	NYE	6N - 56E - 33	HUSKY OIL	1 BIG MEADOWS	0	4988	2702305325
DZ17108	27	NYE	6N - 61E - 33	GULF	1 GOSE "EU" FEDERAL	30	5690¢	2702305210
DZ17029	27	NYE	6N - 62E - 7	GULF	1 GOSE "FQ" FEDERAL	25	3980¢	2702305206
DZ16997	27	NYE	6N - 62E - 19	AMOCO PRODUCTION COMPANY	1 SUNNYSIDE UNIT	70	6550	2702305385
DZ02977	27	NYE	7N - 55E - 28	SHELL OIL CO	1 COYOTE UNIT	108	1690	2702305000
DZ13440	27	NYE	7N - 56E - 2	SHELL OIL	2 EAGLE SPGS UNIT	0	10183	2702305001
DZ17243	27	NYE	7N - 56E - 10	GULF OIL	1 ANDERSON-FEDERAL	2700	5400	2702305202
DZ00136	27	NYE	7N - 56E - 22	AMOCO PRODUCTION	1 BULLWACKER SPRINGS	60	9200¢	2702305280
DZ18951	27	NYE	7N - 56E - 36	NORTHWEST EXPLORATION	9 RAILROAD VALLEY	0	5360	2702305306
DZ20511	27	NYE	7N - 57E - 15	UNION TEXAS PETROLEUM	15-1 NEVADA FEDERAL	60	7200	2702305348
DZ19761	27	NYE	7N - 57E - 16	MAPCO OIL & GAS	3 GRANT CANYON	390	3990	2702305331
DZ17020	27	NYE	7N - 57E - 17	GULF & EMPIRE	1 FEDERAL "DK"	330	7180	2702305208
DZ18578	27	NYE	7N - 57E - 17	NORTHWEST EXPLORATION	5 BACON FLAT	620	7300	2702305309
DZ20915	27	NYE	7N - 57E - 18	BTA OIL PRODUCERS	1 8713 JV-P RR	630	6520	2702305392
DZ18621	27	NYE	7N - 57E - 20	NORTHWEST EXPLORATION	2 BACON FLATS	70	6890	2702305310
DZ19805	27	NYE	7N - 57E - 20	MAPCO OIL & GAS	5 GRANT CANYON	420	4748	2702305350
DZ19679	27	NYE	7N - 57E - 21	MAPCO OIL & GAS	4 GRANT CANYON	413	4190	
DZ19725	27	NYE	7N - 57E - 21	MAPCO OIL & GAS	1 GRANT CANYON UNIT	0	4470	2702305318
DZ19967	27	NYE	7N - 57E - 22	MAPCO OIL & GAS	1 THORN UNIT	0	5582	2702305338
DZ20642	27	NYE	7N - 57E - 32	APACHE CORPORATION	11-32 SOUTH	605	4680	2702305391
DZ16742	27	NYE	7N - 61E - 2	NORTHWEST EXPLORATION	1 WHITE RIVER	70	10473	2702305219
DZ18903	27	NYE	7N - 61E - 10	NORTHWEST EXPLORATION	6 WHITE RIVER VALLEY	407	6300	2702305300
DZ18289	27	NYE	7N - 61E - 34	NORTHWEST EXPLORATION	7 WHITE RIVER	400	5000	2702360002
DZ19598	27	NYE	7N - 62E - 4	GULF ET AL	1 GOSE BZ FEDERAL A	30	7010¢	2702305209
FC02645	27	LINCOLN	7N - 63E - 29	TENNECO OIL COMPANY	13-GB CORE HOLE	0	480	
DZ19148	27	LINCOLN	7N - 64E - 19	GULF OIL	1 CAVE VALLEY FEDERAL	30	7021	2701706001
DZ19178	27	LINCOLN	7N - 66E - 21	AMOCO PRODUCTION	1 DUTCH JOHN UNIT	0	12750	2701705204
DZ18026	27	NYE	8N - 50E - 24	APACHE CORPORATION	24-13 HOT CREEK	600	11060	2702305294
DZ20249	27	NYE	8N - 55E - 12	MARATHON OIL/HUSKY	1 HIGHWAY UNIT	58	3040	2702305334
DZ02099	27	NYE	8N - 56E - 3	SHELL OIL	1 LOCKES UNIT	0	7325¢	2702305005
DZ16591	27	NYE	8N - 56E - 3	NORTHWEST EXPLORATION	15 TRAP SPRINGS	420	6540	2702305250
DZ18950	27	NYE	8N - 56E - 4	NORTHWEST EXPLORATION	4 RAILROAD VALLEY	320	2100	2702305296
DZ15738	27	NYE	8N - 56E - 5	MARATHON OIL CO.	1 SHORELINE	60	2810	2702305376

