REGEWED

State of Nevada
DEPARTMENT OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702) 687-5050

JAN 29 1999 Div. of Minerals

•	any: <u>Fror</u>		pioration						Box 379, Ullmont,	IVI 5	9400 M	fonth:	- December-98
Lease:	NV 7403			P001	Munson R	ancii		County: _	ivie		IV	iOntil.	December-90
												·	
	L	OCATIO	N		OIL	. AND WATER			GAS			<u> </u>	
Well	Permit	Sec.	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	:	Date of	1 .	Status
No.	No.				Prod	Sold	-	Prod	Prod-Mcf	Ratio	Test	On	<u> </u>
13-1	435	13	9N	56E	501	432	27.3	None				31	Pumping
13-46	548	13	9N	56E	None	None		None				0	Shut In
13-45	547	13	9N	56E	316	273	27.3	337				27	Pumping
14-33	513	14	9N	56E	315	272	27.3	460		,			Pumping
14-49	550	14	9N	56E	211	182	27.3	233					Pumping _
14-49X	562	14	9N	56E	113	97	27.3	None		***		7	Pumping
<u>_</u>	nto lo	<u> </u>		<u> </u>	1456	1256	<u>:</u>	1030		<u> </u>	<u> </u>	<u> </u>	<u>:</u>
	Totals 1456 1256 1030 Method of determining water production: Shake Out Estimate Draw Off												
11.00,,00	,	.9								T			
					7 1 100		POSITIO	N OF OIL			O11 A E	T-4-1 C	
No. Of Wells	Total (al Oil luced	Total Oil To Pipeline	Total Oil Truck Or RR		Name of	Transporter	1	Oil At f Month	Lease	Capacity of Tank
İ	Start of		î !		TO T ISOMIO		1						
6 !	16	7	14	156	<u>!</u>	1256	<u> </u>	Foreland R	tefining Corp.	1 3	67	<u> </u>	
MCF So	sed on Lea old:own to air:_ rchaser:							MCF	Gas Used Used On Lease Used On Used On	L	Lift Lease		
Dawala at		سنر بر سید مر د	سدحسد		r minin m steer m noor				er der derener der derener der perioder der derener der			<u>حمد</u> مر میسد	1,255.96
Darreis of Ta	io⊪iproduce ixat\$.0.05 :	su and ma per barrel	i keted duli	ng monus.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,				,,,,,,,,,,,	\$	62.80
MCF gas	produced a	nd marke	ted during	month		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,						
									,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			·	
Total tax	monies rem	itted here	with to Sta	te Treasure	эг						. , . ,	\$	62.80
Remarks	(see attach	ed sheets	if needed):	: ~									
i hereby	certify that	the inform	ation given	herewith i	s true, correct	and complete.							
Ву:		Laura A.	Bacon	<u> </u>				Date:	January 12, 1999	9		-	
	\setminus / .)	•					Telephon	e : <u>(406) 337-205</u>	<u>0</u>			

JAN 29 1999

State of Nevada
DEPARTMENT OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710

Div. of Minerals

PRODUCER'S MONTHLY REPORT

Telephone (702) 687-5050

Compa	any: Fro	ntier Ex	ploratio	n Comp	any	<u> </u>	Address:	P. O. Bo	x 379, Oilmont, M	1T 594			-
	Trap Spi				rap Spring	S		County: _	Nye		M	onth:	December-98
				-				-					
		OCATIO	NI		OI.	L AND WATE		:	GAS				· · · · · · · · · · · · · · · · · · ·
Well	Permit	Sec.	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	Days	Status
No.	No.				Prod	Sold	!	Prod	Prod-Mcf	Ratio	Test	On	
14-42	523	14	9N	56E	557	558	26.0	734				31	Pumping
		A								***	***************************************		

Totals		:			557	558	<u>: </u>	734		-		•	-
	f determini	ng water p	roduction:	Shake O		Estimate_		_Draw Off					
					I	nis	SPOSITION	V OF OIL		1			
No. Of	Total (7.8 A+	Tot	al Oil	Total Oil	Total Oil	1 0011101	Name of T	ransporter	Total	Oil At		Fotal Capacity of
Wells	Start of		i	duced	To Pipeline	Truck Or RR				End o	f Month	<u> </u>	Lease Tank
1	51	5	5	57	! !	558		Foreland Re	efining Corp.	<u> </u> 5	14	<u> </u>	
MCF Us	sed on Lea	se:							Gas Used	For Gas I	Lift		
MCF Sc	old:								sed On Lease	Lea			
	own to air:								sed Onsed On	Lea			
Gas Pu	rchaser:									-			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
													557.80
Barrels o	foil produc	ed and ma	arketed du	ring month								\$	27.89
MCF gas	produced	and marke	eted during	month									
Ta	ax at \$ 0.05	per 50,00	0 MCF									·	27.89
Total tax	monies rer	nitted here	with to St	ate Treasu	rer				••••••	************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· <u> </u>	27.65
Remarks	s (see attacl	hed sheets	s if needed	I) :									
I hereby	certify that	the inform	nation give	n herewith	is true, correc	ct and complete.							
Ву:	$\sqrt{}$	Misa	(III)	Ect_			_	Date:	January 12, 1999			-	
	1/	Laura A.	. Bacon ∖	<i></i>				Telephor	ne : <u>(406) 337-20</u>	<u>50</u>			

RECEIVED JAN 0 4 1999 Div. of Minerals

Compa	ıny: Fro	ntier Ex	ploratio	n Comp	any		Addres	ss: <u>P. O. f</u>	Box 379, Oilmont,	MT 59	9466		_
Lease:	NV 7403			Pool:	Munson R	anch		County: _	Nye		V	lonth:	November-98
		OCATIO	N1		011	AND WATER			GAS				
Well	Permit	Sec.	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	Days	Status
No.	No.		· wp.	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Prod	Sold		Prod	Prod-Mcf	Ratio	Test		
13-1	435	13	9N	56E	493	534	27.3	None				30	Pumping
						• •		. :				^	Chut In
13-46	548	13	9N	56E	None	None		None				0	Shut In
13-45	547	13	9N	56E	366	396	27.3	374				30	Pumping
10-40	5-47	,,,	5/1	- OOL	000	500	27.0	<i>0,</i> 1					
14-33	513	14	9N	56E	315	341	27.3	445				30	Pumping
14-49	550	14	9N	56E	205	222	27.3	225			•	30	Pumping
14-49X	562	14	9N	56E	None	None		None				0	Shut In
14-45/	302	17	314	001	None	None		110110					
Тс	otals				1379	1493		1044					
Method of	f determinin	ig water p	oduction:	Shake Ou	t	Estimate		Draw Off_					
I						DISI	POSITIO	N OF OIL					
No. Of	Total C	Oil At	Tot	al Oil	Total Oil	Total Oil		Name of	Transporter	Total	Oil At	Total C	Capacity of
Wells	Start of	Month	Proc	uced	To Pipeline	Truck Or RR				End of	Month	Lease	Tank
í					;	4.00	1	E	- #:-t O	i ! 1	87	! !	
6 !	28	1	13	379	<u> </u>	1493		roreiano R	efining Corp.		67	L	
MCELle	ed on Lea	ee.							Gas Used	For Gas	Lift		
MCF So								MCF	Used On Lease				
	own to air:							MCF	Used On		ease		
Gas Pur	chaser:							MCF	Used On	L	.ease		
			مستد ند مسید در س	2 200 2 200 A				- 					or an account to the prince of about
Barrels of	f oil produce	ed and ma	rketed duri	ng month								·	1,493.39
Та	x at \$ 0.05	per barrel.	,	.,,,,,,,,,,,								<u>\$</u>	74.67
MCF gas	produced a	and marke	ed during	month									
												·	74.67
Total tax	monies rem	nitted here	with to Sta	te Treasure	er		,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				·	7 1.01
Remarks	(see attach	ed sheets	if needed):	:									
			1			. r . s .							
I hereby	certify that	the inform	ation given	herewith i	s true, correct	and complete.							
By:	MILIA	a IIL	lah .					Date:	December 28, 1998	.			
<i>y</i>	/ grov 1	Laura A	Bacon				-					-	
	ノナー							Telephon	e : <u>(406) 337-205</u>	<u>0</u>			

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JAN 0 4 1999

State of Nevada
DEPARTMENT OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702) 687-5050

Div. of Minerals

Compa	any: <u>Fro</u>	<u>ntier E</u>	<u>xploration</u>	on Com	pany		Address		x 379, Oilmont,	<u>MT 594</u>			
Lease:	Trap Sp	rings		Pool: _	Trap Spring	ļs		County: _	Nye		M	onth:	November-98
		OCATIO	ħ.I			IL AND WATE)	:	GAS				
Well	Permit	OCATIO Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	: Gas-Oil	Date of	Davs	Status
No.	No.	Oec.	: ***	rige.	Prod	Sold	,,,,,,	Prod	Prod-Mcf	Ratio	Test	On	
7.00		:		:					· · · · · · · · · · · · · · · · · · ·		:		
14-42	523	14	9N	56E	589	545	25.9	710				30	Pumping
								ļ				ļ	
									, , , , , , , , , , , , , , , , , , ,			<u>.</u>	
Totals					589	545		710					
Method o	of determini	ng water p	production:	Shake O	ut	Estimate	***************************************	_ Draw Off					
[DIS	POSITION	V OF OIL					
No. Of	Total (Oil At	Tot	al Oil	Total Oil	Total Oil		Name of T	ransporter	Total	Oil At	_	otal Capacity of
Wells	Start of			duced	To Pipeline	Truck Or RR				End o	f Month		Lease Tank
	•] }		,		1			, _		! 	
1	47	'1	. 5	89		545	1	oreland Re	efining Corp.	; 5	15	<u> </u>	
MODELL	sed on Lea	ee.							Gas Used	l For Gas l	_ift		
MCF S								MCF Us	sed On Lease				
	own to air:							MCF Us	sed On	Lea	se		
	rchaser:								sed On		ise		
	200												200
Rarrels o	of all produc	ed and m	arketed du	rina month				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			,,,,,,,,,,,		544.83
Ta	ax at \$ 0.05	per barre	[.,,,						.,.,			\$	27.24
MCF gas	s produced	and mark	eted during	month									
T	ax at \$ 0.05	per 50,00	0 MCF		.,								07.04
Total tax	monies ren	nitted here	with to St	ate Treasu	rer							\$	27.24
Remarks	s (see attacl	ned sheets	s if needed);									
	•												
1 hereby	certify that	the inform	nation/giye	n herewith	is true, corre	ct and complete.							
		Walt	DUD.	l				0-4	D	,			
Ву:	7/4	Laura A.	Backer				-	Date:	December 28, 1998)		-	
	$\bigcup I$	Laura A.	Dacwii					Telephor	ne : <u>(406) 337-2</u> 0	050			
													

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State of Nevada
DEPARTMENT OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702) 687-5050

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NOV 3 0 1998

Div. of Winerals

Compa	ıny: <u>Fror</u>	ntier Ex	oloration	Compa	ny		Addres	s: <u>P. O. I</u>	Box 379, Oilmont,	MT 59	9466		_
Lease:	NV 7403			Pool: _	Munson R	anch		County: _	Nye		M	ionth:	October-98
		OCATIO	N		OIL	AND WATER			GAS			<u> </u>	
Well	Permit	Sec.	Twp.	Rge.	Net Oil	Net Oil	Grav.	√Vater	Tot. Gas	Gas-Oil	Date of	Days	Status
No.	No.				Prod	Sold		Prod	Prod-Mcf	Ratio	Test	On	
13-1	435	13	9N	56E	525	559	27.6	None				31	Pumping
13-46	548	13	9N	56E	None	None		None			***	0	Shut In
13-45	547	13	9N	56E	376	400	27.6	385				31	Pumping
14-33	513	14	9N	56E	336	358	27.6	460			**************************************		Pumping
14-49								230			,		Pumping
14-49X	562	14	9N	56E	None	None		None				0	Shut In
	4 . 1	<u> </u>	<u> </u>	Ī	1452	4540	<u> </u>	1075		<u> </u>	<u> </u>	<u> </u>	<u> </u>
	tals f determinin	a water ni	aduction:	Shaka Out				Draw Off					
Medica	- determining	g ,, a.c. p.	1							1			
					7.4.1.07		POSITIO	N OF OIL	~	7-1-1		Total C	Capacity of
No. Of Wells			1			Truck Or RR		ivame oi	Transporter		Oil At f Month	Lease	
vvens	State Of	MOTHI	rioc	luceu	1	71001				1			
6	37	6	14	153		1548	<u> </u>	Inland	Refining	2	81	<u> </u>	
MCF So	ld: own to air:_							MCF	Gas Use Used On Lease Used On Used On		s Lift _ease _ease	20 d 200	no po policio de propies de distante de servi
Barrels of	oil produce	d and mai	rketed durir	ng month					·····		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1,548.29
Tax	at \$ 0.05 p	er barrel						,.,				\$	77.41
MCF gas	produced a	nd market	ed during r	nonth								·	
												\$	77.41
l hereby	certify that th	he informa	ation given I	perewith is	true, correct a	and complete.							
Ву:		MAC A	Bacon		and the second			Date:	November 23, 199	8		_	
	. /)	548 13 9N 56E None Note 547 13 9N 56E 376 40 513 14 9N 56E 336 35 550 14 9N 56E 216 23 562 14 9N 56E None Note als 1453 154 etermining water production: Shake Out Estimate Total Oil At Total Oil Total Oil Total Total Total Truck Oil Start of Month Produced To Pipeline Truck Oil						Telephon	e: <u>(406) 337-205</u>	<u>50</u>			

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NOV 3 0 1998

Div. of Minerals

State of Nevada
DEPARTMENT OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702) 687-5050

Compa	any: <u>Fro</u>	ntier Ex	ploratio	n Comp	any		Address	P. O. Bo	<u>ox 379, Oilmont, N</u>	<i>I</i> IT 594			
Lease:	Trap Sp	rings		Pool: _]	rap Sprin	gs		County:	Nye		M	onth:	October-98
 	······												
		OCATIO		· · · · · · · · · · · · · · · · · · ·		IL AND WATER			GAS				
Well	Permit	Sec.	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	<u>:</u>	Date of	Days	Status
No.	No.	1			Prod	Sold		Prod	Prod-Mcf	Ratio	Test	On	
14-42	523	14	9N	56E	622	589	26.1	732				31	Pumping
									et e e e e e e e e e e e e e e e e e e				
Totals					622	589		732					
Method o	f determinir	ng water p	oduction:	Shake Out		Estimate		Draw Off					
	od of determining water production: Shake Out Estimate Draw Off DISPOSITION OF OIL												
No. Of	T-4-10	20.44	T-4	al Oil	Total Oil	Total Oil	FOSITION		ransporter	Total	Oil At		otal Capacity of
Wells	Total (Start of			duced	To Pipeline	Truck Or RR		rvaine or i	ransporter	1	f Month	<u>'</u>	Lease Tank
770,10	Jean Of	MOUNT	1100	acec .						1	1110/111/	! !	
1 1	43	8	6	22		589	ļ '	Inland I	Refining	4	71	 	
MCF So	sed on Lea old: own to air:_ rchaser:				لل جمعيم الد جمعيتم ا	0 10 1888		MCF Us	Gas Used sed On Lease sed Onsed On	Lea	śe	ne maio se	ند تر جنسی در محمد که محمد که میشید
	. u .			: 									589.28
Darreis 0	≀on produce vat\$∩∩5 =	eu and ma ser barrel	keled duli	ny mona					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			\$	29.46
MCF gas	r produced a	and market	ed durina	month						,,			
									,,.,				
													29.46
Remarks	(see attach	ed sheets	if needed)	:									
i hereby	certify that t	the informa	tion given	herewith is	true, correct	and complete.			•		44		
By:		WALL Laura A.	ULC Bacon	<u>a</u>	· ·		•	Date:	November 23, 1998				
		,						Telephor	ne : <u>(406) 337-20</u>	<u>50</u>			

State of Nevada DEPARTMENT OF MINERALS 400 W. King Street, Suite 106 Carson City, Nevada 89710

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OCT 2 9 1998

Div. of Minerals

PRODUCER'S MONTHLY REPORT

Telephone (702) 687-5050

	NV 7403		pioratio		Munson R	anch		County: _	Nye	IVII 58	1400 M	lonth:	September-98
	L	OCATIO	N	······································	OIL	AND WATER			GAS				
Well	Permit	Sec.	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	Days	Status
No.	No.				Prod	Sold		Prod	Prod-Mcf	Ratio	Test	Оп	
13-1	435	13	9N	56E	563	484	27.6	None			•	30	Pumping
13-46	548	13	9N	56E	None	None		None				0	Shut In
13-45	547	13	9N	56E	344	295	27.6	371				30	Pumping
14-33	513	14	9N	56E	298	257	27.6	443				30	Pumping
14-49	550	14	9N	56E	192	165	27.6	222				30	Pumping
14-49X	562	14	9N	56E	None	None		None				0	Shut In
	41			<u> </u>	1397	1201		1036					
	tals f determinin	a water pr	oduction:	Shake Ou		Estimate .	······································	Draw Off					
1		9 114441 p.			`								
					7 () 27		<u>POSITIO</u>	N OF OIL					
No. Of	Total C			al Oil	Total Oil To Pipeline	Total Oil Truck Or RR		Name of	Transporter	Total			apacity of
Wells	Start of	viontn	Proc	luced	10 Pipeline	HOCK OF KIK	<u> </u>			End of	MOHH	Lease `	Idiik
6	18	<u> </u>	13	397	1 1	1201	<u> </u>	Inland	Refining	37	76		
	ed on Leas								Gas Used	For Gas	Lift		
	ld:								Used On Lease				
	wn to air:_								Used On Used On		ease ease		
Gas Pur	chaser:					د در مسیند در نامین بر بندوی مر			- 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	ا	0050 		יים איים איים איים איים איים איים איים
Darralo of	all meaduras	d and mar	dentad duei	na month									1,201.21
Tar	on produce rat \$0.05 r	o and mai per barrel	Keted duii	ng monus	. ,				,			\$	60.06
									,,.,,				
-	-								***************************************				
Total tax	monies rem	itted herev	vith to Stat	te Treasure	Г							_\$	60.06
Remarks	(see attach	ed sheets	if needed):										
I hereby	certify that t	he informa	ation given	herewith is	s true, correct	and complete.							
Ву: 7-		Laura A.	Bacon		*************************************			Date:	October 26, 1998	***************************************	***************************************	•	
William of the Control		months of the l						Telephone	e : <u>(406) 337-2050</u>	<u>}</u>			

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State of Nevada
DEPARTMENT OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702) 687-5050

OCT 2 9 1998

Div. of Minerals

Compa	any: <u>Fro</u>	ntier E	cploration	on Com	pany		Address	P. O. Bo	x 379, Oilmont,	MT 594	66		
	Trap Spi				Trap Spring	<u>18</u>	_	County: _	Nye		M	lonth:	September-98
	L	OCATIO	N		. 0	L AND WATE	ER		GAS				
Well	Permit	Sec.	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	:	Status
No.	No.				Prod	Sold		Prod	Prod-Mcf	Ratio	Test	On	
14-42	523	14	9N	56E	614	636	26.1	708				30	Pumping
													:
Totals		<u></u>			614	636	<u></u>	: 7 08				Ž.,,.	
	f determini	ng water p	roduction:	Shake C		Estimate		_ Draw Off					
		······				וח	SPOSITIO	V OF OIL					
No. Of	Total (Dil At	Tot	al Oil	Total Oil	Total Oil	1	Name of Tr	ransporter	Total	Oil At		Total Capacity of
Wells	Start of		l	duced	To Pipeline	Truck Or RR				End of	Month		Lease Tank
1	46	0	6	14	1	636	1	Inland F	Refining	4	38	i i	
MCF So	own to air:							MCF Us	ed On Lease ed On		se		
Gas Pur	chaser:							IVICE US	ed On	Lea	se 		د اور میشندند. میر میشند. میر میشند بدر میشند
Barrels o	f oil produc	ed and ma	arketed du	rina month		,,,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						636.36
Ta	x at \$ 0.05	per barrel			,,,,								31.82
											.,.,,		
												\$	31.82
i Otai tax	mones ren	mueu nere	WIEI TO SE	ale freasu	· · · · · · · · · · · · · · · · · · ·	***************************************							
Remarks	(see attach	ned sheets	if needed):									
i hereby	certify that	the inform	ation give	n herewith	is true, correc	and complete) .						
By:	(Sound	y M	an ale				Date:	October 26, 1998				
Б у. ,		Laura A.	Bacon	V' -			_		e : <u>(406)</u> 337-20	050		-	

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SEP 28 1998
Div. of Winerals

State of Nevada DEPARTMENT OF MINERALS 400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050

PRODUCER'S MONTHLY REPORT

Compa	any: <u>Fro</u> i	ntier Ex	<u>(ploratio</u>	n Comp	any		Addres	ss: <u>P. O.</u>	Box 379, Oilmon	t, MI 5	9466		_
Lease:	NV 7403	<u> </u>	-	Pool:	Munson R	anch		County: _	Nye		N	lonth:	August-98
	1	OCATIO	N	···	OIL	AND WATER			GAS			:	
Well	Permit	Sec.	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	Days	Status
No.	No.			_	Prod	Sold		Prod	Prod-Mcf	Ratio	Test	On	
13-1	435	13	9N	56E	502	605	27.7	None		172.7.		31	Pumping
13-46	548	13	9N	56E	None	None		None				0	Shut In
13-45	547	13	9N	56E	346	417	27.7	384				31	Pumping
14-33	513	14	9N	56E	299	361	27.7	458				31	Pumping
14-49	550	14	9N	56E	207	248	27.7	230				31	Pumping
14-49X	562	14	9N	56E	None	None		None				0	Shut In
To	otals	<u> </u>			1354	1631		1072					
Method o	f determinin	g water pr	oduction:	Shake Out		Estimate		Draw Off					
						DISF	POSITIO	N OF OIL				•	
No. Of	Total C	Oil At	Tota	al Oil	Total Oil	Total Oil			Transporter	Total	Oil At	Total C	apacity of
Wells	Start of	Month	Prod	luced	To Pipeline	Truck Or RR				End o	Month	Lease	Tank
6	45	7	: <u> </u> 13	354	<u> </u>	1631	<u> </u>	Inland	l Refining	<u> </u>	80	!	
MCF Us	ed on Leas							MCF	Gas Used Used On Lease	For Gas L	ift		
	own to air:_							MCF	Used On	Le	ease		
	chaser:							MCF	Used On	Le	ease		
	التفقد الدر المبتديد الدر المبتديد	<i>a man a m</i> on	. ₁₁ . 21 . 21 . 21 . 21 . 21 . 21 . 21 .	, <u>1998</u> , N. 1995, S.	AND I BOLD IS AND I	Y ARMO AT ARMO D' LISTE D' AR	W 18 18 18 18 18 18 18 18 18 18 18 18 18		2) 2007 IV ANNE IL ADDE 2 ADDE 4 .	200	<i>W D 1</i>	- A AND A	<i>II 2000 II 1</i> 2000 II 2000 I
Barrels of	f oil produce	d and mai	rketed durin	g month	,,,.,.						**********		1,631.25
Та	x at \$ 0.05 p	oer barrel.				, , , , , , , , , , , , , , , , , , , ,			***************************************			\$	81.56
												·	
									4,			· . \$	81.56
	(see attache												
I hereby	certify that t	he inform	ation given	herewith is	true, correct a	and complete.							
D. a								Date:	September 23, 199	98			
Ву:		Laura A.	Bacon				-	pats.	Coptonion 20, 10t			-	

Telephone: <u>(406)</u> 337-2050

PRODUCER'S MONTHLY REPORT

Comp	any: <u>Fro</u>	ntier Ex	ploratio	n Comp	any	<u> </u>	Address:		x 379, Oilmont, 1	VIT 5946			
Lease:	Trap Spr	rings		Pool:	Trap Spring	<u>S</u>		County: _	<u>N</u> ye		M	ionth:	August-98
	L	OCATIO	N		O.	L AND WATE	₹		GAS				
Well	Permit	Sec.	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil		Days	Status
No.	No.				Prod	Sold		Prod	Prod-Mcf	Ratio	Test	On	
14-42	523	14	9N	56E	594	607	26.1	732		***************************************		31	Pumping
		İ										,	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>		<u> </u>			<u> </u>			İ	<u> </u>	<u> </u>	
Totals					594	607		732					
Method	of determinir	ng water p	roduction:	Shake Ou	K	_ Estimate		Oraw Off					
							POSITION	OF OIL				1	
No. Of	Total			al Oil	Total Oil	Total Oil		Name of T	ransporter		Oil At	ł	al Capacity of
Wells	Start of	Month	Proc	duced	To Pipeline	Truck Or RR				End o	f Month		ease Tank
1	47	'3	! : 5	94	<u> </u>	607		Inland F	Refining	<u> </u>	60	<u> </u>	
MCF U	sed on Lea	ise:							Gas Used I	or Gas Lif	t		
MCF S								MCF Us	ed On Lease				
MCF B	own to air:								sed On				
Gas Pu	rchaser:							MCF Us	ed On	Lea	se 		
Parenta	ef ail azadıra	od and ma	rkotod dur	ing month					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				606.53
Daniels (ax at \$.0.05	per barrel.	nkeled du			.,,	,,		.,			. \$	30.33
MCF ga	s produced a	and marke	ted during	month		,			,	,			
T	ax at \$ 0.05	per 50,00	0 MCF						.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			-	00.00
Total tax	monies ren	nitted here	with to Sta	ite Treasure	er			**************				\$	30.33
Remarks	s (see attach	ned sheets	if needed)	:									
I hereby	certify that	the inform	ation give) herewith i	is true, correct	and complete.							
By:		Wal		1			_	Date:	September 23, 199	8		-	
(/)	Laura A.	Bacon/	•				Telephon	ie : <u>(406) 337-20</u>) <u>50</u>			

RECEIVED AUG 27 1998 Div. of Minerals

Compa	ny: Fron	itier Ex	ploration	Compa	any				<u> Box 379, Oilmo</u>	nt, M I	59466	4 Ali	luk 00
Lease: _	NV 7403			Pool:	<u>Munson Ra</u>	nch		County:	Nye		IV	iontn:	July-98
								ı					
	1	OCATIO	N		OIL	AND WATER			GAS				
Well	Permit	Sec.	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil		•	Status
No.	No.				Prod	Sold	ļļ	Prod	Prod-Mcf	Ratio	Test	On	
13-1	435	13	9N	56E	503	425	27.6	None				31	Pumping
13-46	548	13	9N	56E	None	None		None				0	Shut In
13-45	547	13	9N	56E	377	318	27.6	397			* * * * * * * * * * * * * * * * * * *		Pumping
14-33	513	14	9N	56E	322	272	27.6	465					Pumping _
14-49	550	14	9N	56E	209	177	27.6	223				31	Pumping
14-49X	562	14	9N	56E	None	None		None				0	Shut In
								*				<u> </u>	<u> </u>
T	otals			.	1411	1192		1085					
Method o	f determinin	g water p	roduction:	Shake Ou		Estimate		_ Draw Off					
						DISP	OSITION	OF OIL				1	
No. Of	Total C	Oil At	Tot	al Oil	Total Oil	Total Oil		Name of T	ransporter		i Oil At	į.	Capacity of
Wells	Start of	Month	Pro	duced	To Pipeline	Truck Or RR	-			End C	f Month	Lease	iank
6	23	18	1 12	411		1192	1	Inland F	Refining	4	57	<u> </u>	
t	sed on Lea				·					d For Gas	Lift		
MCF Sc									Used On Lease		Lease	5	
	own to air:								Used On		Lease		
	rchaser:			- 12 mm 15 mm	7 de 2000, de 2000 de 20					محمد ند نشبید ند د	,		1,192.49
Barrels o	of oil produce	ed and ma	arketed duri	ng month								\$	59.62
Ta	x at \$ 0.05	per barrel				******************							
т-	20.02 te ve	ner 50 00	O MCE									``	
Total tax	monies rem	nitted here	with to Sta	te Treasure	er,							\$	59.62
	s (see attach												
I hereby	certify that	the inforr	nation diver	n herewith i	s true, correct	and complete.							
Ву:	All All		Bacon				_	Date:	August 24, 19	98		_	
1	//	Laula	1. LJACOIT		* .			Telephor	ne: (406) 337	-2050			

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AUG 27 1998

Div. of Kinerais

State of Nevada DEPARTMENT OF MINERALS 400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050