Library Number	State	County	Location	Operator	Lease	Min	Max	API Number
DZ16660	27	NYE	8N - 56E - 8	NORTHWEST EXPLORATION	7 TRAP SPRING	430	3410	2702305231
DZ19851	27	NYE	8N - 56E - 9	MARATHON OIL	1 SOUTH TRAP SPRINGS	57	4320	2702305326
DZ18337	27	NYE	8N - 56E - 15	NORTHWEST EXPLORATION	7 RAILROAD VALLEY	412	6410	2702305293
DZ18312	27	NYE	8N - 56E - 20	NORTHWEST EXPLORATION	6 RAILROAD VALLEY	420	1930	2702305292
DZ16915	27	NYE	8N - 56E - 32	NORTHWEST EXPLORATION	1 WARM SPRINGS	60	4530	2702305260
DZ13878	27	NYE	8N - 57E - 1	WESTERN OIL	6 EAGLE SPRINGS	4830	5198	2702300098
DZ20566	27	NYE	8N - 57E - 2	MARATHON OIL	1 KATE SPRINGS	90	7500	2702305365
DZ20935	27	NYE	8N - 57E - 14	OHB INC	14-1 HANKS	0	3500	2702305422
DZ19627	27	NYE	8N - 57E - 15	HUSKY OIL	1 SODA SPRINGS	170	8090	2702305324
DZ17090	27	NYE	8N - 57E - 22	SHELL OIL	21 EAGLE SPRINGS	2015	9960	
DZ01614	27	NYE	8N - 57E - 27	SHELL OIL	3 UNIT	20	6035	2702305007
FC02644	27	NYE	8N - 60E - 5	TENNECO OIL COMPANY	10-A GB CORE HOLE	0	560	
DZ18611	27	NYE	8N - 61E - 2	NORTHWEST EXPLORATION	5 WHITE RIVER VALLEY	425	4290	2702305299
FC02233	27	NYE	8N - 61E - 4	TENNECO OIL CO	1 SHINGLE-PASS	30	6333	2702305218
DZ17777	27	NYE	8N - 61E - 28	SUPRON ENERGY	1 F-28-8-61 SHINGLE	100	4240	2702305287
DZ19509	27	NYE	8N - 61E - 33	GULF OIL CO.	1 STANDARD OF	36	3687	2702305215
DZ17244	27	NYE	8N - 62E - 17	GULF OIL	1 GOSE DL	1180	3700	2702305207
DZ18154	27	NYE	9N - 56E - 13	CHADCO, INC.	13-21 BRITAN	200	4260	2702305258
DZ20584	27	NYE	9N - 56E - 13	MARATHON OIL	13-1 MUNSON RANCH	70	4170	2702305364
DZ17257	27	NYE	9N - 56E - 22	NORTHWEST PIPELINE	20 TRAP SPRINGS	400	5180	2702305262
DZ18301	27	NYE	9N - 56E - 22	NORTHWEST EXPLORATION	20X TRAP SPRINGS	430	5640	
DZ16519	27	NYE	9N - 56E - 23	NORTHWEST EXPLORATION CO.	17 TRAP SPRINGS	430	5000	2702305246
DZ16581	27	NYE	9N - 56E - 23	NORTHWEST EXPLORATION	8 TRAP SPRINGS	420	5000	2702305233
DZ16658	27	NYE	9N - 56E - 23	NORTHWEST EXPLORATION	19 TRAP SPRING	60	4580	2702305255
DZ17324	27	NYE	9N - 56E - 23	NORTHWEST EXPLORATION	16 TRAP SPRINGS	430	5590	2702305261
DZ19969	27	NYE	9N - 56E - 23	CNG PRODUCING	17 R A TRAP SPRING	420	4377	
DZ16471	27	NYE	9N - 56E - 24	CHADCO INC	24-1 ZUSPANN	90	4950	2702305235
DZ16702	27	NYE	9N - 56E - 24	CHADCO INC	24-3 ZUSPAN	0	4700	2702305244
DZ20590	27	NYE	9N - 56E - 24	TEXACO, INC.	24-1 MUNSON RANCH	400	4930	2702305245
DZ16539	27	NYE	9N - 56E - 26	NORTHWEST EXPLORATION	13 TRAP SPRINGS	400	7956	2702305240
DZ16993	27	NYE	9N - 56E - 26	NORTHWEST EXPLORATION	9 TRAP SPRINGS	430	6335	2702305234
DZ16315	27	NYE	9N - 56E - 27	NORTHWEST EXPLORATION	1 TRAP SPRINGS	90	6100	2702305220
DZ16410	27	NYE	9N - 56E - 27	NORTHWEST EXPLORATION	2 TRAP SPRING	190	3993	2702305223
DZ16576	27	NYE	9N - 56E - 27	NORTHWEST EXPLORATION	4 TRAP SPRINGS	130	4860	2702305226
DZ17048	27	NYE	9N - 56E - 27	NORTHWEST EXPLORATION	21 TRAP SPRINGS	430	3730	2702305264
DZ18304	27	NYE	9N - 56E - 27	NORTHWEST EXPLORATION	1-R TRAP SPRINGS	0	4000	2702305295
DZ18954	27	NYE	9N - 56E - 31	NORTHWEST EXPLORATION	3 RAILROAD VALLEY	130	1530	2702305297
DZ20638	27	NYE	9N - 56E - 33	MARATHON OIL CO.	1 REYNOLDS SPRINGS	70	4500	2702305380
DZ16397	27	NYE	9N - 56E - 34	NORTHWEST EXPLORATION	3 TRAP SPRINGS	120	6340	2702305225
DZ16587	27	NYE	9N - 56E - 34	NORTHWEST EXPLORATION	10 TRAP SPRINGS	420	5781	2702305242
DZ16707	27	NYE	9N - 57E - 13	NORTHWEST EXPLORATION	1 BLUE EAGLE	890	9040	2702305221
DZ02250	27	NYE	9N - 57E - 26	SHELL OIL CO	58-26 EAGLE SPRINGS	4	8300	2702305008
DZ20499	27	NYE	9N - 57E - 29	MERIDIAN OIL	32-29 SPENCER FEDERAL	1600	14500	2702305367
DZ03965	27	NYE	9N - 57E - 34	TEXOTA OIL CO	1-34 EAGLE SPRINGS	0	8694	2702305083
DZ02007	27	NYE	9N - 57E - 35	SHELL OIL CO	35-35 EAGLE SPRINGS	0	7502	2702305010
DZ13133	27	NYE	9N - 57E - 35	TEXOTA OIL CO	1 EAGLE SPRINGS UNIT	650	6770	2702305022
DZ13337	27	NYE	9N - 57E - 35	TEXOTA OIL	74-35 EAGLE SPRINGS	0	7045	2702305013
DZ13518	27	NYE	9N - 57E - 35	TEXOTA OIL CO	84-35 EAGLE SPRINGS	560	6900	2702305016
DZ13861	27	NYE	9N - 57E - 35	TEXOTA OIL CO	17-35 EAGLE SPRINGS	3500	7500	2702305073
DZ19882	27	NYE	9N - 57E - 35	SHELL OIL	1 EAGLE SPRINGS UNIT	140	10345	2702305009
DZ20729	27	NYE	9N - 57E - 35	TEXOTA OIL CO.	85-35 EAGLE SPRINGS	630	8480	2702305014
DZ01458	27	NYE	9N - 57E - 36	TEXOTA OIL CO	41-36 EAGLE SPRING	2200	7550	2702305079
DZ13594	27	NYE	9N - 57E - 36	PEASE DR LG & WESTERN OIL	3 PENNINGTON-FED	3820	7195	2702305078