Compa	any: <u>Fro</u>	ntier Ex	ploratio	n Comp	any		Address:	P. O. Bo	<u>x 379, Oilmont</u>	t, MT 59	9466		
	Trap Spr				Ггар Spring	S		County: _	<u>Nye</u>		M	lonth:	July-98
	1	OCATIO			. 0	IL AND WATER	?		GAS				
Well	Permit	Sec.	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	Days	Status
No.	No.		,		Prod	Sold		Prod	Prod-Mcf	Ratio	Test	On	
14-42	523	14	9N	56E	585	612	26.0	744				31	Pumping
											:		
					<u> </u>		<u> </u>	<u> </u>	<u> </u>			<u> </u>	<u> </u>
Totals					585	612		744					
Method o	of determining	ng water p	roduction:	Shake O	ut	Estimate		Draw Off					
						DISF	OSITION	OF OIL					
No. Of	Total (Oil At	Tot	al Oil	Total Oil	Total Oil	ŀ	Name of Tra	nsporter		Oil At	!	al Capacity of
Wells	Start of	Month	Proc	tuced	To Pipeline	Truck Or RR	<u> </u>			End of	Month	<u> </u>	ease Tank
1	50	00	5	85	į !	612	<u> </u>	Inland Re	efining	! : 4	73	 	
MCF So	sed on Lea old: own to air: rchaser:							MCF Us	Gas Used sed On Lease sed On sed On		ift Lease Lease	* ** ****** **	nous of super of shifts H
				م سند. جر سند ج ما احد	د التنصير مي مينيند الد التنصير ا	والمراح المحافظ المراجع المحافظ المراجع المحافظ المراجع المحافظ المحاف	<i></i>	<i>u </i>					611.96
Ta	x at \$ 0.05	per barrel.				.,						· <u> </u>	30.60
MCF gas	s produced	and marke	ted during	month		, ,							
Ta	ax at \$ 0.05	per 50,00	0 MCF									\$	30.60
Total tax	monies ren	nittea nere	with to Sta	ite i reasur	er		· · · · · · · · · · · · · · · · · · ·						
Remark	s (see attacl	hed sheets	s if needed):									
I hereby	certify that	the inform	nation give	n herewith	is true, correc	t and complete.							
Ву:	A	wal:	Mari	2			***	Date:	August 24, 1998	3			
		Laura A	. Bacon					Telephor	ne : <u>(406) 337</u>	<u>-2050</u>			

PECEIVED

JUL 27 1998

Div. of Minerals

Compa	any: Fro	ntier Ex	<u> (ploratio</u>	n Comp	any		Addres	ss: <u>P. O.</u>	<u>Box 379, (</u>	<u>Oilmont</u>		<u>59466</u>	
Lease:	NV 7403	1		Pool:	Munson R	anch		County: _	Nye		M	lonth:	June-98
		OCATIO	N		OIL	AND WATER		***************************************	GAS				
Well	Permit	Sec.	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	Days	Status
No.	No.	t t		; ;	Prod	Sold		Prod	Prod-Mcf	Ratio	Test	On	
13-1	435	13	9N	56E	496	719	27.6	None).	 	30	Pumping
13-46	548	13	9N	56E	None	None		None	1 1 1 1 1 5	1 ; ; ; ; ;	# # # 1 1 *	0	Shut In
13-45	547	13	9N	56E	348	503	27.6	384	5 1 1 1	 	# : : : : :	30	Pumping
14-33	550 14 9N 56E 207 299 27.6 216 3 562 14 9N 56E None None None 0								8 5 6	Pumping			
14-49	19 550 14 9N 56E 207 299 27.6 216 9X 562 14 9N 56E None None None									30	Pumping		
14-49X	562	14	9N	56E	None	None		None	1 1 1 1	; ; ;	; ; ;	0	Shut In
			: : :	1 5 5					!	! ! !	t 1 1	: : :	; ; ;
To	otals				1343	1945		1050					
Method o	f determinin	g water pro	oduction:	Shake Out_		Estimate	[Oraw Off					
						DISPOSI	TION O	FOIL					
No. Of	Total	Oil At	Tot	al Oil	Total Oil	Total Oil	ı	lame of Tran	sporter	Total	Oil At	Total C	apacity of
Wells	Start of	Month	Proc	iuced	To Pipeline	Truck Or RR		·		End o	f Month	Lease	Tank
6	84	10	 	343] 	1945	 	Inland Ref	ining	1 2	38	<u> </u> 	
									Cae Lie	ed For C	Sae Lift		
	sed on Lea							MCF	Used On I		Jao Liit		
	own to air	•					4-11		Used On			Leas	е
	rchaser:								Used On			Leas	е
***		- 2º 2000 A 2000	. av 2000 AV ARRES A	T 1000 1 1000 1 1	200 B 200 H 200	M 2007 A 2007 D 2007 B .	, 1946 - A 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1	ANNE AV ASSET AT ASS		<i>p 2</i>	- <u> </u>	* <u>2000</u> 27 AR	1,944.61
Barrels o	f oil produce	ed and mai	keted durin	g month				,				·	97.23
Ta	x at \$ 0.05 p	er barrel	od durina n	oonth	,							· 	
MCF gas	xat.\$0.05t	ner 50 000	MCF			.,.,,.			.,,,	, <i>, .</i>			
Total tax	monies rem	itted herev	vith to State	Treasurer								\$	97.23
Remarks	(see attach	ed sheets	if needed):										
l hereby	certify that	the informa	ation given I	herewith is	true, correct a	nd complete.							
Ву:	Au	UAG	May.	and the second s				Date:	17-Jul-98	3		*****	
		Laura A.	Racou					Telepho	ne : <u>(406)</u>	337-20	<u>50</u>		

PECEIVED JUL 2 7 1998

Div. of Minerals

			xploration				Address:			imont, i			luma 00
Lease:	Trap Sp	rings		Pool: _	rap Spring	<u> </u>		County:	Nye		IV	iontn:	June-98
		OCATIO	N		: O	II AND WATER	₹) }	GAS	3		<u> </u>	***
∖V/eli	DISPOSITION OIL AND WATER LOCATION OIL AND WATER GAS Well Permit Sec. Twp. Rge. Net Oil Net Oil Grav. Water Tot. Gas Gas-Oil: Date of No. No. No. No. Sec. Twp. Rge. Net Oil Net Oil Grav. Water Tot. Gas Gas-Oil: Date of No. No. No. No. Sec. Twp. Rge. Net Oil Net Oil Grav. Water Tot. Gas Gas-Oil: Date of No. No. Of Total Oil Total O			Days	Status								
1	LOCATION CIL AND WATER GAS			On	r •								
		!	1					! !	: :		! !		t) ;
14-42	523	14	9N	56E	598	995	25.9	720	1	f E E		30	Pumping
									1	•			
							! ! !	! !) ; ;		1 { }	;	; t t
			:	;	;			!	;	:	* 1 1	:	# # !
		-	:	:	4		; ; ;		•		1 1	į	t !
			i 2				I # #	: :	1		: • •		; i i
	; ; ;	:	; ;				; ! •	1 1		•	1	:	1 1 5
	i :		•	:			1 7 1	: :				;	; ;
	1 t j			1 1			! ! !	; ; ;	:	1 1 5) : 1	! !	/ - -
Totals					598	995		720					
Method o	f determinin	g water pr	oduction:	Shake Out_		Estimate	Dra	w Off					
			I		1	DISPOS	ITION OF	OIL					
No. Of	Total	Oil At	To	tal Oil	Total Oil		1		orter	Total	Oil At	Tot	al Capacity of
Wells					To Pipeline	Truck Or RR		•		End o	f Month		ease Tank
	t		!		!					ļ			
11	, 89	97	<u>i </u>	98	<u> </u>	995	<u>i Ir</u>	nland Refir	ning	5	00	<u> </u>	
									Cocilian	d Ear G	ac Lift		
								MCFI			35 E.III		
											L	ease	
												ease	
2010			······································		a anno ar anno ar an							0000° A AIR	
													994.78
Barrels o	of oil produce	ed and ma	rketed duri	ng montn	*** *** *** *** *** *** ***	.,,,,,			.,,	,		\$	49.74
MCE ass	ix at \$ 0.05 p	per parrei	red during :	month			***************************************						
Total tax	monies rem	itted herev	with to State	e Treasurer			******					. \$	49.74
LOCATION													
1 1	dife . thet	tha inform	ation airent	Barawith is	true correct a	nd complete							
r nereby	certify triat	are morra	adon given	yierewiai is	ade, confect a	na compiete.							
Bv:	X	UIIA I	Mar	1	•			Date:	7/17/98				
∠ γ.	1/1	Laura A.	Bacon									_	
	-1/I							Telepho	ne : (406) 337-2	050		

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JUN 2 2 1998

Div. of Winerals

Compa	any: <u>Fro</u>	ntier Ex	ploratio	n Comp	oany		Addres	ss: <u>P. O.</u>	Box 379,	<u>Oilmont</u>	, MT	59466	3
Lease:	NV 7403	3		Pool: _	Munson R	anch		County: _	Nye	_	N	lonth:	May-98
	1	OCATIO	N		OIL	AND WATER			GAS			<u> </u>	
Well	Permit	Sec.	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas		Date of	Days	Status
No.	No.	!	! !	; :	Prod	Sold		Prod	Prod-Mcf	Ratio	Test	On	
13-1	435	13	9N	56E	616	522	27.8	None	7 5 1 5 7 1 1 1	F F S 6 8 8 F		31	: Pumping
13-46	548	13	9N	56E	None	None	d 3	None	f 2 5 6 8 8			0	Shut In
13-45	547	13	9N	56E	315	267	27.8	333	, 1 1 1 1			26	Pumping
14-33	513	14	9N	56E	303	257	27.8	465	1 1 1 1 1	† † † †		31	Pumping
14-49	550	14	9N	56E	206	174	27.8	223	, 1 1 1 1		; ; ; ; ; ;	31	Pumping
14-49X	562	14	9N	56E	None	None		None	1 1 1 1 1 1	; ; ; ;	r t t t	0	Shut In
					i i		i !		1 1 1	1 1 5	! !		t
	otals				1440	1220		1021					
Method o	f determinin	g water pro	oduciton: (Shake Out_		Estimate	[Oraw Off					
						DISPOSI	TION OI	F OIL					
No. Of	Total (Oil At	Tota	al Oil	Total Oil	Total Oil	1	lame of Trans	sporter	Total	Oil At	Total C	Capacity of
Wells	Start of	Month	Proc	iuced	To Pipeline	Truck Or RR	<u> </u>			End of	Month	Lease	Tank
6	62	20	! 14	140	! ! ! !	1220	! ! !	Inland Ref	ining	1 1 84	40	! ! !	
	sed on Lea									ed For G	as Lift		
	old:								Used On I			Leas	0
	own to air: rchaser:								Used On _ Used On _			Leas	
905 FU		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2° ARW 27 ARW A			w 2000 20 MAR 10 MAR 10 M				2000 A 1000 P			
Barrels o	f oil produce	ed and mar	keted durin	g month	.,,,,,								1,220.43
Ta	x at \$ 0.05 p	er barrel					,					\$	61.02
													61.02
	(see attach			Treadurer.			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
				nerewith is	true, correct a	nd complete.							
-	Sering trial t	11110		۰ ۱ ۱ ۱ ۱ ۱ ۱ ۱ ۱ ۱ ۱ ۱ ۱ ۱ ۱ ۱ ۱ ۱ ۱ ۱		complete.		Date	19. lan 09				
By:	- Jun	Laura A.	Bàcon					Date:	12-Jun-98 ne : <u>(406)</u>		50		
	1 / /							- cichioi	16 · (400)	<u> </u>	<u>, , , , , , , , , , , , , , , , , , , </u>		

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JUN 22 1998

Div. of Winerals

Compa	any: <u>Fro</u>	ntier Ex	kploratio	on Comp	any		Address	: <u>P. O. B</u>	ox 379, Oi	<u>Imont, I</u>		466	
	Trap Spr			Pool: <u>T</u>	rap Spring	S	-	County:	Nye		M	lonth:	May-98
											·····	¥	
		OCATIO	Ν		Ol	L AND WATE	R	!	GAS			.	
Well	Permit	Sec.	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water				•	Status
No.	No.	1 3 4	[Prod	Sold	1	Prod	Prod-Mcf	Ratio	Test	On	
14-42	Permit Sec. Twp. Rge. Net Oil Sold Prod Pr									31	Pumping		
		• 1 1 1 1 5 2 2 2 2 5 5 9 9 9 9 9 9 9 9 9 9 9 9 9	, , , , , , , , , , , , , , , , , , ,				1 1 7 1 1 1 1 1 4 4 4 1 2 1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	 			1	1 1 5 5 6 1 1 1 2 3 7 7 7
	t ; ;	, t							; ;			:	: : :
	1 1 5	! !		i	:		1 !	: :	<u> </u>		1		1
Totals					616	404							
Method o	of determinin	ng water pr	oduciton:	Shake Out_	AND CONTRACT OF THE PARTY OF TH	Estimate	Dr	aw Off					
						DISPO	SITION OF	OIL					
No. Of	Total	Oil At	То	tal Oil	Total Oil	Total Oil	N	lame of Trans	oorter	Tota	Oil At	i	al Capacity of
Wells	Start of	f Month	Pro	duced	To Pipeline	Truck Or RR				End o	f Month		ease Tank
1	68	35		316		404	<u> </u>	Inland Refir	ning	8	97	i 	
		ma a:							Gas Use	ed For G	as Lift		
	sed on Lea							MCF (Jsed On Le	ase			
	lown to air								Jsed On			L.ease	
Gas P	urchaser:_							MCF \	Jsed On _			Lease	
						- 1 0 1444 15 1444 15 1444			- A - W. W A				404.3
Barrels	of oil produc	ed and ma	rketed duri	ing month								\$	20.22
T	ax at \$ 0.05	per barrel.					*******						
MCF ga	s produced	and marke	ted during	monun					*****				
ا تحدید	ax at \$ U.U5	per 50,000 nitted here	with to Stat	te Treasurer	·							\$	20.2
Remark	s (see attac	hed sheets	s if needed)):									
1 hereb	y certify that	the inform	nation given	nherewith is	true, correct a	and complete.							
Ву:	Au	WWK.	200					Date:	June 12,1	998			
	. //	Laura 🎘	. Bacon					Teleph	one : <u>(406</u>	3) <u>337-2</u>	050		

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702)687-5050

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JUN 0 1 1998

Div. of Winerals

PRODUCER'S MONTHLY REPORT

Company:	Frontie	r Expl	lorati	on Co	mpany		Address:	P. O.	Box 379,	0i <u>lmont</u>	MT	59466	
Lease:	NV7403	Month:		1998									
	LOCA	TION			<u> </u>	OIL AND W	ATER		1	GAS			
Well No	Permit	Sec.	Тwp. 	Rge.	Net Oil Prod	Net Oil Sold	Grav.	Water Prod	Tot. Gas Prod-Mcf	Gas-Oil Ratio	Date (Status
13- 1	435	13	 9N	56E	64	35	27.5	None] 	1	Pumping
13-46	548	13	9N	56E	None	None		None		 	! 	0	Shut In
13-45	547	13	9N	56E	403	222	27.5	384	*			30	Pumping
14-33	513	14	9N	56E	344	189	27.5	450	*	1		30	Pumping
14-49	550	14	9N	56E	208	115	27.5	21.6	[]		{ [30	Pumping
14-49X	562	14	9N	56E	None	None		None	-	 	 	0	Shut In
		<u> </u> 			 	<u> </u>			***************************************		1		
	1					 		 	[]]		 		1
	 	 			 								<u>İ</u>
Totals				*!	1019	561.	timota	1050 Di	raw Off				
Rethod o	r determinir	ig wate	r produc	CTOIL	Shake Out _		-						
		.	Total O		Total Oil	DISPOSIT		OIL e Of Transi	porter	Total Oil	At	Total Cap	acity Of
No. Of Wells	Total Oil Start Of M		Produc	•	To Pipeline		₹İ		Ĺ	End Of Mo	•	Lease T	•
.6	16	2 j	1019) <u> </u>	İ	561		d Refining	1	620			
	On Lease: _								s Used For (d On Lease	les Lift			·
	: n to air:								d on Lease				lease
Can Brigad								MCF used	d on				lease
Barrels	of oil produced and	iced and .05 per	d market barrel ted duri	ed dur	ing month							561.22 28.06	
	Tav at \$ 0	05 per	50.000	MCF	tate Treasure						3	28.06	
	(See attach												
haust	. gagaif. *L	A onh	informat	rion d	iven herewith	n is true.c	orrect #	and complet	e.				
вегеру		Wille	(D)		<u> </u>								
	Laura/A.	Bacoi	ñ 🗸 📑	- CAMPAGE OF THE PARTY OF THE P									

Telephone: (406) 337-2050

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State Of Nevada DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702)687-5050 JUN 0 1 1998 Div. of Minerals

ompany:	Fronti	er Ex	plorat	cion	Company		Address:	P. O.	Box 379,	Oilmont	MT 5	9466	
case: Tr	rap Spri	ngs		Pool:	Trap Spri			inty: <u>Nye</u>			Month: 🚣	\pril 19	98
			waa		<u>. </u>	OIL AND			1	GAS		1	
Well	LOCA Permit No	Sec.	Twp.	Rge.	Net Oil Prod	Net Oil Sold	Grav.	Water Prod	Tot. Gas Prod-Mcf	Gas-Oil Ratio	Date Of Test	Days On	Status
#14-42	523	14	9N	 56E 	625	329	26.0	720		· · · · · · · · · · · · · · · · · · ·		30	Pumping
													يتعلي بتعلي ويجال وسلما وسما
												-	
													THE APPLIES STREET STREET
					*	 	İ						
otals		<u> </u>			625	329		<i>72</i> 0					
tethod of	determinir	g water	produc	tion:	Shake Out	Es	stimate _	D	raw Off				
						n i spos i	ITION OF	០៧	1		1		
•	Total Oil Start Of M		Total C		Total Oil To Pipeline	Total Oil	Non	e Of Trans	porter	Total Oil End Of Mo	•	otal Capa <u>Lease Ta</u>	
1		39	625]		329	ŀ	d Refining	r 1	685			
HCF Used (on Lease:							MCF Use	s Used For				lease
HCF blown	to air:								ed on ed on				lease
Jas Purche												328,96	
Barrels of [foil produ Tax at \$ 0. roduced and	ucea an .05 per H marke	barrel ted dur	ing mo	ring month						•••••• <u>\$</u>	16.45	
					tate Treasur							16,45	
Remarks (See attach	ed shee	ts is n	eeded)	:								
hereby -	certify th	at the	informa) tion g	jiven herewit	h is true,	correct	and complet	te.				
Ву	: Laura A)ALA Bac	Madr. on	The second second	A CONTRACTOR OF THE PARTY OF TH	Dat	e <u>May</u> Lephone	26 <u>, 1998</u> : (406)	337-2050				

State Or Nevada

DEPARTMENT OF MINERALS
400 w. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702)687-5050

MAY 0 4 1998 ·

PRODUCER'S MONTHLY REPORT

Div. of Minerals

Company:	Frontie	r Expl	lorati	on Cor	npany		Address	P. O.	Box 379,	0ilmont	MT	59466	~~~
Lease:	NV7403			Pool:	Munson	Ranch		inty: <u>Ny</u>			Month:	March 1	.998
	LOCA	TION		······································	1	OIL AND V	∤ATER			GAS			
Well No	Permit	Sec.	Тыр.	Rge.	Net Oil Prod	Net Oil Sold		Water Prod	Tot. Gas Prod-Mcf	Gas-Oil Ratio	Date Test		Status
.13- 1	435	1 13	9N	56E	None	l None	None	None			 	None	Shut In
13-46	548	13	1 9N	1 56E	None	None	None	 None 		1	<u> </u> 	None	Shut In
13-45	547	13	9N	56E	391	388	27.5	372				30	Pumping
14-33	513	14	9N	56E	347	344	27.5	465		1	1	31	Pumping
14-49	550	14	9N	56E	207	205	27.5	224			 	31	Pumping
14-49X	562	14	9N	56E	57	57	27.5	None		1		6	Pumping
						 	1	 					· [
			 		1	,	 	 				İ	
			1				İ	<u> </u>	 		-	•	
			<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	1000					
Totals	f determini				1002	994 Es	timate	1061	Draw Off				
Method o	r determini	ig wate	i, bi odgi		GIIGAG GGG								
N= 06	 Total Oil	A+	Total (). -	Total Oil	DISPOSI Total Oil	TION OF	OIL me Of Tran	sporter	Total Oil	At	Total Cap	
No. Of Wells	Start Of	· · · · · · · · · · · · · · · · · · ·	Produc			Truck Or R	R I			End Of M	onth	Lease T	ank
6	154		1002			994	1	¥&XS&WA sen Ref		162			
MCF Used	On Lease:							_	ias Used For	Gas Lift			
	! <u></u>						**************************************		ed On Lease sed on				lease
	n to air: _					-		MCE 116	ed on				lease
	haser:								45岁岁日春秋秋天天天秋春 660 01 01 01 01 01 01 01 01 01 01 01 01 01	***********	*******	90/: 23	*********
Barrels													
MCF das													
													
Total to	ax monies re	mitted	herewit	h to Si	(ate ireasur	Ci							
Remarks	(See attach	ed shee	ets is n	eeded):	:	·							
hereb	y certify/th	nat the	interma	ition g	iven herewit	h is true,	correct	and comple	ete.				
By:	Mul	(1) []B	KK_	and the second of the second o		Dat							
	Laura A.	. RgC0	m			Tel	ephone	e: <u>(406</u>	337-205	0	_		

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702)687-5050

PECEVED

MAY 0 4 1998

PRODUCER'S MONTHLY REPORT

Div. of Minerals

ompany:	Fronti	ier Ex	plora	tion	Company		Address	. P. O.	Box 379,	0ilmont	MT	5 94	166	
case: Tr	ap Spri	ngs		Pool:	: <u>Trap Spr</u>	ings		unty: <u>Nye</u>			Month	:	Merch	1998
Well	LOCA Permit	Sec.	Twp.	Rge.	. Net Oil	OIL AND W	Grav.	Water	Tot. Gas	GAS Gas-Oil	Date	Of I	Days	Status
No.	No	500.	Imp.	Kgc.	Prod	Sold	di dv.	Prod	Prod-Mcf	Ratio	Tes	:	0n	l
#14-42	ļ	14	9N	 56E		587	26.0	 744 					31	Pumping
	Lander Course States Course States St								-		·			
otals		.1	<u>.</u>	.l	628	587		744	_1					
	determinin	g water	produc	tion:	Shake Out _	Est	imate _		raw Off			·		
1		1		1		DISPOSIT	יוחא הד	ព្យ	1		I			
No. Of T	otal Oil	At	Total O	il	Total Oil	Total Oil		e Of Trans	porter	Total Oil	At	Tota	ıl Capa	city Of
•	tart Of M	•	Produc	•	To Pipeline	Truck Or RE			j	End Of Mo	nth	Le	ease Ta	nk
1	348		628	<u> </u>		587		OXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		389				
CF Used Or CF Sold: _ CF blown t						· ·		MCF Used	s Used For d On Lease d on					lease
as Purchas	er:													
arrels of Ta CF gas pro	oil produ ex at \$ 0. educed and ex at \$ 0.	ced and 05 per market 05 per	i market barrel ed duri 50,000	ed dur ng mor	ring month	20						587. \$ 29.	01 <u>.</u> 35	
emarks (Se	e attache	d sheet	is is ne	eded):	:									
By:	aura A.	ne/I	Leak	ion gi	iven herewith	pate Tele								

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702)687-5050

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MAR 3 0 1998

PRODUCER'S MONTHLY REPORT

Div. of Winerals

Company:	NV7403	r Exp	orati		mpany Munson	Ranch		: <u>P. O.</u> unty: <u>Ny</u> e	Box 379,	<u>Oilmont</u>	MT !	59466 February	r 1008
Lease:	1447403			Pool:	rangon	NUTICE:		Gity: Ity	·		Montain.	<u> - Crackii y</u>	
	LOCA				ļ	OIL AND I			1	GAS	1 5 4 5		1 0
Well No	Permit No	Sec.	T₩p.	Rge.	Net Oil Prod	Net Oil Sold	Grav.	Water Prod	Tot. Gas Prod-Mcf	Ges-Oil	Date Of	f Days On	Status
	10]	1	 	1	33.14				1		1	l
13- 1	435	13	9N	56E	298	305	27.4	None			1	16	Pumpin
13-46	548	113	9N	! 56E	None	None	[l None	 		1	0	Shut I
		İ		1			h /		‡ £				
13-45	547	13	1 9N	56E	356 	1 365 1	₽7.4 	336 				28	Pumping
14-33	513	114	9N	56E	297	304	27.4	420	1]	1	28	Pumping
14-49	550	14	9N	56E	175	179	27.4	202		1	1	28	Pumpin
14-49X	562	14	9N	56E	93	95	27.4	None				10	Puncin
	!]] 	1			1]]		1	1
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		<u>i </u>	<u> </u>	<u>i </u>	<u> </u>	1248	<u> </u>	1 958		<u> </u>	1		1
Totals Wethod o	f determinin	d Water	produc	tion:			timate	Dı	raw Off				
			F										· · · · · · · · · · · · · · · · · · ·
No. Of	Total Oil	A+	Total O	 	Total Oil	DISPOSI Total Oil	TION OF	OIL me Of Transp	oorter l	Total Oil	At T	otal Capa	city Of
Wells	Start Of M		Produc		•	Truck Or R	R		<u></u> j	End Of Mo	•	Lease Ta	ank
6	183	3	1219		<u> </u>	1248	3	pooxoSoomoo sen Refi∣	,	154			
<u> </u>											•		
MCF Used	On Lease: _			<u>.,</u>				Ga: MCF Used	s Used For d On Lease	Gas Lift			
	to air:								d on				lease
Gas Purci	naseri								d on				lease
Recreie	of all produ	red and	l market	ed dur	ing month						1	.247.602	
	Tay nt & A	OS DAT	harrel								· • • • • • • • • • • • • • • • • • • •	62.38	_
KCF gas	produced and Tax at \$ 0.	lmarket	ted duri	ng mon	th								
Total ta	ıax at > u. x monies rem	us per litted l	nerewith	to St	ate Treasure	er				*******	<u>\$</u>	62.38	
	-												
Kemarks	(See attache	a snee	ts is ne	eueuji									
		•			6			and complete	-	·			
hereby	certify the	it the	informat	ion gi	ven nerewiti				>- •				
By:	SALLAR TO SERVICE		<i>Y</i>			Date	March	n 26, 1998	· ·				
•	Laura A.	Dacur	ı			Tele	ephone	: (406)	337-2050)			

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702)687-5050

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MAR 3 0 1583

Div. of Minerals

ompany:	Fronti	er Ex	kplorat	tion	Company		Address	P. 0.	Box 379,	Oilmont	MT _. 5	9466	
	rap Spri	ngs		Pool:	: Trap Spr			unty: <u>Nyé</u>			Month: 1	Pebruary	1998
	FOCY.	TION			1	OIL AND I	JATER		1	GAS		1	
Well	Permit No	Sec.	Twp.	Rge.	Net Oil Prod	Net Oil Sold	Grav.	Water Prod	Tot. Gas Prod-Mcf	Gas-Oil Ratio	Date Of Test	Days On	Status
#14-4	523	l l 14 l	 9N	 56E 	 595 	782	25.6	 668 				28	Pumping
					 			-					
									1	1			
				1	1		<u> </u> 	<u> </u>		1		1	
otals		<u> </u>			595	782	<u> </u>	668					
ethod of	determinin	g wate	r produc	tion:	Shake Out _	Es	timate _	D:	raw Off				
						DISPOSI					ļ		
No. Of	Total Oil		Total O		Total Oil To Pipeline	Total Oil	•	e Of Transp	porter	Total Oil End Of Mo		tal Capa Lease Ta	icity Of ink
lells	Start Of M	535	Produc 595	<u>eu </u>	lo ripetime	782	PESON	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	ing	348	İ		
:F Sold:	On Lease: _					-		MCF Used	s Used For (d On Lease d on				lease
as Purch	to air: aser:							MCF used	d on				lease
		=====		*****			=======	=======================================	12CD3552856	**********	**************************************	81.91	2位洋洋非常常在型
arrels o	foil produ Tax at \$ 0.	ced an OS per	d market barrel	ed du	ring month	**********					<u> </u>	39.10	
OF das o	roduced and	marke	ted duri	ng moi	nth								
otal tex	Tax at \$ 0. monies rem	05 per itted	50,000 herewith	MCF .	tate Treasure	:					<u>\$</u>	39.10	
-	See attache												
hereby	certify tha	t the	informat	ion g	iven herewith	is true, c	orrect a	and complete	e.				
Ву		Wale	LAQ.			Date	March	n 26, 1998	227 2050				
	Laurá/A.	. Bac	on 🍑			iele	epnone	: (406)	337-2050				

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State Of Nevada DEPARTMENT OF MINERALS 400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702)687-5050