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DZ13683	27	NYE	9N - 57E - 36	TEXOTA OIL CO	43-36 UNIT	620	6750	2702305017
DZ13693	27	NYE	9N - 57E - 36	STEVE GOSE	1 U S GOVT 36	540	6050	2702305080
DZ13778	27	NYE	9N - 57E - 36	TEXOTA OIL CO	45-36 UNIT	2740	6850	2702300088
DZ13879	27	NYE	9N - 57E - 36	WESTERN OIL	4 PENN-FEDERAL	5790	6370	2702300086
DZ13880	27	NYE	9N - 57E - 36	WESTERN OIL	5 EAGLE SPRINGS	4500	7170	2702305075
DZ17126	27	NYE	9N - 61E - 9	GULF	1 RUSSELL-FEDERAL	60	6150	2702305213
DZ17800	27	NYE	9N - 61E - 21	NORTHWEST EXPLORATION	4 WHITE RIVER VALLEY	380	2325	2702305308
DZ13530	27	LINCOLN	9N - 63E - 22	WILLARD PEASE DRLG	1 FEDERAL	515	5730	2701705000
DZ19821	27	NYE	10N - 56E - 2	HUSKY/MARATHON OIL	1 DUCKWATER CREEK	40	6000	2702305335
DZ20709	27	NYE	10N - 57E - 13	MARATHON OIL CO.	1 SILVER SPRING	110	5900	2702305384
DZ18144	27	NYE	10N - 57E - 20	NORTHWEST EXPLORATION	1 RAILROAD VALLEY	300	3650	2702305290
DZ04294	27	NYE	10N - 57E - 25	BANDINI PETR	1 GOVT-HARRIS	40	5480	2702305018
DZ17327	27	NYE	10N - 57E - 26	NORTHWEST EXPLORATION	1 CURRANT	430	7800	2702305265
DZ19130	27	NYE	10N - 57E - 33	WEXPRO COMPANY	1 BLUE EAGLE UNIT	30	5900	2702305304
DZ18801	27	NYE	10N - 57E - 36	NORTHWEST EXPLORATION	2 RAILROAD VALLEY	390	5150	2702305298
DZ17134	27	WHITE PINE	10N - 61E - 10	GULF	1 GOSE DQ	0	4957¢	2703305201
DZ12158	27	WHITE PINE	10N - 61E - 13	NORTHWEST EXPLORATION	2 WHITE RIVER	70	7570¢	2703305239
DZ18292	27	NYE	10N - 61E - 15	NORTHWEST EXPLORATION	3 WHITE RIVER VALLEY	425	5974	2702305289
DZ11560	27	WHITE PINE	10N - 62E - 19	STANDARD OIL OF CALIF	1 COUNTY LINE UNIT	0	4850¢	2703305000
DZ13393	27	WHITE PINE	10N - 62E - 19	EMPIRE OIL	1 FEDERAL	220	3545	2703305001
DZ17164	27	NYE	10N - 62E - 30	GULF OIL	1 GOSE CD	40	4092¢	2702305211
DZ19831	27	NYE	11N - 57E - 25	MARATHON OIL/HUSKY	1 CURRANT CREEK	50	4100	
DZ13517	27	WHITE PINE	11N - 61E - 27	EMPIRE STATE	1 GOVT	800	5890	2703300078
DZ20933	27	NYE	12N - 57E - 9	CELSIUS ENERGY	9-1 DUCKWATER FEDERAL	601	7120	2702305359
DZ17880	27	WHITE PINE	12N - 62E - 8	CONOCO, INC.	1 CONOCO-FEDERAL 8	60	6156	2703305242
DZ18325	27	WHITE PINE	12N - 67E - 20	AMERADA HESS	1-20 FEDERAL	30	5940	2703305235
DZ20023	27	NYE	13N - 48E - 6	PHILLIPS OIL	1-6 DOBIN CREEK	200	4679	2702305355
DZ17836	27	WHITE PINE	13N - 59E - 30	SAMUEL GARY	30-10 FEDERAL	80	5340	2703305241
FC02649	27	WHITE PINE	13N - 61E - 22	TENNECO OIL COMPANY	9 GB CORE HOLE	0	1234	
DZ17310	27	WHITE PINE	13N - 62E - 29	CONOCO INC	29-1 CONOCO-FEDERAL	300	3120	2703305238
DZ19132	27	WHITE PINE	14N - 60E - 1	NORTHWEST EXPLORATION	5-A JAKES WASH	70	4410	2703305233
DZ17813	27	WHITE PINE	14N - 60E - 23	AMERICAN HUNTER	1 BLACK JACK SPRINGS	10	8130¢	2703305243
DZ16861	27	EUREKA	15N - 54E - 17	EP OPERATING	1 STAGECOACH FEDERAL	65	7700	2701105261
DZ00457	27	WHITE PINE	15N - 59E - 17	STANDARD OF CALIF	1 UNIT	260	4050	2703305003
DZ16666	27	WHITE PINE	15N - 66E - 24	DOME PETROLEUM	1 DOME-BASTIAN CREEK	50	4750	2703305229
DZ00392	27	WHITE PINE	16N - 56E - 31	CONTINENTAL OIL &	1 MERIDIAN	17	10305	2703305004
DZ04329	27	WHITE PINE	16N - 64E - 30	GULF OIL CORP	1 FEDERAL-NEVADA "0"	30	2680	2703305051
DZ04330	27	WHITE PINE	16N - 64E - 30	GULF OIL	2 FEDERAL-NEVADA O	0	3250	2703305050
DZ18938	27	NYE	17N - 57E - 17	NORTHWEST EXPLORATION	8 RAILROAD VALLEY	530	5450	
DZ18368	27	WHITE PINE	17N - 58E - 11	NORTHWEST EXPLORATION	1 ILLIPAH	70	7150	2703305237
DZ17496	27	WHITE PINE	17N - 67E - 23	DOME PETROLEUM	1 YELLAND	42	6550	2703305240
DZ13467	27	WHITE PINE	18N - 57E - 23	SUNTIDE-SINCLAIR OIL	1-A NEVADA-FED	0	7975	2703305005
DZ14783	27	WHITE PINE	18N - 58E - 21	TENNECO OIL CO	1 ILLIPAN	0	7620¢	2703306052
FC02647	27	WHITE PINE	18N - 58E - 32	TENNECO OIL COMPANY	6 GB CORE HOLE	0	920	
DZ20022	27	LANDER	19N - 47E - 35	PHILLIPS OIL	1-35 STONEBERGER	100	5050	2701505006
DZ04316	27	WHITE PINE	19N - 55E - 11	GULF OIL CORP	1 NEWARK VALLEY	0	5001	2703306002
GA00073	27	WHITE PINE	19N - 56E - 23	MARATHON OIL COMPANY	23-33 KENO	60	7300	2703305280
FC02648	27	WHITE PINE	19N - 61E - 16	TENNECO OIL COMPANY	4 GB CORE HOLE	0	510	
DZ16613	27	WHITE PINE	19N - 63E - 21	DOME PETROLEUM	1 GRASS SPRINGS	100	4390	2703305228
DZ18207	27	WHITE PINE	19N - 63E - 24	DOME PETROLEUM	1-24 STEPTOE FEDERAL	880	6090	2703305244
DZ04334	27	WHITE PINE	19N - 64E - 17	GULF OIL CORP	1 NEVADA-FEDERAL "A"	0	6100¢	2703306004
DZ21013	27	EUREKA	20N - 50E - 15	GARY-WILLIAMS OIL	15-1 LONE MTN COLBY	150	5201	2701105243
DZ18928	27	EUREKA	20N - 50E - 18	DEPCO INC.	33-18 SILVER STATE	30	9120	2701105208



Library Number	State	County	Location	Operator	Lease	Min	Max	API Number
DZ00625	27	WHITE PINE	20N - 60E - 32	CONTINENTAL-STANDARD OF	1 UNIT SUMMIT SPRINGS	300	11440	2703305006
DZ04331	27	WHITE PINE	20N - 61E - 14	GULF OIL CORP	1 FEDERAL "BS"	30	2970	2703306005
DZ16627	27	WHITE PINE	20N - 63E - 27	DOME PETROLEUM	1 DOME-DUCK CREEK	55	9263	2703305227
DZ21019	27	EUREKA	21N - 49E - 13	GARY-WILLIAMS OIL	13-10 KOBEH VALLEY	163	6460	2701105242
DZ20227	27	EUREKA	21N - 49E - 24	DEPCO, INC.	42-24 WILLOW WASH	40	7834	2701105225
DZ19633	27	EUREKA	21N - 53E - 11	HUNT OIL	1-11 DIAMOND VALLEY	1050	6552	2701105244
FC02646	27	WHITE PINE	21N - 60E - 25	TENNECO OIL COMPANY	3 GB CORE HOLE	0	950¢	
DZ21052	27	WHITE PINE	22N - 58E - 23	RAM RESOURCES	1 FEDERAL LONG SHOT	84	4577	2703305255
DZ02170	27	WHITE PINE	22N - 58E - 28	RAM RESOURCES	1 FEDERAL LONG JEVITY	106	10346	2703305254
DZ16782	27	WHITE PINE	22N - 58E - 34	AMERICAN QUASAR	34-1 FEDERAL-LONG	150	6500	2703305230
FC01151	27	WHITE PINE	22N - 59E - 34	TENNECO OIL COMPANY	2 GB CORE HOLE	0	365¢	
DD01158	27	EUREKA	23N - 54E - 30	SHELL OIL	1 DIAMOND VALLEY UNIT	4807	7789	2701105056
DZ20198	27	WHITE PINE	23N - 56E - 22	AMOCO PRODUCTION	1 STAGE LINE	30	1902	2703305252
DZ03001	27	WHITE PINE	23N - 58E - 35	EL PASO NATURAL GAS	35-88 LONG VALLEY	0	5880	2703305059
DZ19127	27	WHITE PINE	23N - 63E - 16	LOUISIANA LAND & EXPL.	1 USA-STEPTOE VALLEY	800	6450	2703305236
DZ12962	27	WHITE PINE	24N - 64E - 17	PLACID OIL	17-14 STEPTOE FEDERAL	145	11700	2703305249
DZ16513	27	WHITE PINE	24N - 64E - 19	SHELL OIL	1 STEPTOE	3000	8406	2703305225
DZ20107	27	PERSHING	25N - 39E - 8	ARCO OIL & GAS	1 TOBIN UNIT	580	2050	2702705000
DZ20004	27	LANDER	25N - 40E - 26	ARCO OIL & GAS COMPANY	1 ANTELOPE VALLEY	160	4600	2701505005
DZ19893	27	EUREKA	25N - 51E - 16	AMOCO PRODUCTION	1 EAST HENDERSON	120	10977	
DZ19755	27	ELKO	26N - 62E - 4	MARLIN OIL	1-4 FEDERAL	290	9080	2700705231
DZ01543	27	WHITE PINE	26N - 70E - 20	GULF OIL CO	1 DENNISON-FEDERAL	0	4498	2703305007
DZ19120	27	EUREKA	27N - 52E - 6	AMOCO PRODUCTION	6 BLACKBURN	1050	7640¢	2701105214
DZ19358	27	EUREKA	27N - 52E - 7	AMOCO PRODUCTION	4 BLACKBURN	1000	8100¢	2701105212
DZ20653	27	EUREKA	27N - 52E - 7	AMOCO PRODUCTION	12 BLACKBURN	1000	8426¢	
DZ20567	27	EUREKA	27N - 52E - 8	AMOCO PRODUCTION	5 BLACKBURN	1000	8060	2701105213
DZ20608	27	EUREKA	27N - 52E - 8	AMOCO PRODUCTION CO.	3 BLACKBURN	800	7990	2701105210
DZ20652	27	EUREKA	27N - 52E - 8	AMOCO PRODUCTION	10 BLACKBURN	1000	7640	2701105216
DZ19356	27	EUREKA	27N - 52E - 15	AMOCO PRODUCTION	2 BLACKBURN UNIT	70	5250¢	2701105207
DZ12600	27	EUREKA	27N - 52E - 18	AMOCO PRODUCTION	15 BLACKBURN	1050	7590	2701105231
DZ19355	27	EUREKA	27N - 52E - 20	AMOCO PRODUCTION	1 BLACKBURN	0	4890¢	2701105205
DZ19350	27	EUREKA	28N - 51E - 35	AMOCO PRODUCTION	1 BIG POLE CREEK	80	8300¢	2701105209
DZ13180	27	ELKO	28N - 70E - 18	GULF OIL CORP	1 OWL HILL-FED	60	1480¢	2700705012
DZ19838	27	EUREKA	29N - 52E - 8	AMOCO PRODUCTION	1 EAST BAILEY RANCH	60	9000	
DZ20730	27	ELKO	29N - 55E - 23	WEXPRO COMPANY	2 JIGGS UNIT	1700	10300	2700705223
DZ20793	27	ELKO	29N - 55E - 24	MOUNTAIN FUEL SUPPLY	24-1 CORD	20	11920	2700705214
DZ20548	27	ELKO	29N - 56E - 19	AMOCO PRODUCTION	1 USA-JIGGS	0	13110	2700705202
DZ18311	27	ELKO	30N - 52E - 23	AMINOIL USA	1-23 SOUTHERN PACIFIC	0	7145	2700705216
DZ18471	27	ELKO	30N - 60E - 11	SOHIO PETROLEUM	1 RUBY VALLEY FEDERAL	70	9000	2700705220
DZ01731	27	ELKO	30N - 64E - 36	GULF OIL CO	1 DOLLY VARDEN UNIT	30	3158	2700705000
DZ17143	27	ELKO	31N - 56E - 30	AMOCO PRODUCTION	1 HUNTINGTON CREEK	10	7050¢	2700705219
DZ16516	27	ELKO	34N - 55E - 16	LADD PETROLEUM	1 NEVELKO	40	5670	2700705209
DZ20340	27	ELKO	34N - 56E - 36	SUN EXPLORATION COMPANY	1 ELKO HILLS FEDERAL	80	8525	2700705235
DZ04289	27	ELKO	34N - 57E - 11	RICHFIELD OIL CO.	1 RABBIT CREEK UNIT	22	7349¢	2700705003
DZ17131	27	ELKO	34N - 64E - 13	DEPCO INC	42-13 VENTOSA UNIT	15	6070	2700705215
DZ20265	27	ELKO	34N - 66E - 2	SUN EXPLORATION	1 SHAFTER FEDERAL	72	8000	2700705230
DZ20646	27	ELKO	35N - 55E - 21	DIAMOND SHAMROCK	22-21 MAGNUSON FEE	1500	8864	2700705234
DZ01734	27	ELKO	35N - 58E - 9	MCCARTHY OIL & GAS	1 RAHAS	1850	4100	2700705004
DZ19763	27	HUMBOLDT	37N - 29E - 17	SUN EXPLORATION	1-17 KING	0	7930	2701305002
DZ20656	27	ELKO	37N - 56E - 28	DIAMOND SHAMROCK	1-28 KINBARK FEDERAL	200	12500	
DZ17209	27	ELKO	37N - 59E - 3	GULF OIL	1 PETE ITCAINA	0	5465¢	2700705006
DZ04519	27	ELKO	37N - 67E - 3	PAN AMERICAN PETROLEUM	1 COBRE MINING CORP	0	4200	2700705200
DZ01838	27	ELKO	38N - 61E - 21	GULF OIL CORP	1 WILKINS RANCH	1060	8394	2700705007

¢ - Indicates presence of core chips within cuttings boxes.

½ - Half township.

Page

4

Library Number	State	County	Location	Operator	Lease	Min	Max	API Number
DZ19827	27	ELKO	39N - 65E - 13	SUN EXPLORATION &	3-13 SOUTHERN PACIFIC	0	10930	2700705228
DZ19363	27	ELKO	39N - 65E - 33	SUN EXPLORATION	1 SOUTHERN PACIFIC	70	14000	2700705226
DZ03771	27	ELKO	39N - 69E - 19	GULF OIL CORP	2 WILKINS RANCH	130	4938	2700705008
DZ16462	27	ELKO	40N - 52E - 4	FILON EXPLORATION	1 ELLISON	0	4440	2700760003
DZ16287	27	ELKO	40N - 55E - 31	LADD PETROLEUM	1-31-N FEDERAL	240	7100	2700705208
DZ17096	27	ELKO	40N - 60E - 8	GULF OIL CO.	1 THOUSAND SPRINGS	10	465	
DZ19830	27	ELKO	40N - 65E - 10	SUN EXPLORATION	1 TOANA-FEDERAL	0	10910	2700705229
DZ01573	27	ELKO	40N - 66E - 8	GULF OIL CO	1 GOVT (THOUSAND	0	8412	2700705009
DZ04305	27	ELKO	41N - 60E - 16	GULF OIL	1 FEDERAL	0	6616	2700705010
DZ04370	27	ELKO	43N - 52E - 22	RICHFIELD OIL CORP	1 SCOTT	19	3386	2700705011
DZ20469	27	NYE	5N - 48W - 6	BTA OIL PRODUCERS	1 STONE CABIN	100	9799	2702305374
DZ17069	27	WHITE PINE	25N - 62W - 5	MARLIN OIL	1-5 FEDERAL	1071	10530	2703305250
DZ04332	27	LINCOLN	1S - 60E - 17	GULF OIL CORP	1 FEDERAL "CM"	0	2430	2701706000
DZ21054	27	LINCOLN	7S - 58E - 1	MAXUS EXPLORATION	22-1 MAXUS HI-LO KENO	60	5215	2701705213
DZ18964	27	CLARK	15S - 68E - 9	MOBIL OIL	1-A VIRGIN RIVER USA	100	19562	2700305206
DZ19203	27	CLARK	17S - 57E - 6	JAYHAWK EXPLORATION	1 INDIAN SPRINGS FED.	67	5520	2700305212
DZ13137	27	CLARK	18S - 63E - 14	GRACE PETROLEUM	1 ARROW CANYON	1030	17105	2700305211
DZ19190	27	CLARK	18S - 65E - 22	CHERON USA	1 COLOROCK QUARRY	140	10010	2700305209
DZ12245	27	CLARK	20S - 66E - 5	SHELL OIL CO	1 BOWL OF FIRE UNIT	2500	2800	2700305004
DZ20507	27	CLARK	21S - 59E - 25	SUN EXPLORATION	1 BLUE DIAMOND	59	5910	2700305215