MAR 03 1998

Div. of Minerals

Black Service

PRODUCER'S MONTHLY REPORT

Company:	Frontie	r Expl	lorati				Address	P. O.	Box 379,	<u> Oilmont</u>	MT 5	9466	
Leese:	NV7403			Pool:	Munson	Ranch	Co	unty: <u>Nye</u>		·	Month:	Januar	y 1998
	LOCA	TION			1	OIL AND	WATER		1	GAS			
Well No	Permit No		Twp.	Rge.	Net Oil Prod	Net Oil Sold	Grav.	Water Prod	Tot. Gas Prod-Mcf	Gas-Oil Ratio	Date Of Test	Days On	Status
.13- 1	435	113	 9N	 56E	528	 569	27.6	 Name				28	 Pumping
13-46	548	13	9N	56E	None	None None		None			[0	Shut In
13-45	547	13	9N	56E	1 '20	448	27.6	372				31	Pumping
14-33	513	14	9N	56E	365	j 391 I	27.6	450 				31	Pumping
14-49	550	14	9N	56E	l 218	l 235	27.6	224	1		1	31.	Pumping
14-49X	562	14 	9N	56E 	98	107 	27.6	None				10	Pumping
	İ	<u> </u> 	İ					-			1		-
				!		·		1] 	1	[]
]		1		1 		1		1	\ 	1	!] !
Totals		1		<u> </u>	1625	1750		1046	.1				
Method of	determinir	ıg wate	r produc	tion:	Shake Out	Es	timate _	Dr	aw Off				
1		ī				DISPOSI	TION OF	OIL			1		
No. Of Wells	Total Oil Start Of M		Total O Produc		Total Oil To Pipeline	Total Oil Truck Or R	r j	e Of Transp	<u> </u>	Total Oil End Of Mo	•	tal Capa _ease Ta	city Of nk
6	308		1625			1750		rox&oxxxx sen Refi	•	1.83	<u> </u>		
	On Lease: _								used For (Gas Lift			•
	to air:							MCF used	d on				lease
Gas Purch	aser:					-			d on				lease
Barrels o	of oil produ	iced arv	d market barrel	ed du	ring month					• • • • • • • • • • •	<u>s</u>	50.01 37.50	
MCF gas p	oroduced and	i marke Os per	ted duri 50.000	ng moi	nth				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<u>.</u>		
Total tax	(monies ren	nitted	herewith	to S	tate Treasure	·					· · · · · · · · · · · · · · · · · · ·	<i>71 • 20</i>	
Remarks ((See attach	ed shee	ts is ne	eded)	:								i
hereby	certify the	at the	informat	ion g	iven herewith	is true,	correct (and complet	e.				•
Ву:/	Laurá A.	W. Bacon	Jeh-	Name (Associated Assoc		Date	• <u>Febru</u>	ary 23, 19	<u>98</u>				

Telephone: (406) 337-2050

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702)687-5050

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PRODUCER'S MONTHLY REPORT

Div. of Minerals

Company:	Fronti	er Ex	kplora	tion	Company		Address	. P. O.	Box 379,	Oilmont	MT 5	9466	
	Trap Spri	ngs		Pool:	Trap Spr			unty: Nye			Month: Ja	anuary	1998
	LOCA	TION			1	OIL AND L	JATER			GAS		1	
Well	Permit No	Sec.	Twp.	Rge.	Net Oil Prod			Water Prod	Tot. Gas Prod-Mcf	Gas-Oil Ratio	Date Of Test	Days On	Statu
V2.4	10 500	1 1 1	011				200 2	1 7/0			 		
#14-4	12 523	14	9N	56E	666 	542 	26.3	1 740			! 	31	Pumpir
								1			 		
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		1	1	1				1					1
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		1			1			1					
				1							<u> </u>	1	
		<u> </u>	<u> </u>	<u> </u>		<u> </u>		<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	
Totals Hethod of	determinin	a water	r produc	tion:	666 Shake Out _	<u>542</u> Est	imate _	740 Dr	aw Off				
No. Of	Total Oil	i At i	Total O	 	Total Oil	DISPOSIT Total Oil		oll e Of Transp	orter	Total Oil	At To	tal Capa	city Of
<u>Vells</u>	Start Of M	:	Produc	<u>ed 1</u>	To Pipeline	Truck Or RR	MYSNEAN	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		End Of Mo	nth	_ease_Ta	nk
1	411	1	666)		542	,	en Refini	ing		535		
1200 11	~ _ t							Cae	: Used For (as ilft			
MCF Sold:	On Lease: _							MCF Used	l On Lease				
	to air:								on i on				lease lease
=======		======		======						*********			
Barrels o	foil produ	ced and	d market	ed duri	ing month								
MCF gas p	roduced and	marke'	ted duri	ng moni	th								_
Tabai Aau	Tax at \$ 0.	05 per	50,000	MCF	ate Treasure						<u>s</u> \$ 2	7.12	
ictal tax	monies rem	itteu i	ne, ewith	10 31	ate ileasore			••••••	`		****		****
Remarks (See attache	d shee	ts is ne	eded):									
-										•			
hereby	certify the	the	informat	ion giv	ven herewith	is true, co	orrect a	nd complete	••				
Ву	: Xui	nd XII	Lader					ry 23, 1998					
•	Laura/A.	Back	×0/			Tele	phone	: (406) 3	337-2050				

State of Nevada Department of Minerals 400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050

BH 27 1999

... of Minarals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

										Las V	<u>egas, r</u>	VV 8910	<u>)7</u>	
ase: TRAI	P SPRING		Pool:	Trap s	Spring	County:	Nye	***	Month of:	:	Decem	ber	,1998	
	Locat	ion											, 1990	
Weli	Permit	Sec	Twp.	Rge.	14.10	l and Wa				Gas				
No.	No.		['wp. [rige.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Davs	Status: Flo	NA STORM
23-41	231	23	9N	56E	Prod.* 297.11	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping,	rving, God Lift -
l	j		"		237.11	305.5	9 22	44	0				POW	oas Liit, e
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TO	TALS				97.11	305.59		44		j	- 1	1		

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(). **Method of determining water production: Shake out _____ Estimate ____ Draw off _____

(The following report is on a lease basis.)

No.	Total amount of	Actual		Disposition o	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
					IMTN, Crysen		· · · · · · · · · · · · · · · · · · ·
1	55.65	297.11			Petro Source	47.17	

GAS

MCF used on lease0 MCF sold MCF blown to air (difference) Gas Purchaser	Used for Gas Lift MCF used on lease MCF used on MCF used on	lease. lease.
SUMMARY		
Barrels of oil produced and marketed during month Tax at \$0.05 per barrel		305.59 \$ 15.28
MCF Gas produced and marketed during month Tax at \$0.05 per barrel		\$ -
Total tax monies remitted herewith to Department of Minerals		\$ 15.28
I hereby certify that the information given herewith is true, or	correct and complete.	,
Name	Pam Mancewicz	,
Position	: Bookkeeper	
Telephone	: (714) 939-7560	
Date:	18-Jan ,	1999

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
Department of Minerals
400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702) 687-5050

PECEWED

JAN 27 1999

Div. of Winerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: December ,1998

	Locat	Hon	<u></u>			\	/00L						
Weil	Permit	Sec	T	Ber		and Water				Gas	I		
No.	No.	Sec	Twp.	Rge.	Net Oil Prod.*	Net Oil Sold*	Grav.	Water Prod.**	Tot. Gas	Gas-Oil	l		Status: Flowing,
1	180	27	9N	56E	0.00	0.00		0	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
2	185	27	9N	56E	1072.68	1103.29	22	29	0				TA POW
3	186	34	9N	56E	1491.77	1534.34	22	48051	0				POW
4	189	27	9N	56E	0.00	0.00		0	0			1	SHUTIN
8	190	23	9N	56E	56.38	57.99	22	1	0				POW
17	210	23	9N	56E	0.00	0.00		Ö	ő				TA
19	219	23	9N	56E	1485.50	1527.90	22	380	0				POW
16	232	23	9N	56E	397.16	408.49	22	13393	0				POW
1R	303	27	9N	56E	0.00	0.00		0	0				ABD
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	TOTALS				4503.49	4632.01		61854					

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off

(The following report is on a lease basis.)

N	о.	Total amount of	Actual		Disposition o	of Oil	Total	Total amt.
٥	of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
We	elis	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
	ĺ					IMTN, Crysen		
	9	590.09	4503.49		4632.01	Petro Source	461.57	

GAS

MCF used on lease0 MCF sold MCF blown to air (difference) Gas Purchaser	- - -	Used for Gas LiftMCF used on leaseMCF used on MCF used on	lease.
su	MMARY		
Barrels of oil produced and marketed during month Tax at \$0.05 per barrel MCF Gas produced and marketed during month Tax at \$0.05 per barrel	***************************************		\$ 4,632.01 \$ 231.60 0.00 \$ -
Total tax monies remitted herewith to Department of	of Minerals		\$ 231.60
I hereby certify that the information given here	Name:	rect and complete.	
	Position: E	Bookkeeper	
	Telephone: (714) 939-7560	
	Date:	18-Ja	an . 1999

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance.

Last copy for your file.

State of Nevada
Department of Minerals
400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702) 687-5050

RECZIVED

JAN 27 1999

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: NVN 18996 Pool: Trap Spring County: Nye Month of: December ,1998

		Loca	tion			Oi	and Water	(BBL	S.)		Gas			
W	∍ll F	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No Dave	Status: Flowing,
No).	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
9		197	26	9N	56E	4194.08	4313.78	22	59032	0				POW POW
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	TO	TALS		}		4194.08	4313.78		59032					

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**Method of determining water production: Shake out _____ Estimate ____ Draw off

(The following report is on a lease basis.)

	No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
	of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
	Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
ı						IMTN, Crysen		······································
	1	518.86	4194.08		4313.78	Petro Source	399.16	

GAS

MCF used on lease0 MCF sold MCF blown to air (difference) Gas Purchaser		Used for Gas LiftMCF used on leaseMCF used on	lease. lease.
	 UMMARY		
Barrels of oil produced and marketed during mon Tax at \$0.05 per barrel MCF Gas produced and marketed during month Tax at \$0.05 per barrel			4,313.78 \$ 215.69 0.00 \$ -
Total tax monies remitted herewith to Departmen	t of Minerals		\$ 215.69
Remarks:			
hereby certify that the information given he	Name:	t and complete.	
	Position: Boo	kkeeper	
	Telephone: (714	4) 939-7560	
	Date:	18ia	n 1999

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance.

Last copy for your file.

State of Nevada Department of Minerals 400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050

JAN 27 1999

Div. of Massals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: JN FEDERAL Pool: Trap Spring County: Nye Month of: December ,1998

'Report distillate, c	ondensate or other	liquid hydrocarbons	(other than oil) in	this column preceded	by an asterisk(*).
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(The following report is on a lease basis.)

No.	Total amount of	Actual	Disposition of Oil			Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
1	462	0		o		462	3000

	GAS			
MCF used on lease0 MCF sold		Used for Gas Lift MCF used on lease) .	
MCF blown to air (difference)		MCF used on		se.
Gas Purchaser	-	MCF used on	lea	se.
St	JMMARY			
Barrels of oil produced and marketed during mont Tax at \$0.05 per barrel	h		_ _ \$	0.00
MCF Gas produced and marketed during month _				0.00
Tax at \$0.05 per barrel			. <u>\$</u>	-
Total tax monies remitted herewith to Department	of Minerals		\$	_
Remarks:				
To market				
hereby certify that the information given here	ewith is true correc	t-and complete		
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	Name:	tam [[m	P	
	Pan	n Mancewicz		,
	Position: Boo	kkeeper		
	Telephone: (714) 939-7560		
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INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada Department of Minerals 400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050

RECEIVED

JAN 27 1999

PRODUCER'S MONTHLY REPORT

Div. of Minarals

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: December ,1998

	Loca	tion		1	Oil	and Water	(BBL	S.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.		<u> </u>		Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
12-14	688	12	9N	56E	103.50	102.56	27	0	0	0		11	POW
12-23	596	12	9N	56E	0.00	0.00	27	0	0	0	ļ	0	DOWN-MECH
12-24	432	12	9N	56E	733.36	726.69	27	704	0	0		31	POW
12-33	423	12	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
12-34	406	12	9N	56E	906.84	898.60	27	871	0	0			POW
12-42	572	12	9N	56E	0.00	0.00	27	0	0	0			DOWN-MECH
12-44X	405	12	9N	56E	64.07	63.49	27	62	0	0			POW
13-11	622	13	9N	56E	537.21	532.32	27	12380	0	0			POW
13-14	623	13	9N	56E	0.00	0.00	27	0	0	0			DOWN-MECH
13.21	224	13	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
13-21X	640	13	9N	56E	725.48	718.88	27	2786	0	0		i .	POW
13-24	218	13	9N	56E	34.50	34.19	27	1	0	0			POW
13-31	382	13	9N	56E	916.70	908.37	27	2054	0	0			POW
13-32	373	13	9N	56E	660.42	654.42	27	7292	0	0			POW
13-33	211	13	9N	56E	254.31	252.00	27	1384	0	0			POW
13-41X	448	13	9N	56E	1768.35	1752.27	27	5094	0	0			POW
13-42	222	13	9N	56E	305.57	302.79	27	3898	0	0			POW
14-23	315	14	9N	56E	305.57	302.79	27	3898	0	0			POW
14-24	354	14	9N	56E	0.00	0.00	27	0	0	0			DOWN-MECH
14-32	455	14	9N	56E	504.68	500.09	27	5573	0	0			POW
14-34	287	14	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
14-34X	522	14	9N	56E	308.52	305.72	27	1185	0	0			POW
14-41	538	14	9N	56E	873.32	865.39	27	9643	0	0			POW
14-44	528	14	9N	56E	788.56	781.39	27	11862	0	이		31	POW
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	TOTALS			L	9790.96	9701.96	L	68687		1	L		

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out______ Estimate_____ Draw off_____

(The following report is on a lease basis.)

No.	Total amount of	Actual	Disposition of Oil			Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
24	1469	9790.96		9701.96	Petro Source	1558	

GAS

MCF used on lease0	Used for Gas Lift	
MCF blown to pir (difference)	MCF used on lease.	
MCF blown to air (difference)	MCF used on	
Gas Purchaser	MCF used on	lease.
SUMMARY		
Barrels of oil produced and marketed during month Tax at \$0.05 per barrel		9,701.96 \$ <u>485.10</u>
MCF Gas produced and marketed during month Tax at \$0.05 per barrel		0.00 \$ <u>0.00</u>
Total tax monies remitted herewith to Department of Minerals		\$ <u>485.10</u>
Remarks:		
I hereby certify that the information given herewith is true, c	correct and complete.	
Name:	Jan Han	
	Pam Mancewicz	
Position:	Bookkeeper	
Telephone:	(714) 939-7560	***************************************
Date:	18-Jan ,	1999

State of Nevada **Department of Minerals** 400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050

PECEVED

JAN 27 1999

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Minerals

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch	Pool: Trap Spring	County: Nye	Month of: Decemb	per ,1998
Location		Oil and Water (DDI C)		
Well Permit Sec	Twp. Rge. Net Oil	Oil and Water (BBLS.) Net Oil Grav. Water	Gas	
No. No.	Prod.*	Net Oil Grav. Water Sold* Prod.**	Tot. Gas Gas-Oil Date of	No. Days Status: Flowing,
12-32 559 12	9N 56F 1002.8		Prod. MCF Ratio Test	Prod. Pumping, Gas Lift, etc.
	9N 56E 1002.8	6 924.86 27 3853	0	27 POW
TOTALS	1002.86	924.86 3853		

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off_

(The following report is on a lease basis.)

No.	Total amount of	Actual		Disposition of	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
1	926	1002.86		924.86	Petro Source	1004	4500

GAS

MCF used on lease0 MCF sold MCF blown to air (difference) Gas Purchaser	- 	Used for Gas Lift MCF used on lease. MCF used on MCF used on	le	ase. ase.
	SUMMARY			
Barrels of oil produced and marketed during m Tax at \$0.05 per barrel MCF Gas produced and marketed during mont Tax at \$0.05 per barrel	th		\$ \$	924.86 46.24 0.00
Total tax monies remitted herewith to Department	ent of Minerals		\$	46.24
Remarks:				
I hereby certify that the information given I	herewith is true, corr	ect and complete.		,
	Name:	Tem Har	er_	
	P	am Mancewicz		سر
	Position: B	ookkeeper		
	Telephone: <u>(7</u>	14) 939-7560		
	Date:	18-Ja	ın . 1999	9

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance.

Last copy for your file.

JAN 27 1999

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Minarals

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Pool: Trap Spring County: Nye Month of: December Lease: Zuspann 1998

	Loca					and Water			<u> </u>	Gas			
Weil	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.		Tot. Gas	Gas-Oil	Date of		Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
Zuspann	198	24	9N	56E	0.00	0.00		0	0			ļ	SHUT IN
24-1								_					
Zuspann	208	24	9N	56E	26.04	78.04	27	6	0			3	POW
24-3	[
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	TOTALS				26.04	78.04		6					

Report distillate, condensate or othe	liquid hydrocarbons (other the	an oif) in this column	preceded by an asterisk().
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***Method of determining water production: Shake out_____ Estimate_____ Draw off__

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
24-1	0	0.		0		0	0
24-3	58	26.04		78.04	Petro Source	6	0

GAS

MCF used on lease0		Used for Gas Lift		
MCF sold		MCF used on lease.		
MCF blown to air (difference) Gas Purchaser		MCF used on MCF used on	lea	ise.
Cas i dichaser		MCF used on	iea	ise.
s	UMMARY			
Barrels of oil produced and marketed during mon Tax at \$0.05 per barrel	th		\$	78.04 3.90
MCF Gas produced and marketed during month			<u> </u>	0.00
Tax at \$0.05 per barrel			\$	-
Total tax monies remitted herewith to Departmen	t of Minerals	The state of the s	\$	3.90
Remarks:				
I hereby certify that the information given he	erewith is true, corf	ect and complete.	*	
	Name:	to me House	,	
	<u>~~~</u>	am Mancewicz		
	Position: B	ookkeeper		
	Telephone: <u>(7</u>	714) 939-7560		
	Date:	18-,1	an . 1999	9

RECEIVED JAN 0 4 1999

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported 14. 01 MINERALS

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: November ,1998

	Locat	ion		Ī	Oi	and Water	(BBLS	S.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
23-41	231	23	9N	56E	309.91	307.22	22	57	0			30	POW
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	TOTALS			·	309.91	307.22		57		Military		<u> </u>	

	ensate or other liquid hydrocarbons (other than oil) in this column preceded by	an asterisk(*)
--	---	----------------

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off _____

Ĩ	No.	Total amount of	Actual		Disposition o	of Oil	Total	Total amt.
ı	of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
	Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
I						IMTN, Crysen		
	1	52.96	309.91		307.22	Petro Source	55.65	

GAS

MCF used on lease0		Used for Gas Lift		
MCF sold	***********	MCF used on lease.		
MCF blown to air (difference)	whethersteen	MCF used on		ase.
Gas Purchaser		MCF used on	le	ease.
s	UMMARY			
Barrels of oil produced and marketed during mor	nth		•••	307.22
Tax at \$0.05 per barrel			\$	15.36
MCF Gas produced and marketed during month			_	0.00
Tax at \$0.05 per barrel			_ \$	jud
Total tax monies remitted herewith to Departmer	nt of Minerals		\$	15.36
Remarks:				
I hereby certify that the information given he	erewith is true corre	ct and complete.		0 6
	Name:	TOM I land	A-3	Manufactured by American Section 2 of Sectio
		m Mancéwicz/	I The same of the	
	Position: Boo	okkeeper		
				
	Telephone: <u>(71</u>	4) 939-7560		
	Date:	17-D	-c 199	8

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JAN 0 4 1999

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING Pool:

Pool: Trap Spring

County: Nye

Month of:

November

,1998

	Locat		,	I	······································	and Water		;		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of		Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
1	180	27	9N	56E	0.00	0.00		0	0				TA
2	185	27	9N	56E	1118.90	1109.18	22	0	0				POW
3	186	34	9N	56E	1556.05	1542.53	22	49237	0				POW
4	189	27	9N	56E	0.00	0.00	1	0	0				SHUT IN
8	190	23	9N	56E	58.81	58.30	22	3	0				POW
17	210	23	9N	56E	0.00	0.00		0	0				TA
19	219	23	9N	56E	1549.51	1536.05	22	907	0				POW
16	232	23	9N	56E	414.27	410.67	22	13853	1				POW
1R	303	27	9N	56E	0.00	0.00		0	0			0	ABD
1													
1													
						•							
]													
1													
	TOTALS				4697.54	4656.73		64000					

Report distillate, condensate	or other liquid hydrocarbons	(other than oil) in this column	preceded by an asterisk(*).
-------------------------------	------------------------------	---------------------------------	-----------------------------

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
					IMTN, Crysen		·
9	549.28	4697.54		4656.73	Petro Source	590.09	

GAS

MCF used on lease0		Used for Gas Lift		
MCF sold		MCF used on lease.		
MCF blown to air (difference)		MCF used on		lease. lease.
Gas Purchaser	 ,	MCF used on		jease.
s	UMMARY			
Barrels of oil produced and marketed during mo	onth		=	4,656.73
Tax at \$0.05 per barrel	www		<u>\$</u>	232.84
MCF Gas produced and marketed during month				0.00
Tax at \$0.05 per barrel			<u>\$</u>	
Total tax monies remitted herewith to Departme	ent of Minerals		\$	232.84
Remarks:				
I hereby certify that the information given h	erewith is true, correct	t and complete.		
	. (.			
	Name:	and fine		
	Pan	n Mancewicź		\sim
	Position: Boo	kkeeper		
	Telephone: (714	1) 939-7560		
	Date:	47 Da	o 10	ഹര



JAN 0 4 1999

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported. Div. Of MinGrals

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: NVN 18996 Pool: Trap Spring County: Nye Month of: November ,1998

	Locat	ion			Oi	and Water	(BBLS	5.)	ena manananan imananan	Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
9	197	26	9N	56E	4374.80	4336.80	22	58841	0			30	POW
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		•											
													:
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													The second
	TOTALS		L	L	4374.80	4336.80		58841		<u> </u>			I

) in this column	

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off _____

Γ	No.	Total amount of	Actual	Disposition of Oil			Total	Total amt.
ı	of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
ı	Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
						IMTN, Crysen		-
	1	480.86	4374.8		4336.8	Petro Source	518.86	

GAS

MCF used on lease0 MCF sold MCF blown to air (difference) Gas Purchaser		Used for Gas Lift MCF used on lease. _MCF used on MCF used on	
SI	JMMARY		
Barrels of oil produced and marketed during mor Tax at \$0.05 per barrel MCF Gas produced and marketed during month Tax at \$0.05 per barrel			4,336.80 \$ 216.84 0.00 \$ -
Total tax monies remitted herewith to Departmen	nt of Minerals		\$ 216.84
I hereby certify that the information given he	Name:	and complete. Emiliare Mancewicz	
	Position: Bookk	eeper	
	Telephone: (714)	939-7560	
	Date:	17-Dec	. 1998

RECEIVED

JAN 0 4 1999

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: JN FEDERAL Pool: Trap Spring County: Nye Month of: November ,1998

Location		Oil and Wate	r (BBL	S.)		Gas			
	p. Rge.		Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
3 5 1		Prod.* Sold*		Prod.**	Prod. MCF	Ratio	Test		
Well No. Permit No. Sec Two No. Fed. # 1 449 34 9		Net Oil Net Oil Prod.* Sold*	Grav.	Water	Prod. MCF	Gas-Oil Ratio		Prod.	Status: Flowing, Pumping, Gas Lift, etc. DOWN-MECH
TOTALS		0.00 0.00		0	L	1			ļ.

Report distillate, condensate or other lic	quid hydrocarbons (other	than oil) in this column	preceded by an asterisk(*)
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^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off _____

No.	Total amount of	Actual	Disposition of Oil			Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
1	462	0		0		462	3000

GAS

MCF used on lease0		Used for Gas Lift		
MCF sold		MCF used on lease.	1	
MCF blown to air (difference)		MCF used on MCF used on		ise. ise.
Gas Purchaser		NICI used 017		
su	MMARY			
Barrels of oil produced and marketed during mont	h	A Mary of the Property of the Control of the Contro	æ	0.00
Tax at \$0.05 per barrel			\$	0.00
Tax at \$0.05 per barrel			\$	0.00
rax at \$0.00 per barrer			Ψ	······································
Total tax monies remitted herewith to Department	of Minerals		\$	w .
Remarks:				
I hereby certify that the information given her	ewith is true, corre	ct and complete.		
•		1 911		
	Name:	Tam//anc	at the second second second second second second second second second second second second second second second	
	Pa	m Mancewicz⁄		
	Position: Bo	okkeeper		
	Telephone: <u>(71</u>	4) 939-7560		
	Data:	47 Da	0 1009)

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JAN 0 4 1999

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Minerals

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: November ,1998

	Locat	ion			Oil	and Water	(BBL	3.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
12-14	688	12	9N	56E	102.87	101.33	27	0	0	0		9	POW
12-23	596	12	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
12-24	432	12	9N	56E	705.41	694.82	27	713	0	0			POW
12-33	423	12	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
12-34	406	12	9N	56E	804.36	792.29	27	813	0	0		30	POW
12-42	572	12	9N	56E	0.00	0.00	27	0	_	0			DOWN-MECH
12-44X	405	12	9N	56E	78.38	77.20	27	79		0			POW
13-11	622	13	9N	56E	497.70	490.23	27	12072	0	0		26	POW
13-14	623	13	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
13.21	224	13	9N	56E	0.00	0.00	27	0	0	0			DOWN-MECH
13-21X	640	13	9N	56E	728.92	717.98	27	2946	0	0			POW
13-24	218	13	9N	56E	19.59	19.30	,	1	0	0			POW
13-31	382	13	9N	56E	881.76	868.52	27	2079	0	0		30	POW
13-32	373	13	9N	56E	612.33	603.14	27	7116	0	0		29	POW
13-33	211	13	9N	56E	262.57	258.63	27	1504	0	0		28	POW
13-41X	448	13	9N	56E	1677.30	1652.14	27	5085	0	0		30	POW
13-42	222	13	9N	56E	281.18	276.96	27	3775	0	0		30	POW
14-23	315	14	9N	56E	284.12	279.86	f I	3815	0	0			POW
14-24	354	14	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
14-32	455	14	9N	56E	483.99	476.72	27	5624	0	0		30	POW
14-34	287	14	9N	56E	0.00	0.00		0	0	0			DOWN-MECH
14-34X	522	14	9N	56E	234.16	230.64		946	0	0		25	DOWN-MECH
14-41	538	14	9N	56E	820.04	807.73	27	9530	0	0		30	POW
14-44	528	14	9N	56E	720.10	709.29	27	11400	0	0		27	POW
]													
	TOTALS				9194.78	9056.78		67498					

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column prec

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off _____

No.	Total amount of	Actual		Disposition of	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
24	1331	9194.78		9056.78	Petro Source	1469	

GAS

MCF used on lease0	Used for Gas Lift	
MCF sold	MCF used on lea	
MCF blown to air (difference)	MCF used on	
Gas Purchaser	MCF used on	lease.
SUMMARY		
Barrels of oil produced and marketed during month		9,056.78
Tax at \$0.05 per barrel		<u>\$452.84</u>
MCF Gas produced and marketed during month		
Tax at \$0.05 per barrel		
Total tax monies remitted herewith to Department of Minerals	99. A B. W. B. B. W. W. W. W. W. W. W. W. W. W. W. W. W.	<u>\$452.84</u>
Remarks:		
I hereby certify that the information given herewith is true, o	correct-and complete.	<i>a</i>
Name:	Jan 1/2	MC2)
	Pam Mancewicz (- The same of the
Position:	Bookkeeper	
Telephone:	(714) 939-7560	
Date:	17	⁷ -Dec , 1998

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JAN 0 4 1999

PRODUCER'S MONTHLY REPORT

Div. of Winerals

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: November ,1998

	Locat	ion		T	Oil	and Water	(BBLS	3.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
No. 12-32	No. 559	12	9N	56E	Prod.* 1824.89	Sold* 1791.89	27	Prod.** 3446	Prod. MCF 0		Test		Pumping, Gas Lift, etc. POW
	TOTALS				1824.89	1791.89		3446					and the second s

Report distillate, condensate or other liquid hydrocarbons (other than oil)	in this column preceded by an asterisk(*).
---	--

^{**}Method of determining water production: Shake out______ Estimate_____ Draw off_____

No.	Total amount of	Actual	in the second	Disposition of	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
							·
1	893	1824.89		1791.89	Petro Source	926	4500

GAS

MCF used on lease 0		Used for Gas Lift MCF used on lease.		
MCF sold MCF blown to air (difference)				
Gas Purchaser		MCF used on MCF used on		ease. ease.
	SUMMARY			
	SUMMARY			
Barrels of oil produced and marketed during				1,791.89
Tax at \$0.05 per barrel			<u>\$</u>	89.59
MCF Gas produced and marketed during mo	onth			0.00
Tax at \$0.05 per barrel			. \$	
Total tax monies remitted herewith to Depart	ment of Minerals		\$	89.59
Remarks:				
I hereby certify that the information give	n herewith is true, corre	ect-and complete.		
) 20/	¥	
	Name;	tand land	Town or the same	
	Pá	m Mancewicz		
	Position: Bo	okkeeper		
	Telephone: <u>(7</u>	14) 939-7560		
	Date:	17 ₋ De	n 100	28

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JAN 0 4 1999

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Zuspann Pool: Trap Spring County: Nye Month of: November ,1998

	Locat	ion			Oi	and Water	(BBL	S.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.		Tot. Gas		Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
Zuspann 24-1	198	24	9N	56E	0.00	0.00		0					SHUT IN
Zuspann	198	24 24	9N 9N	56E 56E	0.00 8.00	0.00		3					SHUT IN
					The state of the s								
	TOTALS				8.00	0.00		3					

Report	distillate,	condensate of	or other	liquid h	iydrocarboi	ns (othe	r than oil) i	in this co	olumn preceded	by ar	asterisk(*).
--------	-------------	---------------	----------	----------	-------------	----------	---------------	------------	----------------	-------	--------------

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbis to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
24-1	0	0		0		0	0
24-3	50	8		0	Petro Source	58	0

GAS

MCF used on lease0	Used for Gas Lift		
MCF sold	MCF used on lease		
MCF blown to air (difference)	MCF used on		
Gas Purchaser	MCF used on	leas	se.
SUMMARY	,		
Barrels of oil produced and marketed during month			0.00
Tax at \$0.05 per barrel		<u> </u>	-
MCF Gas produced and marketed during month Tax at \$0.05 per barrel			0.00
Total tax monies remitted herewith to Department of Minera	ıls		-
Remarks:			
I hereby certify that the information given herewith is	true. correct_and_complete.		
	()		gu-
N	lame: 1211/1210	<u>ce</u>	
	Pam Mancewicz /		
Pos	sition: Bookkeeper		
Telep	hone: (714) 939-7560		
)ate: 17-)ec 1998	



NOV 25 1998

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported. IV. Of MINGIALS

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: October ,1998

Location		Oi	l and Water	(BBL	S.)		Gas			
	Sec Twp. Ro		Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No. No.		Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		
Well Permit No. No.		e. Net Oil Prod.*	Net Oil Sold*	Grav.	Water Prod.**	Prod. MCF	Gas-Oil Ratio	Date of Test	Prod.	Status: Flowing, Pumping, Gas Lift, etc. POW
TOTALS		297.98	296.60		0					

Report distillate, condensate or other liquid hydrocar	oons (other than oil) in this colu	mn preceded by an asterisk(*).
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^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off

No.	Total amount of	Actual		Disposition of	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
					IMTN, Crysen		
1	51.58			296.6	Petro Source	52.96	

GAS

MCF used on lease 0		Used for Gas Lift		
MCF sold		MCF used on lease.		
MCF blown to air (difference)		MCF used on		ease.
Gas Purchaser		MCF used on	l	ease.
	SUMMARY			
Barrels of oil produced and marketed d	uring month		_	296.60
Tax at \$0.05 per barrel			\$	14.83
MCF Gas produced and marketed during				0.00
Tax at \$0.05 per barrel			<u> </u>	*
Total tax monies remitted herewith to D	Department of Minerals		\$	14.83
Remarks:				
hereby certify that the information	given herewith is true, corr	ect and complete.		
			_	
	Name:	SAUL ARC	A second	
	Pa	am Mancewicz		·
	Position: Bo	ookkeeper		· · · · · · · · · · · · · · · · · · ·
	Telephone: (7	14) 939-7560		
		,		
	Date:	20-Nc	w 190	10



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NOV 25 1998

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: NVN 18996 Pool: Trap Spring County: Nye Month of: October ,1998

	Locat	ion			Oil	and Water	(BBLS	S.)		Gas				
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil			Status: Flowing,	
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.	
9	197	26	9N	56E	4206.37	4186.87	22	63425	0			31	POW	
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	TOTALS				4206.37	4186.87		63425				 		

Report distillate, conden	sate or other liquid hyd	rocarbons (other than	oil) in this column (preceded by an asterisk(*).