STATE OF NEVADA  
 DIVISION OF BUSINESS AND INDUSTRY  
 NAME OF BRANDY

CORE COLLECTION

LIBNO	LOCATION	CO	OPERATOR	NAME	TYPE	MIN	MAX	FORMATION
E181	7N 57E 16	23	MAPCO INCORP.	3 GRANT CANYON	S	3960	3967	SEVY
						3971	3982	SEVY
D801	7N 57E 21	23	NORTHWEST EXPL	1 GRANT CANYON	S	4471	4487	SMMMS
E182	7N 57E 21	23	MAPCO INCORP.	4 GRANT CANYON	S	4060	4078	SEVY
						4160	4163	SEVY
E561	12N 57E 34	23	APACHE CORP.	12-34 RAILROAD STK	S	5030	5048	GRNT
S348	13N 62E 19	33	HARPER OIL	19-1 CONOCO FED	S	4900	4909	DVNN
S629	18N 20E 29	31	USGS	GS-2		0	398	
T100	18N 20E 29	31	USGS	GS-6		2	212	
T101	18N 20E 32	31	USGS	GS-7		18	55	
T102	18N 20E 33	31	USGS	GS-8		7	130	
S613	18N 20E 33	31	USGS	GS-1		0	399	
S682	18N 20E 33	31	USGS	GS-3		2	686	
T076	18N 20E 33	31	USGS	GS-5		8	574	
S875	18N 20E 33	31	USGS	GS-4		0	505	
U955	21N 24E 8	31	USGS-SP	91-5 PYRAMID LAKE	F	0	238	
U954	21N 24E 8	31	USGS-SP	91-2,3,4 PYRAMID LAKE	F	0	198	
U953	27N 21E 13	31	USGS-SP	87/91-1 PYRAMID LAKE	F	0	201	
T625	29N 55E 10	7	WEXPRO	10-1 JIGGS	C	10500	10503	UNKN
T622	29N 55E 13	7	CITIES SERVICE	1 FEDERAL-BL	S	8692	8703	TRTR
						10000	10003	UNKN
T623	29N 55E 23	7	WEXPRO	2 JIGGS UNIT	S	8950	8976	
						10313	10320	
T626	29N 55E 24	7	WEXPRO	24-1 CORD	C	11919	11924	CHNM
T624	31N 55E 19	7	TEXACO	19-13 CRANE SPRINGS	S	2973	3002	
						3447	3476	
U949	35N 53E 4	7	USGS-CMR	2 CORE HOLE SWALES	F	10	2543	TRPP
R978	35N 55E 21	7	QUINTANA PET.	1-21 MAGNUSON FEE	S	1805	1857	TRLP
A913	40N 55E 31	7	LADD PETROLEUM	1-31 FEDERAL	S	6780	6787	VINI
U962	2S 35E 25	27	USGS-CRG	7 FISH LAKE VALLEY	F	0	33	
U968	2S 35E 25	27	USGS-CRG	1 FISH LAKE VALLEY	F	0	37	
U967	2S 35E 26	27	USGS-CRG	2 FISH LAKE VALLEY	F	0	23	
U966	2S 35E 26	27	USGS-CG	3 FISH LAKE VALLEY	F	0	26	
U965	2S 35E 27	27	USGS-CRG	4 FISH LAKE VALLEY	F	0	33	
U963	2S 35E 27	27	USGS-CRG	6 FISH LAKE VALLEY	F	0	40	
U964	2S 35E 34	27	USGS-CRG	5 FISH LAKE VALLEY	F	0	38	
S803	11S 60E 23	17	USGS	1 DESERT DRY LAKE	?	0	0	RCNT

# NEVADA OIL PATCH

Briefing from the Department of Business and Industry  
DIVISION OF MINERALS  
September/October, 1995

## Production Summary

Total Nevada oil production for the period: 206,762 bbls  
Production for the same period last year: 276,207 bbls

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NBMG Information Office

## Permitting

Permits to drill issued by NDOM in the period: 11  
Permits issued for the same period last year: 8

## Rig Count

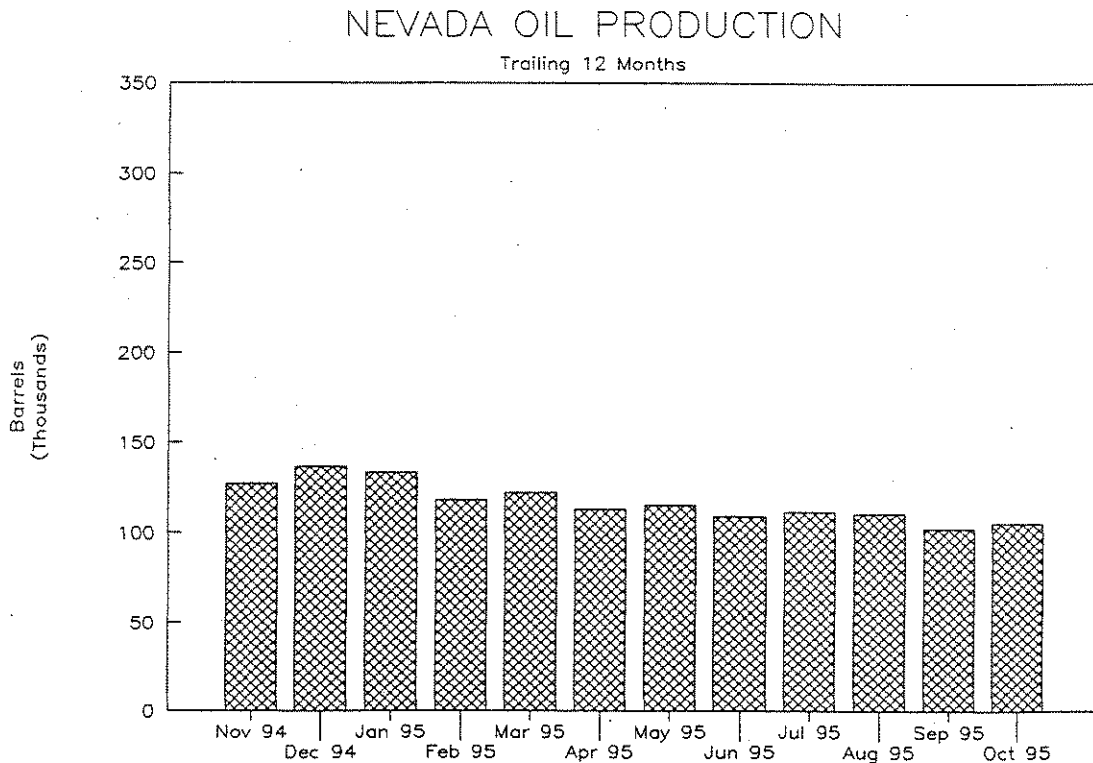
Rotary rigs operating during the period (peak): 6  
Rotary rigs operating same period last year (peak): 7

## Wells Drilled or Drilling During the Period

Eagle Springs Production's Eagle Springs/Plains Petroleum #55-35  
Federal Petroleum's Federal #1-10  
Foreland Corporation's Eldorado Federal #15-1  
Medallion Oil's Federal #1-18  
Williford Energy's Steptoe Valley Federal #1  
Williford Energy's Steptoe Valley Federal #2

## New Producers

Eagle Springs Production's Eagle Springs/Plains Petroleum #23-36



NEVADA OIL PRODUCTION  
SEPT/OCTOBER, 1995

	September		Days	October		Days	Bi-Monthly Total Oil	Bi-Monthly Total H2O	Cumulative Total Oil	Cumulative Total H2O
	Barrels Oil	H2O		Barrels Oil	H2O					
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954										
Eagle Springs Prod. Ltd. (Kanowa)										
15-35	259	618	13	0	0	0				
35-35	42	184	3	144	522	6				
62-35	39	183	3	135	1,303	7				
54-35	1,479	4,503	28	1,448	3,293	19				
64-35	14	201	6	297	689	21				
	-----	-----		-----	-----					
	1,833	5,689		2,024	5,807		3,857	11,476		
Eagle Springs Prod. Ltd.										
1-36	182	885	22	154	952	19				
2-36	14	212	1	155	1,194	6				
4-36	35	347	2	49	758	3				
5-36	1,236	2,653	30	1,399	3,412	31				
23-36				1,994	355	13				
24-36	695	99	9	546	145	11				
43-36	386	2,021	30	263	1,285	16				
73-35	1,612	4,315	30	1,264	4,106	26				
74-35	12	140	1	90	1,484	5				
82-35	3,847	3,828	30	4,231	4,908	31				
83-35	2,333	1,777	30	1,728	1,774	25				
84-35	263	1,678	13	276	2,440	15				
	-----	-----		-----	-----					
	10,615	17,955		12,149	22,813		22,764	40,768		
TOTAL:	12,448	23,644		14,173	28,620		26,621	52,264	4,276,888	409,095

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976

Makoll, Inc.										
24-3 Zusparr	68	704	9	92	698	14				
12-23 Munson Ranch	0	0	0	0	0	0				
12-24 Munson Ranch	652	667	30	1,003	964	29				
12-32 Munson Ranch	3,184	4,919	30	3,156	4,860	31				
12-33 Munson Ranch	80	734	14	119	1,026	20				
12-34 Munson Ranch	1,392	1,423	26	1,624	1,561	31				
12-42 Munson Ranch	24	25	5	54	51	8				
12-44X Munson Ranch	49	50	8	92	89	14				
13-11 Munson Ranch	526	12,895	30	530	12,225	31				
13-14 Munson Ranch	26	645	9	44	1,009	14				
13-21X Munson Ranch	1,173	4,796	30	1,270	4,883	31				
13-24 Munson Ranch	29	58	10	50	93	16				
13-31 Munson Ranch	1,670	3,982	30	1,848	4,143	31				
13-32 Munson Ranch	433	4,477	30	444	4,310	31				
13-33 Munson Ranch	24	141	4	68	371	10				
13-41X Munson Ranch	1,753	4,385	30	1,829	4,302	31				
13-42 Munson Ranch	433	2,324	30	429	2,164	31				
14-23 Munson Ranch	214	1,465	30	206	1,326	31				
14-24 Munson Ranch	15	134	5	42	362	11				
14-32 Munson Ranch	577	5,310	30	707	6,116	31				
14-34 Munson Ranch	175	2,806	30	241	3,631	31				
14-34X Munson Ranch	78	53	9	78	50	11				

	September			October			Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Oil	H2O	Days	Oil	H2O	Days	Total Oil	Total H2O	Total Oil	Total H2O From 1/94
14-41 Munson Ranch	1,185	8,104	30	1,307	8,407	31				
14-44 Munson Ranch	1,490	12,318	30	1,582	12,296	31				
12-14 Munson Ranch	357	7	11	324	7	12				
	15,607	72,422		17,139	75,144		32,746	147,566		
Frontier Exploration										
#13-1 Munson Ranch	619	0	30	686	0	31				
#13-45 Munson Ranch	83	18	6	490	60	31				
#13-46 Munson Ranch	0	0	0	0	0	0				
#14-33 Munson Ranch	286	240	30	354	246	31				
#14-42 Munson Ranch	750	150	30	777	155	31				
#14-49 Munson Ranch	202	60	30	431	62	31				
#14-49X Munson Ranch	0	0	0	0	0	0				
	1,940	468		2,738	523		4,678	991		
Makoil (Apache)										
2 Trap Spring	1,408	0	30	1,306	3	31				
3 Trap Spring	1,765	108,646	29	1,962	115,844	31				
8 Trap Spring	0	0	0	0	0	0				
9 Trap Spring	5,363	63,618	30	5,017	67,226	30				
16 Trap Spring	534	20,671	30	474	16,858	31				
19 Trap Spring	2,450	56	30	2,495	16	31				
23-41 Trap Spring	0	0	0	0	0	0				
	11,520	192,991		11,254	199,947		22,774	392,938		
TOTAL	29,067	265,881		31,131	275,614	0	60,198	541,495	11,595,617	5,614,729
***** CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976 *****										
										0
Makoil, Inc.										
Currant #1	0	0	0	0	0	0				
TOTAL	0	0		0	0		0	0	732	0
***** DUCKWATER CREEK FIELD: FIRST PRODUCTION - MAY, 1990 *****										
Makoil, Inc.										
Duckwater Creek #19-11	63	1,229	9	102	1,865	16				
TOTAL	63	1,229		102	1,865		165	3,094	14,149	34,342
***** BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982 *****										
Petroleum Corp. of Nevada										
Blackburn #3	236	61,135	30	224	72,286	28				
Blackburn #10	820	33	30	808	42	28				
Blackburn #14	661	13,454	30	449	16,412	28				
Blackburn #16	1,122	12,321	25	645	15,228	29				
Blackburn #18	8,009	63,720	30	8,885	63,518	31				
Blackburn #19	19,557	10,953	30	18,698	12,948	31				
	30,405	161,616		29,709	180,434		60,114	342,050	4,135,890	3,717,214

	September			October			Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total H2O
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	From 1/94

GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983

Makool (Apache)										
Grant Canyon #3	0	0	0	0	0	0				
Grant Canyon #7	0	0	0	0	0	0				
Grant Canyon #9	14,062	8,445	30	13,991	9,032	31				
Grant Canyon #22-21	1,853	9,795	30	1,875	10,884	31				
TOTAL	15,915	18,240		15,866	19,916		31,781	38,156	19,784,114	371,401

SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986 86

KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986

Western General, Inc.										
Kate Spring #1	250	3,900	5	250	4,000	5				
Kate Spring #1A	3,651	14,415	25	3,870	12,474	26				
Kate Spring #1C	900	3,000	30	930	3,300	31				
Taylor Federal #1	1,168	8,957	30	919	8,944	31				
Taylor Federal #2	0	0	0	341	50	10				
TOTAL	5,969	30,272		6,310	28,768		12,279	59,040		
Makool (Apache)										
Kate Spring #12-2	2,320	13,188	30	2,342	13,438	31	4,662	26,626		
TOTAL	8,289	43,460		8,652	42,206		16,941	85,666	1,588,364	889,152

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987

Foreland Corporation										
Tomera Ranch 33-1	137	539	29	46	651	30	183	1,190		
Foreland Corporation										
Foreland-S Pacific 1-5R	86	3,553	30	100	3,602	31	186	7,155		
TOTAL	223	4,092		146	4,253		369	8,345	19,773	56,897

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988

Foreland Corporation										
Foreland-S Pacific 1-27	224	33	30	216	19	31				
Foreland-S Pacific 5-27	0	0	0	0	0	0				
Foreland-S Pacific 6-27	336	32	30	333	19	31				
TOTAL	560	65		549	38		1,109	103	36,628	1,644

THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990

Trail Mountain, Inc.										
Three Bar 25-A	0	0	0	0	0	0				
Three Bar #5	0	0	0	0	0	0				
TOTAL	0	0		0	0		0	0	23,837	5,958

	September			October			Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total H2O
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	From 1/94
SANS SPRING FIELD: FIRST PRODUCTION - MARCH, 1993										
CENEX										
Federal 5-14	1,667	22,666	30	1,588	22,176	30				
Federal 12-14	0	0	0	0	0	0				
TOTAL	1,667	22,666		1,588	22,176		3,255	44,842	132,637	469,164

BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981										
Balcon Oil Co.										
Bacon Flat #23-17	0	0	0	0	0	0				
Bacon Flat 23-17A	3,126	12,922	30	3,083	13,942	31				
Bacon Flat #1	0	0	0	0	0	0				
TOTAL	3,126	12,922		3,083	13,942		6,209	26,864	828,449	100,756

NEVADA GAS PRODUCTION JULY/AUGUST 1995

KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988

	September	October	Bi-Monthly	Cumulative
	MCF	MCF	Total	Total
Nakoll (Apache)	464	468	932	
Western General	581	599	1,180	
Total	1,045	1,067	2,112	252,361

SUMMARY: NEVADA OIL AND GAS PRODUCTION

Sept. Oil Production	101,763			
Oct. Oil Production		104,999		
Bi-Monthly Total			206,762	
Cumulative Nevada Oil Production (1954-Present)				42,437,164
Sept. Gas Production	1,045			
Oct. Gas Production		1,067		
Bi-Monthly Total			2,112	
Cumulative Nevada Gas Production (1988-Present)				250,104

Remarks:

# NEVADA OIL PATCH

## Briefing from the Department of Business and Industry DIVISION OF MINERALS November/December, 1995

### Production Summary

Total Nevada oil production for the period:	205,240 bbls
Production for the same period last year:	257,378 bbls

### Permitting

Permits to drill issued by NDOM in the period:	10
Permits issued for the same period last year:	5

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### Rig Count

Rotary rigs operating during the period (peak):	9
Rotary rigs operating same period last year (peak):	7

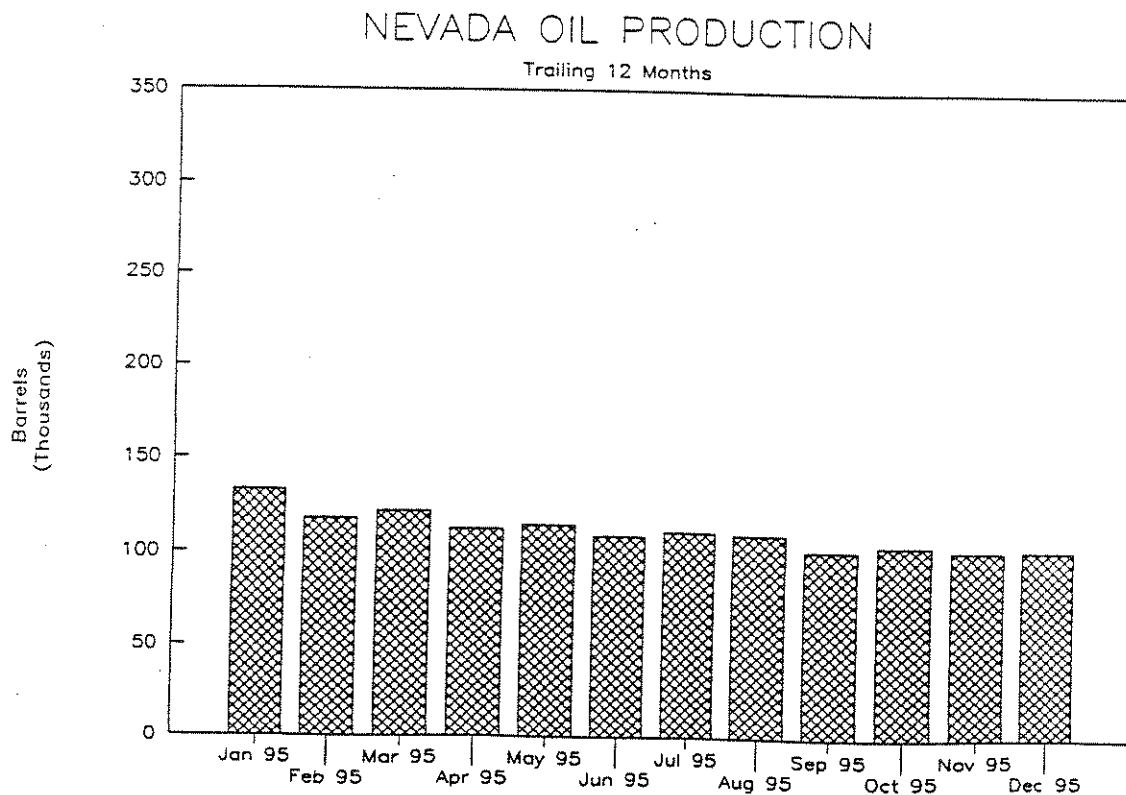
NBMG Information Office

### Wells Drilled or Drilling During the Period

- Antelope Energy's Cold Spring Federal #1
- Eagle Springs Production's Eagle Springs/Plains Petroleum #13-36
- Eagle Springs Production's Eagle Springs/Plains Petroleum #55-35
- Foreland Corporation's Deadman Creek #44-13
- Makoil's Midland Trail #29-24
- Phillips Petroleum's Sidewinder #1-1
- Phillips Petroleum's Three of A Kind #1
- Conley P. Smith Operating's Cave Valley Federal #13-10
- Tide Petroleum's Baseline Canyon #2

### New Producers

Eagle Springs Production's Eagle Springs/Plains Petroleum #55-35





NEVADA OIL PRODUCTION  
NOVEMBER/DECEMBER, 1995

	November		Days	December		Days	Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Barrels Oil	H2O		Barrels Oil	H2O		Total Oil	Total H2O	Total Oil	Total H2O
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954										
Eagle Springs Prod. Ltd. (Kanowa)										
15-35	0	0	0	0	0	0				
35-35	201	2,905	21	247	3,862	28				
62-35	333	5,686	22	327	6,418	28				
54-35	1,515	6,253	30	1,342	4,144	25				
64-35	398	2,216	17	589	1,271	13				
	<u>2,447</u>	<u>17,060</u>		<u>2,505</u>	<u>15,695</u>		4,952	32,755		
Eagle Springs Prod. Ltd.										
1-36	79	473	15	71	682	16				
2-36	156	3,423	16	57	538	4				
4-36	5	115	1	47	1,359	8				
5-36	1,185	2,727	30	684	1,969	21				
23-36	3,812	1,586	28	3,816	1,638	28				
24-36	1,620	205	27	1,822	170	28				
43-36	282	855	12	202	983	22				
55-35	39	1,038	12	180	224	13				
73-35	1,342	4,634	30	1,250	4,594	31				
74-35	0	0	0	299	8,896	29				
82-35	4,044	3,976	30	4,028	3,929	31				
83-35	2,341	1,718	30	2,379	1,641	31				
84-35	224	1,794	13	172	1,964	16				
	<u>15,129</u>	<u>22,544</u>		<u>15,007</u>	<u>28,587</u>		30,136	51,131		
TOTAL	17,576	39,604		17,512	44,282		35,088	83,886	4,311,976	492,981