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off

No.	Total amount of	Actual		Disposition o	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
					IMTN, Crysen		
1	461.36	4206.37		4186.87	Petro Source	480.86	

GAS

MCF used on lease0 MCF sold MCF blown to air (difference) Gas Purchaser		d for Gas Lift ACF used on lease. ACF used on ACF used on	
SU	MMARY		
Barrels of oil produced and marketed during mont Tax at \$0.05 per barrel MCF Gas produced and marketed during month Tax at \$0.05 per barrel			0.00
Total tax monies remitted herewith to Department	of Minerals		209.34
I hereby certify that the information given her		complete.	· ·
	Name: Pam Man	CEWICZ	
	Position: Bookkeep		
	Telephone: <u>(714)</u> 939-	-7560	
	Date:	20-Nov	1998

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NOV 25 1998

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported. Div. Of Wincrals

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING

Pool: Trap Spring

County: Nye

Month of:

October

,1998

	Locat	tion		1		and Water	/DDI 9	2 /		Gas	· · · · · · · · · · · · · · · · · · ·	<u> </u>	
Woll		Sec	Turn	Pac	Net Oil	Net Oil	Grav.		Tot. Gas		Data of	No Dave	0
Well No.	Permit No.	360	Twp.	Rge.	Prod.*	Sold*	Giav.	Water Prod.**	Prod. MCF	Gas-Oil Ratio	Date of Test	6	Status: Flowing,
1 1	180	27	9N	56E	0.00	0.00		0	0		rest		Pumping, Gas Lift, etc.
2	185	27	9N	56E	1075.82	1070.84		144	0			1	POW
3	186	34	9N	56E	1496.14	1489.21		51490					POW
4	189	27	9N	56E	0.00	0.00		0.100	0				SHUT IN
8	190	23	9N	56E	56.55	56.29	22	2					POW
17	210	23	9N	56E	0.00	0.00		0	0				TA
19	219	23	9N	56E	1489.85	1482.95	22	750					POW
16	232	23	9N	56E	398.32	396.47		14501	0				POW
1R	303	27	9N	56E	0.00	0.00		0	ł .				ABD
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	TOTAL		<u></u>							-			
	TOTALS	····			4516.68	4495.76		66887					

Report distillate, conder	isate or other liquid hydroc	arbons (other than oil)	in this column	preceded by	/ an asterisk(*).
---------------------------	------------------------------	-------------------------	----------------	-------------	-------------------

^{**}Method of determining water production: Shake out _____ Estimate _____ Draw off _____

No.	Total amount of	Actual		Disposition of	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
					IMTN, Crysen		
9	9 528.36 45			4495.76	Petro Source	549.28	

GAS

MCF used on lease0		Used for Gas Lift		
MCF sold	<u></u>	MCF used on lease.		
MCF blown to air (difference)		MCF used on	le	ease.
Gas Purchaser		MCF used on	le	ease.
SI	JMMARY			
Barrels of oil produced and marketed during mor			_	4,495.76
Tax at \$0.05 per barrel			<u>\$</u>	224.79
MCF Gas produced and marketed during month				0.00
Tax at \$0.05 per barrel		***************************************	<u> </u>	
Total tax monies remitted herewith to Departmer	nt of Minerals		\$	224.79
Remarks:				
I hereby certify that the information given he	erewith is true, corr	ect and complete.	_	
			•	- white the same of the same o
	Name:	rem//arc	To the second second	
	Pa	am Mancewicź		a
	Daaillean Da			
	Position: Bo	оиккеерег		
	Telephone: <u>(7</u>	14) 939-7560		
	D-1-:	00.11		
	Date:	2U-NO	v , 199	Ö

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NOV 25 1998

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Pool: Trap Spring Lease: JN FEDERAL County: Nye Month of: October ,1998

	Locat	tion	ARMININE THE PROPERTY OF THE P		Oi	and Water	(BBL	3.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.		Í	į į	Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
Fed. # 1	449	34	9N	56E	0.00	0.00		0	0			0	DOWN-MECH
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							was was seen and						
	TOTALS				0.00	0.00		0					

^{*}Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(*).

^{**}Method of determining water production: Shake out______ Estimate_____ Draw off__

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
1	462	0		0		462	3000

GAS

MCF used on lease0 MCF sold MCF blown to air (difference) Gas Purchaser	Used for Gas Lif MCF used on I MCF used on _ MCF used on _	ease. leas	
SUMMAR	Y		
Barrels of oil produced and marketed during month Tax at \$0.05 per barrel MCF Gas produced and marketed during month Tax at \$0.05 per barrel		<u> </u>	0.00
Total tax monies remitted herewith to Department of Miner	rals	\$	
I hereby certify that the information given herewith is	true, correct and complete.		and the same of th
ſ	Pam Mancewicz		
Ро	sition: Bookkeeper		
Telep	phone: (714) 939-7560		
	Date: 2	20-Nov 1998	

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NOV 25 1998

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported. DIV. Of MINERALS

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Company: MAKOIL, INC.

Lease: Munson Ranch

Pool: Trap Spring

County:

Nye

Month of:

October

,1998

i	L.ocat	ion	,	T	Oi	and Water	(BBL	S.)		Gas		I	
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
12-14	688	12	9N	56E	75.18	76.27	27	0	0	0		7	POW
12-23	596	12	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
12-24	432	12	9N	56E	747.90	758.73	27	695	0	0		31	POW
12-33	423	12	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
12-34	406	12	9N	56E	926.57	939.99	27	861	0	0		31	POW
12-42	572	12	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
12-44X	405	12	9N	56E	85.92	87.16	27	80	0	0		_	POW
13-11	622	13	9N	56E	544.81	552.70	27	12152	0	0		31	POW
13-14	623	13	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
13.21	224	13	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
13-21X	640	13	9N	56E	641.47	650.76	27	2385	0	0			POW
13-24	218	13	9N	56E	12.69	12.88	27	0	0	0			POW
13-31	382	13	9N	56E	907.05	920.18	27	1967	0	0		31	POW
13-32	373	13	9N	56E	637.57	646.81	27	6814	0	0			POW
13-33	211	13	9N	56E	129.86	131.74	27	684	0	0			POW
13-41X	448	13	9N	56E	1592.46	1615.52	27	4440	0	0		1	POW
13-42	222	13	9N	56E	291.93	296.16	27	3604	0	0		26	POW
14-23	315	14	9N	56E	320.25	324.89	27	3954	0	0			POW
14-24	354	14	9N	56E	0.00	0.00	27	0	0	0			DOWN-MECH
14-32	455	14	9N	56E	496.97	504.17	27	5312	0	0			POW
14-34	287	14	9N	56E	0.00	0.00	27	0	0	0		ŧ	DOWN-MCH
14-34X	522	14	9N	56E	107.40	108.96	27	399	0	0		R	POW
14-41	538	14	9N	56E	844.56	856.79	27	9026	0	0		4	POW
14-44	528	14	9N	56E	681.50	691.38	27	9922	0	0		28	POW
													The second secon
İ													
Í													
	TOTALS				9044.09	9175.09		62295					

^{*}Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(*).

^{**}Method of determining water production: Shake out _____ Estimate _____ Draw off _____

No.	Total amount of	Actual		Disposition o	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbis to	Bbis to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
24	1462	9044.09		9175.09	Petro Source	1331	

GAS

MCF used on lease0	Used for Gas Lift	
MCF sold	MCF used on lease.	
MCF blown to air (difference)	MCF used on	
Gas Purchaser	MCF used on	lease.
SUMMARY		
Barrels of oil produced and marketed during month		9,175.09
Tax at \$0.05 per barrel		\$ <u>458.75</u>
MCF Gas produced and marketed during month		0.00
Tax at \$0.05 per barrel		\$ <u>0.00</u>
Total tax monies remitted herewith to Department of Minerals _		\$ <u>458.75</u>
Remarks:		
hereby certify that the information given herewith is true	, correct and complete.	
. 1	1 VIII	
Nam		
	Pam Mancewicź	
Positio	n: Bookkeeper	
Telephon	e: <u>(714)</u> 939-7560	
Date	e: 20-No	v , 1998

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NOV 25 1998

PRODUCER'S MONTHLY REPORT

liv. of Winerals

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: October ,1998

	Loca	ation		T	Oi	and Water	(BBLS	S.)		Gas			
Wel			Twp.	Rge.					Tot. Gas		Date of	No. Davs	Status: Flowing.
No.													
Wel No. 12-3	No.	Sec 12	Twp.	Rge. 56E	Oí Net Oil Prod.* 1874.14	l and Water Net Oil Sold* 1877.14	Grav.	S.) Water Prod.** 3543	Tot. Gas Prod, MCF 0	Gas-Oll Ratio	Date of Test	Prod.	Status: Flowing, Pumping, Gas Lift, etc. POW
	TOTALS				1874.14	1877.14	- Constitution of the Cons	3543					

кероп	distillate.	condensate c	or other liquid	d hydrocarbons	(other	than oil) in this	column	preceded	py au	asterisk(۲).
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^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off _____

	No.	Total amount of	Actual		Disposition of	of Oil	Total	Total amt.
Ì	of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
	Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
-	1	896	1874.14		1877.14	Petro Source	893	4500

GAS

MCF used on lease0 MCF sold MCF blown to air (difference) Gas Purchaser	MCF us	ed on lease. ed onlease. ed onlease.
S	UMMARY	
Barrels of oil produced and marketed during more Tax at \$0.05 per barrel MCF Gas produced and marketed during month Tax at \$0.05 per barrel		\$ 93.86 0.00
Total tax monies remitted herewith to Departmen	nt of Minerals	\$ 93.86
Remarks:		
I hereby certify that the information given he	Name: Pam Mancewick	Parci
	Position: Bookkeeper	
	Telephone: (714) 939-7560	
	Date:	20-Nov 1998



PECEVED

NOV 25 1998

PRODUCER'S MONTHLY REPORT

Div. of Winerals

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Zuspann Pool: Trap Spring County: Nye Month of: October ,1998

	Location Well Permit Sec Two					and Water	(BBL	S.)		Gas				
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,	
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.	
Zuspann	198	24	9N	56E	0.00	0.00		0	0				SHUT IN	
24-1		ļ												
Zuspann	208	24	9N	56E	6.00	0.00	27	3	0			2	POW	
24-3														
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	TOTALS				6.00	0.00		3						
i	FOIMES				0.00	0.00		J						

^{*}Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(*).

^{**}Method of determining water production: Shake out _____ Bstimate_____ Draw off_____

No.	Total amount of	Actual		Disposition of	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
24-1	0	0 0		0		0	0
24-3	44	6		0	Petro Source	50	0

GAS

MCF used on lease0		Used for Gas Lift		
MCF sold		MCF used on lease.		
MCF blown to air (difference)		MCF used on		
Gas Purchaser		MCF used on	lea	se.
	SUMMARY			
Barrels of oil produced and marketed during r	month			0.00
Tax at \$0.05 per barrel			\$	
MCF Gas produced and marketed during more	nth			0.00
Tax at \$0.05 per barrel			\$	
Total tax monies remitted herewith to Departr	ment of Minerals		\$	_
Remarks:				
I hereby certify that the information given	herewith is true, corre	ect and complete.	÷	
	Name:		and the second second second second	Norman managements.
		m Mancewicz	State of the state	
	Position: Bo	okkeeper	·	
	Telephone: <u>(7</u>	14) 939-7560		
	Date:	20 No	. 1000	

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING

Pool: Trap Spring

County: Nye

Month of:

September

,1998

											, op. ()		,1000
	Locat	ion			Oi	and Water	(BBLS	5.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No Dave	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
23-41	231	23	9N	56E	239.21	234.93	22	0	0	710110	1000		POW POW
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<u> </u>	TOTALS			f_	239.21	234.93		0		-			
	. ~ 1		.,		<u> </u>	204.30		U					

^{*}Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(*).

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off_____

No.	Total amount of	Actual		Disposition of	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	amount of	Lease Tank	
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
					IMTN, Crysen		
1	47.3	239.21		234.93	Petro Source	51.58	

GAS

MCF used on lease0		Used for Gas Lift		
MCF sold		MCF used on lease.		
MCF blown to air (difference)		MCF used on		
Gas Purchaser		MCF used on		ease.
	SUMMARY			
Barrels of oil produced and marketed during	month			234.93
Tax at \$0.05 per barrel			\$	11.75
MCF Gas produced and marketed during mo	onth		_	0.00
Tax at \$0.05 per barrel		VALUE OF THE PROPERTY OF THE P	\$	***
Total tax monies remitted herewith to Depar	tment of Minerals		\$	11.75
Remarks:				
•				
I hereby certify that the information give	n herewith is true, corre	ect and complete.		•
				And the second second second second second
	Name:	<u>am/lan</u>	The second second	
	Pa	ım Mancewicz		
	Position: Bo	okkeeper		
	Telephone: (7	14) 939-7560		
	Date:	230	+ 100	Q

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: September ,1998

	Locat	ion			Oil and Water (BBLS.)					Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
1	180	27	9N	56E	0.00	0.00		0	0			0	TA
2	185	27	9N	56E	863.65	848.21	22	56	0			30	POW
3	186	34	9N	56E	1201.07	1179.59	22	50984	0			30	POW
4	189	27	9N	56E	0.00	0.00		0	0			0	SHUT IN
8	190	23	9N	56E	45.40	44.59		2					POW
17	210	23	9N	56E	0.00	0.00		0	0				ΤΆ
19	219	23	9N	56E	1196.02	1174.63		670	0				POW
16	232	23	9N	56E	319.76	314.04	22	15552	0				POW
1R	303	27	9N	56E	0.00	0.00		0	0			0	ABD
	TOTALS				3625.90	3561.06		67264					

Report distillate, condensate or other liquid hydro	carbons (other than	oil) in this column	preceded by an asterisk(*).
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^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off_____

No.	Total amount of	Actual	Disposition of Oil			Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
					IMTN, Crysen		
9	463.52		l i		Petro Source	528.36	

GAS

MCF used on lease0		Used for Gas Lift MCF used on lease.		
MCF sold	***************************************			laasa
MCF blown to air (difference) Gas Purchaser	***************************************	MCF used on MCF used on		lease. lease.
Qas Futulasei	***************************************	MCF used on		rease.
SI	UMMARY			
Barrels of oil produced and marketed during mor	nth			3,561.06
Tax at \$0.05 per barrel		****	\$	178.05
MCF Gas produced and marketed during month				0.00
Tax at \$0.05 per barrel			\$	m-
Total tax monies remitted herewith to Departmer	nt of Minerals		\$	178.05
Remarks:				
I hereby certify that the information given he	arowith is true corr	act and complete		
Thereby certify that the information given he	srewait is true, com			*
	Name:	am//bu	grand Street	
	Pa	nm Mancewicz (** ==== q n millionedor
	Position: Bo	ookkeeper		
	Telephone: (7	14) 939-7560		
	<u></u>			
	Date:	23-Oc	t, 19	98

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: NVN 18996 Pool: Trap Spring County: Nye Month of: September ,1998

Location					Oil and Water (BBLS.)				Gas			Ī.	
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No Dave	Status: Flowing,
No.	No.		,		Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
9	197	26	9N	56E	3376.77	3316.39	22	65335	0				POW POW
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	TOTALS			- Marie Carlos	3376.77	3316.39		65335			***************************************		

Report distillate, condensate or other liquid hydrocarbons	(other than oil) in this column preceded by an asterisk(*)
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^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off_____

No.	Total amount of	Actual		Disposition of	Total	Total amt.	
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
					IMTN, Crysen		
1	400.98	3376.77		3316.39	Petro Source	461.36	

GAS

MCF used on lease0 MCF sold		Used for Gas Lift MCF used on lease.		
MCF blown to air (difference)	H-1-1-1-1-1	MCF used on		lease.
Gas Purchaser		MCF used on		lease. lease.
	 -			
50	UMMARY			
Barrels of oil produced and marketed during mor	nth		_	3,316.39
Tax at \$0.05 per barrel				165.82
MCF Gas produced and marketed during month				0.00
Tax at \$0.05 per barrel			\$	m-
Total tax monies remitted herewith to Departmen	nt of Minerals		<u>\$</u>	165.82
Remarks:				
I hereby certify that the information given he	erewith is true, come	ect and complete.		
, ,	· (*
	Name: \	Tenllar	0	
	Pa	m Mancewicz		executor
	Position: Bo	okkeeper		
			······································	
	Telephone: <u>(7</u>	14) 939-7560		
	Date:	23-0	ct . 19	98

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: JN FEDERAL Pool: Trap Spring County: Nye Month of: September ,1998

	Locat	ion		I	Oi	l and Water	(BBLS	3.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Davs	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
Fed. # 1	449	34	9N	56E	0.00	0.00		0	0			0	DOWN-MECH
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	te.												448
	TOTALS		<u> </u>		0.00	0.00		0		THE PERSON NAMED IN THE PE		<u> </u>	

Report distillate, condensate or other lic	quid hydrocarbons (other than oil) in this	column preceded by an asterisk(*).
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^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbis to Bbis to Name of			amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline Truck or R.R. Transporte			oil on lease	Capacity
1	462	0		0		462	3000

GAS

MCF used on lease 0		Used for Gas Lift	_	
MCF sold		MCF used on lease		
MCF blown to air (difference)		MCF used on		
Gas Purchaser		MCF used on	lea	ise.
	SUMMARY			
Barrels of oil produced and marketed du				0.00
ax at \$0.05 per barrel MCF Gas produced and marketed durin	a month		\$	0.00
Tax at \$0.05 per barrel	g monar			0.00
Total tax monies remitted herewith to De	epartment of Minerals		\$	_
Remarks:				
I hereby certify that the information of	given herewith is true, corr	ect and complete.		
, ,			ŧ	
	Name:	Ten Mari	21	
	Pa	am Mancewicz/		J
	Position: Bo	ookkeeper		
	Telephone: (7	14) 939-7560		
	٠			
	Doto		7at 4000	

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC. Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: September ,1998

Location					Oil	Oil and Water (BBLS.)				Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.]]	Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
12-14	688	12	9N	56E	97.52	96.64	27	0	0	0		8	POW
12-23	596	12	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
12-24	432	12	9N	56E	709.95	703.57	27	615	0	0		30	POW
12-33	423	12	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
12-34	406	12	9N	56E	1146.84	1136.54	27	993	0	0		30	POW
12-42	572	12	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH.
12-44X	405	12	9N	56E	136.53	135.30	27	118	0	0		8	POW
13-11	622	13	9N	56E	553.91	548.94	27	11513	0	0		30	POW
13-14	623	13	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH.
13.21	224	13	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
13-21X	640	13	9N	56E	691.42	685.21	27	2395	0	0		27	POW
13-24	218	13	9N	56E	48.76	48.32	27	2	0	0		4	POW
13-31	382	13	9N	56E	895.23	887.19	27	1809	0	0		30	POW
13-32	373	13	9N	56E	690.44	684.24	27	6876	0	0		30	POW
13-33	211	13	9N	56E	262.33	259.97	27	1287	0	0		30	POW
13-41X	448	13	9N	56E	1734.88	1719.30	27	4507	0	0		30	POW
13-42	222	13	9N	56E	265.25	262.87	27	3052	0	0		30	POW
14-23	315	14	9N	56E	347.17	344.05	27	3995	0	0		27	POW
14-24	354	14	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
14-32	455	14	9N	56E	497.35	492.89	27	4953	0	0		30	POW
14-34	287	14	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH.
14-34X	522	14	9N	56E	162.86	161.40	27	564	0	0		9	POW
14-41	538	14	9N	56E	806.49	799.25	27	8032	0	0		30	POW
14-44	528	14	9N	56E	750.91	744.16	27	10189	0	0		28	POW
													,
		i											
							ļ	Ì		,	:		
								ļ		-			
	TOTALS	N			9797.84	9709.84		60900	··				

Report distillate, condensate or other	liquid hydrocarbons (other t	than oil) in this column	preceded by an asterisk().
**Method of determining water product	ion: Shake out	Estimate	Draw off

	No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
	of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
	Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
j	24	1374			9709.84	Petro Source	1462	

GAS

MCF used on lease0	Used for Gas Lift	
MCF sold	MCF used on lease.	
MCF blown to air (difference)	MCF used on	lease.
Gas Purchaser	MCF used on	
SUMMARY	•	
Barrels of oil produced and marketed during month		9,709.84
Tax at \$0.05 per barrel		\$ <u>485.49</u>
MCF Gas produced and marketed during month		0.00
Tax at \$0.05 per barrel		\$ <u>0.00</u>
Total tax monies remitted herewith to Department of Minera	ls	\$ <u>485.49</u>
Remarks:		
I hereby certify that the information given herewith is t	rue, correct and complete.	*
	5.5/1/2.	
N	ame: On 1/OA	
	Pam Mancewicz	
Pos	ition: Bookkeeper	** Network
Teleph	none: <u>(714) 939-7560</u>	
	Pate: 23-Oct	t , 1998

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: September ,1998

	Locat	ion		1	Oi	l and Water	(BBLS	S.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
	t I		'							ı			
No. 12-32	No. 559	12		56E	Prod.* 1875.08	Sold*	27	Prod.** 3572	Prod. MCF 0	Ratio	Test	Prod.	Pumping, Gas Lift, etc. POW

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by a	n asterisk(*).
--	----------------

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off _____

No.	Total amount of	Actual		Disposition o	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to Bbls to Name of			amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline Truck or R.R. Transporte			oil on lease	Capacity
1	1076 1875.08			2055.08	Petro Source	896	4500

GAS

MCF used on lease 0	Used	for Gas Lift	
MCF sold		CF used on lease.	
MCF blown to air (difference)		CF used on	lease.
Gas Purchaser	M	CF used on	lease.
	SUMMARY		
Barrels of oil produced and marketed during	month		2,055.08
Tax at \$0.05 per barrel		<u>\$</u>	102.75
MCF Gas produced and marketed during mo	onth		0.00
Tax at \$0.05 per barrel		\$	
Total tax monies remitted herewith to Depart	ment of Minerals	\$	102.75
Remarks:			
	manufacturation (con-		
I hereby certify that the information give	n herewith is true, correct and o	omplete.	e
	Name:	Maxon	
	Pam Mano	ewicz	
	Position: Bookkeepe	ir .	
	Telephone: <u>(714)</u> 939-7	7560	
	Date:	23-Oct . 1	998



PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Zuspann Pool: Trap Spring County: Nye Month of: September ,1998

	Locat	ion			Oi	and Water	(BBLS	3.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
Zuspann 24-1	198	24	9N	56E	0.00	0.00		0					SHUT IN
	208	24	9N	56E	8.00	0.00		3				2	POW
	TOTALS	<u> </u>			8.00	0.00		3	<u></u>		***************************************		

Report distillate, c	condensate or other	liquid hydrocar	bons (other than	noil) in this column	preceded by an a	isterisk(*),
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^{**}Method of determining water production: Shake out______ Estimate_____ Draw off____

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	of month Produced		Truck or R.R.	Transporter	oil on lease	Capacity
24-1	0 0			0		0	0
24-3	36	8		0	Petro Source	44	0

GAS

MCF used on lease0		Used for Gas Lift		
MCF sold		MCF used on lease.		
MCF blown to air (difference)		MCF used on	leas	se.
Gas Purchaser		MCF used on	leas	
s	UMMARY			
Barrels of oil produced and marketed during mo	nth			0.00
Tax at \$0.05 per barrel			- \$	
MCF Gas produced and marketed during month				0.00
Tax at \$0.05 per barrel			\$	-
Total tax monies remitted herewith to Departme	nt of Minerals		\$	_
Remarks:				
I hereby certify that the information given he	erewith is true, corre	ct and complete.	÷.	
	Name.	TOM MONE	3	1
	Par	m Mancéwicz		
	Position: Boo	okkeeper		
	Telephone: (71	4) 939-7560		
	Data:	23.0	ot 1009	

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: August ,1998

!	Locat	ion			Oi	and Water	(BBLS	5.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil		Grav.	Water	Tot. Gas		Date of	No. Days	Status: Flowing,
No.	No.				Prod.*			Prod.**					
Well No. 23-41			Twp.	Rge.		l and Water Net Oil Sold* 243.53	Grav.		Tot. Gas Prod. MCF 0	Gas Gas-Oil Ratio	Date of Test	Prod.	Status: Flowing, Pumping, Gas Lift, etc. POW
	TOTALS				246.55	243.53		25	200002310 (100011 1 ₁₀₀₀₁₁ 1 ₁₀₀₀₁₁ 1 ₁₀₀₀₁₁				

'Report distillate, condensate or other liq	luid hydrocarbons (other t	than oil) in this column prece	ded by an asterisk(*).
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^{**}Method of determining water production: Shake out_____ Estimate____ Draw off____

00000000	No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
	of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
	Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
						IMTN, Crysen		
	1	44.28	246.55		243.53	Petro Source	47.3	

GAS

MCF used on lease	Used for Gas Lift		
MCF sold	MCF used on lease.		
MCF blown to air (difference)	MCF used on		
Gas Purchaser	MCF used on	l€	ease.
SUMMARY			
Barrels of oil produced and marketed during month		_	243.53
Tax at \$0.05 per barrel		\$	12.18
MCF Gas produced and marketed during month		_	0.00
Tax at \$0.05 per barrel		<u>\$</u>	-
Total tax monies remitted herewith to Department of Minerals		\$	12.18
Remarks:			
I hereby certify that the information given herewith is tru	and an analysis		
Thereby certify that the information given herewith is the	ie, correct and complete.		*
Na		<u> </u>	
	Pam Mancewicz (**************************************
Posit	ion: Bookkeeper		
Telepho	one: <u>(714) 939-7560</u>		W.
Da	ate: 23-Se	p , 199	8



PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: NVN 18996 Pool: Trap Spring County: Nye Month of: August ,1998

Well Permit Sec Twp. Rge. Net Oil Sold* Sold* Prod.** Prod.** Prod.** Prod.** Prod. Prod. Prod. Prod. Prod. Prompting. Gas Lift, etc.		Locat	tion		i i	Oi	and Water	(BBLS	S.)		Gas			
No. No. Prod.* Sold* Prod.** Prod.MCF Ratio Test Prod. Pumping, Gas Lift, etc.	Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
9 197 26 9N 56E 3480.47 3437.85 22 47628 0 31 POW		No.					Sold*		Prod.**	Prod. MCF	Ratio	Test		
	No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	i	Prod.	Pumping, Gas Lift, etc.
TOTALS 3480.47 3437.85 47628														

Report distillate, condensate or other liquid hydrocarbons (other	r than oil) in this column preceded by an asterisk(*).
---	--

^{**}Method of determining water production: Shake out _____ Estimate _____ Draw off

Γ	No.	Total amount of	Actual		Disposition o	of Oil	Total	Total amt.
١	of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
L	Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
						IMTN, Crysen		
	1	358.36				Petro Source	400.98	1

GAS

MCF used on lease0	_ Used for	Gas Lift	
MCF sold	MCF (used on lease.	
MCF blown to air (difference)		used on	_lease.
Gas Purchaser	MCF :	used on	_lease.
	SUMMARY		
Barrels of oil produced and marketed during n	nonth	North Control of the	3,437.85
Tax at \$0.05 per barrel		<u>\$</u> _	171.89
MCF Gas produced and marketed during mor	nth		0.00
Tax at \$0.05 per barrel		\$	<u> </u>
Total tax monies remitted herewith to Departn	nent of Minerals	<u> </u>	171.89
Remarks:			
I hereby certify that the information given	herewith is true correct and com	nlata a	
Thereby certify that the information given	Therewith is true, correct and comp		•
	Name 73 agr		
	Name: QNU	1/02	A CONTRACTOR OF THE PARTY OF TH
	Pam Mancew	iCZ`	-
	Position: Poskkooner		
	Position: Bookkeeper		
	Telephone: (714) 939-756	0	
	Date:	23-Sen . 1	998



PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC. Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: August ,1998

	Locat	tion			Oi	l and Water	(BBLS	S.)		Gas		<u> </u>	
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
1	180	27	9N	56E	0.00	0.00		0	0				TA
2	185	27	9N	56E	890.18	879.28	22	30	0			31	POW
3	186	34	9N	56E	1237.95	1222.79	22	58728	0			31	POW
4	189	27	9N	56E	0.00	0.00		0	0		ļ		SHUT IN
8	190	23	9N	56E	46.80	46.23		2	0				POW
17	210	23	9N	56E	0.00	0.00		0	0			4	TA
19	219	23	9N	56E	1232.73	1217.63		119	0	1			POW
16	232	23	9N	56E	329.58	325.54			0				POW
1R	303	27	9N	56E	0.00	0.00		0	0			0	ABD
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	TOTALS				3737.24	3691.47		75349					

Report distillate, condensate or oth	er liquid hydrocarbons (other	than oil) in this column preceded by an asterisk(*).
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^{**}Method of determining water production: Shake out _____ Estimate _____ Draw off

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbis to	Name of	amount of	Lease Tank
Wells	ells beginning of month Produced		Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
					IMTN, Crysen		
9	9 417.75 3737.24			3691.47	Petro Source	463.52	

GAS

MCF used on lease 0		Used for Gas Lift		
MCF sold		MCF used on lease.		
MCF blown to air (difference)		MCF used on	I	ease.
Gas Purchaser		MCF used on	······································	ease.
SU	JMMARY			
Barrels of oil produced and marketed during mon	th			3,691.47
Tax at \$0.05 per barrel			\$	184.57
MCF Gas produced and marketed during month			••	0.00
Tax at \$0.05 per barrel			<u> </u>	
Fotal tax monies remitted herewith to Department	t of Minerals		\$	184.57
Remarks:				
hereby certify that the information given her	rewith is true, corre	ct and complete.		
	\			
	Name:	Tand back		
		m Mancewicz /		
	, or			
	Position: Boo	okkeeper		
	***************************************			AUT
	Telephone: (71	4) 939-7560		
	Data:	22 5		

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: JN FEDERAL Pool: Trap Spring County: Nye Month of: August ,1998

	Location				Oil and Water (BBLS.)				Gas				
Weli	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
Fed. # 1	449	34	9N	56E	0.00	0.00		0	0			0	DOWN-MECH
]													
						·							
											:		
	TOTALS			***************************************	0.00	0.00		0			***************************************		

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an aster	sk(*	1
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^{**}Method of determining water production: Shake out______ Estimate_____ Draw off_____

	No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.	
	of	of oil on lease at oil		Bbls to	Bbls to	Name of	amount of	Lease Tank	
İ	Wells	Wells beginning of month Produced		Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity	
	1 462 0				0		462	3000	

GAS

MCF used on lease0	Used for	r Gas Lift	
MCF sold	MCF	used on lease.	
MCF blown to air (difference)	MCF	used on	_lease.
Gas Purchaser		used on	_lease.
s	UMMARY		
Barrels of oil produced and marketed during more	nth	a a a constant opening paper a second or a constant of the con	0.00
Tax at \$0.05 per barrel		<u> </u>	-
MCF Gas produced and marketed during month Tax at \$0.05 per barrel			0.00
rax at \$0.00 per barrer		Φ	
Total tax monies remitted herewith to Department	nt of Minerals	<u> </u>	-
Remarks:			
I hereby certify that the information given he	erewith is true, correct and com-	plete.	•
			and the second second second second
	Name: <u>a</u>	Marc	
	Pam Mance√w	ícz /	***
	Position: Bookkeeper		
	Tolophono: (744) 020 75(20	
	Telephone: <u>(714)</u> 939-756	DU	
	Date	22 Can 41	000



regeved

SEP 28 1998

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch Poof: Trap Spring County: Nye Month of: August ,1998

Well No. Permit No. Sec No. Twp. Rge. Net Oil Prod.* Net Oil Sold* Grav. Water Prod.** Tot. Gas Prod. MCF Gas-Oil Ratio Date of Prod. No. Description 12-14 688 12 9N 56E 92.48 92.86 27 0 <td< th=""><th>7 POW 0 DOWN-MECH 30 POW</th></td<>	7 POW 0 DOWN-MECH 30 POW
12-14 688 12 9N 56E 92.48 92.86 27 0 0 0 0 12-23 596 12 9N 56E 0.00 0.00 27 0 0 0	7 POW 0 DOWN-MECH 30 POW
12-23 596 12 9N 56E 0.00 0.00 27 0 0 0	0 DOWN-MECH 30 POW
	30 POW
1 12-24 132 12 QN 56E1 75Q 34 762 45 27 604 Q Q	l l
	i
12-33 423 12 9N 56E 0.00 0.00 27 0 0 0	0 DOWN-MECH
12-34 406 12 9N 56E 962.80 966.75 27 863 0 0	29 POW
12-42 572 12 9N 56E 0.00 0.00 27 0 0 0	0 DOWN-MECH
12-44X 405 12 9N 56E 84.70 85.04 27 76 0 0	5 POW
13-11 622 13 9N 56E 564.64 566.95 27 12151 0 0	31 POW
13-14 623 13 9N 56E 0.00 0.00 27 0 0 0	0 DOWN-MECH
13.21 224 13 9N 56E 0.00 0.00 27 0 0 0	0 DOWN-MECH
13-21X 640 13 9N 56E 717.48 720.42 27 2573 0 0	31 POW
13-24 218 13 9N 56E 41.86 42.03 27 2 0 0	5 POW
13-31 382 13 9N 56E 935.55 939.38 27 1957 0 0	31 POW
13-32 373 13 9N 56E 680.49 683.27 27 7017 0 0	30 POW
13-33 211 13 9N 56E 216.12 217.01 27 1098 0 0	29 POW
13-41X 448 13 9N 56E 1512.85 1519.02 27 4070 0 0	28 POW
13-42 222 13 9N 56E 298.87 300.09 27 3561 0 0	31 POW
	31 POW
14-24 354 14 9N 56E 0.00 0.00 27 0 0 0	0 DOWN-MECH
14-32 455 14 9N 56E 433.22 434.99 27 4468 0 0	28 POW
14-34 287 14 9N 56E 33.10 33.24 27 341 0 0	4 POW
14-34X 522 14 9N 56E 87.62 87.98 27 314 0 0	7 POW
14-41 538 14 9N 56E 818.73 822.08 27 8443 0 0	31 POW
14-44 528 14 9N 56E 630.84 633.42 27 8862 0 0	31 POW
TOTALS 9043.00 9080.00 58530	

^{*}Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(*).

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off

No.	Total amount of	Actual		Disposition of	of Oil	Total	Total amt.
of	of oil on lease at		Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced Pipeline		Truck or R.R.	Transporter	oil on lease	Capacity
24	24 1411 9				Petro Source	1374	

GAS

MCF used on lease0	Used for Gas Lift	
MCF sold	MCF used on lease.	
MCF blown to air (difference)		lease.
Gas Purchaser	MCF used on	lease.
	SUMMARY	
Barrels of oil produced and marketed during	month	9,080.00
Tax at \$0.05 per barrel		\$ <u>454.00</u>
MCF Gas produced and marketed during mo	onth	0.00
Tax at \$0.05 per barrel		\$ <u>0.00</u>
Total tax monies remitted herewith to Depart	tment of Minerals	\$ <u>454.00</u>
Remarks:		
hereby certify that the information give	n herewith is true, correct and complete.	u.
indicate that the internation give	The emin is true, direct and complete.	
	Name: Temp / (a.a.	ece_
	Pam Mancewicz *	34
	Position: Bookkeeper	**
	Telephone: (714) 939-7560	
		- 4000
	Date: 23-Se	p,1998



PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: August ,1998

	Location				Oi	and Water	(BBLS	S.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
12-32	559	12	9N	56E	1762.68	1625.68	27	3341	0			31	POW
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	1												
	TOTALS				1762.68	1625.68		3341				I	

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column pr

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off

No.	Total amount of	Actual		Disposition o	Total	Total amt.	
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
1	939	1762.68		1625.68	Petro Source	1076	4500

GAS

MCF used on lease0		Used for Gas Lift		
MCF sold		MCF used on lease.		
MCF blown to air (difference)	Management of the Control of the Con	MCF used on		ease.
Gas Purchaser		MCF used on		ease.
SUM	MARY			
Barrels of oil produced and marketed during month	ſ			1,625.68
Tax at \$0.05 per barrel			\$	81.28
MCF Gas produced and marketed during month				0.00
Tax at \$0.05 per barrel			\$	_
Total tax monies remitted herewith to Department of	of Minorale		\$	94.70
rotal tax mones remitted helewith to bepartment t	n wateras		Φ	81.28
Remarks:				
hereby certify that the information given here	with in two arms	- dan amalaka (1		4
r neteby certify that the information given here	with is true, corre	ct and complete.		
	Nimma			
	Name:	TENA / / (U)	<u>CC</u>	A CONTRACTOR OF THE PARTY OF TH
	Paī	n Mancewicz (
	Position: Boo	okkeeper		
	-1 * 11			
	Telephone: (71	4) 939-7560		
	Date:	23-5-	n 190	18

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Zuspann Pool: Trap Spring County: Nye Month of: August ,1998

Location					Oi		Gas						
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
Zuspann	198	24	9N	56E	0.00	0.00		0	0				SHUT IN
24-1													
Zuspann	208	24	9N	56E	4.00	0.00	27	6	0			1	POW
24-3													
				İ									
						•							

	TOTALS		L	1	4.00	0.00		6					

Report distillate, condensate o	r other liquid hydrocarbons	(other than oil) in this c	olumn preceded by an asterisk(*).
---------------------------------	-----------------------------	----------------------------	-----------------------------------

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off _____

No.	Total amount of	Actual	·	Disposition of	Total	Total amt.	
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
24-1	0	0		0		0	0
24-3	32	4		0	Petro Source	36	0

GAS

MCF used on lease 0	Used for Gas Lift		
MCF sold MCF blown to air (difference)	MCF used on lease.		20
Gas Purchaser	MCF used on		
SUMMARY			
John III.			
Barrels of oil produced and marketed during month		•••	0.00
Tax at \$0.05 per barrel		<u>\$</u>	-
MCF Gas produced and marketed during month		-	0.00
Tax at \$0.05 per barrel		<u>\$</u>	-
Total tax monies remitted herewith to Department of Mineral	s	\$	44
Remarks:			
I hereby certify that the information given herewith is to	Tie Correct and complete		
thorough dotaily that the information given herewith is the	de correct and compete.		٠
N	ame. Terrillar	100	and the second second second second
•	Pam Mancewicz		and the same and t
	1 an Mancewicz		No. of the Particular Property lies
Pac	tion: Pookkooner		
FUS	tion: Bookkeeper		
Teleph	one: (714) 939-7560		
1000			
n	ate: 23-Sc	n 1008	

AECEWED

AUG 3 1 1998

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Minerals

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: July ,1998

Location					Oi		Gas						
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
23-41	231	23	9N	56E	288.87	296.48	22	25	0			31	POW
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		<u> </u>					***************************************				C7051004731000000000000000000000000000000000		
	TOTALS				288.87	296.48		25					

	кероп	distillate,	condensate of	otherilo	luia nyarod	arbons (c	other than	i oil) in ti	nis column	preceded by	y an	asterisk(*).
--	-------	-------------	---------------	----------	-------------	-----------	------------	--------------	------------	-------------	------	------------	----

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off

No.	Total amount of	Actual		Disposition of	of Oìl	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	amount of	Lease Tank	
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
					IMTN, Crysen		
1	51.89	288.87		296.48	Petro Source	44.28	

GAS

MCF used on lease0 MCF sold MCF blown to air (difference) Gas Purchaser	Used for Gas LifMCF used on IMCF used on _ MCF used on _	ease. lease.	
SUM	MARY		
MCF Gas produced and marketed during month		<u>\$ 14</u>	5.48 82).00 -
Total tax monies remitted herewith to Department of	of Minerals	\$ 14	.82
Remarks:			
I hereby certify that the information given here	with is true correct and complete		
Thereby certify that the information given here	Name: Pam Mancewicz	N 7	\rightarrow
	Position: Bookkeeper		
	Telephone: <u>(714)</u> 939-7560		
	Date: 2		

AECEMED

AUG 3 1 1998

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: NVN 18996 Pool: Trap Spring County: Nye Month of: July ,1998

	Locat		Oil and Water (BBLS.)					Gas		······································			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		
	Permit		Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Prod. MCF	Ratio		Prod.	Status: Flowing, Pumping, Gas Lift, etc. POW
	TOTALS		V. 17.		4077.86	4185.34		52740					

Report distillate, condensate or other liquid hydrocarbons (o	other than oil) in this column preceded by an asterisk(*).
---	--

^{**}Method of determining water production: Shake out_______Estimate______ Draw off_____

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
					IMTN, Crysen		
1	465.84	4077.86		4185.34	Petro Source	358.36	ļ

GAS

MCF used on lease 0	_ Used for Gas I	∟ift	
MCF sold			
MCF blown to air (difference)		n	_lease.
Gas Purchaser	MCF used or	n	_lease.
	SUMMARY		
Barrels of oil produced and marketed during r	nonth		4,185.34
Tax at \$0.05 per harrel		\$	209.27
MCF Gas produced and marketed during mor	nth	<u> </u>	0.00
Total tax monies remitted herewith to Departn	nent of Minerals	\$	209.27
Remarks:			
I hereby certify that the information given	herewith is true, correct and complete.		
		7/	æ
	Name: Janty	ance	Value of the same
	Pam Mancewicz /		
	Position: Bookkeeper		
	Telephone: <u>(714)</u> 939-7560		
	Date:	26-Aua . 19	98



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AUG 3 1 1998

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: July ,1998

	Locat	ion		Ī	Oil	and Water	(BBLS	S.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
1	180	27	9N	56E	0.00	0.00		0	0				TA
2	185	27	9N	56E	1042.97	1070.46	22	18				31	POW
3	186	34	9N	56E	1448.43	1488.66	22	62264	0				POW
4	189	27	9N	56E	0.00	0.00		0	0	l			SHUT IN
8	190	23	9N	56E	56.84	56.29	22	2	0	l			POW
17	210	23	9N	56E	0.00	0.00		0	0	í			TA
19	219	23	9N	56E	1444.31	1482.38	22	545	0	l			POW
16	232	23	9N	56E	386.15	396.33	22	16146					POW
1R	303	27	. 9N	56E	0.00	0.00		0	0			0	ABD
			The comments of the comments o		The state of the s								
					and the state of t								
			***************************************		VARTER BY ALLEMAN AND AND AND AND AND AND AND AND AND A								
					T T T T T T T T T T T T T T T T T T T								
	TOTALS		L	L	4378.70	4494.12		78975	7				

^{*}Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(*).

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off

	No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
	of	oil on lease at	oil	Bbls to Bbls to Name of		amount of	Lease Tank	
1	Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
ſ						IMTN, Crysen		
I	9	533.17	4378.7		4494.12	Petro Source	417.75	

GAS

MCF used on lease 0		Used for Gas Lift MCF used on lease.		
MCF blown to air (difference)		MCF used on		logeo
Gas Purchaser		MCF used on	***************************************	lease. lease.
SUM	1MARY			
00.0				
Barrels of oil produced and marketed during month	***************************************			4,494.12
Tax at \$0.05 per barrel			. \$	224.71
MCF Gas produced and marketed during month				0.00
Tax at \$0.05 per barrel			\$	<u>w</u>
Total tax monies remitted herewith to Department o	f Minerals		\$	224.71
rotal tax monico formito a noroway to Dopartmont o			Ψ	
Remarks:				
I hereby certify that the information given here	with is true, corr	ect and complete.		
	Name:	Dull honor	11	The same the same of the same
		am Mancewicz	S. C. C. C. C. C. C. C. C. C. C. C. C. C.	<i>-</i>
		am Mancewicz		
	Position: Bo	ookkeeper		
	Telephone: (7	14) 939-7560		
		- 1, 000 1000		
	Date:	26-Au	a . 19	98

RECEIVED

AUG 3 1 1998

PRODUCER'S MONTHLY REPORT

Div. of Winerals

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch

Pool: Trap Spring

County: Nye

Month of:

July

,1998

	Locat	ion			Oil	and Water	(BBLS	S.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
12-14	688	12	9N	56E	134.10	132.21	27	0	0	0		14	POW
12-23	596	12	-9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
12-24	432	12	9N	56E	613.18	604.50	27	605	0	0		29	POW
12-33	423	12	9N	56E	0.00	0.00	1 1	0	0	0		0	DOWN-MECH
12-34	406	12	9N	56E	609.32	600.68	27	601	0	0		31	POW
12-42	572	12	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
12-44X	405	12	9N	56E	19.44	19.16	27	19	0	0		3	POW
13-11	622	13	9N	56E	531.56	524.04	27	12588	0	0		31	POW
13-14	623	13	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
13.21	224	13	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
13-21X	640	13	9N	56E	655.94	646.66	27	2589	0	0		31	POW
13-24	218	13	9N	56E	34.01	33.53	27	2	0	0		6	POW
13-31	382	13	9N	56E	876.53	864.13	27	2018	0	0		31	POW
13-32	373	13	9N	56E	266.26	262.50	27	3021	0	0			POW
13-33	211	13	9N	56E	156.45	154.24	27	874	0	0		28	POW
13-41X	448	13	9N	56E	1539.28	1517.50	27	4557	0	0		28	POW
13-42	222	13	9N	56E	255.57	251.96	27	3350	0	0		31	POW
14-23	315	14	9N	56E	192.41	189.69	27	2523	0	0		30	POW
14-24	354	14	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
14-32	455	14	9N	56E	411.06	405.24		4665	0	0		24	POW
14-34	287	14	9N	56E	226.42	223.22	27	2570	0	0		27	POW
14-34X	522	14	9N	56E	162.28	159.99	27	641	0:	0		29	POW
14-41	538	14	9N	56E	817.25	805.69	27	9274	0	0	:		POW
14-44	528	14	9N	56E	627.76	618.88	27	9705	0	0		31	POW
			•										
į													
	TOTALS		<u></u>		8128.82	8013.82		59602		***************************************			

^{*}Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(*).

^{**}Method of determining water production: Shake out _____ Estimate _____ Draw off_____

I	No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
١	of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
ļ	Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
	24	1296	8128.82		8013.82	Petro Source	1411	

GAS

MCF used on lease0	Used for Gas Lift	
MCF sold	MCF used on lease	
MCF blown to air (difference)	MCF used on	
Gas Purchaser	MCF used on	lease.
SI	JMMARY	
Barrels of oil produced and marketed during mor	nth	8,013.82
Tax at \$0.05 per barrel		\$ <u>0.00</u>
Fotal tax monies remitted herewith to Departmen	at of Minerals	\$ <u>400.69</u>
Remarks:		
hereby certify that the information given he	erewith is true, correct and complete	7
	Name /	and the second
	Name:	<u> </u>
	Faili MailCewicz /	es a designed
	Position: Bookkeeper	
	Telephone: (714) 939-7560	
	Date: 26-A	ua . 1998

REGEWED

AUG 3 1 1998

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Minerals

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: July ,1998

	Local	lion	***************************************	Ī	Oi	l and Water	(BBLS	S.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF				
1	Permit			Rge.	Net Oil	Net Oil	Grav.		Prod. MCF	Ratio	Date of Test	Prod.	Status: Flowing, Pumping, Gas Lift, etc. POW
	TOTALS		***************************************		1868.86	1993.86		3573					

Report distiliate, condensate or other liquid hydrocarbons	(other than oil) in this	column preceded by an asterisk(*).	•
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^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off _____

No.	Total amount of	Actual		Disposition of	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to Bbls to Name of			amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
1	1064	1868.86		1993.86	Petro Source	939	4500

GAS

MCF used on lease0		Used for Gas Lift		
MCF sold		MCF used on lease.		
MCF blown to air (difference)	MANAGEMENT	MCF used on		ase.
Gas Purchaser		MCF used on	le	ase.
SUMM	MARY			
Barrels of oil produced and marketed during month _				1,993.86
Tax at \$0.05 per barrel			\$	99.69
MCF Gas produced and marketed during month		***************************************		0.00
Tax at \$0.05 per barrel			\$	
Total tax monies remitted herewith to Department of I	Minerals		\$	99.69
Remarks:				
I hereby certify that the information given herew	ith is true, corre	ect and complete		7
	Name:	SMI MAL	3	And the second s
		m Mancewicz /		`
				· S Secretary and Company of the Com
	Position: Bo	okkeeper	······	
Т	elephone: <u>(7</u>	14) 939-7560		
	Date:	26 - Aug	. 1998	3

PECEVED

AUG 3 1 1998

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Zuspann Pool: Trap Spring County: Nye Month of: July ,1998

Well No.		Locat	ion		ľ	Oi	and Water	(BBL:	3.)		Gas			
No. No. Prod.** Prod.** Prod.** Prod.** Prod.** Prod. MCF Ratio Test Prod. Pumping, Gase Lift, etc. Zuspann 24-1 Zuspann 24-3 Zuspann 24-3 Zuspann 24-3 Zuspann 24-3 Zuspann 24-3 Zuspann 24-3 Zuspann 24-1 Zuspann 24-3 Zuspann 24-1 Zuspann 24-3 Zuspann 24-1 Zuspann 24-3 Zuspann 24-1	Well			Twp.	Rge.					Tot. Gas		Date of	No. Days	Status: Flowing,
Zuspann 24-1 24-1 24-1 24-1 24-1 24-3 198 24 9N 56E 21.00 0.00 27 10 0 0 3 POW SHUT IN				ı '										
Zuspann 208 24 9N 56E 21.00 0.00 27 10 0 3 POW	Zuspann		24	9N	56E					0				SHUT IN
24-3		208	24	9N	56E	21.00	0.00	27	10	0			3	POW
TOTALS 24.00 A.00	Zuspann 24-3	208	24	9N	56E	21.00	0.00	27	10	0			3	POW
		FOTALO				2.62								

Report distillate, corio	ensate or other lid	uiu riyutocarootis	(other man	on) in this column	preceded by an	astensk(").

^{**}Method of determining water production: Shake out______ Estimate_____ Draw off_____

No.	Total amount of	Actual		Disposition c	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
24-1	0	0		0		0	0
24-3	11	21		0	Petro Source	32	. 0

GAS

MCF used on lease0	Used for Gas Lift MCF used on lea	20	
MCF sold MCF blown to air (difference)	MCF used on		
Gas Purchaser	MCF used on		se.
SUMMARY			
SOMMAN	•		
Barrels of oil produced and marketed during month Tax at \$0.05 per barrel			0.00
MCF Gas produced and marketed during month			0.00
Tax at \$0.05 per barrel			•
Total tax monies remitted herewith to Department of Minera	ils		_
Remarks:			
I hereby certify that the information given herewith is	true, correct and complete.	7	
, , ,	- () · M	,	
N	lame: and 16	4 L" 3 3	and the state of t
	Pam Mancewicz		
			* *************************************
Pos	sition: Bookkeeper		
Telep	hone: (714) 939-7560		
·		· · · · · · · · · · · · · · · · · · ·	
r	Date: 26-	Aug , 1998	

MECEWEN

AUG 31 1998

Div. of Winerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC. Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: JN FEDERAL Pool: Trap Spring County: Nye Month of: July ,1998

	Locat	ion		I	Oil	and Water	(BBLS	3.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
Fed. #1	449	34	9N	56E	0.00	0.00		0					DOWN-MECH
					T T T T T T T T T T T T T T T T T T T							ONE DOMINIMATION AND A STATE OF THE STATE OF	
				NAMES AND ADDRESS OF THE PARTY									
	A Property of the Control of the Con				The state of the s					***************************************			
	The second secon												
	TOTALS				0.00	0.00		0					

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asteri	šk('	")
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^{**}Method of determining water production: Shake out______ Estimate_____ Draw off_____

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
1	462	0		0		462	3000

GAS

Maria Carlos

MCF used on lease0	Used for Gas Lift		
MCF sold	MCF used on lease.		
MCF blown to air (difference)	MCF used on	lease.	
Gas Purchaser	MCF used on	lease.	
SUMMARY	1		
Barrels of oil produced and marketed during month			0.00
Tax at \$0.05 per barrel		<u>\$</u>	<u> </u>
MCF Gas produced and marketed during month			0.00
Tax at \$0.05 per barrel			
Total tax monies remitted herewith to Department of Minera	als	<u>\$</u>	
Remarks:			
Torrance.			
I hereby certify that the information given herewith is	true, correct and complete.		
			-
N	ame: 12mf/fex		
	Pam Mancewicz /	** money make	
Pos	sition: Bookkeeper		
Telepl	hone: (714) 939-7560		
·	**************************************	***************************************	
[Date:26-Au	ug , 1998	

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Zuspann Pool: Trap Spring County: Nye Month of: June ,1998

	Locat	ion			Oi	and Water	(BBL	S.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
Zuspann	198	24	9N	56E	0.00	0.00		0	0				SHUT IN
24-1													
Zuspann	208	24	9N	56E	0.00	0.00	27	0	0			0	DOWN MECH.
24-3													
				l									
	ļ										·		
	To some the sound to some the sound to some the sound to so so so so so so so so so so so so so												
	ĺ												
						-							
										·	,		
										,			
	TOTALS				0.00	0.00		0					

Report distillate, condensate or o	ther liquid hydrocarbons	(other than oil) in this column	preceded by an asterisk(*).
------------------------------------	--------------------------	---------------------------------	-----------------------------

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off

No.	Total amount of	Actual		Disposition of	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Welis	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
24-1	0	0		0		. 0	0
24-3	11	0		0	Petro Source	11	0

GAS

MCF used on lease0		Used for Gas Lift		
MCF sold MCF blown to air (difference)		MCF used on lease. MCF used on		
Gas Purchaser	 -	MCF used on		
SI	UMMARY			
Barrels of oil produced and marketed during mor	nth		-	0.00
Tax at \$0.05 per barrel			<u>\$</u>	0.00
Tax at \$0.05 per barrel			<u>\$</u>	
Total tax monies remitted herewith to Departmen	t of Minerals		\$	W
Remarks:				
. Constitution				
		•		
I hereby certify that the information given he	erewith is true, corr	ect and complete.		,
	M	1 116	<i></i>	and the same of th
	Name:	May Com)
	Pa	am Mancewicz /		
	Position: Bo	ookkeeper		
	Telephone: <u>(</u> 7	14) 939-7560		
	·			
	Date:	231	1 1998	

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: June ,1998

Well No. Permit No. Sec No. Twp. Rge. Net Oil Prod.* Net Oil Sold* Grav. Water Prod.** Tot. Gas Prod. MCF Gas-Oil Ratio Date of Test No. Days Prod. Status: Flowing, Prod. ** 12-32 559 12 9N 56E 1804.71 1852.71 27 3454 0 30 POW			Ī		Gas		S.)	(BBL	il and Water	0				Loca	
No. No. Prod.* Sold* Prod.** Prod. MCF Ratio Test Prod. Pumping, Gas Lift,	g,	Status: Flowing	No. Days	Date of	Gas-Oil			Grav.			Rge.	Twp.	Sec		2
12-32 559 12 9N 56E 1804.71 1852.71 27 3454 0 30 POW		Pumping, Gas L	Prod.	Test											
		Pumping, Gas L	Prod.	1	Gas-Oil Ratio	Prod. MCF	Water Prod.**	Grav.	Net Oil Sold*	Net Oil Prod.*			Sec	Permit No.	No.
TOTALS 1804.71 1852.71 3454								and the second s							

Report distillate, condensate or other liquid hydrocarbons	(other than oil) in this column preceded by an asterisk(*).
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^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off

No.	Total amount of	Actual	Disposition of Oil			Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
1	1112	1804.71		1852.71	Petro Source	1064	4500

GAS

MCF used on lease0	Used for Gas Lift		
MCF sold	MCF used on lease.		
MCF blown to air (difference)	MCF used on	le	ase.
Gas Purchaser	MCF used on	ie	ase.
SUMMAR	Υ		
Barrels of oil produced and marketed during month		_	1,852.71
Tax at \$0.05 per barrel	***************************************	\$	92.64
MCF Gas produced and marketed during month			0.00
Tax at \$0.05 per barrel		\$	**
Total tax monies remitted herewith to Department of Miner	als	\$	92.64
Remarks:			
I hereby certify that the information given herewith is	true corrections complete		
Thoroby octally that the shormation given herewith is	inde, correct and complete.		è
1	Name: January 1960	wer.	E TO THE REAL PROPERTY OF THE PARTY OF THE P
	Pam Mancewicz	1	
Po	sition: Bookkeeper		
Telen	hone: <u>(714) 939</u> -7560		
10105			
	Date: 23-Ji	ป . 1998	3



PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC. Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: June ,1998

	Locat	ion			Oil	and Water	(BBL	S.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio.	Test	Prod.	Pumping, Gas Lift, etc.
12-14	688	12	9N	56E	270.80	276.74	27	0	0	. 0			POW
12-23	596	12	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
12-24	432	12	9N	56E	835.79	854.10	27	998	0	0		28	POW
12-33	423	12	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
12-34	406	12	9N	56E	632.20	646.05	27	617	0	0		26	POW
12-42	572	12	9N	56E	24.35	24.89	27	24	0	0		1	POW
12-44X	405	12	9N	56E	72.08	73.66	27	70	0	0		7	POW
13-11	622	13	9N	56E	336.07	343.43	27	7878	0	0		22	POW
13-14	623	13	9N	56E	38.96	39.82	27	913	0	0		4	POW
13.21	224	13	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
13-21X	640	13	9N	56E	665.32	679.90	27	3682	0	. 0		i	POW
13-24	218	13	9N	56E	35.07	35.84	27	17	0	0		4	POW
13-31	382	13	9N	56E	827.02	845.14	27	1885	0	0		29 2	POW
13-32	373	13	9N	56E	312.69	319.54	27	3513	0	0			POW
13-33	211	13	9N	56E	131.51	134.39	27	128	0	0		20	POW
13-41X	448	13	9N	56E	1597.54	1632.55	27	3641	0	0		29	POW
13-42	222	13	9N	56E	280.54	286.69	27	3640	0	0		30	POW
14-23	315	14	9N	56E	263.01	268.77	27	3413	0	0			POW
14-24	354	14	9N	56E	0.00	0.00	27	0	0	0			DOWN-MECH
14-32	455	14	9N .	56E	436.40	445.96	27	4902	0	. 0		1	POW
14-34	287	14	9N	56E	268.85	274.75	27	3021	0	0			POW
14-34X	522	14	9N	56E	144.17	147.33	27	563	0	0			POW
14-41	538	14	9N	56E	764.68	781.43	27	8590	0	0			POW
14-44	528	14	9N	56E	597.13	610.20	27	11082	0	0		30	POW
<u> </u>													
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					ľ								
[
[***************************************	į						! !	
	TOTALS				8534.18	8721.18		58577			·····		

Report distillate, condensate or other liquid hydrocarbons (c	other than oil) in this colun	nn preceded by an asterisk().
**Method of determining water production: Shake out	Estimate	Draw off

Form 7

No.	Total amount of	Actual		Disposition o	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbis to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
						The state of the s	
24	1483	8534.18		8721.18	Petro Source	1296	

GAS

MCF used on lease0_	Used for Gas Lift	
MCF sold	MCF used on leas	
MCF blown to air (difference)	MCF used on	
Gas Purchaser	MCF used on	lease.
SUM	MARY	
Barrels of oil produced and marketed during month _		
MCF Gas produced and marketed during month		
Tax at \$0.05 per barrel		<u>\$0.00</u>
Total tax monies remitted herewith to Department of	Minerals	\$ <u>436.06</u>
Remarks:		
I hereby certify that the information given herew	ith is true, correct and complete.	
	Name of Marie	*
	Name: 2nd ha	
	Pam Mancewicz /	
	Position: Bookkeeper	
٦	elephone: <u>(714)</u> 939-7560	
	Date:23-	Jul , 1998

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: JN FEDERAL Pool: Trap Spring County: Nye Month of: June ,1998

Loc	ation		Oi	and Water	(BBL	S.)		Gas			
Well Permit	Sec Tw	o. Rge.	Net Oif	Net Oil	Grav.		Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No. No.			Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
Well Permit			Net Oil	Net Oil	Grav.	Water	Prod. MCF	Gas-Oil		Prod.	Status: Flowing, Pumping, Gas Lift, etc. DOWN-MECH
TOTALS			0.00	0.00		0					

Report distillate, condensate or	other liquid hydrocar	bons (other than oil) in t	his column preceded	by an asterisk(*).
----------------------------------	-----------------------	----------------------------	---------------------	--------------------

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to Bbls to Name of			amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
1	462	0		0		462	3000

GAS

MCF used on lease0		Used for Gas Lift		
MCF sold	_	MCF used on lease.		
MCF blown to air (difference)	_	MCF used on		ase.
Gas Purchaser	_	MCF used on	lea	ase.
0.00	# O E & O"***			
SUN	MARY			
Barrels of oil produced and marketed during month		- Particular Administration - Particular - Particular Administration - Particular Administration - Particular Administration - Particular Administration - Particular Administration - Particular Administration - Particular Administration - Particular Administration - Particular Administration - Particular Administration - Particular Administration - Particular - Partic	-	0.00
Tax at \$0.05 per barrel				0.00
MCF Gas produced and marketed during month Tax at \$0.05 per barrel			- \$	0.00
Tax at quite por San of				
Total tax monies remitted herewith to Department o	f Minerals	**************************************	\$	P.
Remarks:				
		•		
I hereby certify that the information given here	with is true, con	rect and complete		
,	(•
	Name:	tan//px		and the second s
	F	am Mancewicz /		
	Position: B	Bookkeeper		
	Telephone: (714) 939-7560		
	Doto	00.1	4000	•

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: June ,1998

	Locat	ion		I	Oi	Oil and Water (BBLS.)			Gas				
Weli	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
1	180	27	9N	56E	0.00	0.00		0	0			0	TA
2	185	27	9N	56E	1052.82	1056.48		57	0				POW
3	186	34	9N	56E	1464.12	1469.21	22	62042	0				POW
4	189	27	9N	56E	0.00	0.00		0	0				SHUT IN
8	190	23	9N	56E	55.36	55.55	22	3	0				POW
17	210	23	9N	56E	0.00	0.00		0	0				TA
19	219	23	9N	56E	1457.95	1463.02	: 1	572	0				POW
16	232	23	9N	56E	389.80	391.16	22	15990	0				POW
1R	303	27	9N	56E	0.00	0.00		0	0			0	ABD
												l	
						;							
ı	TOTALS				4420.05	4435.42		78664					

Report distillate, condensate or other liquid hydrocarbon	(other than oil) in this column preceded by an asterisk(*).
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^{**}Method of determining water production: Shake out______ Estimate_____ Draw off

No.	Total amount of	Actual		Disposition of	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to Bbls to		Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline Truck or R.R.		Transporter	oil on lease	Capacity
					IMTN, Crysen		
9	548.54	4420.05		4435.42	Petro Source	533.17	

GAS

MCF used on lease0 MCF sold		Used for Gas Lift		
MCF blown to air (difference)		MCF used on lease		
Gas Purchaser	IPPOPROA-ISELE	MCF used on MCF used on		ease. ease.
		Wor assault		case.
\$	SUMMARY			
Barrels of oil produced and marketed during me	onth			4,435.42
Tax at \$0.05 per barrel			_ \$	221.77
MCF Gas produced and marketed during mont	h		****	0.00
Tax at \$0.05 per barrel				
Total tax monies remitted herewith to Departme	ent of Minerals		\$	221.77
Remarks:				
I hereby certify that the information given h	nerewith is true, corre	et-and complete.		
		m Mancewicz		
	Position: Boo	okkeeper		
	Telephone: (71	4) 939-7560		
	Date:	23	lul . 199	98

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: NVN 18996 Pool: Trap Spring County: Nye Month of: June ,1998

	Locat	ion			Oi	and Water	(BBL		Gas				
Weil	Permit	Sec	Тwр.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
9 9	No. 197	26	9N	56E	Prod.* 4116.35	Sold* 4130.67	22	Prod.** 55633	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc. POW
	TOTALS				4116.35	4130.67	Television of the second secon	55633					

Report distillate, condensate or other liquid hydrocarbon	(other than oil) in this column preceded by an asterisk(*).	
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^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off _____

No.	Total amount of	Actual		Disposition of	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
					IMTN, Crysen		
1	480.16	4116.35		4130.67	Petro Source	465.84	

GAS

MCF used on lease0 MCF sold MCF blown to air (difference) Gas Purchaser	MCF us	sed on lease.	_lease. _lease.
	SUMMARY		
Tax at \$0.05 per barrel MCF Gas produced and marketed dur	during month	<u>\$</u>	4,130.67 206.53 0.00
Total tax monies remitted herewith to I	Department of Minerals	\$	206.53
I hereby certify that the information	Name: Pam Mancewic	Mance	
	Position: Bookkeeper		
	Telephone: (714) 939-7560)	
	Date:	23-Jul , 19	98

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: June ,1998

	Local	tion	***********************	8	Oi	and Water	(BBL	S.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		
	Permit		Twp.	Rge.	Net Oil		Grav.	Water		Ratio		Prod.	Status: Flowing, Pumping, Gas Lift, etc. POW
	TOTALS				291.59	292.60		29		·			

'Report distillate,	condensate or other	liquid hydrocarbon	s (other than oil) in	this column preci	eded by an asterisk(*).
---------------------	---------------------	--------------------	-----------------------	-------------------	-------------------------

^{**}Method of determining water production: Shake out_____ Estimate____ Draw off_____

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to Bbls to Name of		amount of	Lease Tank	
Wells	beginning of month	Produced	Pipeline	Pipeline Truck or R.R. Transporter		oil on lease	Capacity
					IMTN, Crysen		
1	52.9	291.59		292.6 Petro Source		51.89	·

GAS

MCF used on lease0		Used for Gas Lift		
MCF sold	_	MCF used on leas	ie,	
MCF blown to air (difference)		MCF used on	le	ease.
Gas Purchaser		MCF used on		
	SUMMARY			
Barrels of oil produced and marketed during	month	······································		292.60
Tax at \$0.05 per barrel	- mile		\$	14.63
MCF Gas produced and marketed during mo	ontn			0.00
Tax at \$0.05 per barrel			\$	*
Total tax monies remitted herewith to Depart	tment of Minerals		\$	14.63
Remarks:				
Nonano.				
		·		
I hereby certify that the information given	n harawith in true corr	ant and commists		1
Thereby certify that the information gives	ii nerewiti is tide, com	ectatio complete.		
	Name:	Home Illow	19 A .	And the second s
		am Mancewicz		
	Г	ann mancewicz		
	Position: Bo	ookkeener		
	. Ooigoni De	·		
	Telephone: <u>(7</u>	14) 939-7560		
	Date:	23	lul 190	R

RECEIVED

JUN 29 1998

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch

Pool: Trap Spring

County: Nye

Month of:

MAY

,1998

Ecase. Mark			1 001.			County.	1190		WOTET OF		1017-13		,1000
	Locat	tion			Oil	and Water	(BBL:	S.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
12-14	688	12	9N	56E	247.83	270.14	27	0	0	0		29	POW
12-23	596	12	9N	56E	0.00	0.00	27	0	0	0		N	DOWN-MECH
12-24	432	12	9N	56E	715.31	779.69	27	871	0	0		27	POW
12-33	423	12	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
12-34	406	12	9N	56E	841.65	917.40	27	838	0	0			POW
12-42	572	12	9N	56E	24.30	26.48	27	24	0	0		ľ	POW
12-44X	405	12	9N	56E	123.43	134.54	27	123	0	0		17	POW
13-11	622	13	9N	56E	284.76	310.39	27	6807	0	0		1	POW
13-14	623	13	9N	56E	2.92	3.18	27	70	0	0		1	POW
13.21	224	13	9N	56E	0.00	0.00	27	0	0	0			DOWN-MECH
13-21X	640	13	9N	56E	715.31	779.69	27	4037	0	0		*	POW
13-24	218	13	9N	56E	46.65	50.85	27	23	0	0		9	POW
13-31	382	13	9N	56E	841.65	917.40	27	1956	0	0			POW
13-32	373	13	9N	56E	268.24	292.38	27	3072	0	0			POW
13-33	211	13	9N	56E	265.32	289.20	27	264	0	0			POW
13-41X	448	13	9N	56E	1515.17	1651.54	27	3521	0	0		ŀ	POW
13-42	222	13	9N	56E	285.73	311.45	27	3781	0	0			POW
14-23	315	14	9N	56E	275.04	299.80	27	3640	0	. 0		1	POW
14-24	354	14	9N	56E	0.00	0.00	27	0	0	0			DOWN-MECH
14-32	455	14	9N	56E	459.70	501.08	27	5266	0	0			POW
14-34	287	14	9N	56E	259.49	282.85	27	2973	0	0			POW
14-34X	522	14	9N	56E	380.01	414.21	27	1514	0	0			POW
14-41	538	14	9N	56E	724.07	789.21	27	8294	0	0			POW
14-44	528	14	9N	56E	589.93	643.03	27	11164	0	0		31	POW
ļ													
***************************************	***************************************												
					ł								
	TOTALS				0000.54	0004.54		50005					
	TOTALS				8866.51	9664.51		58238					

^{*}Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(*).

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off____

No.	Total amount of	Actual		Disposition c	Total	Total amt.	
of	oil on lease at Oil		Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
24	2281	2281 8866.51		9664.51	Petro Source	1483	

GAS

MCF used on lease0	Used for Gas Lift	
MCF sold	MCF used on lease.	
MCF blown to air (difference)	MCF used on	lease.
Gas Purchaser	MCF used on	
SUMMARY		
Barrels of oil produced and marketed during month		9,664.51
Tax at \$0.05 per barrel		\$ <u>483.23</u>
MCF Gas produced and marketed during month		
Tax at \$0.05 per barrel		\$ <u>0.00</u>
Total tax monies remitted herewith to Department of Minerals	5	\$ <u>483.23</u>
Remarks:		
	·	
hereby certify that the information given herewith is tru	ue, correct and complete.	
		*
Na		12 L
	Pam Mancewicz	1
Posit	ion: Bookkeeper	
Telepho	one: (714) 939-7560	
Ds	ate: 23-Ju	n , 1998



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JUN 2 9 1998

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: JN FEDERAL Pool: Trap Spring County: Nye Month of: MAY ,1998

	Locat	tion			Oi	and Water	(BBLS	3.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
Fed. #1	449	34	9N	56E	0.00	0.00		0	0			0	DOWN-MECH
		-											
					:								
													79-99-90-90-90-90-90-90-90-90-90-90-90-90
		,											
		į											•
							1						
1													
							l						
	TOTALS				0.00	0.00		0					

'Report distillate	, condensate or oth	er liquid hydrocarb	ons (other than	oil) in this column	preceded by an asterisk(*)	į.
--------------------	---------------------	---------------------	-----------------	---------------------	----------------------------	----

^{**}Method of determining water production: Shake out _____ Estimate _____ Draw off _____

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
	-						
1	1 462 0			0		462	3000

GAS

 $\mathcal{J} = \bigcup_{i \in [k] \cap \{k\} \cap \{i\}} \bigcup_{j \in [k]} a_j$

MCF used on lease0 MCF sold		Used for Gas Lift MCF used on lease		
MCF blown to air (difference)		MCF used on lease		00
Gas Purchaser		MCF used on		
	MMARY			
30	IANALA I			
Barrels of oil produced and marketed during montl	h			0.00
Tax at \$0.05 per barrel	,—,,—,,,			-
MCF Gas produced and marketed during month _			_	0.00
Tax at \$0.05 per barrel	,		<u>\$</u>	74
Total tax monies remitted herewith to Department	of Minerals		\$	₩
Remarks:				
		•		
hereby certify that the information given here	ewith is true, corre	ect and complete.		
	(
	Name:	SMI auc	3 1	
	Pa	m Mancewicz		
	Position: Bo	akkaanar		
	i OsitiOn. <u>DO</u>	ovvechei		
	Telephone: <u>(71</u>	4) 939-7560		
	Date:	23-Jı	ın . 1998	

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JUN 29 1998

div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: NVN 18996 Pool: Trap Spring County: Nye Month of: MAY ,1998

	Locat	ion			Oi	and Water	(BBLS	S.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*	:	Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
9	197	26	9N	56E	4417.85	4408.25	22.2	58355	0			31	POW
										·			
•													
1													
							·						
					1								
											:		
1													
· I													
										-			
1													
1													
	TOTALS				4417.85	4408.25		58355					
	1 O 1 ALO				TT 11.00	7700.20		00000					

Report distillate, condensate or other liquid hydrocarbons	(other than oil) in this column preceded by an asterisk(*).
--	---

^{**}Method of determining water production: Shake out_____ Estimate____ Draw off____

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
					IMTN, Crysen		
1	470.56			4408.25	Petro Source	480.16	

GAS

MCF used on lease0		Used for Gas Lift		
MCF sold	_	MCF used on lease		
MCF blown to air (difference)		MCF used on		lease.
Gas Purchaser	-	MCF used on		lease.
0.11	BERS A POLE			
\$0	MMARY			
Barrels of oil produced and marketed during mont	h			4,408.25
Tax at \$0.05 per barrel			\$	220.41
MCF Gas produced and marketed during month _			-	0.00
Tax at \$0.05 per barrel			_ \$	-
		•		
Total tax monies remitted herewith to Department	of Minerals		\$	220.41
Remarks:				
renare.				
		_		
I hereby certify that the information given her	ewith is true con	rect and complete		
Thoroug corting that the information given her	Civilir io ti do, son			•
	Name:	Joseph Mary		
		am Mancewicz		
		ann mancewicz :		***************************************
	Position: B	ookkeener		
	r osition. D	ооккоореі		···
	Telephone: <u>(</u> 7	714) 939-7560		
	Date:	. 22 h	ın 190	20

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JUN 29 1998

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING

Pool: Trap Spring

County: Nye

Month of:

MAY

,1998

	Locat	ion			():	and Water	(BBI S	3.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No Dava	Status: Flowing,
No.	No.	060	1 wp.	rigo.	Prod.*	Sold*	Giav.	Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
1	180	27	9N	56E	0.00	0.00		0	0	Italio	1651		TA
2	185	27	9N	56E	1129.93	1127.47		119	0				POW
3	186	34	9N	56E	1571.36	1567.94	: 1	68283	0				POW
4	189	27	9N	56E	0.00	0.00		0	0				SHUT IN
8	190	23	9N	56E	59.41	59.28	22.2	4	0				POW
17	210	23	9N	56E	0.00	0.00		0	0				TA
19	219	23	9N	56E	1564.74	1561.34		237	0				POW
16	232	23	9N	56E	418.36	417.45		16774	0				POW
1R	303	27	9N	56E	0.00	0.00		0	0				ABD
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	TOTALS		I		4743.80	4733.48		85417					

Report distillate,	condensate or other	liquid hydrocarbons	(other than oil) in t	this column preceded by	v an asterisk(*).

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off_____

No.	Total amount of	Actual	Acceptation of the control of the Control	Disposition o	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
					IMTN, Crysen		
9	538.22	4743.8		4733.48	Petro Source	548.54	

GAS

19 * * * ______

MCF used on lease0	Used for Gas	s Lift	
MCF sold	MCF used	on lease.	
MCF blown to air (difference)	MCF used	on	_lease.
Gas Purchaser	MCF used	on	_lease.
su	MMARY		
Barrels of oil produced and marketed during mon	h		4,733.48
Tax at \$0.05 per barrel		\$	236.67
MCF Gas produced and marketed during month _			0.00
Tax at \$0.05 per barrel	, · · · · · · · · · · · · · · · · · · ·	<u> </u>	•
Total tax monies remitted herewith to Department	of Minerals	<u> </u>	236.67
Remarks:			
	•		
I hereby certify that the information given her	ewith is true, correct and complete		
		2/	*
	Name:	BACK	- Indiana and a second
	Pam Mancewicz/		
	Position: Bookkeeper		
	Telephone: <u>(714)</u> 939-7560		
			
	Date:	23-Jun , 1	998

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JUN 2 9 1998

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING

Pool: Trap Spring

County: Nye

Month of:

MAY

,1998

	Locat	ion		I	Oil and Water (BBLS.)					Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Davs	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
23-41	231	23	9N	56E	312.94	312.26	22.2	89	0			31	POW

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	TOTALS	,			312.94	312.26		89					

^{*}Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(*).

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off ____

No.	Total amount of	Actual		Disposition of	Total	Total amt.	
of	oil on lease at	oil	Bbls to	Bbls to Name of		amount of	Lease Tank
Weils	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
					IMTN, Crysen		
	1 52.22	312.94		312.26	Petro Source	52.9	l

GAS

MCF used on lease0		Used for Gas Lift		
MCF sold	_	MCF used on lease.		
MCF blown to air (difference)	*******	MCF used on		ease.
Gas Purchaser	_	MCF used on	[ease.
SUM	IMARY			
33				
Barrels of oil produced and marketed during month			_	312.26
Tax at \$0.05 per barrel			\$	15.61
MCF Gas produced and marketed during month			_	0.00
Tax at \$0.05 per barrel				
Total tax monies remitted herewith to Department of	Minerals	· · · · · · · · · · · · · · · · · · ·	\$	15.61
Remarks:				
		•		
	1			
begaber a selffer the at the disference time at the self-		and the state of t		
hereby certify that the information given herev	with is true, con	rect and complete.		
				-
	Name: <u></u>	<u> </u>	00	The state of the s
	Pa	am Mancewicz [⊄]		
				1 TO THE PART OF T
	Position: Bo	ookkeeper		
	Per annual de la constant de la cons			
	Telephone: (7	14) 939-7560		
	•			
	Date:	23-Ju	ın , 199	8

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JUN 29 1998

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Winerals

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Zuspann Pool: Trap Spring County: Nye Month of: MAY ,1998

	Locat	ion			Oi	l and Water	(BBL	S.)		Gas			
Weli	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
Zuspann	198	24	9N	56E	0.00	0.00		0	0				SHUT IN
24-1													
Zuspann	208	24	9N	56E	9.00	0.00	27	3	0			2	POW
24-3													
												:	
			:										
											:		
											:		
											:		
	TOTALS				9.00	0.00		3					

Report distribute, condensate or other riquid hydrocarbons (other than oir) in this column preceded by an asterisk(*).
--	----

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off _____

No.	Total amount of	Actual		Disposition o	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	amount of	Lease Tank	
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
24-1	0	0		0		0	0
24-3	2	9		0	Petro Source	11	o

GAS

MCF used on lease0		d for Gas Lift //CF used on lease.		
MCF blown to air (difference)		MCF used on lease. MCF used on	lacas	
Gas Purchaser		ACF used on		
SUMMA	RY	·		
Barrels of oil produced and marketed during month			0.0	.00
Tax at \$0.05 per barrel		\$	}	
MCF Gas produced and marketed during month			0.0	.00
Tax at \$0.05 per barrel			<u>-</u>	
Total tax monies remitted herewith to Department of Mine	erals	9	<u>-</u>	
Remarks:				
I hereby certify that the information given herewith i	s true, correct and	complete		
			*	
	Name:	MI BUC	1	
	Pam Man	cewicz (· No.	
Р	osition: Bookkeep	er		
Tele	phone: <u>(714) 939</u>	-7560		
	Date:	22 Jun	1000	



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JUN 29 1998

Div. of Winerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Address: 500 N. Rainbow Blvd., Suite 300 Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Month of: Nye MAY ,1998

	Locat	ion		1	Oi	l and Water	(BBL	S.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		
1	Permit		Twp.	Rge.		Net Oil	Grav.	Water	Prod. MCF	Gas-Oil Ratio		Prod.	Status: Flowing, Pumping, Gas Lift, etc. POW
	TOTALS				1906.42	1703.42		3608			***		

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column precede	:d by an asterisk(*).
--	-----------------------

Company: MAKOIL, INC.

^{**}Method of determining water production: Shake out______ Estimate__

No.	Total amount of	Actual		Disposition o	Total	Total amt.	
of	oil on lease at	oil	Bbls to	Bbis to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
1	909	1906.42		1703.42	Petro Source	1112	4500

GAS

MCF used on lease0	MINISTER MARKET	Used for Gas Lift		
MCF sold		MCF used on lease.		
MCF blown to air (difference)		MCF used on		_lease.
Gas Purchaser		MCF used on		_lease.
	SUMMARY			
Barrels of oil produced and marketed during	r month			4 700 40
Tax at \$0.05 per barrel	3 HOURH		\$	1,703.42
MCF Gas produced and marketed during m	nonth	-	Φ	<u>85.17</u> 0.00
Tax at \$0.05 per barrel			\$	-
rax at 40.00 per barrer			Ψ	
Total tax monies remitted herewith to Depart	rtment of Minerals		\$	85.17
Remarks:				
		·		
	_	and the state of t		
I hereby certify that the information give	en herewith is true, corre	ct and complete.		
	(***
	Name:	DILL/AU	101	L
	Par	m Mancewicz /		
	Position: Boo	okkeeper		
	Telephone: (71	4) 939-7560		
	Date:	23-Jun	, 19	98

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JUN 0 1 1998

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Zuspann Pool: Trap Spring County: Nye Month of: April ,1998

	Locat	ion			Oil	Gas							
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
Zuspann	198	24	9N	56E	0.00	0.00		0	0				SHUT IN
24-1													
Zuspann	208	24	9N	56E	30.67	86.67	27	2	0			4	POW
24-3													
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	TOTALS				30.67	86.67		2				120,744,744	

^{*}Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(*).

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off_____

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbis to	Bbls to	amount of	Lease Tank	
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
24-1	0	0		0		0	0
24-3	58	30.67		86.67	Petro Source	2	0

GAS

MCF used on lease0	Used for Gas L		
MCF sold	MCF used or		
MCF blown to air (difference)	MCF used or		_lease.
Gas Purchaser	MCF used or	າ	_lease.
SUMMARY	•		
Barrels of oil produced and marketed during month			86.67
Tax at \$0.05 per barrel		\$	4.33
MCF Gas produced and marketed during month			0.00
Tax at \$0.05 per barrel		<u>\$</u>	<u></u>
Total tax monies remitted herewith to Department of Minera	ls		4.33
Remarks:			
hereby certify that the information given herewith is t	rue, correct and complete	\sqrt{I}	
N	ame: and b	<u>Ulce</u>	- Andrew Commission of the Com
	Pam Mancewicz/		·
Pos	ition: Bookkeeper		
Teleph	none: <u>(714)</u> 939-7560		
	Pate:	27-May , 19	198

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JUN 0 1 1998

PRODUCER'S MONTHLY REPORT

Div. of Winerals

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: April ,1998

	Locat	ion			Oil and Water (BBLS.)					Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil			Status: Flowing,
	No.	-									Test		Pumping, Gas Lift, etc.
Well No. 12-32	Permit No. 559	Sec 12		56E	Net Oil Prod.* 1951.43	Sold*		Water Prod.** 3691	Tot. Gas Prod. MCF 0	Ratio	Date of Test	Prod.	Status: Flowing, Pumping, Gas Lift, etc. POW
	TOTALS				1951.43	1869.43		3691					

Report distillate, condensate or other liquid	d hydrocarbons ((other than oil) in	this column preceded	d by an asterisk(*).
---	------------------	---------------------	----------------------	----------------------

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off _____

No.	Total amount of	Actual		Disposition of	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	amount of	Lease Tank	
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
1	827	1951.43		1869.43	Petro Source	909	4500

GAS

But the second

MCF used on lease0		Used for Gas Lift		
MCF sold		MCF used on lease.		
MCF blown to air (difference)	***************************************	MCF used on		ase.
Gas Purchaser	-	MCF used on	le	ease.
SUI	MMARY			
Barrels of oil produced and marketed during month	l			1,869.43
Tax at \$0.05 per barrel			\$	93.47
MCF Gas produced and marketed during month				0.00
Tax at \$0.05 per barrel			\$	W
Total tax monies remitted herewith to Department of	of Minerals		\$	93.47
Remarks:				
I hereby certify that the information given here	with in two north			7 2.
Thereby certify that the information given here	with is true, Corre	sci and complete.		
	Name:	Ton Man	1 20 1	and the same of th
		ım Mancewicz	AL	
	Га	in Mancewicz (
	Position: Bo	okkeeper		
	Telephone: (7:	14) 030 7560		
	Telephone: (7	14) 303-1000		
	Date:	27-Ma	w 199	8

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JUN 0 1 1998

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

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Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: April ,1998

Location				I	Oil and Water (BBLS.)			Gas					
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
12-14	688	12	9N	56E	263.41	239.12	27	0	0	0		28	POW
12-23	596	12	9N	56E	3.99	3.62	27	5	0	0		3	POW
12-24	432	12	9N	56E	742.34	673.88	27	881	0	0		30	POW
12-33	423	12	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
12-34	406	12	9N	56E	884.03	802.50	27	859	0	0		30	POW
12-42	572	12	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
12-44X	405	12	9N	56E	188.58	171.19	27	183	0	0			POW
13-11	622	13	9N	56E	487.91	442.91	27	11380	0	0		30	POW
13-14	623	13	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
13.21	224	13	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
13-21X	640	13	9N	56E	720.39	653.95	27	3967	0	0		30	POW
13-24	218	13	9N	56E	22.95	20.83	27	11	0	0			POW
13-31	382	13	9N	56E	845.11	767.17	27	1916	0	0		30	POW
13-32	373	13	9N	56E	269.40	244.55	27	3011	0	0		30	POW
13-33	211	13	9N	56E	190.57	173.00	27	185	0	. 0		29	POW
13-41X	448	13	9N	56E	1607.42	1459.17	27	3645	0	0		30	POW
13-42	222	13	9N	56E	299.33	271.73	27	3865	0	0		30	POW
14-23	315	14	9N	56E	269.40	244.55	27	3478	0	0		30	POW
14-24	354	14	9N	56E	0.00	0.00	27	0	0	0			DOWN-MECH
14-32	455	14	9N	56E	449.00	407.59	27	5018	0	0		30	POW
14-34	287	14	9N	56E	269.40	244.55	27	3012	0	0			POW
14-34X	522	14	9N	56E	347.23	315.20	27	1350	0	0			POW
14-41	538	14	9N	56E	727.38	660.29	27	8130	0	0			POW
14-44	528	14	9N	56E	617.62	560.66	27	11405	0	. 0		30	POW
					İ								
													1
1									'			1	
					İ								
													1
												l	
	TOTALS				9205.46	8356.46		62301				<u> </u>	

Report distillate, condensate or other I	iquid hydrocarbons (o	ther than oil) in this col	umn preceded by an asterisk(*).
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^{**}Method of determining water production: Shake out _____ Estimate _____ Draw off

10 mm - 10

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
24	1432	9205.46		8356.46	Petro Source	2281	

GAS

MCF used on lease0_		Used for Gas Lift	
MCF sold		MCF used on lease.	
MCF blown to air (difference)	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	MCF used on	lease.
Gas Purchaser		MCF used on	lease.
SUMN	IARY		
Barrels of oil produced and marketed during month _			8,356.46
Tax at \$0.05 per barrel		······	\$ <u>417.82</u>
MCF Gas produced and marketed during month			0.00
Tax at \$0.05 per barrel			\$ <u>0.00</u>
Total tax monies remitted herewith to Department of N	Minerals		\$ <u>417.82</u>
Remarks:			
I hereby certify that the information given herewi	th is true, correc	ct and complete.	ė
	(2 911	in the second se
	Name:	Jana 1 flere	Ce)
	Par	n Mancewicz	**************************************
	Position: Boo	okkeeper	
Т	elephone: <u>(7</u> 1	4) 939-7560	
			
	Date:	27-Ma ₃	y , 1998

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JUN 01 1998

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Winerals

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Pool: Trap Spring Month of: April Lease: JN FEDERAL County: Nye

	Location					Oil and Water (BBLS.)				Gas			
Weil	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
Fed. #1	449	34	9N	56E	0.00	0.00		0	0			0	DOWN-MECH
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	# ATALA				2.66	A A.A.							
	TOTALS				0.00	0.00		0					

^{*}Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(*).

^{**}Method of determining water production: Shake out _____ Estimate _____ Draw off_

No.	Total amount of	Actual		Disposition o	Total	Total amt.		
of	oil on lease at	oil	Bbls to Bbls to		Name of	amount of	Lease Tank	
Wells	beginning of month Produced		Pipeline Truck or R.R.		Transporter	oil on lease	Capacity	
1	462	0		0		462	3000	

GAS

MCF used on lease0		Used for Gas Lift		
MCF sold		MCF used on lease.		
MCF blown to air (difference)		MCF used on	leas	se.
Gas Purchaser		MCF used on	leas	se.
•	SUMMARY			
Barrels of oil produced and marketed during mo	onth	W-P-P	-	0.00
Tax at \$0.05 per barrel			\$	-
MCF Gas produced and marketed during mont	th			0.00
Tax at \$0.05 per barrel	· · · · · · · · · · · · · · · · · · ·		. <u>\$</u>	-
Total tax monies remitted herewith to Departme	ent of Minerals		\$	
Romada				
Remarks:				
		•		
I hereby certify that the information given h	perewith is true correct	and complete		
thereby certify that the information given t	lerewith is true, correct	and complete.		
	Name:	ton May		
		Mancewicz ()
	ranı	Wanocwicz (
	Position: Bookl	keener		
	. 22.00111 200111			
	Telephone: (714)	939-7560		
	Date:	27-Ma	v . 1998	

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JUN 01 1998

Div. of Winerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: April ,1998

	Locat	ion		Ī	Oi	and Water	(BBL	S.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
1	180	27	9N	56E	0.00	0.00		0	0			0	TA
2	185	27	9N	56E	1087.72	1163.10	22	159	0			30	POW
3	186	34	9N	56E	1512.67	1617.50		68236	0				POW
4	189	27	9N	56E	0.00	0.00		0	0				SHUT IN
8	190	23	9N	56E	57.19	61.15		3	0				POW
17	210	23	9N	56E	0.00	0.00		0	0	1			TA
19	219	23	9N	56E	1506.30	1610.69		261	0	•			POW
16	232	23	9N	56E	402.73	430.64		16748	0	ľ			POW
1R	303	27	9N	56E	0.00	0.00		0	0			0	ABD
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	TOTALS				4566.61	4883.08		85407					

^{*}Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(*).

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off

No.	Total amount of	Actual		Disposition of	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month Produced Pipeline Truck or R.R. Tran		Transporter	oil on lease	Capacity		
					IMTN, Crysen		
9	854.69	4566.61		4883.08	Petro Source	538.22	

GAS

MCF used on lease 0	-	Used for Gas L	ift	
MCF sold		MCF used on	lease.	
MCF blown to air (difference)	_	MCF used on		
Gas Purchaser		MCF used on	*****	_lease.
•	SUMMARY			
	4 l-			4 000 00
Barrels of oil produced and marketed during me	ontn	-		4,883.08
Tax at \$0.05 per barrel MCF Gas produced and marketed during mont	th		<u> </u>	244,15 0,00
Tax at \$0.05 per barrel				0.00
		*19********	¥	
Total tax monies remitted herewith to Department	ent of Minerals	· IIII	\$	244.15
Remarks:				
I hereby certify that the information given I	herewith is true, con	ect and complete.	· /	, we
	() (V//	
	Name: \	tem/	llest 1	79
	P	am Mancewicz	/	
			L.	· · · · · · · · · · · · · · · · · · ·
	Position: Be	ookkeeper		
	Telephone: (7	14) 939-7560		
	*			
	Date:		27-May 1	008

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JUN 0 1 1998

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: NVN 18996 Pool: Trap Spring County: Nye Month of: April ,1998

	Locat	ion			Oil	and Water	(BBLS	3.)		Gas			
Weli		Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
Well No. 9	Locat Permit No. 197		Twp.	Rge.	Net Oil		Grav.	Water	Tot, Gas Prod. MCF 0	Ratio		Prod.	Status: Flowing, Pumping, Gas Lift, etc. POW
	TOTALS	Management was conducted annual residence to the second se			4252.86	4547.60		57458			50 TO SEE THE		

кероп авиате,	concensate of	omer liquic	i nyorocarbons	(other the	an oii) in this	column pre	ceded by a	n asterisk(*).

^{**}Method of determining water production: Shake out _____ Estimate _____ Draw off _____

No.	Total amount of	Actual		Disposition of	Total	Total amt.	
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month Produced Pipeline Tru		Truck or R.R.	Transporter	oil on lease	Capacity	
					IMTN, Crysen		
1	765.3	4252.86		4547.6	Petro Source	470.56	

GAS

MCF used on lease0		Used for Gas Lift		
MCF sold		MCF used on lease		
MCF blown to air (difference)		MCF used on		ease.
Gas Purchaser	***************************************	MCF used on		ease.
5	SUMMARY			
Barrels of oil produced and marketed during m	onth			4,547.60
Tax at \$0.05 per barrel			 \$	227.38
MCF Gas produced and marketed during mont	h			0.00
Tax at \$0.05 per barrel			\$	_
Total tax monies remitted herewith to Departmo	ent of Minerals		\$	227.38
-				
Remarks:				
		•		
		and the production of the same and the same		
hereby certify that the information given h	nerewith is true, corre	ect and complete.	1	
	Name:	Trans Illa	10 19	
		m Mancewicz	and the second	- Commission of the Commission
	ra	ini Mancewicz (*********
				
	Position: <u>Bo</u>	okkeeper		
	Telephone: <u>(7</u>	14) 939-7560		
	D-4	~~ E =		^
	Date:	27-M	ay , 199	8

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JUN 0 1 1998

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Winerals

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING

Pool: Trap Spring

County: Nye

Month of:

April

,1998

	Locat	ion		1	Oi	and Water	(BBL	3.)		Gas			
Well			Twp.	Rge.					Tot. Gas		Date of	No. Davs	Status: Flowing.
	1 7												
Well No. 23-41	Locat Permit No. 231	Sec 23	Twp.	Rge.	Oi Net Oil Prod.* 301.25	and Water Net Oil Sold* 322.13	Grav.	Water Prod.** 87	Tot. Gas Prod. MCF 0	Gas Gas-Oil Ratio	Date of Test	Prod.	Status: Flowing, Pumping, Gas Lift, etc. POW
	TOTALS				301.25	322.13	orange de la constant	87		,			

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(*).
--

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	amount of	Lease Tank	
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
					IMTN, Crysen		
1	73.1	301.25	322.13 Petro Source		52.22		

GAS

MCF used on lease0		Used for Gas Lift		
MCF sold		MCF used on lease.		
MCF blown to air (difference)	*****	MCF used on		
Gas Purchaser	Verdour	MCF used on	le	ase.
SI	UMMARY			
Barrels of oil produced and marketed during mor	nth			322.13
Tax at \$0.05 per barrel			<u>\$</u>	16.11
MCF Gas produced and marketed during month				0.00
Tax at \$0.05 per barrel			<u> </u>	-
Total tax monies remitted herewith to Departmen	nt of Minerals		\$	16.11
Remarks:				
Activates.				
		•		
I hereby certify that the information given he	erewith is true, corr	ect and complete		Ł
	Name.	DM//ax	13	
	Pa	am Mancewicz		
	Position: Bo	okkeeper		

	Telephone: <u>(7</u>	14) 939-7560		
	Date:	27-Ma	v . 199	8

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APR 2 7 1998

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

a . 6 a

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Zuspann Pool: Trap Spring County: Nye Month of: March ,1998

	Locat	ion			Oi	and Water	(BBL	5.)	<u> </u>	Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF		3		
Zuspann	198	24	9N	56E	0.00	0.00		0	0				SHUT IN
No. Zuspann 24-1 Zuspann 24-3		24			Prod.*	Sold*		Prod.**	Prod. MCF 0	Ratio	Test	Prod.	Pumping, Gas Lift, etc.

	TOTALS				1.00	0.00		2					

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded i	oy an asterisk(*).	
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^{**}Method of determining water production: Shake out _____ Estimate _____ Draw off_____

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to Bbls to Name of		amount of	Lease Tank	
Wells	beginning of month	Produced	Pipeline	Pipeline Truck or R.R. Transporter		oil on lease	Capacity
24-1	0	0		0		0	0
24-3	57	1		0	Petro Source	58	0

GAS

MCF used on lease0		Used for Gas Lift		
MCF sold		MCF used on lea	ase.	
MCF blown to air (difference)		MCF used on		ase.
Gas Purchaser		MCF used on		ase.
	SUMMARY			
Barrels of oil produced and marketed during i	month			0.00
Tax at \$0.05 per barrel				_
MCF Gas produced and marketed during mo	nth			0.00
Tax at \$0.05 per barrel		***************************************	\$	
Total tax monies remitted herewith to Departr	ment of Minerals		\$	*
Remarks:				
•				
	•			
I hereby certify that the information giver	herewith is true, corr	ect and complete.		*
	Name:	and la	UCI -	STEERING TO STATE OF THE STATE
	Pa	am Mancewicz /		
	Position: Bo	ookkeeper		
		F		
	Telephone: <u>(7</u>	14) 939-7560		
		00.0		
	Date:	23-Apr	. 1998	}

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APR 2 7 1998

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: March ,1998

Location	Oil and W	/ater (BBLS.)	Gas	
Well Permit Sec Twp. Rg			Tot. Gas Gas-Oil Date of	No. Days Status: Flowing,
No. No.	Prod.* Solo		Prod. MCF Ratio Test	Prod. Pumping, Gas Lift, etc.
12-32 559 12 9N 56	E 2103.71 2078	8.71 27 4210	0	30 POW

		11. 12. 13. 14. 14. 14. 14. 14. 14. 14. 14. 14. 14		

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				NAME OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OWNER OF THE OWNER OWNE
TOTALS	1	1 1		

Report distillate, condensate or other liquid hydrocarbons (other t	than oil) in this column	preceded by an asterisk().
**Method of determining water production: Shake out	Estimate	Draw off

	No.	Total amount of	Actual	Actual Disposition of Oil Tota				Total amt.
	of	oil on lease at	oil	Bbls to Bbls to Name of			amount of	Lease Tank
-	Wells	beginning of month	Produced	Pipeline Truck or R.R. Transporter		oil on lease	Capacity	
	1	802	2103.71		2078.71	Petro Source	827	4500

GAS

MCF used on lease0	Used for Gas Lift		
MCF sold	MCF used on lease.		
MCF blown to air (difference)	MCF used on		ease.
Gas Purchaser	MCF used on		ease.
SUMMARY	,		
Barrels of oil produced and marketed during month			2,078.71
Tax at \$0.05 per barrel		\$	103.94
MCF Gas produced and marketed during month			0.00
Tax at \$0.05 per barrel		\$	-
Total tax monies remitted herewith to Department of Minera	Ie	\$	402 04
rotal tax mones remitted herewith to bepartment of withera		<u>a</u>	103.94
Remarks:			
	•		
			•
hereby certify that the information given herewith is t	rue, correct and complete.		6
N	ame: Ten [[[an]	00	and the same of th
	Pam Mancewicz		
Poo	ition: Bookkeeper		The same and the s
F05	mon nooveahai		
Teleph	none: (714) 939-7560		
r	Nata: 23Anr	100	00

FEGEVED

APR 27 1998

PRODUCER'S MONTHLY REPORT

Div. of Winerals

This report to be filed by the end of the month following the month herein reported.

Nye

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch

Pool: Trap Spring

County:

Month of:

March

,1998

Location					Oil	and Water	(BBLS	3.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
12-14	688	12	9N	56E	243.25	241.45	27	0	0	0		18	POW
12-23	596	12	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH ·
12-24	432	12	9N	56E	751.23	745.68	27	893	0	0		4	POW
12-33	423	12	9N	56E	0.00	0.00	27	. 0	0	0		0	DOWN-MECH
12-34	406	12	9N	56E	875.30	868.83	27	851	0	0		31	POW
12-42	572	12	9N	56E	9.77	9.70	27	9	0	0		1	POW
12-44X	405	12	9N	56E	185.61	184.24	27	180	0	0		31	POW
13-11	622	13	9N	56E	511.89	508.11	27	11947	0	0		31	POW
13-14	623	13	9N	56E	41.03	40.73	27	958	0	0			POW
13.21	224	13	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
13-21X	640	13	9N	56E	725.83	720.47	27	3999	0	0			POW
13-24	218	13	9N	56E	92.81	92.12	27	45	0	0			POW
13-31	382	13	9N	56E	902.65	895.98	27	2048	0	0			POW
13-32	373	13	9N	56E	290.14	287.99	27	3245	0	0			POW
13-33	211	13	9N	56E	214.92	213.33	27	209	0	0		1	POW
13-41X	448	13	9N	56E	1659.75	1647.49	27	3766	0	0			POW
13-42	222	13	9N	56E	274.51	272.48	27	3546	0	0		1	POW
14-23	315	14	9N	56E	297.95	295.75	27	3849	0	0		1	POW
14-24	354	14	9N	56E	0.00	0.00	27	0	0	- 0			DOWN-MECH
14-32	455	14	9N	56E	426.90	423.75	27	4775	0	0			POW
14-34	287	14	9N	56E	277.44	275.39	27	3103	0	0			POW
14-34X	522	14	9N	56E	412.25	409.20	27	1604	0	0		5	POW
14-41	538	14	9N	56E	757.10	751.51	27	8467	0	0			POW
14-44	528	14	9N	56E	658.43	653.56	27	12166	0	0		31	POW
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<u></u>	TOTALS	*** * S. **** * S. *** * * * * * * * * *	Lonnon	hogamen	9608.76	9537.76		65660				E	

Report distillate, cond	densate or other liquid hydroc	arbons (other than oil) in this	s column preceded by an asterisk(*),
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^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off _____

- Contraction	No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
	of	oil on lease at	oil	Bbis to	Bbls to	amount of	Lease Tank	
	Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
Ì								
	24	1361	9608.76		9537.76	Petro Source	1432	

GAS

MCF used on lease0	Used for Gas Lift MCF used on lease.	
MCF blown to air (difference)	MCF used on	
Gas Purchaser	MCF used on	fease.
SUMMARY		
Barrels of oil produced and marketed during month		9,537.76
Tax at \$0.05 per barrel		\$ <u>476.90</u>
MCF Gas produced and marketed during month		0.00
Tax at \$0.05 per barrel		\$ <u>0.00</u>
Total tax monies remitted herewith to Department of Minerals		\$ <u>476.90</u>
Remarks:		
	;	
I hereby certify that the information given herewith is true, c	orrect and complete.	b
Name:	Low Mayo	4
rumo.	Pam Mancewicz/	/
Position:	Bookkeeper	
Telephone:	(714) 939-7560	
Date:	23-Apr	, 1998

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Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: JN FEDERAL Pool: Trap Spring County: Nye Month of: March ,1998

Location		Oi	l and Water	(BBL	S.)		Gas			
Well Permit Sec	Twp. Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas		Date of	No. Days	Status: Flowing,
No. No.		Prod.*	Sold*		Prod.**	Prod. MCF	Rátio	Test		
Well Permit Sec	Twp. Rge.	Net Oil	Net Oil	Grav.	Water	Prod. MCF	Gas-Oil Rátío		Prod.	Status: Flowing, Pumping, Gas Lift, etc. DOWN-MECH
TOTALS		0.00	0.00		0					

report distillate,	, condensate of	other iquiu	nydrocarbons	(oner n	ian oii) in	inis column	жесевев ву	an asterisk(").

^{**}Method of determining water production: Shake out______ Estimate_____ Draw off_____

	No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
1	of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
	Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
ı								
ı	1	462	0		0		462	3000

GAS

MCF used on lease0		Used for Gas Lift		
MCF sold	_	MCF used on lease		
MCF blown to air (difference)	_	MCF used on	***************************************	se.
Gas Purchaser	-	MCF used on	leas	se.
SUMM	VIARY			
Barrels of oil produced and marketed during month _				0.00
Tax at \$0.05 per barrel			<u>\$</u>	
MCF Gas produced and marketed during month				0.00
Tax at \$0.05 per barrel			\$	
Total tax monies remitted herewith to Department of N	Minerals		\$	
Remarks:				
remarks.				
``````````````````````````````````````			•	
I hereby certify that the information given herewi	ith in tour	www.rtmand.composito		
r nereby certify that the information given herewi	ini is nue, co	rrect and complete.	,	
	Name:	for Illian.	n , _	
		Pam Mancewicz		<u>-</u>
	•			The same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the sa
	Position: f	Bookkeeper		
Т	elephone: <u>(</u>	714) 939-7560		
	<b>~</b>	00.4		
T.	Date:	23-Apr	, 1998	

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Div. of Minerals

### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: March ,1998

	Locat	tion			Oi	and Water	(BBL	S.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.		İ		Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
23-41	231	23	9N	56E	308.07	287.29	22	107	0				POW
B50446													
MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MA													
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	TOTALS			I	308.07	287.29		107	**************************************				

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^{**}Method of determining water production: Shake out______ Estimate_____ Draw off_____

No.	Total amount of	Actual		Disposition of	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	amount of	Lease Tank	
Wells	beginning of month	Produced	Pipeline Truck or R.R. Transporter			oil on lease	Capacity
					IMTN, Crysen		
H10015944	1 52.32	308.07		287.29	Petro Source	73.1	

### GAS

MCF used on lease0		Used for Gas Lift		
MCF blown to air (difference)		MCF used on leas		
MCF blown to air (difference)		MCF used on	IE	
Gas Purchaser		MCF used on	[6	ease.
\$	SUMMARY			
Barrels of oil produced and marketed during m	onth			287.29
Tax at \$0.05 per barrel			\$	14.36
MCF Gas produced and marketed during mont	ih			0.00
Tax at \$0.05 per barrel			\$	_
Total tay maning remitted because to Departmen	ant of Minarala		. ф	44.00
Total tax monies remitted herewith to Departme	ent of Minerals		\$	14.36
Remarks:				
I hereby certify that the information given h	herewith is true co	rrect and complete		
Thoroug corary and anomination given i	norewan is a de, of	recet and complete.		₩
	Name:	From Illan	st me st	
	•	Page Manageria		<del></del>
	<b>i</b>	Pam Mancewicz /		
	Position: I	3ookkeeper		
	i OsitiOII	Joonneahei		
	Telephone:	714) 939-7560		
	Date:	23-Apr	, 199	0

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APR 27 1998

#### PRODUCER'S MONTHLY REPORT

Div. of Winerals

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: March ,1998

	Locat	ion		I	Oil	and Water	(BBL	S.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	ļ.	Pumping, Gas Lift, etc.
1	180	27	9N	56E	0.00	0.00		0	0				TA
2	185	27	9N	56E	1112.33	1037.32	22	67	0			31	POW
3	186	34	9N	56E	1546.90	1442.58	22	77762	0				POW
4	189	27	9N	56E	0.00	0.00		0	0			0	SHUT IN
8 .	190	23	9N	56E	58.48	54.54		3	0				POW
17	210	23	9N	56E	0.00	0.00		0	0				TA
19	219	23	9N	56E	1540.39	1436.51		459	0				POW
16	232	23	9N	56E	411.84	384.07	22	14169	0				POW
1R	303	27	9N	56E	0.00	0.00		0	0			0	ABD
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	TOTALS		400 <del>1 Katama</del>		4669.94	4355.02	***************************************	92460			***************************************		<u>L</u>

Report distillate, condensate	or other liquid hydrocarbor	s (other than oil) in this colur	nn preceded by an asterisk(*).
-------------------------------	-----------------------------	----------------------------------	--------------------------------

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off

	No.	Total amount of	Actual		Disposition o	of Oil	Total	Total amt.
	of	oil on lease at	oil	Bbis to	Bbls to	Name of	amount of	Lease Tank
000000000	Weils	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
Ol market						IMTN, Crysen		
	9	539.77	4669.94		4355.02	Petro Source	854.69	

### GAS

		•	
MCF used on lease0		Used for Gas Lift	
MCF sold		MCF used on leas	e.
MCF blown to air (difference)		MCF used on	lease.
Gas Purchaser		MCF used on	lease.
S	SUMMARY		
Barrels of oil produced and marketed during mo	onth		4,355.02
Tax at \$0.05 per barrel			\$ 217.75
MCF Gas produced and marketed during month	h		0.00
Tax at \$0.05 per barrel			
Total tax monies remitted herewith to Departme	ent of Minerals		<u>\$ 217.75</u>
_			
Remarks:			
I hereby certify that the information given h	erewith is true, cor	rect and complete.	
	\		•
	Name:	TOM I POM	
		'am Mancewicz	
	1	an Mancewicz	
	Position: B	ookkaanar	
	i OsitiQii. <u>D</u>	ookkeepei	
	Telephone: (7	714) 939-7560	
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	Date:	23-Apr	1998

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APR 2 7 1998

Div. of Minerals

### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: NVN 18996 Pool: Trap Spring County: Nye Month of: March ,1998

	Locat	ion		Ī	Oi	and Water	(BBLS	3.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
9	197	26	9N	56E	4349.13	4055.83	22	63128	0	Kauo	Test		POW POW
	Topical and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second 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*Report distillate,	condensate	or other liquid	hydrocarbons	(other than o	oil) in this column	preceded by an ast	erisk(*).

^{**}Method of determining water production: Shake out______ Estimate_____ Draw off_____

No.	Total amount of	Actual		Disposition of	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	amount of	Lease Tank	
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
жени					IMTN, Crysen		
1	472.01	4349.13		4055.83	Petro Source	765.31	

### GAS

MCF used on lease0 MCF sold	Used for Gas LiftMCF used on lease.		
MCF blown to air (difference)	MCF used on		lease.
Gas Purchaser	MCF used on		lease. lease.
		***************************************	icase.
SUI	MMARY		
Barrels of oil produced and marketed during month	n		4,055.83
Tax at \$0.05 per barrel		<u> \$</u>	202.79
MCF Gas produced and marketed during month $_$			0.00
Tax at \$0.05 per barrel		<u>\$</u>	
Total tax monies remitted herewith to Department	of Minerals	\$	202.79
Remarks:			
Tomaine.			
hereby certify that the information given here	ewith is true correct and complete		
			f
	Name: Zan III an	00	
	Pam Mancewicz		
	Position: Bookkeeper		
	Telephone: (714) 939-7560		
	Date: 23-Apr	. 19	98

### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Zuspann

Pool: Trap Spring

County: Nye

Month of:

FEBRUARY

,1998

Location Oil and Water (BBLS.) Gas													
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No Da	Ctat as Election
No.	No.	Sec	ιwp.	rige.	Prod.*	Sold*	Grav.	vvater Prod.**	Prod. MCF	Ratio	Date of Test	No. Days Prod.	Status: Flowing,
Zuspann	198	24	9N	56E	0.00	0.00		710d. 0			1621	Piou.	Pumping, Gas Lift, etc. SHUT IN
24-1	''	**** (	"		0.00	0.00		Ĭ	Ĭ				01101111
Zuspann	208	24	9N	56E	2.00	0.00	27	3	0			2	POW
24-3													
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^{*}Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(*).

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off

No.	Total amount of	Actual		Disposition o	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
24-1	0	0		0		0	0
24-3	55	:		0	Petro Source	57	0

### GAS

MCF used on lease0		Used for Gas Lift		
MCF sold MCF blown to air (difference)		MCF used on lease.		lanna
Gas Purchaser	····	MCF used on MCF used on		lease. lease.
SUMMAR	₹Y			
Barrels of oil produced and marketed during month			_	0.00
Tax at \$0.05 per barrel			\$	w
MCF Gas produced and marketed during month		·	_	0.00
Tax at \$0.05 per barrel			_ \$	M
Total tax monies remitted herewith to Department of Mine	rals		\$	
Remarks:				
		•		
			-	
		•		
I hereby certify that the information given herewith is	s true, corre	ect and complete.		
		1 6711		1
	Name:	IM III an	01	and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s
	Pa	m Mancewicz (		***************************************
Po	osition: <u>Bo</u>	okkeeper		
Tele	phone: <u>(7</u> 1	14) 939-7560		
	Date:	24-Mar	199	98

### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: FEBRUARY ,1998

	Local	tion		1	Oil	and Water	(BBL	S.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
12-32	559	12	9N	56E	901.28	990.28	27	1926					POW
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**************************************	TOTALS	***************************************			901.28	990.28		1926					

report distillate,	concensate or t	omer liquid n	yarocaroons i	other than	n oii) in this c	column preceded i	by an as	terisk(*).
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^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off

No.	Total amount of	Actual		Disposition of	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	amount of	Lease Tank	
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	oil on lease	Capacity	
1	891	901.28		990.28	Petro Source	802	4500

#### **GAS**

MCF used on lease0		Used for Gas Lift		
MCF sold	_	MCF used on leas		
MCF blown to air (difference)		MCF used on	lea	se.
Gas Purchaser		MCF used on	lea	se.
s	UMMARY			
Barrels of oil produced and marketed during mor	nth			990.28
Tax at \$0.05 per barrel			\$ _.	49.51
MCF Gas produced and marketed during month			Ψ	0.00
Tax at \$0.05 per barrel			<u> </u>	
Total tay manica ramittad haravith to Department	at of his anala			
Total tax monies remitted herewith to Departmer	nt of Minerals		\$	49.51
Remarks:				
Secretary and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the		- A		
hereby certify that the information given he	erewith is true, con	rect and complete.		4.
	Name:	remilled	ce	
	P	am Mancewicz [/]		
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		nokkeener		
	Position: B	ookkeeper		
	Position: Be			· · · · · · · · · · · · · · · · · · ·

### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch

Pool: Trap Spring

County: Nye

Month of:

FEBRUARY

,1998

	Locat	ion			Oi	l and Water	(BBL	S.)		Gas	······································		
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Davs	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
12-14	688	12	9N	56E	201.64	202.10	27	0	0	0		<u> </u>	POW
12-23	596	12	9N	56E	0.00	0.00	27	0	0	0		2	DOWN-MECH
12-24	432	12	9N	56E	685.59	687.15	27	804	0	0			POW
12-33	423	12	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
12-34	406	12	9N	56E	803.62	805.45	27	771	0	. 0		28	POW
12-42	572	12	9N	56E	0.00	0.00	27	0	0	0		0	DOWN MECH
12-44X	405	12	9N	56E	132.79	133.09	27	127	0	0		27	POW
13-11	622	13	9N	56E	468.21	469.27	27	10776	0	0		28	POW
13-14	623	13	9N	56E	47.21	47.32	27	1087	0	0		16	POW
13.21	224	13	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
13-21X	640	13	9N	56E	494.76	495.89	27	2688	0	0			POW
13-24	218	13	9N	56E	49.18	49.29	27	24	0	0		8	POW
13-31	382	13	9N	56E	857.72	859.67	27	1920	0	0			POW
13-32	373	13	9N	56E	373.78	374.63	27	4122	0	0		4	POW
13-33	211	13	9N	56E	103.28	103.52	27	99	0	0			POW
13-41X	448	13	9N	56E	1354.46	1357.53	27	3031	0	0		5	POW
13-42	222	13	9N	56E	247.87	248.44	27	3158	0	0			POW
14-23	315	14	9N	56E	260.66	261.25	27	3321	0	0		27	POW
14-24	354	14	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
14-32	455	14	9N	56E	413.12	414.06	27	4556	0	0		8	POW
14-34	287	14	9N	56E	247.87	248.44	27	2734	0	0			POW
14-34X	522	14	9N	56E	331.48	332.24	27	1272	0	0			POW
14-41	538	14	9N	56E	688.54	690.10	27	7593	0	0		1	POW
14-44	528	14	9N	56E	590.18	591.52	27	10752	0	. 0		28	POW
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- AND THE STREET STREET	TOTALS	***************************************		<u> </u>	8351.96	8370.96		58835	CONTROL OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PAR		-		

*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(*).

**Method of determining water production: Shake out_____ Estimate____ Draw off_____

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to Bbls to Name of			amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
24	1380	8351.96		8370.96	Petro Source	1361	

### GAS

MCF used on lease0_		Used for Gas Lift	
MCF sold	-	MCF used on lease	Э.
MCF blown to air (difference)		MCF used on	lease.
Gas Purchaser		MCF used on	lease.
SUMM	IARY		
Barrels of oil produced and marketed during month			8,370.96
Tax at \$0.05 per barrel			
MCF Gas produced and marketed during month			0.00
Tax at \$0.05 per barrel			
-			· ·
Fotal tax monies remitted herewith to Department of M	linerals		\$ <u>418.55</u>
Remarks:			
Cerrains.			
		•	
hereby certify that the information given herewit	h is true, corr	ect and complete.	
•	(		•
	Name:	Tan 1/a	Zal-
	Pa	am Mancewicz	
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	Position: Bo	ookkeeper	
Τε	elephone: <u>(7</u>	14) 939-7560	
	Date:	24-Mar	, 1998
	Date	<u> </u>	, 1830

### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: JN FEDERAL Pool: Trap Spring County: Nye Month of: FEBRUARY ,1998

B											wo		
	Locat	ion				and Water	(BBLS	3.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil			Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
Fed.#1	449	34	9N	56E	0.00	0.00		0	0			0	DOWN-MECH
NO ACCUMENTAL PROPERTY.													
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Report distillate, condensate or other liquid hydrocarbor	s (other than oil) in this	s column preceded by an asterisk(*).
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^{**}Method of determining water production: Shake out _____ Estimate _____ Draw off

No.	Total amount of	Actual		Disposition c	Total	Total amt.		
of	oil on lease at	Oil	Bbis to	Bbis to	Name of	amount of	Lease Tank	
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity	
1	462	0		0		462	3000	

# **GAS** MCF used on lease _____0 Used for Gas Lift MCF sold _____ ___ MCF used on lease. _____MCF used on _____lease. MCF blown to air (difference) Gas Purchaser ____ ____ MCF used on _____lease. **SUMMARY** Barrels of oil produced and marketed during month Tax at \$0.05 per barrel MCF Gas produced and marketed during month _____ 0.00 Tax at \$0.05 per barrel Total tax monies remitted herewith to Department of Minerals ______ \$ -Remarks:

I hereby certify that the information given herewith is true, correctly Name.	ect and complete.	1.
Position: Bo	ookkeeper	
Telephone: <u>(7</u>	14) 939-7560	
Date:	24-Mar	, 1998

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: NVN 18996 Pool: Trap Spring County: Nye Month of: FEBRUARY ,1998

	Locat				Oi		Gas						
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*			Prod. MCF	Ratio	Test		
1		26	9N	56E				Prod.** 56786	Prod. MCF	Ratio		Prod.	Pumping, Gas Lift, etc. POW
	TOTALS				3781.54	3793.62		56786					

'Report distillate, cond	densate or other liquid h	ydrocarbons (other	than oil) in this column	n preceded by an asterisk(*).
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^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off _____

No.	Total amount of	Actual		Disposition o	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbis to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
			·		IMTN, Crysen	THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE P	
1	484.09				Petro Source	472.01	9

### **GAS**

Tax at \$0.05 per barrel  MCF Gas produced and marketed during month  Tax at \$0.05 per barrel  \$  Total tax monies remitted herewith to Department of Minerals  \$  Semarks:  Thereby certify that the information given herewith is true, cerrect and complete.  Name:  Pam Mancewicz	
SUMMARY  Barrels of oil produced and marketed during month	
Barrels of oil produced and marketed during month	
Barrels of oil produced and marketed during month  Tax at \$0.05 per barrel  S  MCF Gas produced and marketed during month  Tax at \$0.05 per barrel  S  Fotal tax monies remitted herewith to Department of Minerals  S  Remarks:  hereby certify that the information given herewith is true, correct and complete.  Name:  Pam Mancewicz	·•
Tax at \$0.05 per barrel  MCF Gas produced and marketed during month  Tax at \$0.05 per barrel  \$  Total tax monies remitted herewith to Department of Minerals  Remarks:   hereby certify that the information given herewith is true, cerrect and complete.  Name:  Pam Mancewicz	
Tax at \$0.05 per barrel	793.62
Tax at \$0.05 per barrel	89.68
Fotal tax monies remitted herewith to Department of Minerals  Remarks:  hereby certify that the information given herewith is true, cerrect and complete.  Name: Taxable Mancewicz	0.00
hereby certify that the information given herewith is true, correct and complete.  Name:	<del>-</del> ,,
hereby certify that the information given herewith is true, correct and complete.  Name:	89.68
Name:	
Pam Mancewicz (	
Pam Mancewicz (	-arabatana da kata da kata da kata da kata da kata da kata da k
	-
Position: Bookkeeper	
Telephone: (714) 939-7560	
Date: 24-Mar , 1998	

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: FEBRUARY ,1998

	Locat	ion		T	O:	I and Water	/DDI	2 \		Gas		<u> </u>	Transmission of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of th
LA/II	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	Ma Dave	Status: Flowing,
Well No.	No.	360	l wp.	rige.	Prod.*	Sold*	Giav.	Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
1	180	27	9N	56E	0.00	0.00		0	0		1651		TA
2	185	27	9N	56E	967.17	970.26	22	106	0				POW
3	186	34	9N	56E	1345.02	1349.31	22	71632	0				POW
4	189	27	9N	56E	0.00	0.00		0	0				SHUT IN
8	190	23	9N	56E	50.85	51.01	22	3	0				POW
17	210	23	9N	56E	0.00	0.00		0	0				TA
19	219	23	9N	56E	1339.36	1343.64	22	476	0				POW
16	232	23	9N	56E	358.10	359.24	22	10294	0				POW
1R	303	27	9N	56E	0.00	0.00		0	0				ABD
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<u> </u>	TOTALS				4060.50	4073.46		82511			l		
	101743				7000.00	7010.70		UZUII					

Report	distillate,	condensate or	other liquid	hydrocarbons	(other th	nan oil) in this	s column prece	ded by an a	ısterisk(*).
--------	-------------	---------------	--------------	--------------	-----------	------------------	----------------	-------------	--------------

^{**}Method of determining water production: Shake out______ Estimate_____ Draw off_____

	No.	Total amount of	Actual		Disposition o	of Oil	Total	Total amt.
ĺ	of	oil on lease at	oil	Bbls to Bbls to Name of		amount of	Lease Tank	
	Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
						IMTN, Crysen		
L	9	552.73	4060.5		4073.46	Petro Source	539.77	

### GAS

MCF used on lease0	Ų	Jsed for Gas Lift		
MCF sold		MCF used on lea		
MCF blown to air (difference)		MCF used on		lease.
Gas Purchaser		MCF used on		lease.
SUMMAI	RY			
Parrole of all produced and marketed during month				4.0770.40
Barrels of oil produced and marketed during month				4,073.46
Tax at \$0.05 per barrel MCF Gas produced and marketed during month			<u>\$</u>	203.67 0.00
Tax at \$0.05 per barrel		-		0.00 -
-				
Total tax monies remitted herewith to Department of Mine	erals		\$	203.67
Remarks:				
151161161				
hereby certify that the information given herewith i	s true, ço <del>rrect a</del> r	nd complete.	7	•
hereby certify that the information given herewith i	s true, correct ar	nd complete.	7	•
	s true, correct ar	nd complete.	7 N 10 /	•
	Name:	mlla	7 <u>XC/</u>	
	Name:	id complete.	n <u>UC</u>	
	Name: Pam M	emila ancewicz	9 <u>KO</u>	•
	Name:	emila ancewicz	NEV	
P	Name: Pam M osition: Bookke	emila ancewicz	TEL	•
P	Name: Pam M	emila ancewicz	NC)	

# PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: FEBRUARY ,1998

Location			I	Oil and Water (BBLS.)				Gas					
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
23-41	231	23	9N	56E	267.86	268.72	22	106	0		*****	28	POW
}													
										-			
					j								
					A CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR								
				2000									
H-16-H-40-CONTRACTOR													
	TOTALS				267.86	268.72		106	The second second second second second				

Report distiliate, condensate o	r other liquid hydrocarbons	(other than oil) in this column	preceded by an asterisk(*).
---------------------------------	-----------------------------	---------------------------------	-----------------------------

^{**}Method of determining water production: Shake out______ Estimate_____ Draw off_____

Ī	No.	Total amount of	Actual		Disposition of	f Oil	Total	Total amt.
Į	of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
1	Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
I						IMTN, Crysen		
	1	53.18	267.86	,	268.72	Petro Source	52.32	

### **GAS**

MCF used on lease0		Used for Gas Lift		
MCF sold		MCF used on lea	ise.	
MCF blown to air (difference)	mangamapang upang	MCF used on		ease.
Gas Purchaser		MCF used on	l	ease.
	SUMMARY			
Barrels of oil produced and marketed during				268.72
Tax at \$0.05 per barrel			<u>\$</u>	13.44
MCF Gas produced and marketed during m				0.00
Tax at \$0.05 per barrel				_
Total tax monies remitted herewith to Depar	tment of Minerals		\$	13.44
	philibhinian and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and a sea and	-	<del></del>	
Remarks:				
I hereby certify that the information give	n herewith is true, cor	rect and complete.		•
	Name:_	and lan	\$ \$	
	P	am Mancewicz		
				-
	Position: B	ookkeeper		
	Telephone: (7	714) 939-7560		
	,			
	Date:	24-Mar	, 199	8

RECEIVED
WAR 0 3 1998

### PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Zuspann Pool: Trap Spring County: Nye Month of: January ,1998

	Locat	ion			Oi	and Water	(BBL	S.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
Zuspann	198	24	9N	56E	0.00	0.00		0	0				SHUT IN
24-1													
Zuspann	208	24	9N	56E	3.00	0.00	27	4	0			3	POW
24-3													
			]										
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				5									
				ŀ									
MADE AND AND AND AND AND AND AND AND AND AND													
				İ									
		:											
				I									
	TOTALS				3.00	0.00		4					<u> </u>

*Report distillate	condensate or other li	iquid hydrocarbons	(other than oil	\ in this column	nreceded by	an antorioù/*)
Teport distillate	CONTROL TO CONTROL II	iquiu riyutocarboris	(Other trial) on	Juliums Communi	Dieceded by	an astenski ).

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off _____

No.	Total amount of	Actual		Disposition o	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
24-1	0	0		0		0	0
24-3	52	3		0	Petro Source	55	0

### GAS

A TOP A

MCF used on lease0		Used for Gas Lift		
MCF sold		MCF used on lease		
MCF blown to air (difference)		MCF used on	leas	
Ods Fulcitaset		WCF used on	leas	se.
SUM	MARY			
Barrels of oil produced and marketed during month				0.00
I ax at \$0.05 per barrel			_ \$	
Tax at \$0.05 per barrel			<u> </u>	0.00
Total tay monies remitted herewith to Department of	Minorale		œ	
rotal tax monitos formitted neverthal to Department of	Williterals		<u> </u>	h-
CHARG.				
SUMMARY  arrels of oil produced and marketed during month Tax at \$0.05 per barrel Tax at \$0.05 per barrel Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summary  Summa				
	Name:	Land Allan	200	*
		n Mancewicz	<u> </u>	
	Position: Boo	kkeeper		
7	Гelephone: (714	1) 939-7560		<del></del>
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	Date:	24-Fe	ah 1008	

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MAR 0 3 1998

#### PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: January ,1998

Viel
No. No. Prod.* Sold* Prod.** Prod. MCF Ratio Test Prod. Pumping, Gas Lift, etc.
12-32 559 12 9N 56E 2014.13 2002.13 27 3698 0 31 POW

Report distillate, condensate or other liquid hydrocarbo	s (other than oil) in this o	olumn preceded by an asterisk(*).
----------------------------------------------------------	------------------------------	-----------------------------------

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off

No.	Total amount of	Actual		Disposition of	Total	Total amt.	
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
1	879	2014.13		2002.13	Petro Source	891	4500

#### GAS

		Used for Gas Lift		
		MCF used on		
Gas Purchaser		MCF used on		lease.
	SUMMARY			
Barrels of oil produced and marketed durir	ng month		_	2,002.13
Tax at \$0.05 per barrel			\$	100.11
MCF Gas produced and marketed during r	SUMMARY  els of oil produced and marketed during month Tax at \$0.05 per barrel  Gas produced and marketed during month Tax at \$0.05 per barrel  Tax at \$0.05 per barrel  Hat at \$0.05 per barrel  Tax at \$0.05 per barrel  Tax at \$0.05 per barrel			0.00
Tax at \$0.05 per barrel			<u>\$</u>	
Total tax monies remitted herewith to Depa	artment of Minerals		\$	100.11
Remarks:				
. Somether.				
	•			
I hereby certify that the information div	van harawith is true corr	ect and complete		
Thereby ocially that the information giv	ron norowan is a do, don	cerame compicto.		
	Name:		~ ~	
	<del></del>			
	Pa	am iviancewicz		
	Desition: D	aldraanar		** Annual Par
	Position: Bo	okkeeper		
	Telephone: (7	14) 939-7560		
	1.56.1.51.51	,		
	Date:	24-Fa	h 10	28

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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MAR 03 1998

Div. of Minerals

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: January ,1998

	Locat	ion			Oi	and Water	(BBL	S.)		Gas			
Weil	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
12-14	688	12	9N	56E	226.04	223.47	27	0	0	0		25	POW
12-23	596	12	9N	56E	0.00	0.00	27	0	0	0		0	DOWN-MECH
12-24	432	12	9N	56E	749.20	740.67	27	885	0	0	,		POW
12-33	423	12	9N	56E	0.00	0.00	27	0	. 0	0		0	DOWN-MECH
12-34	406	12	9N	56E	889.36	879.24	27	859	0	0		31	POW
12-42	572	12	9N	56E	29.61	29.28	27	29	0	0		6	POW
12-44X	405	12	9N	56E	149.05	147.35	27	144	0	0		25	POW
13-11	622	13	9N	56E	484.66	479.14	27	11236	0	0		30	POW
13-14	623	13	9N	56E	35.54	35.13	27	824	0	0		12	POW
13.21	224	13	9N	56E	0.00	0.00	27	0	0	0:		0	DOWN-MECH
13-21X	640	13	9N	56E	680.10	672.36		3722	0	0		29	POW
13-24	218	13	9N	56E	14.81	14.64		7	0	0		3	POW
13-31	382	13	9N	56E	990.04	978.78		2231	0	0		31	POW
13-32	373	13	9N	56E	239.86	237.13	: 1	2665	0	0		25	POW
13-33	211	13	9N	56E	206.30	203.95	27	199	0	0		31	POW
13-41X	448	13	9N	56E	1343.42	1328.15	27	3028	0	0		27	POW
13-42	222	13	9N	56E	299.09	295.68		3839	0	0		31	POW
14-23	315	14	9N	56E	275.40	272.26		3535	0	0			POW
14-24	354	14	9N	56E	0.00	0.00	27	0	0	0			DOWN-MECH
14-32	455	14	9N	56E	458.99	453.77	27	5099	0	0			POW
14-34	287	14	9N	56E	274.41	271.29		3048	0	0			POW
14-34X	522	14	9N	56E	377.07	372.77	1	1457	0	0			POW
14-41	538	14	9N	56E	824.21	814.83		9156	0	0			POW
14-44	528	14	9N	56E	679.11	671.38	27	12464	0	0		31	POW
				•					·				
1				ı									
	TOTALS				9226.27	9121.27		64427	***************************************				

Report distillate, condensate or other I	iquid hydrocarbons (other than o	<li>iI) in this column preceded by an asterisk(*).</li>

^{**}Method of determining water production: Shake out______ Estimate_____ Draw off_____

No.	Total amount of	Actual		Disposition of	Total	Total amt.	
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
						·	
24	1275	9226.27		9121.27	Petro Source	1380	

#### GAS

MCF used on lease0_	Used for Gas L	.ift	
MCF sold	MCF used or	-	
MCF blown to air (difference)	MCF used or		€.
Gas Purchaser	MCF used or		
SUMMARY			
Barrels of oil produced and marketed during month		9,	121.27
Tax at \$0.05 per barrel			456.0 <u>6</u>
MCF Gas produced and marketed during month			0.00
Tax at \$0.05 per barrel			\$ <u>0.00</u>
Total tax monies remitted herewith to Department of Minerals		\$5	<u> 156.06</u>
Remarks:			
	•		
I hereby certify that the information given herewith is true,	correct and complete.	7	
	()	V/	agenda off time a co
Name		EMMe_	
	Pam Mancewicz		
Position	n: Bookkeeper		
Telenhone	e: (714) 939-7560		
Totophone	( 1) 000 1000		
Date	*	24-Feb , 1998	***************************************

RECEIVED

MAR 03 1998

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Mizers is

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: JN FEDERAL Pool: Trap Spring County: Nye Month of: January ,1998

	Local		Oi	l and Water	(BBLS	S.)		Gas					
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
Fed. # 1	449	34	9N	56E	0.00	0.00		0	0			0	DOWN-MECH
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	TOTALS		,		0.00	0.00		0				**************************************	

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column pro	eceded by an asterisk(*),
------------------------------------------------------------------------------------------------	---------------------------

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off _____

No.	Total amount of	Actual	Disposition of Oil			Total	Total amt.
of	oil on lease at	oil	Bbls to Name of			amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline Truck or R.R. Transporter			oil on lease	Capacity
1	462			0		462	3000

#### GAS

MCF used on lease0  MCF sold  MCF blown to air (difference)		Used for Gas Lift  MCF used on lease.  MCF used on		
Gas Purchaser		MCF used on		
			-	
SUI	MMARY			
Barrels of oil produced and marketed during month	1		-	0.00
Tax at \$0.05 per barrel			\$	0.00
Tax at \$0.05 per barrel			\$	0.00 -
Total tax monies remitted herewith to Department of	of Minerals		\$	
Remarks:				
	•			
I hereby certify that the information given here	ewith is true, co	prect and complete.		*
	Nama	Jan Mari	<i></i>	
	Name: `	Pam Mancewicz	<u>Ce</u>	
		ram Mancewicz (		
	Position:	Bookkeeper		
	Telephone:	(714) 939-7560		
	Date:	24-Fe	b . 1998	

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

MAR 0 3 1998

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Minerals

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING

Pool: Trap Spring

County:

Nye

Month of:

January

,1998

Well   No.   Permit   No.   Permit   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.		Locat	ion			Oi	l and Water	(BBL	3.)		Gas			
No.         No.         Prod.*         Sold*         Prod.***         Prod.***         Prod. MCF         Ratio         Test         Prod.         Pumping, Gas Lift, etc.           1         180         27         9N         56E         0.00         0.00         0         0         0         TA           2         185         27         9N         56E         1076.31         1078.43         22.3         112         0         31         POW           3         186         34         9N         56E         1496.79         1499.74         22.3         81486         0         31         POW           4         189         27         9N         56E         0.00         0.00         0         0         SHUT IN           8         190         23         9N         56E         56.58         56.69         22.3         4         0         8         POW           17         210         23         9N         56E         0.00         0.00         0         0         0         TA           19         219         23         9N         56E         1490.50         1493.44         22.3         990         0	Weil	Permit	Sec	Twp.	Rge.	,				Tot. Gas		Date of	No. Davs	Status: Flowing
1         180         27         9N         56E         0.00         0.00         0         0         0         TA           2         185         27         9N         56E         1076.31         1078.43         22.3         112         0         31         POW           3         186         34         9N         56E         1496.79         1499.74         22.3         81486         0         31         POW           4         189         27         9N         56E         0.00         0.00         0         0         0         SHUT IN           8         190         23         9N         56E         56.58         56.69         22.3         4         0         8         POW           17         210         23         9N         56E         0.00         0.00         0         0         0         TA           19         219         23         9N         56E         1490.50         1493.44         22.3         990         0         31         POW           16         232         23         9N         56E         398.51         399.30         22.3         13059         0	No.	No.				Prod.*	Sold*		Prod.**		l	i	E .	_
3     186     34     9N     56E     1496.79     1499.74     22.3     81486     0     31 POW       4     189     27     9N     56E     0.00     0.00     0     0     0     0     SHUT IN       8     190     23     9N     56E     56.58     56.69     22.3     4     0     8 POW       17     210     23     9N     56E     0.00     0.00     0     0     0     TA       19     219     23     9N     56E     1490.50     1493.44     22.3     990     0     31 POW       16     232     23     9N     56E     398.51     399.30     22.3     13059     0     31 POW	1	180		9N	56E	0.00	0.00		0	0	-			
4     189     27     9N     56E     0.00     0.00     0     0     0     0     SHUT IN       8     190     23     9N     56E     56.58     56.69     22.3     4     0     8     POW       17     210     23     9N     56E     0.00     0.00     0     0     0     TA       19     219     23     9N     56E     1490.50     1493.44     22.3     990     0     31     POW       16     232     23     9N     56E     398.51     399.30     22.3     13059     0     31     POW	2	185	27	9N	56E	1076.31	1078.43	22.3	112	0			31	POW
8     190     23     9N     56E     56.58     56.69     22.3     4     0     8     POW       17     210     23     9N     56E     0.00     0.00     0     0     0     TA       19     219     23     9N     56E     1490.50     1493.44     22.3     990     0     31     POW       16     232     23     9N     56E     398.51     399.30     22.3     13059     0     31     POW	3	186		9N	56E	1496.79	1499.74	22.3	81486	0			31	POW
17     210     23     9N     56E     0.00     0.00     0     0     0     TA       19     219     23     9N     56E     1490.50     1493.44     22.3     990     0     31     POW       16     232     23     9N     56E     398.51     399.30     22.3     13059     0     31     POW		1		E .	1 .		0.00		0	0			0	SHUT IN
19				l .				22.3	4	0			8	POW
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Lebour distiller	e, concensate c	n omernder	i nyurocarbons	(one a	ian on) in use	column preced	eo by an astens	K(").

^{**}Method of determining water production: Shake out _____ Estimate _____ Draw off _____

No.	Total amount of	Actual		Disposition of	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
					IMTN, Crysen		
9	561.64	4518.69		4527.6	Petro Source	552.73	

#### GAS

MCF used on lease0 MCF sold		Used for Gas Lift		
MCF blown to air (difference)		MCF used on lease.		
Gas Purchaser		MCF used on MCF used on		
	-	Wor daed on		icasc.
	SUMMARY			
Barrels of oil produced and marketed during m	nonth			4,527.60
Tax at \$0.05 per barrel			\$	226.38
MCF Gas produced and marketed during mon	nth			0.00
Tax at \$0.05 per barrel			\$	
Total tax monies remitted herewith to Departm	nent of Minerals		\$	226.38
Remarks:				
	•			
hereby certify that the information given	herewith is true, con	rect and complete.		
				•
	Name: <u>\</u>	SMI / COM	36	
	Р	am Mancewicz [/]		
	Position: B	ookkeeper		
	Telephone: <u>(7</u>	714) <u>939-</u> 7560		
	*******			······································
	Date:	24-Feb	, 199	98

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MAR 0 3 1998

## PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Minorals

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: NVN 18996 Pool: Trap Spring County: Nye Month of: January ,1998

	Locat	ion			Oi	l and Water	(BBLS	3.)	Gas				
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Davs	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
9	197	26	9N	56E	4208.27	4216.57	22.3	62341	0				POW
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report distinate,	condendate of	outer adding t	yurucarbuns (	Onenhan	on) in this i	solumer bre	ceded by a	m astensk(*).	

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off_____

No.	Total amount of	Actual		Disposition o	of Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
					IMTN, Crysen		
1	492.39	4208.27		4216.57	Petro Source	484.09	

#### GAS

MCF used on lease0	Used for Gas Lift		
MCF blown to air (difference)	MCF used on lea		
MCF blown to air (difference) Gas Purchaser	MCF used on MCF used on		lease. lease.
		<u></u>	icasc.
SUMMA	<b>LRY</b>		
Barrels of oil produced and marketed during month			4,216.57
Tax at \$0.05 per barrel		<u> </u>	210.83
MCF Gas produced and marketed during month			0.00
Tax at \$0.05 per barrel		<u> </u>	
Total tax monies remitted herewith to Department of Min	nerals	\$	210.83
Remarks:			
·			
hereby certify that the information given herewith	is true, correct and complete.		
	( $)$ $)$ $)$	ı	•
	Name: \ mm // kg	ACC.	
	Pam Mancewicz		
F	Position: Bookkeeper		
Tal	ephone: (714) 939-7560		·
161	opriorie. (1 17) 303-1000		
	Date: 24	Ech 100	റം

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

MAR 0 3 1998

# Div. of Minerals

## PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: TRAP SPRING

Pool: Trap Spring

County: Nye

Month of:

January

,1998

	Locat	ion		Ī	Oi	l and Water	(BBI S	3.)		Gas			
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No Dave	Status: Flowing,
No.	No.				Prod.*	Soid*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
23-41	231	23	9N	56E	298.09	298.68	22.3	0	0		1001		POW POW
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	TOTALS				298.09	298.68		0					

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^{**}Method of determining water production: Shake out_____ Estimate____ Draw off____

No.	Total amount of	Actual		Disposition of	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
					IMTN, Crysen		
1	53.77	298.09		298.68	Petro Source	53.18	

#### GAS

MCF used on lease	Used for Gas Lift MCF used on lease.		
MCF blown to air (difference)	MCF used on	lo.	
Gas Purchaser	MCF used on		ase. ase.
Gas Fulchaser	ivior used on	[6	ase.
SUMMARY			
Barrels of oil produced and marketed during month			298.68
Tax at \$0.05 per barrel		\$	14.93
MCF Gas produced and marketed during month			0.00
Tax at \$0.05 per barrel		\$	
Total tax monies remitted herewith to Department of Mineral	S	\$	14.93
Remarks:			
I hereby certify that the information given herewith is tr	ue, correct and complete.		
			*
Na	ame: <u>Jenu flanc</u>	<u>~~~</u>	
	Pam Mancewicz		
Posi	tion: Bookkeeper		
Teleph	one: <u>(714) 939-7560</u>		
D	ate: 24-Fe	b , 1998	3

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance.

Last copy for your file.