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976

Makcoil, Inc.										
24-3 Zusparr	38	402	7	40	390	6				
12-23 Munson Ranch	0	0	0	0	0	0				
12-24 Munson Ranch	720	736	30	590	583	30				
12-32 Munson Ranch	2,856	4,397	30	2,808	4,313	31				
12-33 Munson Ranch	134	1,236	23	39	348	7				
12-34 Munson Ranch	1,462	1,493	30	1,412	1,395	31				
12-42 Munson Ranch	24	25	4	20	19	2				
12-44X Munson Ranch	39	40	7	15	15	2				
13-11 Munson Ranch	542	13,284	30	470	11,140	31				
13-14 Munson Ranch	67	1,648	23	18	418	6				
13-21X Munson Ranch	1,052	4,300	28	1,179	4,661	31				
13-24 Munson Ranch	72	143	19	18	34	6				
13-31 Munson Ranch	1,749	4,169	30	1,487	3,430	28				
13-32 Munson Ranch	380	3,925	30	364	3,637	31				
13-33 Munson Ranch	15	85	3	0	0	0				
13-41X Munson Ranch	1,729	4,323	30	1,725	4,174	31				
13-42 Munson Ranch	292	1,568	30	303	1,574	31				
14-23 Munson Ranch	175	1,200	30	182	1,204	31				
14-24 Munson Ranch	28	260	7	5	44	1				
14-32 Munson Ranch	606	5,573	30	605	5,379	31				
14-34 Munson Ranch	191	3,057	30	182	2,818	31				
14-34X Munson Ranch	57	39	10	5	3	1				

	November			December			Bi-Monthly Total Oil	Bi-Monthly Total H2O	Cumulative Total Oil	Cumulative Total H2O From 1/94
	Oil	H2O	Days	Oil	H2O	Days				
14-41 Munson Ranch	1,177	8,047	30	1,281	8,471	31				
14-44 Munson Ranch	1,527	12,621	30	1,581	12,644	31				
12-14 Munson Ranch	258	5	9	246	5	10				
	15,190	72,576		14,575	66,699		29,765	139,275		
Frontier Exploration										
#13-1 Munson Ranch	654	0	30	641	0	31				
#13-45 Munson Ranch	378	60	30	385	62	31				
#13-46 Munson Ranch	0	0	0	0	0	0				
#14-33 Munson Ranch	310	240	30	319	248	31				
#14-42 Munson Ranch	781	156	30	809	162	31				
#14-49 Munson Ranch	293	64	30	228	66	31				
#14-49X Munson Ranch	86	0	10	227	0	31				
	2,502	520		2,609	538		5,111	1,058		
Makoil (Apache)										
2 Trap Spring	1,305	0	30	1,387	0	31				
3 Trap Spring	1,928	108,371	30	2,050	116,354	31				
8 Trap Spring	0	0	0	0	0	0				
9 Trap Spring	4,820	61,850	30	4,982	64,935	31				
16 Trap Spring	537	20,162	30	522	19,357	31				
19 Trap Spring	2,034	56	30	2,273	0	31				
23-41 Trap Spring	0	0	0	0	0	0				
	10,624	190,419		11,214	200,646		21,838	391,065		
TOTAL	28,316	263,515		28,398	267,883	0	56,714	531,398	11,652,331	6,146,127
***** CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976 *****										
Makoil, Inc.										
Currant #1	52	0	11	135	0	20				
TOTAL	52	0		135	0		187	0	919	0
***** DUCKWATER CREEK FIELD: FIRST PRODUCTION - MAY, 1990 *****										
Makoil, Inc.										
Duckwater Creek #19-11	43	851	8	39	735	6				
TOTAL	43	851		39	735		82	1,586	14,231	35,928
***** BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982 *****										
Petroleum Corp. of Nevada										
Blackburn #3	228	64,157	29	127	62,454	29				
Blackburn #10	546	0	30	839	215	31				
Blackburn #14	442	16,082	30	459	16,336	31				
Blackburn #16	1,686	24,541	30	1,093	23,071	31				
Blackburn #18	7,641	60,339	30	7,893	63,533	31				
Blackburn #19	17,525	14,450	30	16,802	14,818	31				
	28,068	179,569		27,213	180,427		55,281	359,996	4,191,171	4,077,210

	November		Days	December		Days	Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Barrels			Barrels			Total	Total	Total	Total H2O
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	From 1/94

GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983

Makoil (Apache)										
Grant Canyon #3	0	0	0	0	0	0				
Grant Canyon #7	0	0	0	0	0	0				
Grant Canyon #9	13,549	9,870	30	13,783	9,301	31				
Grant Canyon #22-21	1,796	11,188	30	1,840	12,425	31				
<b>TOTAL</b>	<b>15,345</b>	<b>21,058</b>		<b>15,623</b>	<b>21,726</b>		<b>30,968</b>	<b>42,784</b>	<b>19,815,082</b>	<b>414,185</b>

SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986

86

KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986

Western General, Inc.										
Kate Spring #1	250	2,500	5	250	2,500	5				
Kate Spring #1A	3,457	14,103	25	4,145	17,340	26				
Kate Spring #1C	900	9,000	30	930		31				
Taylor Federal #1	951	9,632	30	1,153	10,597	31				
Taylor Federal #2	0	0	0	0	0	0				
	<b>5,558</b>	<b>35,235</b>		<b>6,478</b>	<b>30,437</b>		<b>12,036</b>	<b>65,672</b>		
Makoil (Apache)										
Kate Spring #12-2	2,180	12,965	30	2,444	13,304	31	4,624	26,269		
<b>TOTAL</b>	<b>7,738</b>	<b>48,200</b>		<b>8,922</b>	<b>43,741</b>		<b>16,660</b>	<b>91,941</b>	<b>1,605,024</b>	<b>981,093</b>

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987

Foreland Corporation										
Tomera Ranch 33-1	4	696	28	0	227	4	4	923		
Foreland Corporation										
Foreland-S Pacific 1-5R	92	3,546	30	91	2,955	28	183	6,501		
<b>TOTAL</b>	<b>96</b>	<b>4,242</b>		<b>91</b>	<b>3,182</b>		<b>187</b>	<b>7,424</b>	<b>19,960</b>	<b>64,321</b>

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988

Foreland Corporation										
Foreland-S Pacific 1-27	223	29	30	203	51	31				
Foreland-S Pacific 5-27	0	0	0	0	0	0				
Foreland-S Pacific 6-27	349	29	30	199	41	26				
<b>TOTAL</b>	<b>572</b>	<b>58</b>		<b>402</b>	<b>92</b>		<b>974</b>	<b>150</b>	<b>37,602</b>	<b>1,794</b>

THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990

Trail Mountain, Inc.										
Three Bar 25-A	0	0	0	0	0	0				
Three Bar #5	0	0	0	0	0	0				
<b>TOTAL</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>23,837</b>	<b>5,958</b>

	November		Days	December		Days	Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Oil	H2O		Barrels	Barrels		Total	Total	Total	Total H2O
SANS SPRING FIELD: FIRST PRODUCTION - MARCH, 1993										
BIG WEST OIL & GAS (Cenex)										
Federal 5-14	1,624	22,746	30	1,670	23,939	31				
Federal 12-14	0	0	0	0	0	0				
TOTAL	1,624	22,746		1,670	23,939		3,294	46,685	135,931	515,849

BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981										
Balcron Oil Co.										
Bacon Flat #23-17	0	0	0	0	0	0				
Bacon Flat 23-17A	2,892	13,273	30	2,913	13,423	31				
Bacon Flat #1	0	0	0	0	0	0				
TOTAL	2,892	13,273		2,913	13,423		5,805	26,696	834,254	127,452

NEVADA GAS PRODUCTION NOVEMBER/DECEMBER, 1995

KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988

	November	December	Bi-Monthly	Cumulative
	MCF	MCF	Total	Total
Makoll (Apache)	436	489	925	
Western General	528	616	1,144	
Total	964	1,105	2,069	254,430

SUMMARY: NEVADA OIL AND GAS PRODUCTION

Nov. Oil Production	102,322			
Dec. Oil Production		102,918		
Bi-Monthly Total			205,240	
Cumulative Nevada Oil Production (1954-Present)				42,642,404

Nov. Gas Production	964			
Dec. Gas Production		1,105		
Bi-Monthly Total			2,069	
Cumulative Nevada Gas Production (1988-Present)				252,173

Remarks: