

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

RECEIVED

FEB 02 1998

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: December ,1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 23-41 | 231 | 23 | 9N | 56E | 306.09 | 309.99 | 22 | 0 | 0 | | | 31 | POW |
| TOTALS | | | | | 306.09 | 309.99 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 57.67 | 306.09 | | 309.99 | IMTN, Crysen Petro Source | 53.77 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 309.99
Tax at \$0.05 per barrel _____ \$ 15.50
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 15.50

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 
Pam Mancewicz

Position: Bookkeeper

Telephone: (714) 939-7560

Date: 23-Jan , 1998

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: NVN 18996

Pool: Trap Spring

County: Nye

Month of: December, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 9 | 197 | 26 | 9N | 56E | 4321.14 | 4376.16 | 22 | 65393 | 0 | | | 31 | POW |
| TOTALS | | | | | 4321.14 | 4376.16 | | 65393 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 547.41 | 4321.14 | | 4376.16 | IMTN, Crysen Petro Source | 492.39 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.


SUMMARY

Barrels of oil produced and marketed during month _____ 4,376.16
Tax at \$0.05 per barrel _____ \$ 218.81
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 218.81

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 
Pam Mancewicz

Position: Bookkeeper

Telephone: (714) 939-7560

Date: 23-Jan , 1998

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Div. of Minerals

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: December, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. | |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | | |
| 1 | 180 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA | |
| 2 | 185 | 27 | 9N | 56E | 1105.17 | 1119.24 | 22 | 63 | 0 | | | 31 | POW | |
| 3 | 186 | 34 | 9N | 56E | 1536.93 | 1556.50 | 22 | 81169 | 0 | | | 31 | POW | |
| 4 | 189 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN | |
| 8 | 190 | 23 | 9N | 56E | 58.10 | 58.84 | 22 | 5 | 0 | | | 9 | POW | |
| 17 | 210 | 23 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA | |
| 19 | 219 | 23 | 9N | 56E | 1530.48 | 1549.97 | 22 | 0 | 0 | | | 31 | POW | |
| 16 | 232 | 23 | 9N | 56E | 409.20 | 414.41 | 22 | 13863 | 0 | | | 31 | POW | |
| 1R | 303 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | ABD | |
| TOTALS | | | | | 4639.88 | 4698.96 | | 95100 | | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 9 | 620.72 | 4639.88 | | 4698.96 | IMTN, Crysen Petro Source | 561.64 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 4,698.96
Tax at \$0.05 per barrel _____ \$ 234.95
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 234.95

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 
Pam Mancewicz

Position: Bookkeeper

Telephone: (714) 939-7560

Date: 23-Jan, 1998

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: JN FEDERAL Pool: Trap Spring County: Nye Month of: December, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| Fed. # 1 | 449 | 34 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | DOWN-MECH |
| TOTALS | | | | | 0.00 | 0.00 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 462 | 0 | | 0 | | 462 | 3000 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

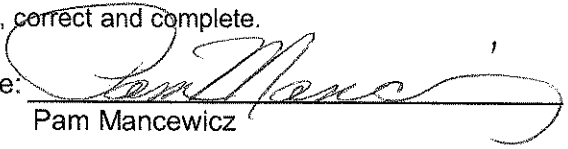
Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: _____


Pam Mancewicz

Position: Bookkeeper

Telephone: (714) 939-7560

Date: 23-Jan, 1998

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Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: December, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. | |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | | |
| 12-14 | 688 | 12 | 9N | 56E | 327.39 | 326.50 | 27 | 0 | 0 | 0 | | 29 | POW | |
| 12-23 | 596 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 12-24 | 432 | 12 | 9N | 56E | 772.04 | 769.95 | 27 | 927 | 0 | 0 | | 31 | POW | |
| 12-33 | 423 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 12-34 | 406 | 12 | 9N | 56E | 923.52 | 921.01 | 27 | 907 | 0 | 0 | | 31 | POW | |
| 12-42 | 572 | 12 | 9N | 56E | 85.02 | 84.79 | 27 | 84 | 0 | 0 | | 8 | POW | |
| 12-44X | 405 | 12 | 9N | 56E | 224.77 | 224.16 | 27 | 221 | 0 | 0 | | 27 | POW | |
| 13-11 | 622 | 13 | 9N | 56E | 510.13 | 508.75 | 27 | 12026 | 0 | 0 | | 31 | POW | |
| 13-14 | 623 | 13 | 9N | 56E | 73.30 | 73.10 | 27 | 1728 | 0 | 0 | | 25 | POW | |
| 13.21 | 224 | 13 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 13-21X | 640 | 13 | 9N | 56E | 772.04 | 769.95 | 27 | 4298 | 0 | 0 | | 31 | POW | |
| 13-24 | 218 | 13 | 9N | 56E | 98.70 | 98.44 | 27 | 48 | 0 | 0 | | 12 | POW | |
| 13-31 | 382 | 13 | 9N | 56E | 923.52 | 921.01 | 27 | 2117 | 0 | 0 | | 31 | POW | |
| 13-32 | 373 | 13 | 9N | 56E | 283.41 | 282.64 | 27 | 3201 | 0 | 0 | | 31 | POW | |
| 13-33 | 211 | 13 | 9N | 56E | 257.02 | 256.32 | 27 | 252 | 0 | 0 | | 31 | POW | |
| 13-41X | 448 | 13 | 9N | 56E | 1672.12 | 1667.56 | 27 | 3832 | 0 | 0 | | 31 | POW | |
| 13-42 | 222 | 13 | 9N | 56E | 305.89 | 305.05 | 27 | 3991 | 0 | 0 | | 31 | POW | |
| 14-23 | 315 | 14 | 9N | 56E | 297.09 | 296.28 | 27 | 3877 | 0 | 0 | | 31 | POW | |
| 14-24 | 354 | 14 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 14-32 | 455 | 14 | 9N | 56E | 478.86 | 477.56 | 27 | 5409 | 0 | 0 | | 31 | POW | |
| 14-34 | 287 | 14 | 9N | 56E | 266.79 | 266.07 | 27 | 3014 | 0 | 0 | | 31 | POW | |
| 14-34X | 522 | 14 | 9N | 56E | 385.04 | 384.00 | 27 | 1513 | 0 | 0 | | 31 | POW | |
| 14-41 | 538 | 14 | 9N | 56E | 908.86 | 906.39 | 27 | 10267 | 0 | 0 | | 31 | POW | |
| 14-44 | 528 | 14 | 9N | 56E | 742.72 | 740.70 | 27 | 13862 | 0 | 0 | | 31 | POW | |
| TOTALS | | | | | 10308.23 | 10280.23 | | 71574 | | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk()

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 24 | 1247 | 10308.23 | | 10280.23 | Petro Source | 1275 | |

GAS

MCF used on lease 0 _____ Used for Gas Lift
MCF sold _____ MCF used on lease.
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 10,280.23
Tax at \$0.05 per barrel _____ \$514.01
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$0.00

Total tax monies remitted herewith to Department of Minerals _____ \$514.01

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 

Pam Mancewicz

Position: Bookkeeper

Telephone: (714) 939-7560

Date: 23-Jan , 1998

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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This report to be filed by the end of the month following the month herein reported.

Div. of Minerals

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
 Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: December, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 12-32 | 559 | 12 | 9N | 56E | 2017.16 | 2050.16 | 27 | 3830 | 0 | | | 31 | POW |
| TOTALS | | | | | 2017.16 | 2050.16 | | 3830 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 912 | 2017.16 | | 2050.16 | Petro Source | 879 | 4500 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 2,050.16
Tax at \$0.05 per barrel _____ \$ 102.51
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 102.51

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 
Pam Mancewicz

Position: Bookkeeper

Telephone: (714) 939-7560

Date: 23-Jan , 1998

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Zuspahn Pool: Trap Spring County: Nye Month of: December, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| Zuspahn 24-1 | 198 | 24 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| Zuspahn 24-3 | 208 | 24 | 9N | 56E | 16.00 | 0.00 | 27 | 30 | 0 | | | 4 | POW |
| TOTALS | | | | | 16.00 | 0.00 | | 30 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 24-1 | 0 | 0 | | 0 | | 0 | 0 |
| 24-3 | 36 | 16 | | 0 | Petro Source | 52 | 0 |

GAS

MCF used on lease 0
 MCF sold _____
 MCF blown to air (difference) _____
 Gas Purchaser _____

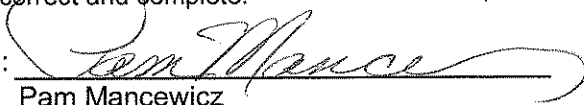
Used for Gas Lift
 _____ MCF used on lease.
 _____ MCF used on _____ lease.
 _____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
 Tax at \$0.05 per barrel _____ \$ -
 MCF Gas produced and marketed during month _____ 0.00
 Tax at \$0.05 per barrel _____ \$ -
 Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 
 Pam Mancewicz

Position: Bookkeeper

Telephone: (714) 939-7560

Date: 23-Jan , 1998

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: November ,1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 23-41 | 231 | 23 | 9N | 56E | 300.71 | 296.46 | 22.1 | 0 | 0 | | | 29 | POW |
| TOTALS | | | | | 300.71 | 296.46 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 53.42 | 300.71 | | 296.46 | IMTN, Crysen Petro Source | 57.67 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 296.46
Tax at \$0.05 per barrel _____ \$ 14.82
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 14.82

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: *Steven A. Roberts*
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Dec, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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Div. of Minerals

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: November, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 1 | 180 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 2 | 185 | 27 | 9N | 56E | 1228.75 | 1211.38 | 22.1 | 57 | 0 | | | 29 | POW |
| 3 | 186 | 34 | 9N | 56E | 1517.26 | 1495.81 | 22.1 | 84111 | 0 | | | 29 | POW |
| 4 | 189 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| 8 | 190 | 23 | 9N | 56E | 34.14 | 33.66 | 22.1 | 3 | 0 | | | 7 | POW |
| 17 | 210 | 23 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 19 | 219 | 23 | 9N | 56E | 1652.43 | 1629.07 | 22.1 | 315 | 0 | | | 29 | POW |
| 16 | 232 | 23 | 9N | 56E | 378.72 | 373.37 | 22.1 | 13165 | 0 | | | 29 | POW |
| 1R | 303 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | ABD |
| TOTALS | | | | | 4811.30 | 4743.29 | | 97651 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------------|------------------------------|--------------------------------|
| | | | Bbbs to Pipeline | Bbbs to Truck or R.R. | Name of Transporter | | |
| 9 | 552.71 | 4811.3 | | 4743.29 | IMTN, Crysen Petro Source | 620.72 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

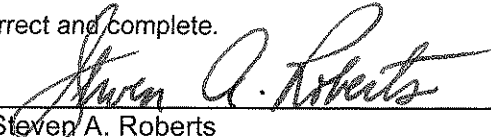
SUMMARY

Barrels of oil produced and marketed during month _____ 4,743.29
Tax at \$0.05 per barrel _____ \$ 237.16
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 237.16

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Dec, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

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DEC 29 1997

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Minerals

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: NVN 18996

Pool: Trap Spring

County: Nye

Month of: November, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|----------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 9 | 197 | 26 | 9N | 56E | 4275.50 | 4215.06 | 22.1 | 58783 | 0 | | | 29 | POW |
| TOTALS | | | | | 4275.50 | 4215.06 | | 58783 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 486.97 | 4275.5 | | 4215.06 | IMTN, Crysen Petro Source | 547.41 | |

GAS

MCF used on lease _____ 0 _____
 MCF sold _____
 MCF blown to air (difference) _____
 Gas Purchaser _____

Used for Gas Lift
 _____ MCF used on lease.
 _____ MCF used on _____ lease.
 _____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 4,215.06
 Tax at \$0.05 per barrel _____ \$ 210.75
 MCF Gas produced and marketed during month _____ 0.00
 Tax at \$0.05 per barrel _____ \$ -

 Total tax monies remitted herewith to Department of Minerals _____ \$ 210.75

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
 Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Dec, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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DEC 29 1997

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: JN FEDERAL Pool: Trap Spring County: Nye Month of: November, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| Fed. # 1 | 449 | 34 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | DOWN-MECH |
| TOTALS | | | | | 0.00 | 0.00 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 462 | 0 | | 0 | | 462 | 3000 |

GAS

MCF used on lease 0 Used for Gas Lift
MCF sold _____ MCF used on lease.
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Dec, 1997

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PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: November, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. | |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | | |
| 12-14 | 688 | 12 | 9N | 56E | 379.71 | 374.80 | 27 | 0 | 0 | 0 | | 30 | POW | |
| 12-23 | 596 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 12-24 | 432 | 12 | 9N | 56E | 727.22 | 717.81 | 27 | 842 | 0 | 0 | | 29 | POW | |
| 12-33 | 423 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 12-34 | 406 | 12 | 9N | 56E | 896.09 | 884.50 | 27 | 849 | 0 | 0 | | 30 | POW | |
| 12-42 | 572 | 12 | 9N | 56E | 131.78 | 130.07 | 27 | 125 | 0 | 0 | | 9 | POW | |
| 12-44X | 405 | 12 | 9N | 56E | 165.94 | 163.80 | 27 | 157 | 0 | 0 | | 14 | POW | |
| 13-11 | 622 | 13 | 9N | 56E | 502.70 | 496.21 | 27 | 11428 | 0 | 0 | | 30 | POW | |
| 13-14 | 623 | 13 | 9N | 56E | 80.04 | 79.01 | 27 | 1820 | 0 | 0 | | 25 | POW | |
| 13.21 | 224 | 13 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 13-21X | 640 | 13 | 9N | 56E | 827.76 | 817.05 | 27 | 4442 | 0 | 0 | | 29 | POW | |
| 13-24 | 218 | 13 | 9N | 56E | 29.28 | 28.91 | 27 | 14 | 0 | 0 | | 7 | POW | |
| 13-31 | 382 | 13 | 9N | 56E | 887.30 | 875.83 | 27 | 1961 | 0 | 0 | | 30 | POW | |
| 13-32 | 373 | 13 | 9N | 56E | 275.27 | 271.71 | 27 | 2998 | 0 | 0 | | 30 | POW | |
| 13-33 | 211 | 13 | 9N | 56E | 259.65 | 256.29 | 27 | 246 | 0 | 0 | | 30 | POW | |
| 13-41X | 448 | 13 | 9N | 56E | 1583.28 | 1562.81 | 27 | 3499 | 0 | 0 | | 29 | POW | |
| 13-42 | 222 | 13 | 9N | 56E | 297.72 | 293.87 | 27 | 3746 | 0 | 0 | | 30 | POW | |
| 14-23 | 315 | 14 | 9N | 56E | 297.72 | 293.87 | 27 | 3746 | 0 | 0 | | 30 | POW | |
| 14-24 | 354 | 14 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 14-32 | 455 | 14 | 9N | 56E | 477.33 | 471.15 | 27 | 5200 | 0 | 0 | | 30 | POW | |
| 14-34 | 287 | 14 | 9N | 56E | 281.13 | 277.49 | 27 | 3062 | 0 | 0 | | 30 | POW | |
| 14-34X | 522 | 14 | 9N | 56E | 463.66 | 457.67 | 27 | 1757 | 0 | 0 | | 30 | POW | |
| 14-41 | 538 | 14 | 9N | 56E | 909.75 | 897.99 | 27 | 9909 | 0 | 0 | | 30 | POW | |
| 14-44 | 528 | 14 | 9N | 56E | 657.91 | 649.40 | 27 | 11840 | 0 | 0 | | 29 | POW | |
| TOTALS | | | | | 10131.24 | 10000.24 | | 67641 | | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbbs to Pipeline | Bbbs to Truck or R.R. | Name of Transporter | | |
| 24 | 1116 | 10131.24 | | 10000.24 | Petro Source | 1247 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 10,000.24
Tax at \$0.05 per barrel _____ \$500.01
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$0.00

Total tax monies remitted herewith to Department of Minerals _____ \$500.01

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Dec, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

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DEC 29 1997

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Minerals

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: November, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 12-32 | 559 | 12 | 9N | 56E | 1892.86 | 1873.86 | 27 | 3595 | 0 | | | 30 | POW |
| TOTALS | | | | | 1892.86 | 1873.86 | | 3595 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 893 | 1892.86 | | 1873.86 | Petro Source | 912 | 4500 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 1,873.86
Tax at \$0.05 per barrel _____ \$ 93.69
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 93.69

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Dec, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Minerals

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Zuspahn Pool: Trap Spring County: Nye Month of: November ,1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. | |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|-----------|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | | |
| Zuspahn 24-1 | 198 | 24 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | | | SHUT IN |
| Zuspahn 24-3 | 208 | 24 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | | | | 0 | DOWN MECH |
| TOTALS | | | | | 0.00 | 0.00 | | 0 | | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 24-1 | 0 | 0 | | 0 | | 0 | 0 |
| 24-3 | 36 | 0 | | 0 | Petro Source | 36 | 0 |

GAS

MCF used on lease _____ 0 _____
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

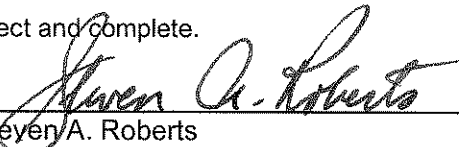
SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Dec, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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 Telephone (702) 687-5050

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DEC 01 1997

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: October ,1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 23-41 | 231 | 23 | 9N | 56E | 294.55 | 295.33 | 22.2 | 0 | 0 | | | 31 | POW |
| TOTALS | | | | | 294.55 | 295.33 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 54.2 | 294.55 | | 295.33 | IMTN, Crysen Petro Source | 53.42 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 295.33
Tax at \$0.05 per barrel _____ \$ 14.77
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 14.77

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Nov, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Minerals

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: NVN 18996

Pool: Trap Spring

County: Nye

Month of: October, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 9 | 197 | 26 | 9N | 56E | 4228.63 | 4239.87 | 22.2 | 60344 | 0 | | | 31 | POW |
| TOTALS | | | | | 4228.63 | 4239.87 | | 60344 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|----------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 498.21 | 4228.63 | | 4239.87 | IMTN, Crysens Petro Source | 486.97 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 4,239.87
Tax at \$0.05 per barrel _____ \$ 211.99
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 211.99

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: *Steven A. Roberts*
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Nov, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: October, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 1 | 180 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 2 | 185 | 27 | 9N | 56E | 1382.33 | 1386.00 | 22.2 | 117 | 0 | | | 31 | POW |
| 3 | 186 | 34 | 9N | 56E | 1545.65 | 1549.75 | 22.2 | 93957 | 0 | | | 31 | POW |
| 4 | 189 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| 8 | 190 | 23 | 9N | 56E | 137.72 | 138.09 | 22.2 | 9 | 0 | | | 10 | POW |
| 17 | 210 | 23 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 19 | 219 | 23 | 9N | 56E | 1752.71 | 1757.36 | 22.2 | 321 | 0 | | | 31 | POW |
| 16 | 232 | 23 | 9N | 56E | 335.38 | 336.27 | 22.2 | 13818 | 0 | | | 31 | POW |
| 1R | 303 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | ABD |
| TOTALS | | | | | 5153.79 | 5167.47 | | 108222 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 9 | 566.39 | 5153.79 | | 5167.47 | IMTN, Crysen Petro Source | 552.71 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 5,167.47
Tax at \$0.05 per barrel _____ \$ 258.37
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 258.37

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Nov, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

RECEIVED

DEC 01 1997

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: JN FEDERAL Pool: Trap Spring County: Nye Month of: October, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|----------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| Fed. # 1 | 449 | 34 | 9N | 56E | 0.00 | 0.00 | | 189 | 0 | | | 0 | DOWN-MECH |
| TOTALS | | | | | 0.00 | 0.00 | | 189 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 462 | 0 | | 0 | | 462 | 3000 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift _____
MCF used on lease. _____
MCF used on _____ lease.
MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Nov, 1997

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DEC 01 1997

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: October, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. | |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | | |
| 12-14 | 688 | 12 | 9N | 56E | 264.23 | 272.31 | 27 | 0 | 0 | 0 | | 21 | POW | |
| 12-23 | 596 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 12-24 | 432 | 12 | 9N | 56E | 696.51 | 717.81 | 27 | 888 | 0 | 0 | | 29 | POW | |
| 12-33 | 423 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 12-34 | 406 | 12 | 9N | 56E | 913.14 | 941.06 | 27 | 953 | 0 | 0 | | 31 | POW | |
| 12-42 | 572 | 12 | 9N | 56E | 9.71 | 10.01 | 27 | 10 | 0 | 0 | | 1 | POW | |
| 12-44X | 405 | 12 | 9N | 56E | 106.86 | 110.12 | 27 | 111 | 0 | 0 | | 10 | POW | |
| 13-11 | 622 | 13 | 9N | 56E | 513.88 | 529.60 | 27 | 12866 | 0 | 0 | | 31 | POW | |
| 13-14 | 623 | 13 | 9N | 56E | 55.37 | 57.06 | 27 | 1386 | 0 | 0 | | 19 | POW | |
| 13.21 | 224 | 13 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 13-21X | 640 | 13 | 9N | 56E | 720.80 | 742.84 | 27 | 3205 | 0 | 0 | | 31 | POW | |
| 13-24 | 218 | 13 | 9N | 56E | 85.49 | 88.10 | 27 | 60 | 0 | 0 | | 13 | POW | |
| 13-31 | 382 | 13 | 9N | 56E | 918.00 | 946.07 | 27 | 2234 | 0 | 0 | | 31 | POW | |
| 13-32 | 373 | 13 | 9N | 56E | 299.20 | 308.35 | 27 | 3589 | 0 | 0 | | 31 | POW | |
| 13-33 | 211 | 13 | 9N | 56E | 265.20 | 273.31 | 27 | 277 | 0 | 0 | | 31 | POW | |
| 13-41X | 448 | 13 | 9N | 56E | 1793.22 | 1848.07 | 27 | 4365 | 0 | 0 | | 31 | POW | |
| 13-42 | 222 | 13 | 9N | 56E | 310.86 | 320.36 | 27 | 2378 | 0 | 0 | | 31 | POW | |
| 14-23 | 315 | 14 | 9N | 56E | 299.20 | 308.35 | 27 | 2809 | 0 | 0 | | 31 | POW | |
| 14-24 | 354 | 14 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 14-32 | 455 | 14 | 9N | 56E | 488.63 | 503.57 | 27 | 5862 | 0 | 0 | | 31 | POW | |
| 14-34 | 287 | 14 | 9N | 56E | 310.86 | 320.36 | 27 | 5080 | 0 | 0 | | 31 | POW | |
| 14-34X | 522 | 14 | 9N | 56E | 326.40 | 336.38 | 27 | 1207 | 0 | 0 | | 30 | POW | |
| 14-41 | 538 | 14 | 9N | 56E | 906.34 | 934.05 | 27 | 9560 | 0 | 0 | | 31 | POW | |
| 14-44 | 528 | 14 | 9N | 56E | 494.45 | 509.57 | 27 | 9800 | 0 | 0 | | 29 | POW | |
| TOTALS | | | | | 9778.35 | 10077.35 | | 66640 | | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk()

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 24 | 1415 | 9778.35 | | 10077.35 | Petro Source | 1116 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 10,077.35
Tax at \$0.05 per barrel _____ \$503.87
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$0.00

Total tax monies remitted herewith to Department of Minerals _____ \$503.87

Remarks:

I hereby certify that the information given herewith is true, correct and complete

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Nov, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

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Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: October, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 12-32 | 559 | 12 | 9N | 56E | 2057.12 | 2161.12 | 27 | 3782 | 0 | | | 31 | POW |
| TOTALS | | | | | 2057.12 | 2161.12 | | 3782 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbbs to Pipeline | Bbbs to Truck or R.R. | Name of Transporter | | |
| 1 | 997 | 2057.12 | | 2161.12 | Petro Source | 893 | 4500 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

| | |
|--|---------------|
| Barrels of oil produced and marketed during month _____ | 2,161.12 |
| Tax at \$0.05 per barrel _____ | \$ 108.06 |
| MCF Gas produced and marketed during month _____ | 0.00 |
| Tax at \$0.05 per barrel _____ | \$ - |
| Total tax monies remitted herewith to Department of Minerals _____ | \$ 108.06 |

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: *Steven A. Roberts*
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Nov, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Zuspann Pool: Trap Spring County: Nye Month of: October, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| Zuspann 24-1 | 198 | 24 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| Zuspann 24-3 | 208 | 24 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | | | 0 | Down Mech. |
| TOTALS | | | | | 0.00 | 0.00 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 24-1 | 0 | 0 | | 0 | | 0 | 0 |
| 24-3 | 36 | 0 | | 0 | Petro Source | 36 | 0 |

GAS

MCF used on lease _____ 0 _____
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Nov, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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 Carson City, Nevada 89710
 Telephone (702) 687-5050

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: September, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 23-41 | 231 | 23 | 9N | 56E | 285.23 | 284.43 | 22 | 0 | 0 | | | 30 | POW |
| TOTALS | | | | | 285.23 | 284.43 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 53.4 | 285.23 | | 284.43 | IMTN, Crysen Petro Source | 54.2 | |

GAS

MCF used on lease _____ 0 _____
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

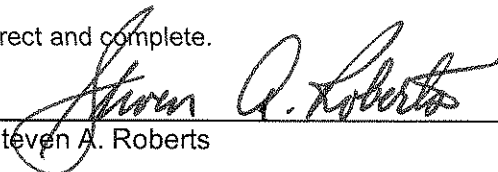
SUMMARY

Barrels of oil produced and marketed during month _____ 284.43
Tax at \$0.05 per barrel _____ \$ 14.22
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 14.22

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 22-Oct, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: NVN 18996

Pool: Trap Spring

County: Nye

Month of: September, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 9 | 197 | 26 | 9N | 56E | 4333.33 | 4321.19 | 22 | 57127 | 0 | | | 30 | POW |
| TOTALS | | | | | 4333.33 | 4321.19 | | 57127 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 486.07 | 4333.33 | | 4321.19 | IMTN, Crysen Petro Source | 498.21 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

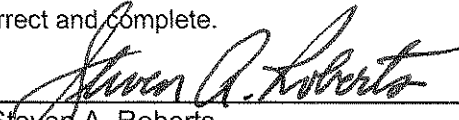
SUMMARY

Barrels of oil produced and marketed during month _____ 4,321.19
Tax at \$0.05 per barrel _____ \$ 216.06
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 216.06

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 22-Oct, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: September, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 1 | 180 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 2 | 185 | 27 | 9N | 56E | 1058.65 | 1055.68 | 22 | 28 | 0 | | | 30 | POW |
| 3 | 186 | 34 | 9N | 56E | 1673.00 | 1668.31 | 22 | 97347 | 0 | | | 30 | POW |
| 4 | 189 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| 8 | 190 | 23 | 9N | 56E | 82.13 | 81.90 | 22 | 10 | 0 | | | 9 | POW |
| 17 | 210 | 23 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 19 | 219 | 23 | 9N | 56E | 1682.88 | 1678.16 | 22 | 251 | 0 | | | 30 | POW |
| 16 | 232 | 23 | 9N | 56E | 482.70 | 481.35 | 22 | 13815 | 0 | | | 30 | POW |
| 1R | 303 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | ABD |
| TOTALS | | | | | 4979.36 | 4965.40 | | 111451 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 9 | 552.43 | 4979.36 | | 4965.4 | IMTN, Crysen Petro Source | 566.39 | |

GAS

MCF used on lease 0 Used for Gas Lift
MCF sold _____ MCF used on lease.
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 4,965.40
Tax at \$0.05 per barrel _____ \$ 248.27
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 248.27

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: *Steven A. Roberts*
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 22-Oct, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: JN FEDERAL Pool: Trap Spring County: Nye Month of: September, 1997

| Location | | | | | Oil and Water (BBL.S.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|------------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| Fed. # 1 | 449 | 34 | 9N | 56E | 25.00 | 0.00 | 22 | 4930 | 0 | | | 25 | POW |
| TOTALS | | | | | 25.00 | 0.00 | | 4930 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 437 | 25 | | 0 | | 462 | 3000 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: *Steven A. Roberts*
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 22-Oct, 1997

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State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: September, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. | |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | | |
| 12-14 | 688 | 12 | 9N | 56E | 372.73 | 374.42 | 27 | 0 | 0 | 0 | | 23 | POW | |
| 12-23 | 596 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 12-24 | 432 | 12 | 9N | 56E | 730.90 | 734.21 | 27 | 969 | 0 | 0 | | 30 | POW | |
| 12-33 | 423 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 12-34 | 406 | 12 | 9N | 56E | 883.29 | 887.29 | 27 | 958 | 0 | 0 | | 30 | POW | |
| 12-42 | 572 | 12 | 9N | 56E | 152.39 | 153.08 | 27 | 165 | 0 | 0 | | 9 | POW | |
| 12-44X | 405 | 12 | 9N | 56E | 177.63 | 178.43 | 27 | 193 | 0 | 0 | | 15 | POW | |
| 13-11 | 622 | 13 | 9N | 56E | 490.18 | 492.40 | 27 | 12761 | 0 | 0 | | 30 | POW | |
| 13-14 | 623 | 13 | 9N | 56E | 84.45 | 84.83 | 27 | 2199 | 0 | 0 | | 27 | POW | |
| 13.21 | 224 | 13 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 13-21X | 640 | 13 | 9N | 56E | 726.05 | 729.33 | 27 | 3358 | 0 | 0 | | 30 | POW | |
| 13-24 | 218 | 13 | 9N | 56E | 80.56 | 80.93 | 27 | 58 | 0 | 0 | | 19 | POW | |
| 13-31 | 382 | 13 | 9N | 56E | 939.59 | 943.84 | 27 | 2379 | 0 | 0 | | 30 | POW | |
| 13-32 | 373 | 13 | 9N | 56E | 293.14 | 294.46 | 27 | 3657 | 0 | 0 | | 30 | POW | |
| 13-33 | 211 | 13 | 9N | 56E | 300.90 | 302.26 | 27 | 326 | 0 | 0 | | 30 | POW | |
| 13-41X | 448 | 13 | 9N | 56E | 1718.06 | 1725.82 | 27 | 4349 | 0 | 0 | | 28 | POW | |
| 13-42 | 222 | 13 | 9N | 56E | 293.14 | 294.46 | 27 | 2332 | 0 | 0 | | 30 | POW | |
| 14-23 | 315 | 14 | 9N | 56E | 296.05 | 297.39 | 27 | 2890 | 0 | 0 | | 30 | POW | |
| 14-24 | 354 | 14 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 14-32 | 455 | 14 | 9N | 56E | 463.97 | 466.07 | 27 | 5788 | 0 | 0 | | 30 | POW | |
| 14-34 | 287 | 14 | 9N | 56E | 291.20 | 292.51 | 27 | 4949 | 0 | 0 | | 30 | POW | |
| 14-34X | 522 | 14 | 9N | 56E | 417.38 | 419.27 | 27 | 1606 | 0 | 0 | | 30 | POW | |
| 14-41 | 538 | 14 | 9N | 56E | 930.86 | 935.06 | 27 | 10210 | 0 | 0 | | 30 | POW | |
| 14-44 | 528 | 14 | 9N | 56E | 532.89 | 535.30 | 27 | 10983 | 0 | 0 | | 30 | POW | |
| TOTALS | | | | | 10175.36 | 10221.36 | | 70130 | | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbis to Pipeline | Bbis to Truck or R.R. | Name of Transporter | | |
| 24 | 1461 | 10175.36 | | 10221.36 | Petro Source | 1415 | |

GAS

MCF used on lease 0 Used for Gas Lift
MCF sold _____ MCF used on lease.
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 10,221.36
Tax at \$0.05 per barrel _____ \$511.07
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$0.00

Total tax monies remitted herewith to Department of Minerals _____ \$511.07

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 22-Oct, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: September, 1997

| Location | | | | | Oil and Water (BLS.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 12-32 | 559 | 12 | 9N | 56E | 1984.93 | 1897.93 | 27 | 3774 | 0 | | | 30 | POW |
| TOTALS | | | | | 1984.93 | 1897.93 | | 3774 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 910 | 1984.93 | | 1897.93 | Petro Source | 997 | 4500 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 1,897.93
Tax at \$0.05 per barrel _____ \$ 94.90
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 94.90

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 22-Oct, 1997

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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Zuspahn Pool: Trap Spring County: Nye Month of: September, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. | |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|---------|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | | |
| Zuspahn 24-1 | 198 | 24 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | | | SHUT IN |
| Zuspahn 24-3 | 208 | 24 | 9N | 56E | 10.00 | 0.00 | | 27 | 90 | 0 | | | 1 | POW |
| TOTALS | | | | | 10.00 | 0.00 | | 90 | | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 24-1 | 0 | 0 | | 0 | | 0 | 0 |
| 24-3 | 26 | 10 | | 0 | Petro Source | 36 | 0 |

GAS

MCF used on lease _____ 0 _____
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 22-Oct, 1997

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SEP 29 1997

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: August, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|----------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 23-41 | 231 | 23 | 9N | 56E | 318.05 | 316.86 | 22.2 | 0 | 0 | | | 31 | POW |
| TOTALS | | | | | 318.05 | 316.86 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|------------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 52.21 | 318.05 | | 316.86 | IMTN, Crysen Petro Source | 53.4 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

| | |
|--|----------|
| Barrels of oil produced and marketed during month _____ | 316.86 |
| Tax at \$0.05 per barrel _____ | \$ 15.84 |
| MCF Gas produced and marketed during month _____ | 0.00 |
| Tax at \$0.05 per barrel _____ | \$ - |
| Total tax monies remitted herewith to Department of Minerals _____ | \$ 15.84 |

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: _____

Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 24-Sep, 1997

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PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: NVN 18996 Pool: Trap Spring County: Nye Month of: August, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 9 | 197 | 26 | 9N | 56E | 4679.96 | 4662.39 | 22.2 | 64562 | 0 | | | 31 | POW |
| TOTALS | | | | | 4679.96 | 4662.39 | | 64562 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|-------------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 468.5 | 4679.96 | | 4662.39 | IMTN, Crysens Petro Source | 486.07 | |

GAS

MCF used on lease 0 Used for Gas Lift
MCF sold _____ MCF used on lease.
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 4,662.39
Tax at \$0.05 per barrel _____ \$ 233.12
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 233.12

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: *Steven A. Roberts*
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 24-Sep, 1997

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PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: JN FEDERAL

Pool: Trap Spring

County: Nye

Month of: August, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| Fed. # 1 | 449 | 34 | 9N | 56E | 33.00 | 0.00 | | 4036 | 0 | | | 18 | POW |
| TOTALS | | | | | 33.00 | 0.00 | | 4036 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 404 | 33 | | 0 | | 437 | 3000 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 24-Sep, 1997

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Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: August, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 1 | 180 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 2 | 185 | 27 | 9N | 56E | 1181.35 | 1176.91 | 22.2 | 0 | 0 | | | 31 | POW |
| 3 | 186 | 34 | 9N | 56E | 1847.76 | 1840.82 | 22.2 | 110059 | 0 | | | 31 | POW |
| 4 | 189 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| 8 | 190 | 23 | 9N | 56E | 98.78 | 98.42 | 22.2 | 16 | 0 | | | 10 | POW |
| 17 | 210 | 23 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 19 | 219 | 23 | 9N | 56E | 1865.94 | 1858.93 | 22.2 | 371 | 0 | | | 31 | POW |
| 16 | 232 | 23 | 9N | 56E | 369.55 | 368.16 | 22.2 | 12535 | 0 | | | 31 | POW |
| 1R | 303 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | ABD |
| TOTALS | | | | | 5363.38 | 5343.24 | | 122981 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|-------------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 9 | 532.29 | 5363.38 | | 5343.24 | IMTN, Crysens Petro Source | 552.43 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 5,343.24
Tax at \$0.05 per barrel _____ \$ 267.16
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 267.16

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: _____

Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 24-Sep, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance.
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Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: August ,1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 12-14 | 688 | 12 | 9N | 56E | 232.66 | 229.00 | 27 | 0 | 0 | 0 | | 22 | POW |
| 12-23 | 596 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH |
| 12-24 | 432 | 12 | 9N | 56E | 743.73 | 732.03 | 27 | 1052 | 0 | 0 | | 31 | POW |
| 12-33 | 423 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH |
| 12-34 | 406 | 12 | 9N | 56E | 1016.30 | 1000.32 | 27 | 1176 | 0 | 0 | | 31 | POW |
| 12-42 | 572 | 12 | 9N | 56E | 170.36 | 167.68 | 27 | 197 | 0 | 0 | | 13 | POW |
| 12-44X | 405 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH |
| 13-11 | 622 | 13 | 9N | 56E | 470.19 | 462.79 | 27 | 13062 | 0 | 0 | | 31 | POW |
| 13-14 | 623 | 13 | 9N | 56E | 52.57 | 51.74 | 27 | 1460 | 0 | 0 | | 18 | POW |
| 13.21 | 224 | 13 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH |
| 13-21X | 640 | 13 | 9N | 56E | 760.28 | 748.32 | 27 | 3752 | 0 | 0 | | 31 | POW |
| 13-24 | 218 | 13 | 9N | 56E | 14.60 | 14.37 | 27 | 11 | 0 | 0 | | 3 | POW |
| 13-31 | 382 | 13 | 9N | 56E | 1095.16 | 1077.93 | 27 | 2958 | 0 | 0 | | 31 | POW |
| 13-32 | 373 | 13 | 9N | 56E | 288.15 | 283.61 | 27 | 3836 | 0 | 0 | | 31 | POW |
| 13-33 | 211 | 13 | 9N | 56E | 245.32 | 241.46 | 27 | 284 | 0 | 0 | | 29 | POW |
| 13-41X | 448 | 13 | 9N | 56E | 1688.00 | 1661.45 | 27 | 4559 | 0 | 0 | | 31 | POW |
| 13-42 | 222 | 13 | 9N | 56E | 299.83 | 295.11 | 27 | 2545 | 0 | 0 | | 31 | POW |
| 14-23 | 315 | 14 | 9N | 56E | 293.99 | 289.36 | 27 | 3063 | 0 | 0 | | 31 | POW |
| 14-24 | 354 | 14 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH |
| 14-32 | 455 | 14 | 9N | 56E | 426.38 | 419.67 | 27 | 5676 | 0 | 0 | | 31 | POW |
| 14-34 | 287 | 14 | 9N | 56E | 295.94 | 291.28 | 27 | 5367 | 0 | 0 | | 31 | POW |
| 14-34X | 522 | 14 | 9N | 56E | 350.45 | 344.94 | 27 | 1438 | 0 | 0 | | 28 | POW |
| 14-41 | 538 | 14 | 9N | 56E | 984.18 | 968.70 | 27 | 11518 | 0 | 0 | | 31 | POW |
| 14-44 | 528 | 14 | 9N | 56E | 360.19 | 354.52 | 27 | 7922 | 0 | 0 | | 25 | POW |
| TOTALS | | | | | 9788.28 | 9634.28 | | 69876 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 24 | 1307 | 9788.28 | | 9634.28 | Petro Source | 1461 | |

GAS

MCF used on lease 0 _____
 MCF sold _____
 MCF blown to air (difference) _____
 Gas Purchaser _____

Used for Gas Lift
 _____ MCF used on lease.
 _____ MCF used on _____ lease.
 _____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 9,634.28
 Tax at \$0.05 per barrel _____ \$481.71
 MCF Gas produced and marketed during month _____ 0.00
 Tax at \$0.05 per barrel _____ \$0.00

Total tax monies remitted herewith to Department of Minerals _____ \$481.71

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
 Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 24-Sep, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

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SEP 29 1997

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: August, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 12-32 | 559 | 12 | 9N | 56E | 2263.13 | 2578.13 | 27 | 3501 | 0 | | | 31 | POW |
| TOTALS | | | | | 2263.13 | 2578.13 | | 3501 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 1225 | 2263.13 | | 2578.13 | Petro Source | 910 | 4500 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 2,578.13
Tax at \$0.05 per barrel _____ \$ 128.91
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 128.91

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: _____

Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 24-Sep, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Zuspenn

Pool: Trap Spring

County: Nye

Month of:

August

,1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. | |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|-----------|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | | |
| Zuspenn 24-1 | 198 | 24 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | | | SHUT IN |
| Zuspenn 24-3 | 208 | 24 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | | | | 0 | DOWN-MECH |
| TOTALS | | | | | 0.00 | 0.00 | | 0 | | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 24-1 | 0 | 0 | | 0 | | 0 | 0 |
| 24-3 | 26 | 0 | | 0 | Petro Source | 26 | 0 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: _____

Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 24-Sep, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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SEP 03 1997

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: NVN 18996

Pool: Trap Spring

County: Nye

Month of: July, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 9 | 197 | 26 | 9N | 56E | 5224.19 | 5265.03 | 22 | 65299 | 0 | | | 31 | POW |
| TOTALS | | | | | 5224.19 | 5265.03 | | 65299 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk()

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 509.34 | 5224.19 | | 5265.03 | IMTN, Crysen Petro Source | 468.5 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 5,265.03
Tax at \$0.05 per barrel _____ \$ 263.25
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 263.25

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 26-Aug, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Minerals

Company: **MAKOIL, INC.**

Address: **500 N. Rainbow Blvd., Suite 300
 Las Vegas, NV 89107**

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: July ,1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 23-41 | 231 | 23 | 9N | 56E | 357.78 | 360.58 | 22 | 0 | 0 | | | 31 | POW |
| TOTALS | | | | | 357.78 | 360.58 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 55.01 | 357.78 | | 360.58 | IMTN, Crysen Petro Source | 52.21 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

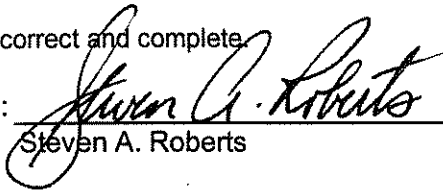
SUMMARY

Barrels of oil produced and marketed during month _____ 360.58
Tax at \$0.05 per barrel _____ \$ 18.03
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 18.03

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 26-Aug, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: July, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 1 | 180 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 2 | 185 | 27 | 9N | 56E | 1323.47 | 1333.82 | 22 | 29 | 0 | | | 31 | POW |
| 3 | 186 | 34 | 9N | 56E | 1899.72 | 1914.57 | 22 | 108098 | 0 | | | 31 | POW |
| 4 | 189 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| 8 | 190 | 23 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| 17 | 210 | 23 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 19 | 219 | 23 | 9N | 56E | 1424.78 | 1435.92 | 22 | 439 | 0 | | | 31 | POW |
| 16 | 232 | 23 | 9N | 56E | 386.27 | 389.29 | 22 | 14530 | 0 | | | 31 | POW |
| 1R | 303 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | ABD |
| TOTALS | | | | | 5034.24 | 5073.60 | | 123096 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 9 | 571.65 | 5034.24 | | 5073.6 | IMTN, Crysen Petro Source | 532.29 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 5,073.60
Tax at \$0.05 per barrel _____ \$ 253.68
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 253.68

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: _____

Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 26-Aug, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

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SEP 03 1997

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: JN FEDERAL Pool: Trap Spring County: Nye Month of: July, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| Fed. # 1 | 449 | 34 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | DOWN-MECH |
| TOTALS | | | | | 0.00 | 0.00 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 404 | 0 | | 0 | | 404 | 3000 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: *Steven A. Roberts*
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 26-Aug, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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This report to be filed by the end of the month following the month herein reported.

Div. of Minerals

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: July, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. | |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | | |
| 12-14 | 688 | 12 | 9N | 56E | 255.70 | 258.41 | 27 | 0 | 0 | 0 | | 19 | POW | |
| 12-23 | 596 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 12-24 | 432 | 12 | 9N | 56E | 738.92 | 746.73 | 27 | 952 | 0 | 0 | | 31 | POW | |
| 12-33 | 423 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 12-34 | 406 | 12 | 9N | 56E | 1139.46 | 1151.53 | 27 | 1201 | 0 | 0 | | 31 | POW | |
| 12-42 | 572 | 12 | 9N | 56E | 57.36 | 57.97 | 27 | 60 | 0 | 0 | | 4 | POW | |
| 12-44X | 405 | 12 | 9N | 56E | 44.72 | 45.20 | 27 | 47 | 0 | 0 | | 3 | POW | |
| 13-11 | 622 | 13 | 9N | 56E | 86.53 | 87.45 | 27 | 2189 | 0 | 0 | | 6 | POW | |
| 13-14 | 623 | 13 | 9N | 56E | 40.83 | 41.27 | 27 | 1033 | 0 | 0 | | 14 | POW | |
| 13.21 | 224 | 13 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 13-21X | 640 | 13 | 9N | 56E | 861.40 | 870.53 | 27 | 3872 | 0 | 0 | | 31 | POW | |
| 13-24 | 218 | 13 | 9N | 56E | 40.83 | 41.27 | 27 | 29 | 0 | 0 | | 10 | POW | |
| 13-31 | 382 | 13 | 9N | 56E | 1142.38 | 1154.48 | 27 | 2810 | 0 | 0 | | 31 | POW | |
| 13-32 | 373 | 13 | 9N | 56E | 293.61 | 296.73 | 27 | 3559 | 0 | 0 | | 31 | POW | |
| 13-33 | 211 | 13 | 9N | 56E | 204.17 | 206.33 | 27 | 215 | 0 | 0 | | 19 | POW | |
| 13-41X | 448 | 13 | 9N | 56E | 1732.52 | 1750.83 | 27 | 4261 | 0 | 0 | | 31 | POW | |
| 13-42 | 222 | 13 | 9N | 56E | 296.53 | 299.67 | 27 | 2293 | 0 | 0 | | 31 | POW | |
| 14-23 | 315 | 14 | 9N | 56E | 284.86 | 287.88 | 27 | 2703 | 0 | 0 | | 31 | POW | |
| 14-24 | 354 | 14 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 14-32 | 455 | 14 | 9N | 56E | 458.89 | 463.76 | 27 | 5563 | 0 | 0 | | 31 | POW | |
| 14-34 | 287 | 14 | 9N | 56E | 301.39 | 304.59 | 27 | 4978 | 0 | 0 | | 31 | POW | |
| 14-34X | 522 | 14 | 9N | 56E | 389.87 | 394.00 | 27 | 1457 | 0 | 0 | | 31 | POW | |
| 14-41 | 538 | 14 | 9N | 56E | 1126.82 | 1138.76 | 27 | 12010 | 0 | 0 | | 31 | POW | |
| 14-44 | 528 | 14 | 9N | 56E | 509.45 | 514.85 | 27 | 10204 | 0 | 0 | | 31 | POW | |
| TOTALS | | | | | 10006.24 | 10112.24 | | 59436 | | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbbs to Pipeline | Bbbs to Truck or R.R. | Name of Transporter | | |
| 24 | 1413 | 10006.24 | | 10112.24 | Petro Source | 1307 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 10,112.24
Tax at \$0.05 per barrel _____ \$505.61
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$0.00

Total tax monies remitted herewith to Department of Minerals _____ \$505.61

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 26-Aug, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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SEP 03 1997

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: July, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 12-32 | 559 | 12 | 9N | 56E | 2359.50 | 1990.50 | 27 | 3719 | 0 | | | 31 | POW |
| TOTALS | | | | | 2359.50 | 1990.50 | | 3719 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 856 | 2359.5 | | 1990.5 | Petro Source | 1225 | 4500 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 1,990.50
Tax at \$0.05 per barrel _____ \$ 99.53
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 99.53

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: *Steven A. Roberts*
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 26-Aug, 1997

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PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Zuspenn Pool: Trap Spring County: Nye Month of: July, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| Zuspenn 24-1 | 198 | 24 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| Zuspenn 24-3 | 208 | 24 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | | | 0 | Down Mech. |
| TOTALS | | | | | 0.00 | 0.00 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 24-1 | 0 | 0 | | 0 | | 0 | 0 |
| 24-3 | 26 | 0 | | 0 | Petro Source | 26 | 0 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: _____

Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 26-Aug, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

RECEIVED

JUL 28 1997

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported. **Div. of Minerals**

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Zuspenn Pool: Trap Spring County: Nye Month of: June ,1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. | |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|-----------|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | | |
| Zuspenn 24-1 | 198 | 24 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | | 1 | SHUT IN |
| Zuspenn 24-3 | 208 | 24 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | | | | 0 | DOWN-MECH |
| TOTALS | | | | | 0.00 | 0.00 | | 0 | | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 24-1 | 0 | 0 | | 0 | | 0 | 0 |
| 24-3 | 26 | 0 | | 0 | Petro Source | 26 | 0 |

GAS

MCF used on lease _____ 0 _____
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 23-Jul, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

RECEIVED

JUL 28 1997

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
 Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: June, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 12-32 | 559 | 12 | 9N | 56E | 2203.79 | 2173.79 | 27 | 3458 | 0 | | | 30 | POW |
| TOTALS | | | | | 2203.79 | 2173.79 | | 3458 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 826 | 2203.79 | | 2173.79 | Petro Source | 856 | 4500 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 2,173.79
Tax at \$0.05 per barrel _____ \$ 108.69
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 108.69

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: *Steven A. Roberts*
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 23-Jul, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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 Department of Minerals
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JUL 28 1997

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Minerals

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: June, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. | |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | | |
| 12-14 | 688 | 12 | 9N | 56E | 97.11 | 96.79 | 27 | 0 | 0 | 0 | | 9 | POW | |
| 12-23 | 596 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 12-24 | 432 | 12 | 9N | 56E | 733.16 | 730.73 | 27 | 963 | 0 | 0 | | 30 | POW | |
| 12-33 | 423 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 12-34 | 406 | 12 | 9N | 56E | 1120.61 | 1116.90 | 27 | 1205 | 0 | 0 | | 30 | POW | |
| 12-42 | 572 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 12-44X | 405 | 12 | 9N | 56E | 72.83 | 72.59 | 27 | 78 | 0 | 0 | | 5 | POW | |
| 13-11 | 622 | 13 | 9N | 56E | 466.11 | 464.57 | 27 | 12025 | 0 | 0 | | 30 | POW | |
| 13-14 | 623 | 13 | 9N | 56E | 37.87 | 37.75 | 27 | 977 | 0 | 0 | | 13 | POW | |
| 13.21 | 224 | 13 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 13-21X | 640 | 13 | 9N | 56E | 866.19 | 863.33 | 27 | 3970 | 0 | 0 | | 30 | POW | |
| 13-24 | 218 | 13 | 9N | 56E | 24.28 | 24.20 | 27 | 18 | 0 | 0 | | 3 | POW | |
| 13-31 | 382 | 13 | 9N | 56E | 1160.43 | 1156.58 | 27 | 2910 | 0 | 0 | | 30 | POW | |
| 13-32 | 373 | 13 | 9N | 56E | 265.10 | 264.23 | 27 | 3278 | 0 | 0 | | 30 | POW | |
| 13-33 | 211 | 13 | 9N | 56E | 137.89 | 137.44 | 27 | 148 | 0 | 0 | | 6 | POW | |
| 13-41X | 448 | 13 | 9N | 56E | 1723.65 | 1717.94 | 27 | 4324 | 0 | 0 | | 30 | POW | |
| 13-42 | 222 | 13 | 9N | 56E | 281.61 | 280.68 | 27 | 2220 | 0 | 0 | | 29 | POW | |
| 14-23 | 315 | 14 | 9N | 56E | 263.16 | 262.29 | 27 | 2546 | 0 | 0 | | 30 | POW | |
| 14-24 | 354 | 14 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 14-32 | 455 | 14 | 9N | 56E | 436.98 | 435.54 | 27 | 5402 | 0 | 0 | | 30 | POW | |
| 14-34 | 287 | 14 | 9N | 56E | 266.07 | 265.19 | 27 | 4481 | 0 | 0 | | 30 | POW | |
| 14-34X | 522 | 14 | 9N | 56E | 417.56 | 416.18 | 27 | 1592 | 0 | 0 | | 30 | POW | |
| 14-41 | 538 | 14 | 9N | 56E | 1110.90 | 1107.23 | 27 | 12075 | 0 | 0 | | 30 | POW | |
| 14-44 | 528 | 14 | 9N | 56E | 499.13 | 497.48 | 27 | 10194 | 0 | 0 | | 30 | POW | |
| TOTALS | | | | | 9980.64 | 9947.64 | | 68406 | | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 24 | 1380 | 9980.64 | | 9947.64 | Petro Source | 1413 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 9,947.64
Tax at \$0.05 per barrel _____ \$497.38
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$0.00

Total tax monies remitted herewith to Department of Minerals _____ \$497.38

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: _____


Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 23-Jul, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

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JUL 28 1997

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: JN FEDERAL Pool: Trap Spring County: Nye Month of: June, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| Fed. # 1 | 449 | 34 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | DOWN-MECH |
| TOTALS | | | | | 0.00 | 0.00 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 404 | 0 | | 0 | | 404 | 3000 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: *Steven A. Roberts*
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 23-Jul, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

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JUL 28 1997

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: NVN 18996 Pool: Trap Spring County: Nye Month of: June, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 9 | 197 | 26 | 9N | 56E | 4928.76 | 4898.30 | 21.8 | 62119 | 0 | | | 30 | POW |
| TOTALS | | | | | 4928.76 | 4898.30 | | 62119 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|--------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 478.88 | 4928.76 | | 4898.3 | IMTN, Cysen Petro Source | 509.34 | |

GAS

MCF used on lease _____ 0 _____
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 4,898.30
Tax at \$0.05 per barrel _____ \$ 244.92
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 244.92

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: *Steven A. Roberts*
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 23-Jul, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

RECEIVED

JUL 28 1997

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: June, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 1 | 180 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 2 | 185 | 27 | 9N | 56E | 1248.63 | 1240.91 | 21.8 | 0 | 0 | | | 30 | POW |
| 3 | 186 | 34 | 9N | 56E | 1792.28 | 1781.20 | 21.8 | 109668 | 0 | | | 30 | POW |
| 4 | 189 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| 8 | 190 | 23 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| 17 | 210 | 23 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 19 | 219 | 23 | 9N | 56E | 1344.20 | 1335.90 | 21.8 | 238 | 0 | | | 30 | POW |
| 16 | 232 | 23 | 9N | 56E | 364.43 | 362.18 | 21.8 | 14452 | 0 | | | 30 | POW |
| 1R | 303 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | ABD |
| TOTALS | | | | | 4749.54 | 4720.19 | | 124358 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|------------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 9 | 542.3 | 4749.54 | | 4720.19 | IMTN, Crysen Petro Source | 571.65 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 4,720.19
Tax at \$0.05 per barrel _____ \$ 236.01
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 236.01

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: _____

Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 23-Jul, 1997

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance.
Last copy for your file.**

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

RECEIVED

JUL 28 1997

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: June, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 23-41 | 231 | 23 | 9N | 56E | 337.55 | 35.46 | 21.8 | 0 | 0 | | | 30 | POW |
| TOTALS | | | | | 337.55 | 35.46 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|-----------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 52.92 | 337.55 | | 335.46 | IMTN, Cysen Petro Source | 55.01 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

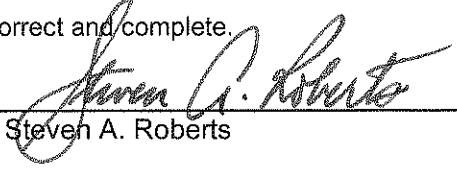
SUMMARY

Barrels of oil produced and marketed during month _____ 335.46
Tax at \$0.05 per barrel _____ \$ 16.77
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 16.77

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 23-Jul, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

RECEIVED

JUN 30 1997

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: JN FEDERAL Pool: Trap Spring County: Nye Month of: May, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|----------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| Fed. # 1 | 449 | 34 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | DOWN-MECH |
| TOTALS | | | | | 0.00 | 0.00 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 404 | 0 | | 0 | | 404 | 3000 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: *Steven A. Roberts*
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Jun, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

RECEIVED

JUN 30 1997

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: May, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. | |
|---------------|---------------|------|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|--|
| Well No. | Permit No. | Sec. | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | | |
| 12-14 | 688 | 12 | 9N | 56E | 300.09 | 299.43 | 27 | 0 | 0 | 0 | | 23 | POW | |
| 12-23 | 596 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 12-24 | 432 | 12 | 9N | 56E | 796.35 | 794.61 | 27 | 1011 | 0 | 0 | | 31 | POW | |
| 12-33 | 423 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 12-34 | 406 | 12 | 9N | 56E | 1224.63 | 1221.96 | 27 | 1272 | 0 | 0 | | 31 | POW | |
| 12-42 | 572 | 12 | 9N | 56E | 65.07 | 64.93 | 27 | 68 | 0 | 0 | | 4 | POW | |
| 12-44X | 405 | 12 | 9N | 56E | 166.07 | 165.71 | 27 | 172 | 0 | 0 | | 11 | POW | |
| 13-11 | 622 | 13 | 9N | 56E | 481.71 | 480.64 | 27 | 12008 | 0 | 0 | | 31 | POW | |
| 13-14 | 623 | 13 | 9N | 56E | 78.66 | 78.49 | 27 | 1961 | 0 | 0 | | 18 | POW | |
| 13.21 | 224 | 13 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 13-21X | 640 | 13 | 9N | 56E | 856.56 | 854.69 | 27 | 3793 | 0 | 0 | | 31 | POW | |
| 13-24 | 218 | 13 | 9N | 56E | 23.31 | 23.26 | 27 | 16 | 0 | 0 | | 6 | POW | |
| 13-31 | 382 | 13 | 9N | 56E | 1235.32 | 1232.61 | 27 | 2994 | 0 | 0 | | 31 | POW | |
| 13-32 | 373 | 13 | 9N | 56E | 270.95 | 270.36 | 27 | 3237 | 0 | 0 | | 31 | POW | |
| 13-33 | 211 | 13 | 9N | 56E | 33.99 | 33.92 | 27 | 35 | 0 | 0 | | 5 | POW | |
| 13-41X | 448 | 13 | 9N | 56E | 1806.36 | 1802.40 | 27 | 4378 | 0 | 0 | | 31 | POW | |
| 13-42 | 222 | 13 | 9N | 56E | 301.06 | 300.40 | 27 | 2293 | 0 | 0 | | 31 | POW | |
| 14-23 | 315 | 14 | 9N | 56E | 270.95 | 270.36 | 27 | 2533 | 0 | 0 | | 31 | POW | |
| 14-24 | 354 | 14 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 14-32 | 455 | 14 | 9N | 56E | 451.59 | 450.60 | 27 | 5395 | 0 | 0 | | 31 | POW | |
| 14-34 | 287 | 14 | 9N | 56E | 270.95 | 270.36 | 27 | 4409 | 0 | 0 | | 31 | POW | |
| 14-34X | 522 | 14 | 9N | 56E | 428.28 | 427.35 | 27 | 1578 | 0 | 0 | | 31 | POW | |
| 14-41 | 538 | 14 | 9N | 56E | 1173.16 | 1170.60 | 27 | 12320 | 0 | 0 | | 31 | POW | |
| 14-44 | 528 | 14 | 9N | 56E | 283.58 | 282.96 | 27 | 5596 | 0 | 0 | | 16 | POW | |
| TOTALS | | | | | 10518.64 | 10495.64 | | 65069 | | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk()

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 24 | 1357 | 10518.64 | | 10495.64 | Petro Source | 1380 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 10,495.64
Tax at \$0.05 per barrel _____ \$524.78
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$0.00

Total tax monies remitted herewith to Department of Minerals _____ \$524.78

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: _____

Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Jun , 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

RECEIVED

JUN 30 1997

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: May, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 12-32 | 559 | 12 | 9N | 56E | 2375.74 | 2488.74 | 27 | 3576 | 0 | | | 30 | POW |
| TOTALS | | | | | 2375.74 | 2488.74 | | 3576 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 939 | 2375.74 | | 2488.74 | Petro Source | 826 | 4500 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 2,488.74
Tax at \$0.05 per barrel _____ \$ 124.44
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 124.44

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
(Steven A. Roberts)

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Jun, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

RECEIVED

JUN 30 1997

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Zuspann Pool: Trap Spring County: Nye Month of: May, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. | |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|------------|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | | |
| Zuspann 24-1 | 198 | 24 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | | | SHUT IN |
| Zuspann 24-3 | 208 | 24 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | | | | 0 | Down Mech. |
| TOTALS | | | | | 0.00 | 0.00 | | 0 | | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbbs to Pipeline | Bbbs to Truck or R.R. | Name of Transporter | | |
| 24-1 | 0 | 0 | | 0 | | 0 | 0 |
| 24-3 | 0 | 0 | | 0 | Petro Source | 0 | 0 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: *Steven A. Roberts*
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Jun, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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JUN 30 1997

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: May, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|-------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 23-41 | 231 | 23 | 9N | 56E | 246.23 | 247.56 | 21.9 | 0 | 0 | | | 31 | POW |
| TOTALS | | | | | 246.23 | 247.56 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 54.25 | 246.23 | | 247.56 | IMTN, Crysen Petro Source | 52.92 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

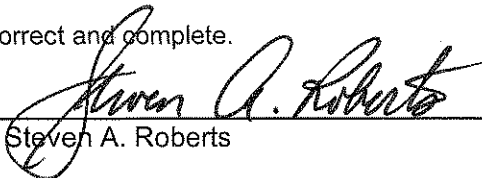
SUMMARY

Barrels of oil produced and marketed during month _____ 247.56
Tax at \$0.05 per barrel _____ \$ 12.38
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 12.38

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Jun, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

RECEIVED

JUN 30 1997

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: NVN 18996

Pool: Trap Spring

County: Nye

Month of: May, 1997

| Location | | | | | Oil and Water (BBL.S.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|-------------|---------------|-----|------|------|------------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 9 | 197 | 26 | 9N | 56E | 5155.62 | 5183.37 | 21.9 | 65408 | 0 | | | 31 | POW |
| TOTALS | | | | | 5155.62 | 5183.37 | | 65408 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|------------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 506.63 | 5155.62 | | 5183.37 | IMTN, Crysen Petro Source | 478.88 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 5,183.37
Tax at \$0.05 per barrel _____ \$ 259.17
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 259.17

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: *Steven A. Roberts*
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Jun , 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

RECEIVED

JUN 30 1997

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: May, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 1 | 180 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 2 | 185 | 27 | 9N | 56E | 1351.24 | 1358.51 | 21.9 | 45 | 0 | | | 31 | POW |
| 3 | 186 | 34 | 9N | 56E | 1926.83 | 1937.20 | 21.9 | 113575 | 0 | | | 31 | POW |
| 4 | 189 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| 8 | 190 | 23 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| 17 | 210 | 23 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 19 | 219 | 23 | 9N | 56E | 1668.28 | 1677.26 | 21.9 | 241 | 0 | | | 31 | POW |
| 16 | 232 | 23 | 9N | 56E | 409.38 | 411.58 | 21.9 | 14800 | 0 | | | 31 | POW |
| 1R | 303 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | ABD |
| TOTALS | | | | | 5355.73 | 5384.55 | | 128661 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|------------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 9 | 571.12 | 5355.73 | | 5384.55 | IMTN, Crysen Petro Source | 542.3 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 5,384.55
Tax at \$0.05 per barrel _____ \$ 269.23
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 269.23

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 18-Jun, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Zuspann

Pool: Trap Spring

County: Nye

Month of: April, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. | |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|-----------|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | | |
| Zuspann 24-1 | 198 | 24 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | | | SHUT IN |
| Zuspann 24-3 | 208 | 24 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | | | 0 | | DOWN-MECH |
| TOTALS | | | | | 0.00 | 0.00 | | 0 | | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 24-1 | 0 | 0 | | 0 | | 0 | 0 |
| 24-3 | 26 | 0 | | 0 | Petro Source | 26 | 0 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 21-May, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: April, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 12-32 | 559 | 12 | 9N | 56E | 2445.88 | 2498.88 | 27 | 3766 | 0 | | | 30 | POW |
| TOTALS | | | | | 2445.88 | 2498.88 | | 3766 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 992 | 2445.88 | | 2498.88 | Petro Source | 939 | 4500 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 2,498.88
Tax at \$0.05 per barrel _____ \$ 124.94
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 124.94

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 21-May, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: April, 1997

| Location | | | | | Oil and Water (BBL.S.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|------------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 12-14 | 688 | 12 | 9N | 56E | 212.51 | 214.71 | 27 | 0 | 0 | 0 | | 18 | POW |
| 12-23 | 596 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | | 0 | 0 | | 0 | DOWN-MECH |
| 12-24 | 432 | 12 | 9N | 56E | 731.10 | 738.68 | 27 | 980 | 0 | 0 | | 30 | POW |
| 12-33 | 423 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH |
| 12-34 | 406 | 12 | 9N | 56E | 1158.06 | 1170.06 | 27 | 1269 | 0 | 0 | | 30 | POW |
| 12-42 | 572 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH |
| 12-44X | 405 | 12 | 9N | 56E | 53.61 | 54.17 | 27 | 59 | 0 | 0 | | 4 | POW |
| 13-11 | 622 | 13 | 9N | 56E | 467.90 | 472.75 | 27 | 12308 | 0 | 0 | | 30 | POW |
| 13-14 | 623 | 13 | 9N | 56E | 61.41 | 62.05 | 27 | 1615 | 0 | 0 | | 21 | POW |
| 13-21 | 224 | 13 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH |
| 13-21X | 640 | 13 | 9N | 56E | 690.16 | 697.31 | 27 | 3225 | 0 | 0 | | 24 | POW |
| 13-24 | 218 | 13 | 9N | 56E | 20.47 | 20.68 | 27 | 15 | 0 | 0 | | 5 | POW |
| 13-31 | 382 | 13 | 9N | 56E | 1418.33 | 1433.03 | 27 | 3627 | 0 | 0 | | 30 | POW |
| 13-32 | 373 | 13 | 9N | 56E | 263.20 | 265.92 | 27 | 3318 | 0 | 0 | | 30 | POW |
| 13-33 | 211 | 13 | 9N | 56E | 131.60 | 132.96 | 27 | 144 | 0 | 0 | | 15 | POW |
| 13-41X | 448 | 13 | 9N | 56E | 1764.39 | 1782.67 | 27 | 4512 | 0 | 0 | | 30 | POW |
| 13-42 | 222 | 13 | 9N | 56E | 292.44 | 295.47 | 27 | 2351 | 0 | 0 | | 30 | POW |
| 14-23 | 315 | 14 | 9N | 56E | 263.20 | 265.92 | 27 | 2596 | 0 | 0 | | 30 | POW |
| 14-24 | 354 | 14 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH |
| 14-32 | 455 | 14 | 9N | 56E | 438.66 | 443.21 | 27 | 5529 | 0 | 0 | | 30 | POW |
| 14-34 | 287 | 14 | 9N | 56E | 263.20 | 265.92 | 27 | 4520 | 0 | 0 | | 30 | POW |
| 14-34X | 522 | 14 | 9N | 56E | 329.48 | 332.90 | 27 | 1280 | 0 | 0 | | 30 | POW |
| 14-41 | 538 | 14 | 9N | 56E | 1054.73 | 1065.68 | 27 | 11689 | 0 | 0 | | 30 | POW |
| 14-44 | 528 | 14 | 9N | 56E | 516.64 | 522.00 | 27 | 10759 | 0 | 0 | | 25 | POW |
| TOTALS | | | | | 10131.09 | 10236.09 | | 69796 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk()

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 24 | 1462 | 10131.09 | | 10236.09 | Petro Source | 1357 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

| | |
|--|-----------------|
| Barrels of oil produced and marketed during month _____ | 10,236.09 |
| Tax at \$0.05 per barrel _____ | <u>\$511.80</u> |
| MCF Gas produced and marketed during month _____ | 0.00 |
| Tax at \$0.05 per barrel _____ | <u>\$0.00</u> |
| | |
| Total tax monies remitted herewith to Department of Minerals _____ | <u>\$511.80</u> |

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: _____

Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 21-May, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: JN FEDERAL Pool: Trap Spring County: Nye Month of: April, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| Fed. # 1 | 449 | 34 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | DOWN-MECH |
| TOTALS | | | | | 0.00 | 0.00 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 404 | 0 | | 0 | | 404 | 3000 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

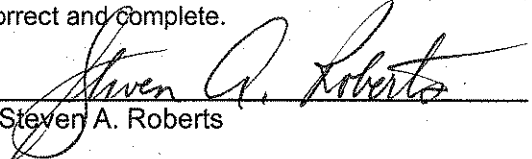
SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 21-May, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: April, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 1 | 180 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 2 | 185 | 27 | 9N | 56E | 1079.84 | 1076.24 | 21.8 | 0 | 0 | | | 30 | POW |
| 3 | 186 | 34 | 9N | 56E | 1770.84 | 1764.93 | 21.8 | 103465 | 0 | | | 30 | POW |
| 4 | 189 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| 8 | 190 | 23 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| 17 | 210 | 23 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 19 | 219 | 23 | 9N | 56E | 1705.46 | 1699.77 | 21.8 | 641 | 0 | | | 30 | POW |
| 16 | 232 | 23 | 9N | 56E | 409.31 | 407.94 | 21.8 | 18201 | 0 | | | 30 | POW |
| 1R | 303 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | ABD |
| TOTALS | | | | | 4965.45 | 4948.88 | | 122307 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|------------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 9 | 554.55 | 4965.45 | | 4948.88 | IMTN, Crysen Petro Source | 571.12 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

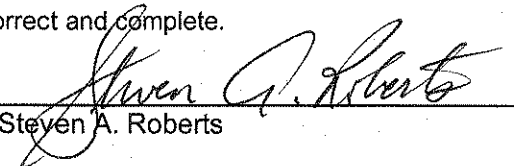
SUMMARY

Barrels of oil produced and marketed during month _____ 4,948.88
Tax at \$0.05 per barrel _____ \$ 247.44
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 247.44

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 21-May, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: NVN 18996

Pool: Trap Spring

County: Nye

Month of:

April

,1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 9 | 197 | 26 | 9N | 56E | 4377.34 | 4362.74 | 21.8 | 64024 | 0 | | | 30 | POW |
| TOTALS | | | | | 4377.34 | 4362.74 | | 64024 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk()

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|------------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 492.03 | 4377.34 | | 4362.74 | IMTN, Crysen Petro Source | 506.63 | |

GAS

MCF used on lease _____ 0 _____
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

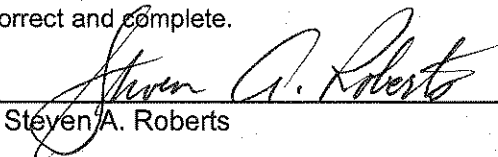
SUMMARY

Barrels of oil produced and marketed during month _____ 4,362.74
Tax at \$0.05 per barrel _____ \$ 218.14
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 218.14

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 21-May, 1997

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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: April, 1997

| Location | | | | | Oil and Water (BBL.S.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|------------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 23-41 | 231 | 23 | 9N | 56E | 369.51 | 368.28 | 21.8 | 0 | 0 | | | 30 | POW |
| TOTALS | | | | | 369.51 | 368.28 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|------------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 53.02 | 369.51 | | 368.28 | IMTN, Crysen Petro Source | 54.25 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 368.28
Tax at \$0.05 per barrel _____ \$ 18.41
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 18.41

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 21-May, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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 Telephone (702) 687-5050

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APR 28 1997

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Zuspann Pool: Trap Spring County: Nye Month of: March, 1997

| Location | | | | | Oil and Water (BBL.S.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|------------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| Zuspann 24-1 | 198 | 24 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| Zuspann 24-3 | 208 | 24 | 9N | 56E | 0.00 | 0.00 | | 27 | 0 | | | 0 | Down Mech. |
| TOTALS | | | | | 0.00 | 0.00 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk()

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 24-1 | 0 | 0 | | 0 | | 0 | 0 |
| 24-3 | 26 | 0 | | 0 | Petro Source | 26 | 0 |

GAS

MCF used on lease _____ 0 _____
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 23-Apr , 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Minerals

Company: **MAKOIL, INC.**

Address: **500 N. Rainbow Blvd., Suite 300
 Las Vegas, NV 89107**

Lease: JN FEDERAL

Pool: Trap Spring

County: Nye

Month of: March, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|-------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| Fed. # 1 | 449 | 34 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | DOWN-MECH |
| TOTALS | | | | | 0.00 | 0.00 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 404 | 0 | | 0 | | 404 | 3000 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

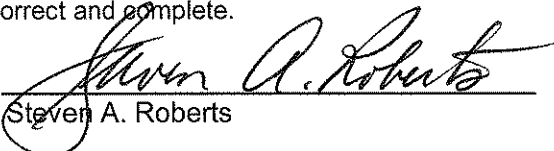
SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 23-Apr , 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: March, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 12-32 | 559 | 12 | 9N | 56E | 2385.82 | 2403.82 | 27 | 3670 | 0 | | | 31 | POW |
| TOTALS | | | | | 2385.82 | 2403.82 | | 3670 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 1010 | 2385.82 | | 2403.82 | Petro Source | 992 | 4500 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

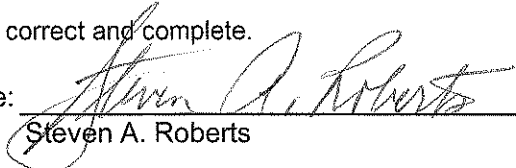
SUMMARY

Barrels of oil produced and marketed during month _____ 2,403.82
Tax at \$0.05 per barrel _____ \$ 120.19
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 120.19

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 23-Apr , 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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Div. of Minerals

PRODUCER'S MONTHLY REPORT

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Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: March ,1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. | |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | | |
| 12-14 | 688 | 12 | 9N | 56E | 173.61 | 172.30 | 27 | 0 | 0 | 0 | | 18 | POW | |
| 12-23 | 596 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 12-24 | 432 | 12 | 9N | 56E | 818.72 | 812.55 | 27 | 953 | 0 | 0 | | 31 | POW | |
| 12-33 | 423 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 12-34 | 406 | 12 | 9N | 56E | 1197.50 | 1188.48 | 27 | 1142 | 0 | 0 | | 31 | POW | |
| 12-42 | 572 | 12 | 9N | 56E | 9.86 | 9.79 | 27 | 9 | 0 | 0 | | 1 | POW | |
| 12-44X | 405 | 12 | 9N | 56E | 35.51 | 35.24 | 27 | 34 | 0 | 0 | | 2 | POW | |
| 13-11 | 622 | 13 | 9N | 56E | 498.14 | 494.38 | 27 | 11397 | 0 | 0 | | 31 | POW | |
| 13-14 | 623 | 13 | 9N | 56E | 35.51 | 35.24 | 27 | 812 | 0 | 0 | | 12 | POW | |
| 13.21 | 224 | 13 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 13-21X | 640 | 13 | 9N | 56E | 759.54 | 753.81 | 27 | 3087 | 0 | 0 | | 31 | POW | |
| 13-24 | 218 | 13 | 9N | 56E | 17.76 | 17.62 | 27 | 11 | 0 | 0 | | 6 | POW | |
| 13-31 | 382 | 13 | 9N | 56E | 1250.77 | 1241.35 | 27 | 2782 | 0 | 0 | | 26 | POW | |
| 13-32 | 373 | 13 | 9N | 56E | 286.06 | 283.90 | 27 | 3136 | 0 | 0 | | 31 | POW | |
| 13-33 | 211 | 13 | 9N | 56E | 152.89 | 151.74 | 27 | 146 | 0 | 0 | | 18 | POW | |
| 13-41X | 448 | 13 | 9N | 56E | 1429.30 | 1418.55 | 27 | 3179 | 0 | 0 | | 30 | POW | |
| 13-42 | 222 | 13 | 9N | 56E | 288.03 | 285.86 | 27 | 2013 | 0 | 0 | | 31 | POW | |
| 14-23 | 315 | 14 | 9N | 56E | 275.21 | 273.14 | 27 | 2361 | 0 | 0 | | 31 | POW | |
| 14-24 | 354 | 14 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 14-32 | 455 | 14 | 9N | 56E | 468.55 | 465.02 | 27 | 5137 | 0 | 0 | | 31 | POW | |
| 14-34 | 287 | 14 | 9N | 56E | 285.07 | 282.93 | 27 | 4258 | 0 | 0 | | 31 | POW | |
| 14-34X | 522 | 14 | 9N | 56E | 371.88 | 369.08 | 27 | 1418 | 0 | 0 | | 31 | POW | |
| 14-41 | 538 | 14 | 9N | 56E | 1633.50 | 1621.19 | 27 | 14014 | 0 | 0 | | 31 | POW | |
| 14-44 | 528 | 14 | 9N | 56E | 764.47 | 758.71 | 27 | 17491 | 0 | 0 | | 29 | POW | |
| TOTALS | | | | | 10751.88 | 10670.88 | | 73380 | | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 24 | 1381 | 10751.88 | | 10670.88 | Petro Source | 1462 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 10,670.88
Tax at \$0.05 per barrel _____ \$533.54
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$0.00

Total tax monies remitted herewith to Department of Minerals _____ \$533.54

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: _____

Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 23-Apr , 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

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APR 28 1997

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: NVN 18996 Pool: Trap Spring County: Nye Month of: March, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 9 | 197 | 26 | 9N | 56E | 3358.19 | 3332.02 | 21.7 | 68866 | 0 | | | 31 | POW |
| TOTALS | | | | | 3358.19 | 3332.02 | | 68866 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|-------------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 465.85 | 3358.19 | | 3332.02 | IMTN, Crysens Petro Source | 492.02 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 3,332.02
Tax at \$0.05 per barrel _____ \$ 166.60
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 166.60

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: *Steven A. Roberts*
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 23-Apr , 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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 Carson City, Nevada 89710
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Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: March, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 1 | 180 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 2 | 185 | 27 | 9N | 56E | 1194.15 | 1184.85 | 21.7 | 0 | 0 | | | 31 | POW |
| 3 | 186 | 34 | 9N | 56E | 1739.08 | 1725.53 | 21.7 | 110297 | 0 | | | 31 | POW |
| 4 | 189 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| 8 | 190 | 23 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| 17 | 210 | 23 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 19 | 219 | 23 | 9N | 56E | 1962.20 | 1946.91 | 21.7 | 234 | 0 | | | 31 | POW |
| 16 | 232 | 23 | 9N | 56E | 425.23 | 421.92 | 21.7 | 15020 | 0 | | | 31 | POW |
| 1R | 303 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | ABD |
| TOTALS | | | | | 5320.66 | 5279.21 | | 125551 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 9 | 513.11 | 5320.66 | | 5279.21 | IMTN, Crysen Petro Source | 554.56 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

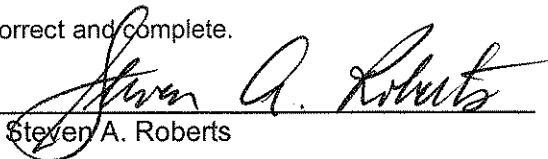
SUMMARY

Barrels of oil produced and marketed during month _____ 5,279.21
Tax at \$0.05 per barrel _____ \$ 263.96
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 263.96

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 23-Apr , 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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APR 28 1997

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: March, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 23-41 | 231 | 23 | 9N | 56E | 163.97 | 162.69 | 21.7 | 0 | 0 | | | 31 | POW |
| TOTALS | | | | | 163.97 | 162.69 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 51.74 | 163.97 | | 162.69 | IMTN, Crysen Petro Source | 53.02 | |

GAS

MCF used on lease 0
 MCF sold _____
 MCF blown to air (difference) _____
 Gas Purchaser _____

Used for Gas Lift
 _____ MCF used on lease.
 _____ MCF used on _____ lease.
 _____ MCF used on _____ lease.

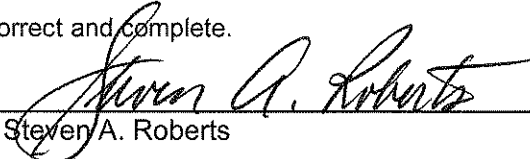
SUMMARY

Barrels of oil produced and marketed during month _____ 162.69
 Tax at \$0.05 per barrel _____ \$ 8.13
 MCF Gas produced and marketed during month _____ 0.00
 Tax at \$0.05 per barrel _____ \$ -

 Total tax monies remitted herewith to Department of Minerals _____ \$ 8.13

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 
 Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 23-Apr , 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: JN FEDERAL Pool: Trap Spring County: Nye Month of: February, 1997

| Location | | | | | Oil and Water (BBL.S.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|----------|------------|-----|------|------|------------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| Fed. # 1 | 449 | 34 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | DOWN-MECH |
| TOTALS | | | | | 0.00 | 0.00 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 404 | 0 | | 0 | | 404 | 3000 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: _____

Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 17-Mar, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Zuspann

Pool: Trap Spring

County: Nye

Month of:

February

,1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. | |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|------------|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | | |
| Zuspann 24-1 | 198 | 24 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | | | SHUT IN |
| Zuspann 24-3 | 208 | 24 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | | | 0 | | Down Mech. |
| TOTALS | | | | | 0.00 | 0.00 | | 0 | | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 24-1 | 0 | 0 | | 0 | | 0 | 0 |
| 24-3 | 26 | 0 | | 0 | Petro Source | 26 | 0 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
MCF used on lease _____
MCF used on _____ lease.
MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 17-Mar, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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 400 W. King Street, Suite 106
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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: February, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 12-32 | 559 | 12 | 9N | 56E | 2229.40 | 2309.40 | 27 | 3469 | 0 | | | 28 | POW |
| TOTALS | | | | | 2229.40 | 2309.40 | | 3469 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 1090 | 2229.4 | | 2309.4 | Petro Source | 1010 | 4500 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 2,309.40
Tax at \$0.05 per barrel _____ \$ 115.47
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 115.47

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: _____

Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 17-Mar, 1997

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RECEIVED
 MAR 28 1997
 Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: February, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. | |
|---------------|------------|-----|------|------|-----------------------|----------------|-------|---------------|--------------------|---------------|--------------|----------------|--|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | | |
| 12-14 | 688 | 12 | 9N | 56E | 200.02 | 198.03 | 27 | 0 | 0 | 0 | | 16 | POW | |
| 12-23 | 596 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 12-24 | 432 | 12 | 9N | 56E | 636.15 | 629.82 | 27 | 746 | 0 | 0 | | 26 | POW | |
| 12-33 | 423 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 12-34 | 406 | 12 | 9N | 56E | 1084.95 | 1074.17 | 27 | 1041 | 0 | 0 | | 28 | POW | |
| 12-42 | 572 | 12 | 9N | 56E | 39.03 | 38.64 | 27 | 37 | 0 | 0 | | 3 | POW | |
| 12-44X | 405 | 12 | 9N | 56E | 100.50 | 99.50 | 27 | 96 | 0 | 0 | | 10 | POW | |
| 13-11 | 622 | 13 | 9N | 56E | 436.13 | 431.79 | 27 | 10043 | 0 | 0 | | 28 | POW | |
| 13-14 | 623 | 13 | 9N | 56E | 32.20 | 31.88 | 27 | 741 | 0 | 0 | | 11 | POW | |
| 13.21 | 224 | 13 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 13-21X | 640 | 13 | 9N | 56E | 682.98 | 676.19 | 27 | 2793 | 0 | 0 | | 28 | POW | |
| 13-24 | 218 | 13 | 9N | 56E | 23.42 | 23.18 | 27 | 15 | 0 | 0 | | 8 | POW | |
| 13-31 | 382 | 13 | 9N | 56E | 814.70 | 806.60 | 27 | 1824 | 0 | 0 | | 28 | POW | |
| 13-32 | 373 | 13 | 9N | 56E | 253.68 | 251.16 | 27 | 2799 | 0 | 0 | | 28 | POW | |
| 13-33 | 211 | 13 | 9N | 56E | 64.40 | 63.75 | 27 | 62 | 0 | 0 | | 8 | POW | |
| 13-41X | 448 | 13 | 9N | 56E | 1365.95 | 1352.37 | 27 | 3058 | 0 | 0 | | 28 | POW | |
| 13-42 | 222 | 13 | 9N | 56E | 245.87 | 243.43 | 27 | 1730 | 0 | 0 | | 28 | POW | |
| 14-23 | 315 | 14 | 9N | 56E | 247.82 | 245.36 | 27 | 2140 | 0 | 0 | | 28 | POW | |
| 14-24 | 354 | 14 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH | |
| 14-32 | 455 | 14 | 9N | 56E | 446.86 | 442.42 | 27 | 4931 | 0 | 0 | | 28 | POW | |
| 14-34 | 287 | 14 | 9N | 56E | 273.19 | 270.47 | 27 | 4107 | 0 | 0 | | 28 | POW | |
| 14-34X | 522 | 14 | 9N | 56E | 347.34 | 343.89 | 27 | 1333 | 0 | 0 | | 28 | POW | |
| 14-41 | 538 | 14 | 9N | 56E | 1648.90 | 1632.51 | 27 | 14240 | 0 | 0 | | 28 | POW | |
| 14-44 | 528 | 14 | 9N | 56E | 509.31 | 504.24 | 27 | 11729 | 0 | 0 | | 28 | POW | |
| TOTALS | | | | | 9453.40 | 9359.40 | | 63465 | | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 24 | 1287 | 9453.4 | | 9359.40 | Petro Source | 1381 | |

GAS

MCF used on lease 0 Used for Gas Lift
MCF sold _____ MCF used on lease.
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 9,359.40
Tax at \$0.05 per barrel _____ \$467.97
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$0.00

Total tax monies remitted herewith to Department of Minerals _____ \$467.97

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 17-Mar, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: NVN 18996

Pool: Trap Spring

County: Nye

Month of:

February

,1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 9 | 197 | 26 | 9N | 56E | 2774.00 | 2841.89 | 22.2 | 64889 | 0 | | | 28 | POW |
| TOTALS | | | | | 2774.00 | 2841.89 | | 64889 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|------------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 533.74 | 2774.00 | | 2841.89 | IMTN, Crysen Petro Source | 465.85 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 2,841.89
Tax at \$0.05 per barrel _____ \$ 142.09
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 142.09

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 17-Mar, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: February, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 1 | 180 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 2 | 185 | 27 | 9N | 56E | 1075.90 | 1102.23 | 22.2 | 28 | 0 | | | 28 | POW |
| 3 | 186 | 34 | 9N | 56E | 1677.37 | 1718.42 | 22.2 | 105015 | 0 | | | 28 | POW |
| 4 | 189 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| 8 | 190 | 23 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| 17 | 210 | 23 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 19 | 219 | 23 | 9N | 56E | 1662.86 | 1703.55 | 22.2 | 111 | 0 | | | 28 | POW |
| 16 | 232 | 23 | 9N | 56E | 132.22 | 135.46 | 22.2 | 5776 | 0 | | | 28 | POW |
| 1R | 303 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | ABD |
| TOTALS | | | | | 4548.35 | 4659.66 | | 110930 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 9 | 624.42 | 4548.35 | | 4659.66 | IMTN, Crysen Petro Source | 513.11 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

| | |
|--|---------------|
| Barrels of oil produced and marketed during month _____ | 4,659.66 |
| Tax at \$0.05 per barrel _____ | \$ 232.98 |
| MCF Gas produced and marketed during month _____ | 0.00 |
| Tax at \$0.05 per barrel _____ | \$ - |
| Total tax monies remitted herewith to Department of Minerals _____ | \$ 232.98 |

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 17-Mar, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: February, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 23-41 | 231 | 23 | 9N | 56E | 138.96 | 142.36 | 22.2 | 0 | 0 | | | 28 | POW |
| TOTALS | | | | | 138.96 | 142.36 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|------------------------------|------------------------------|--------------------------------|
| | | | BbIs to Pipeline | BbIs to Truck or R.R. | Name of Transporter | | |
| 1 | 55.14 | 138.96 | | 142.36 | IMTN, Crysen Petro Source | 51.74 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift

_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 142.36
Tax at \$0.05 per barrel _____ \$ 7.12
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 7.12

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: _____

Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 17-Mar, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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FEB 24 1997

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: January, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 12-14 | 688 | 12 | 9N | 56E | 229.64 | 231.63 | 27 | 0 | 0 | 0 | | 14 | POW |
| 12-23 | 596 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH |
| 12-24 | 432 | 12 | 9N | 56E | 750.49 | 757.00 | 27 | 786 | 0 | 0 | | 31 | POW |
| 12-33 | 423 | 12 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH |
| 12-34 | 406 | 12 | 9N | 56E | 1269.39 | 1280.39 | 27 | 1088 | 0 | 0 | | 31 | POW |
| 12-42 | 572 | 12 | 9N | 56E | 48.86 | 49.28 | 27 | 42 | 0 | 0 | | 1 | POW |
| 12-44X | 405 | 12 | 9N | 56E | 65.47 | 66.04 | 27 | 56 | 0 | 0 | | 2 | POW |
| 13-11 | 622 | 13 | 9N | 56E | 491.53 | 495.79 | 27 | 10111 | 0 | 0 | | 31 | POW |
| 13-14 | 623 | 13 | 9N | 56E | 53.75 | 54.21 | 27 | 1106 | 0 | 0 | | 19 | POW |
| 13.21 | 224 | 13 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH |
| 13-21X | 640 | 13 | 9N | 56E | 757.33 | 763.90 | 27 | 2767 | 0 | 0 | | 31 | POW |
| 13-24 | 218 | 13 | 9N | 56E | 17.59 | 17.74 | 27 | 10 | 0 | 0 | | 6 | POW |
| 13-31 | 382 | 13 | 9N | 56E | 908.80 | 916.67 | 27 | 1817 | 0 | 0 | | 31 | POW |
| 13-32 | 373 | 13 | 9N | 56E | 300.00 | 302.60 | 27 | 2957 | 0 | 0 | | 31 | POW |
| 13-33 | 211 | 13 | 9N | 56E | 117.26 | 118.28 | 27 | 101 | 0 | 0 | | 12 | POW |
| 13-41X | 448 | 13 | 9N | 56E | 1514.67 | 1527.81 | 27 | 3029 | 0 | 0 | | 31 | POW |
| 13-42 | 222 | 13 | 9N | 56E | 300.00 | 302.60 | 27 | 1885 | 0 | 0 | | 31 | POW |
| 14-23 | 315 | 14 | 9N | 56E | 301.96 | 304.57 | 27 | 2329 | 0 | 0 | | 31 | POW |
| 14-24 | 354 | 14 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | 0 | | 0 | DOWN-MECH |
| 14-32 | 455 | 14 | 9N | 56E | 528.67 | 533.25 | 27 | 5211 | 0 | 0 | | 31 | POW |
| 14-34 | 287 | 14 | 9N | 56E | 299.02 | 301.62 | 27 | 4015 | 0 | 0 | | 31 | POW |
| 14-34X | 522 | 14 | 9N | 56E | 439.74 | 443.55 | 27 | 1508 | 0 | 0 | | 30 | POW |
| 14-41 | 538 | 14 | 9N | 56E | 1938.77 | 1955.57 | 27 | 14955 | 0 | 0 | | 31 | POW |
| 14-44 | 528 | 14 | 9N | 56E | 974.27 | 982.71 | 27 | 20043 | 0 | 0 | | 31 | POW |
| TOTALS | | | | | 11307.21 | 11405.21 | | 73816 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 24 | 1385 | 11307.21 | | 11405.21 | Petro Source | 1287 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 11,405.21
Tax at \$0.05 per barrel _____ \$570.26
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$0.00

Total tax monies remitted herewith to Department of Minerals _____ \$570.26

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 21-Feb , 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

RECEIVED

FEB 24 1997

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Zuspann Pool: Trap Spring County: Nye Month of: January, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. | |
|---------------|------------|-----|-------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|------------|
| Well No. | Permit No. | Sec | Twsp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | | |
| Zuspann 24-1 | 198 | 24 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | | | SHUT IN |
| Zuspann 24-3 | 208 | 24 | 9N | 56E | 0.00 | 0.00 | 27 | 0 | 0 | | | | 0 | Down Mech. |
| TOTALS | | | | | 0.00 | 0.00 | | 0 | | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 24-1 | 0 | 0 | | 0 | | 0 | 0 |
| 24-3 | 26 | 0 | | 0 | Petro Source | 26 | 0 |

GAS

MCF used on lease _____ 0 _____
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 21-Feb , 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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RECEIVED

FEB 24 1997

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: Munson Ranch Pool: Trap Spring County: Nye Month of: January, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|-------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 12-32 | 559 | 12 | 9N | 56E | 2103.86 | 1947.86 | 27 | 3237 | 0 | | | 26 | POW |
| TOTALS | | | | | 2103.86 | 1947.86 | | 3237 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 934 | 2103.86 | | 1947.86 | Petro Source | 1090 | 4500 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 1,947.86
Tax at \$0.05 per barrel _____ \$ 97.39
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 97.39

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 21-Feb, 1997

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance.
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 Department of Minerals
 400 W. King Street, Suite 106
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 Telephone (702) 687-5050

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FEB 24 1997

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: JN FEDERAL

Pool: Trap Spring

County: Nye

Month of: January, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|----------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| Fed. # 1 | 449 | 34 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | DOWN-MECH |
| TOTALS | | | | | 0.00 | 0.00 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 404 | 0 | | 0 | | 404 | 3000 |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 21-Feb, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: January, 1997

| Location | | | | | Oil and Water (BBL.S.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|------------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 1 | 180 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 2 | 185 | 27 | 9N | 56E | 933.05 | 911.38 | 22.3 | 0 | | | | 31 | POW |
| 3 | 186 | 34 | 9N | 56E | 1746.68 | 1706.13 | 22.3 | 112510 | | | | 31 | POW |
| 4 | 189 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| 8 | 190 | 23 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | SHUT IN |
| 17 | 210 | 23 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | TA |
| 19 | 219 | 23 | 9N | 56E | 1902.18 | 1858.02 | 22.3 | 178 | | | | 31 | POW |
| 16 | 232 | 23 | 9N | 56E | 433.20 | 423.14 | 22.3 | 9665 | | | | 31 | POW |
| 1R | 303 | 27 | 9N | 56E | 0.00 | 0.00 | | 0 | 0 | | | 0 | ABD |
| TOTALS | | | | | 5015.11 | 4898.67 | | 122353 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 9 | 507.98 | 5015.11 | | 4898.67 | IMTN, Crysen Petro Source | 624.42 | |

GAS

MCF used on lease 0
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 4,898.67
Tax at \$0.05 per barrel _____ \$ 244.93
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 244.93

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 21-Feb, 1997

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

State of Nevada
 Department of Minerals
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

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PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: NVN 18996 Pool: Trap Spring County: Nye Month of: January, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 9 | 197 | 26 | 9N | 56E | 3498.90 | 3417.67 | 22.3 | 69908 | 0 | | | 31 | POW |
| TOTALS | | | | | 3498.90 | 3417.67 | | 69908 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|-----------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 452.51 | 3498.9 | | 3417.67 | IMTN, Cysen Petro Source | 533.74 | |

GAS

MCF used on lease _____ 0 _____
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 3,417.67
Tax at \$0.05 per barrel _____ \$ 170.88
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 170.88

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 21-Feb , 1997

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance.
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FEB 24 1997

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300
Las Vegas, NV 89107

Lease: TRAP SPRING Pool: Trap Spring County: Nye Month of: January, 1997

| Location | | | | | Oil and Water (BBLs.) | | | | Gas | | | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.* | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test | | |
| 23-41 | 231 | 23 | 9N | 56E | 427.65 | 417.72 | 22.3 | 0 | 0 | | | 31 | POW |
| TOTALS | | | | | 427.65 | 417.72 | | 0 | | | | | |

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk().

**Method of determining water production: Shake out _____ Estimate _____ Draw off _____

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil | | | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|------------------------------|------------------------------|--------------------------------|
| | | | Bbls to Pipeline | Bbls to Truck or R.R. | Name of Transporter | | |
| 1 | 45.21 | 427.65 | | 417.72 | IMTN, Crysen Petro Source | 55.14 | |

GAS

MCF used on lease _____ 0 _____
MCF sold _____
MCF blown to air (difference) _____
Gas Purchaser _____

Used for Gas Lift
_____ MCF used on lease.
_____ MCF used on _____ lease.
_____ MCF used on _____ lease.

SUMMARY

Barrels of oil produced and marketed during month _____ 417.72
Tax at \$0.05 per barrel _____ \$ 20.89
MCF Gas produced and marketed during month _____ 0.00
Tax at \$0.05 per barrel _____ \$ -

Total tax monies remitted herewith to Department of Minerals _____ \$ 20.89

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Steven A. Roberts
Steven A. Roberts

Position: Vice President - Finance

Telephone: (714) 939-7560

Date: 21-Feb , 1997

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance.
Last copy for your file.**

PRODUCER'S MONTHLY REPORT

Div. of Minerals

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
 Lease: NV7403 Pool: Munson Ranch County: Nye Month: December 1997

| LOCATION | | | | | OIL AND WATER | | | | GAS | | Date Of Test | Days On | Status |
|---------------|-----------|------|------|------|---------------|--------------|-------|-------------|-------------------|---------------|--------------|---------|---------|
| Well No | Permit No | Sec. | Twp. | Rge. | Net Oil Prod | Net Oil Sold | Grav. | Water Prod | Tot. Gas Prod-Mcf | Gas-Oil Ratio | | | |
| 13- 1 | 435 | 13 | 9N | 56E | 532 | 500 | 27.5 | None | | | | 31 | Pumping |
| 13-46 | 548 | 13 | 9N | 56E | None | None | | None | | | | None | Shut In |
| 13-45 | 547 | 13 | 9N | 56E | 409 | 384 | 27.5 | 372 | | | | 31 | Pumping |
| 14-33 | 513 | 14 | 9N | 56E | 362 | 340 | 27.5 | 465 | | | | 31 | Pumping |
| 14-49 | 550 | 14 | 9N | 56E | 211 | 198 | 27.5 | 217 | | | | 31 | Pumping |
| 14-49X | 562 | 14 | 9N | 56E | 103 | 97 | 27.5 | None | | | | 11 | Pumping |
| Totals | | | | | 1617 | 1519 | | 1054 | | | | | |

Method of determining water production: Shake Out _____ Estimate _____ Draw Off _____

| No. Of Wells | Total Oil At Start Of Month | Total Oil Produced | DISPOSITION OF OIL | | | Total Oil At End Of Month | Total Capacity Of Lease Tank |
|--------------|-----------------------------|--------------------|-----------------------|-----------------------|--|---------------------------|------------------------------|
| | | | Total Oil To Pipeline | Total Oil Truck Or RR | Name Of Transporter | | |
| 6 | 210 | 1617 | | 1519 | Repro Source Crysen Refining | 308 | |

MCF Used On Lease: _____ Gas Used For Gas Lift
 MCF Sold: _____ MCF Used On Lease
 MCF blown to air: _____ MCF used on _____ lease
 Gas Purchaser: _____ MCF used on _____ lease

| | |
|---|----------|
| Barrels of oil produced and marketed during month | 1518.80 |
| Tax at \$ 0.05 per barrel | \$ 75.94 |
| MCF gas produced and marketed during month | \$ |
| Tax at \$ 0.05 per 50,000 MCF | \$ |
| Total tax monies remitted herewith to State Treasurer | \$ 75.94 |

Remarks (See attached sheets is needed):

hereby certify that the information given herewith is true, correct and complete.

By:  Date January 26, 1998

Telephone: (406) 337-2050

FEB 02 1998

PRODUCER'S MONTHLY REPORT

Div. of Minerals

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
 Lease: Trap Springs Pool: Trap Springs County: Nye Month: December 1997

| LOCATION | | | | | OIL AND WATER | | | | GAS | | Date Of Test | Days On | Status |
|---------------|-----------|------|------|------|---------------|--------------|-------|------------|-------------------|---------------|--------------|---------|--------|
| Well No | Permit No | Sec. | Twp. | Rge. | Net Oil Prod | Net Oil Sold | Grav. | Water Prod | Tot. Gas Prod-Mcf | Gas-Oil Ratio | | | |
| #14-42 | 523 | 14 | 9N | 56E | 646 | 547 | 26.4 | 744 | | | | 31 | Pumpir |
| Totals | | | | | 646 | 547 | | 744 | | | | | |

Method of determining water production: Shake Out _____ Estimate _____ Draw Off _____

| No. Of Wells | Total Oil At Start Of Month | Total Oil Produced | DISPOSITION OF OIL | | Name Of Transporter | Total Oil At End Of Month | Total Capacity Of Lease Tank |
|--------------|-----------------------------|--------------------|-----------------------|-----------------------|--|---------------------------|------------------------------|
| | | | Total Oil To Pipeline | Total Oil Truck Or RR | | | |
| 1 | 312 | 646 | | 547 | XXXXXXXXXX Crysen Refining | 411 | |

MCF Used On Leases: _____ Gas Used For Gas Lift _____
 MCF Sold: _____ MCF Used On Lease _____
 MCF blown to air: _____ MCF used on _____ lease
 Gas Purchaser: _____ MCF used on _____ lease

Barrels of oil produced and marketed during month 646.76
 Tax at \$ 0.05 per barrel \$ 27.34
 MCF gas produced and marketed during month _____
 Tax at \$ 0.05 per 50,000 MCF \$
 Total tax monies remitted herewith to State Treasurer \$ 27.34

Remarks (See attached sheets is needed):

hereby certify that the information given herewith is true, correct and complete.

By: Laura A. Bacon

Date January 26, 1998
 Telephone: (406) 337-2050

State Of Nevada
DEPARTMENT OF MINERALS
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Carson City, Nevada 89710
Telephone (702)687-5050

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PRODUCER'S MONTHLY REPORT

Div. of Minerals

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
Lease: NV7403 Pool: Munson Ranch County: Nye Month: November 1997

| LOCATION | | | | | OIL AND WATER | | | | GAS | | Date Of Test | Days On | Status |
|----------|-----------|------|------|------|---------------|--------------|-------|------------|-------------------|---------------|--------------|---------|--------|
| Well No | Permit No | Sec. | Twp. | Rge. | Net Oil Prod | Net Oil Sold | Grav. | Water Prod | Tot. Gas Prod-Mcf | Gas-Oil Ratio | | | |
| 13- 1 | 435 | 13 | 9N | 56E | 495 | 471 | 27.4 | None | | | | 30 | Pumpin |
| 13-46 | 548 | 13 | 9N | 56E | None | None | | None | | | | 0 | Shut I |
| 13-45 | 547 | 13 | 9N | 56E | 431 | 410 | 27.4 | 360 | | | | 30 | Pumpin |
| 14-33 | 513 | 14 | 9N | 56E | 370 | 352 | 27.4 | 375 | | | | 25 | Pumpin |
| 14-49 | 550 | 14 | 9N | 56E | 203 | 194 | 27.4 | 210 | | | | 30 | Pumpin |
| 14-49X | 562 | 14 | 9N | 56E | 90 | 86 | 27.4 | None | | | | 10 | Pumpin |

Totals 1589 1513 27.4 945
Method of determining water production: Shake Out _____ Estimate _____ Draw Off _____

| No. Of Wells | Total Oil At Start Of Month | Total Oil Produced | DISPOSITION OF OIL | | | Total Oil At End Of Month | Total Capacity Of Lease Tank |
|--------------|-----------------------------|--------------------|-----------------------|-----------------------|--|---------------------------|------------------------------|
| | | | Total Oil To Pipeline | Total Oil Truck Or RR | Name Of Transporter | | |
| 6 | 134 | 1589 | | 1513 | Petroleum Source Crysen Refining | 210 | |

MCF Used On Lease: _____ Gas Used For Gas Lift
MCF Sold: _____ MCF Used On Lease
MCF blown to air: _____ MCF used on _____ lease
Gas Purchaser: _____ MCF used on _____ lease

| | |
|---|----------|
| Barrels of oil produced and marketed during month | 1513.31 |
| Tax at \$ 0.05 per barrel | \$ 75.67 |
| MCF gas produced and marketed during month | \$ |
| Tax at \$ 0.05 per 50,000 MCF | \$ 75.67 |
| Total tax monies remitted herewith to State Treasurer | \$ |

Remarks (See attached sheets is needed):

hereby certify that the information given herewith is true, correct and complete.

By: Laura A. Bacon

Date December 29, 1997

Telephone: (406) 337-2050

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PRODUCER'S MONTHLY REPORT

Div. of Minerals

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
Lease: Trap Springs Pool: Trap Springs County: Nye Month: November 97

| LOCATION | | | | | OIL AND WATER | | | | GAS | | Date Of Test | Days On | Status |
|----------|-----------|------|------|------|---------------|--------------|-------|------------|-------------------|---------------|--------------|---------|--------|
| Well No | Permit No | Sec. | Twp. | Rge. | Net Oil Prod | Net Oil Sold | Grav. | Water Prod | Tot. Gas Prod-Mcf | Gas-Oil Ratio | | | |
| #14-42 | 523 | 14 | 9N | 56E | 557 | 540 | 25.9 | 720 | | | | 30 | Pumpi |

Totals 557 540 25.9 720

Method of determining water production: Shake Out _____ Estimate _____ Draw Off _____

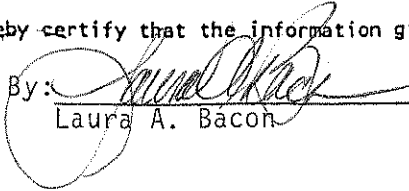
| No. Of Wells | Total Oil At Start Of Month | Total Oil Produced | DISPOSITION OF OIL | | | Total Oil At End Of Month | Total Capacity Of Lease Tank |
|--------------|-----------------------------|--------------------|-----------------------|-----------------------|---|---------------------------|------------------------------|
| | | | Total Oil To Pipeline | Total Oil Truck Or RR | Name Of Transporter | | |
| 1 | 295 | 557 | | 540 | Retros Source Crysen Refining | 312 | |

MCF Used On Lease: _____ Gas Used For Gas Lift
MCF Sold: _____ MCF Used On Lease
MCF blown to air: _____ MCF used on _____ lease
Gas Purchaser: _____ MCF used on _____ lease

| | |
|---|----------|
| Barrels of oil produced and marketed during month | 540.17 |
| Tax at \$ 0.05 per barrel | \$ 27.01 |
| MCF gas produced and marketed during month | \$ |
| Tax at \$ 0.05 per 50,000 MCF | \$ |
| Total tax monies remitted herewith to State Treasurer | \$ 27.01 |

Remarks (See attached sheets is needed):

hereby certify that the information given herewith is true, correct and complete.

By: 
Laura A. Bacon

Date December 29, 1997
Telephone: (406) 337-2050

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Telephone (702)687-5050

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PRODUCER'S MONTHLY REPORT

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
Lease: NV7403 Pool: Munson Ranch County: Nye Month: October 1997

| LOCATION | | | | | OIL AND WATER | | | | GAS | | Date Of Test | Days On | Status |
|---------------|-----------|------|------|------|---------------|--------------|-------|------------|-------------------|---------------|--------------|---------|---------|
| Well No | Permit No | Sec. | Twp. | Rge. | Net Oil Prod | Net Oil Sold | Grav. | Water Prod | Tot. Gas Prod-Mcf | Gas-Oil Ratio | | | |
| 13- 1 | 435 | 13 | 9N | 56E | 497 | 496 | 27.5 | None | | | | 31 | Pumping |
| 13-46 | 548 | 13 | 9N | 56E | None | None | | None | | | | 0 | Shut In |
| 13-45 | 547 | 13 | 9N | 56E | 440 | 440 | 27.5 | 372 | | | | 31 | Pumping |
| 14-33 | 513 | 14 | 9N | 56E | None | None | | None | | | | 0 | Shut In |
| 14-49 | 550 | 14 | 9N | 56E | 198 | 197 | 27.5 | 217 | | | | 31 | Pumping |
| 14-49X | 562 | 14 | 9N | 56E | 101 | 101 | 27.5 | None | | | | 11 | Pumping |
| Totals | | | | | 1236 | 1234 | | 589 | | | | | |

Method of determining water production: Shake Out _____ Estimate _____ Draw Off _____

| No. Of Wells | Total Oil At Start Of Month | Total Oil Produced | DISPOSITION OF OIL | | Name Of Transporter | Total Oil At End Of Month | Total Capacity Of Lease Tank |
|--------------|-----------------------------|--------------------|-----------------------|-----------------------|---|---------------------------|------------------------------|
| | | | Total Oil To Pipeline | Total Oil Truck Or RR | | | |
| 6 | 132 | 1236 | | 1234 | PetroSource Crysen Refining | 134 | |

MCF Used On Lease: _____ Gas Used For Gas Lift
MCF Sold: _____ MCF Used On Lease
MCF blown to air: _____ MCF used on _____ lease
Gas Purchaser: _____ MCF used on _____ lease

Barrels of oil produced and marketed during month 1,233.69
Tax at \$ 0.05 per barrel \$ 61.68
MCF gas produced and marketed during month
Tax at \$ 0.05 per 50,000 MCF \$
Total tax monies remitted herewith to State Treasurer \$ 61.68

Remarks (See attached sheets is needed):

hereby certify that the information given herewith is true, correct and complete.

By: Laura A. Bacon

Date November 13, 1997
Telephone: (406) 337-2050

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NOV 19 1997

Div. of Minerals

PRODUCER'S MONTHLY REPORT

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
Use: Trap Springs Pool: Trap Springs County: Nye Month: October 1997

Table with columns: Well No, Permit No, Sec., Twp., Rge., Net Oil Prod, Net Oil Sold, Grav., Water Prod, Tot. Gas Prod-Mcf, Gas-Oil Ratio, Date Of Test, Days On, Status. Row 1: #14-42, 523, 14, 9N, 56E, 572, 780, 26.2, 744, 31, Pumping.

Totals: 572, 780, 26.2, 744
Method of determining water production: Shake Out Estimate Draw Off

Table with columns: No. Of Wells, Total Oil At Start Of Month, Total Oil Produced, DISPOSITION OF OIL (To Pipeline, Truck Or RR), Name Of Transporter, Total Oil At End Of Month, Total Capacity Of Lease Tank. Row 1: 1, 503, 572, 780, Crysen Refining, 295.

Oil Used On Lease: MCF Used For Gas Lift
Oil Sold: MCF Used On Lease
Oil blown to air: MCF used on
Gas Purchaser: MCF used on

Summary table with rows: Barrels of oil produced and marketed during month (780.41), Tax at \$ 0.05 per barrel (\$ 39.02), Oil gas produced and marketed during month, Tax at \$ 0.05 per 50,000 MCF (\$ 39.02), Total tax monies remitted herewith to State Treasurer.

Remarks (See attached sheets is needed):

I hereby certify that the information given herewith is true, correct and complete.

By: Laura A. Bacon

Date: November 13, 1997
Telephone: (406) 337-2050

State Of Nevada
DEPARTMENT OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702)687-5050

PRODUCER'S MONTHLY REPORT

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
 Lease: NV7403 Pool: Munson Ranch County: Nye Month: September 1997

| LOCATION | | | | | OIL AND WATER | | | | GAS | | | Days On | Status |
|---------------|-----------|------|------|------|---------------|--------------|-------|------------|-------------------|---------------|--------------|---------|---------|
| Well No | Permit No | Sec. | Twp. | Rge. | Net Oil Prod | Net Oil Sold | Grav. | Water Prod | Tot. Gas Prod-Mcf | Gas-Oil Ratio | Date Of Test | | |
| 13- 1 | 435 | 13 | 9N | 56E | 540 | 543 | 27.6 | None | | | | 30 | Pumping |
| 13-46 | 548 | 13 | 9N | 56E | None | None | | None | | | | 0 | Shut In |
| 13-45 | 547 | 13 | 9N | 56E | 437 | 439 | 27.6 | 312 | | | | 26 | Pumping |
| 14-33 | 513 | 14 | 9N | 56E | None | None | | None | | | | 0 | Shut In |
| 14-49 | 550 | 14 | 9N | 56E | 201 | 202 | 27.6 | 210 | | | | 30 | Pumping |
| 14-49X | 562 | 14 | 9N | 56E | 88 | 88 | 27.6 | None | | | | 9 | Pumping |
| Totals | | | | | 1266 | 1272 | | 522 | | | | | |

Method of determining water production: Shake Out _____ Estimate _____ Draw Off _____

| No. Of Wells | Total Oil At Start Of Month | Total Oil Produced | DISPOSITION OF OIL | | | Total Oil At End Of Month | Total Capacity Of Lease Tank |
|--------------|-----------------------------|--------------------|-----------------------|-----------------------|--|---------------------------|------------------------------|
| | | | Total Oil To Pipeline | Total Oil Truck Or RR | Name Of Transporter | | |
| 6 | 138 | 1266 | | 1272 | Petro Source Crysen Refining | 132 | |

MCF Used On Lease: _____ Gas Used For Gas Lift
 MCF Sold: _____ MCF Used On Lease
 MCF blown to air: _____ MCF used on _____ lease
 Gas Purchaser: _____ MCF used on _____ lease

Barrels of oil produced and marketed during month 1272.04
 Tax at \$ 0.05 per barrel \$ 63.60
 MCF gas produced and marketed during month _____
 Tax at \$ 0.05 per 50,000 MCF \$ 63.60
 Total tax monies remitted herewith to State Treasurer _____

Remarks (See attached sheets is needed):

hereby certify that the information given herewith is true, correct and complete.

By: Laura A. Bacon Date October 22, 1997
 Telephone: (406) 337-2050

State Of Nevada
DEPARTMENT OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702)687-5050

PRODUCER'S MONTHLY REPORT

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
 Lease: Trap Springs Pool: Trap Springs County: Nye Month: September 1997

| LOCATION | | | | | OIL AND WATER | | | | GAS | | Date Of Test | Days On | Status |
|---------------|-----------|------|------|------|---------------|--------------|-------|------------|-------------------|---------------|--------------|---------|---------|
| Well No | Permit No | Sec. | Twp. | Rge. | Net Oil Prod | Net Oil Sold | Grav. | Water Prod | Tot. Gas Prod-Mcf | Gas-Oil Ratio | | | |
| #14-42 | 523 | 14 | 9N | 56E | 536 | 531 | 26.2 | 718 | | | | 30 | Pumping |
| Totals | | | | | 536 | 531 | 26.2 | 718 | | | | | |

Method of determining water production: Shake Out _____ Estimate _____ Draw Off _____

| No. Of Wells | Total Oil At Start Of Month | Total Oil Produced | DISPOSITION OF OIL | | | Total Oil At End Of Month | Total Capacity Of Lease Tank |
|--------------|-----------------------------|--------------------|-----------------------|-----------------------|--|---------------------------|------------------------------|
| | | | Total Oil To Pipeline | Total Oil Truck Or RR | Name Of Transporter | | |
| 1 | 498 | 536 | | 531 | Retro-Source Crysen Refining | 503 | |

MCF Used On Lease: _____ Gas Used For Gas Lift
 MCF Sold: _____ MCF Used On Lease
 MCF blown to air: _____ MCF used on _____ lease
 Gas Purchaser: _____ MCF used on _____ lease

| | |
|---|----------|
| Barrels of oil produced and marketed during month | 530.51 |
| Tax at \$ 0.05 per barrel | \$ 26.53 |
| MCF gas produced and marketed during month | \$ |
| Tax at \$ 0.05 per 50,000 MCF | \$ |
| Total tax monies remitted herewith to State Treasurer | \$ 26.53 |

Remarks (See attached sheets is needed):

hereby certify that the information given herewith is true, correct and complete.

By: 
 Laura A. Bacon

Date October 22, 1997
 Telephone: (406) 337-2050

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OCT 02 1997

Div. of Minerals

PRODUCER'S MONTHLY REPORT

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
Lease: NV7403 Pool: Munson Ranch County: Nye Month: August 1997

Table with columns: Well No, Permit No, Sec., Twp., Rge., Net Oil Prod, Net Oil Sold, Grav., Water Prod, Tot. Gas Prod-Mcf, Gas-Oil Ratio, Date Of Test, Days On, Status. Includes rows for wells 13-1, 13-46, 13-45, 14-33, 14-49, 14-49X and a Totals row.

Method of determining water production: Shake Out Estimate Draw Off

Table with columns: No. Of Wells, Total Oil At Start Of Month, Total Oil Produced, Disposition of Oil (To Pipeline, Truck Or RR), Name Of Transporter, Total Oil At End Of Month, Total Capacity Of Lease Tank. Includes data for 6 wells and Crysen Refining.

MCF Used On Lease: Gas Used For Gas Lift
MCF Sold: MCF Used On Lease
MCF blown to air: MCF used on Lease
Gas Purchaser: MCF used on Lease

Barrels of oil produced and marketed during month 1002.90
Tax at \$ 0.05 per barrel \$ 50.15
MCF gas produced and marketed during month
Tax at \$ 0.05 per 50,000 MCF \$ 50.15
Total tax monies remitted herewith to State Treasurer \$ 50.15

Remarks (See attached sheets is needed):

hereby certify that the information given herewith is true, correct and complete.

By: Laura A. Bacon Date September 24, 1997 Telephone: (406) 337-2050

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Div. of Minerals

State Of Nevada
DEPARTMENT OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710
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PRODUCER'S MONTHLY REPORT

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
Lease: Trap Springs Pool: Trap Springs County: Nye Month: August 1997

Table with columns: Well No, Permit No, Sec., Twp., Rge., Net Oil Prod, Net Oil Sold, Grav., Water Prod, Tot. Gas Prod-Mcf, Gas-Oil Ratio, Date Of Test, Days On, Status. Row 1: #14-42, 523, 14, 9N, 56E, 600, 496, 26.4, 742, 31, Pumping.

Totals 600 496 742
Method of determining water production: Shake Out Estimate Draw Off

Table with columns: No. Of Wells, Total Oil At Start Of Month, Total Oil Produced, Disposition of Oil (To Pipeline, Truck Or RR), Name Of Transporter, Total Oil At End Of Month, Total Capacity Of Lease Tank. Row 1: 1, 394, 600, 496, Crysen Refining, 498.

MCF Used On Lease: Gas Used For Gas Lift
MCF Sold: MCF Used On Lease
MCF blown to air: MCF used on lease
Gas Purchaser: MCF used on lease

Barrels of oil produced and marketed during month 495.62
Tax at \$ 0.05 per barrel \$24.78
MCF gas produced and marketed during month
Tax at \$ 0.05 per 50,000 MCF \$24.78
Total tax monies remitted herewith to State Treasurer \$24.78

Remarks (See attached sheets is needed):

hereby certify that the information given herewith is true, correct and complete.

By: [Signature]
Laura A. Bacon

Date September 24, 1997
Telephone: (406) 337-2050

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Div. of Minerals

State Of Nevada
DEPARTMENT OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702)687-5050

PRODUCER'S MONTHLY REPORT

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
Lease: NV7403 Pool: Munson Ranch County: Nye Month: July 1997

Table with columns: Well No, Permit No, Sec., Twp., Rge., Net Oil Prod, Net Oil Sold, Grav., Water Prod, Tot. Gas Prod-Mcf, Gas-Oil Ratio, Date Of Test, Days On, Status. Rows include wells 13-1, 13-46, 13-45, 14-33, 14-49, 14-49X and a Totals row.

Totals 1601 1766 1054
Method of determining water production: Shake Out Estimate Draw Off

Table with columns: No. Of Wells, Total Oil At Start Of Month, Total Oil Produced, Disposition of Oil (Total Oil To Pipeline, Total Oil Truck Or RR, Name Of Transporter), Total Oil At End Of Month, Total Capacity Of Lease Tank. Includes data for 6 wells and Crysen Refining.

MCF Used On Lease: Gas Used For Gas Lift
MCF Sold: MCF Used On Lease
MCF blown to air: MCF used on lease
Gas Purchaser: MCF used on lease

Summary table with rows: Barrels of oil produced and marketed during month (1765.72), Tax at \$ 0.05 per barrel (\$ 88.29), MCF gas produced and marketed during month, Tax at \$ 0.05 per 50,000 MCF (\$ 88.29), Total tax monies remitted herewith to State Treasurer (\$ 88.29).

Remarks (See attached sheets if needed):

hereby certify that the information given herewith is true, correct and complete.

By: Laura A. Bacon Date August 27, 1997

Telephone: (406) 337-2050

State of Nevada
DEPARTMENT OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702)687-5050

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PRODUCER'S MONTHLY REPORT

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
Lease: Trap Springs Pool: Trap Springs County: Nye Month: July

| LOCATION | | | | | OIL AND WATER | | | | GAS | | | Days On | Status |
|----------|-----------|------|------|------|---------------|--------------|-------|------------|-------------------|---------------|--------------|---------|---------|
| Well No | Permit No | Sec. | Twp. | Rge. | Net Oil Prod | Net Oil Sold | Grav. | Water Prod | Tot. Gas Prod-Mcf | Gas-Oil Ratio | Date Of Test | | |
| #14-42 | 523 | 14 | 9N | 56E | 644 | 515 | 26.3 | 744 | | | | 31 | Pumping |
| Totals | | | | | 644 | 515 | | 744 | | | | | |

Method of determining water production: Shake Out _____ Estimate _____ Draw Off _____

| No. Of Wells | Total Oil At Start Of Month | Total Oil Produced | DISPOSITION OF OIL | | | Total Oil At End Of Month | Total Capacity Of Lease Tank |
|--------------|-----------------------------|--------------------|-----------------------|-----------------------|--|---------------------------|------------------------------|
| | | | Total Oil To Pipeline | Total Oil Truck Or RR | Name Of Transporter | | |
| 1 | 265 | 644 | | 515 | Retro Source Crysen Refining | 394 | |

MCF Used On Lease: _____ Gas Used For Gas Lift
MCF Sold: _____ MCF Used On Lease
MCF blown to air: _____ MCF used on _____ lease
Gas Purchaser: _____ MCF used on _____ lease

Barrels of oil produced and marketed during month 514.71
Tax at \$ 0.05 per barrel \$ 25.74
MCF gas produced and marketed during month _____
Tax at \$ 0.05 per 50,000 MCF \$ 25.74
Total tax monies remitted herewith to State Treasurer \$ 25.74

Remarks (See attached sheets is needed):

hereby certify that the information given herewith is true, correct and complete.

By: 
Laura A. Bacon

Date August 26, 1997
Telephone: (406) 337-2050

**State Of Nevada
DEPARTMENT OF MINERAL**

400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702)687-5050

PRODUCER'S MONTHLY REPORT

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
 Lease: NV7403 Pool: Munson Ranch County: Nye Month: June 1997

| LOCATION | | | | | OIL AND WATER | | | | GAS | | | Days On | Status |
|----------|-----------|------|------|------|---------------|--------------|-------|------------|-------------------|---------------|--------------|---------|---------|
| Well No | Permit No | Sec. | Twp. | Rge. | Net Oil Prod | Net Oil Sold | Grav. | Water Prod | Tot. Gas Prod-Mcf | Gas-Oil Ratio | Date Of Test | | |
| 13- 1 | 435 | 13 | 9N | 56E | 583 | 563 | 27.7 | None | | | | 30 | Pumping |
| 13-46 | 548 | 13 | 9N | 56E | None | None | | None | | | | None | Shut In |
| 13-45 | 547 | 13 | 9N | 56E | 367 | 355 | 27.7 | 360 | | | | 30 | Pumping |
| 14-33 | 513 | 14 | 9N | 56E | 301 | 291 | 27.7 | 450 | | | | 30 | Pumping |
| 14-49 | 550 | 14 | 9N | 56E | 191 | 184 | 27.7 | 196 | | | | 28 | Pumping |
| 14-49X | 562 | 14 | 9N | 56E | 108 | 105 | 27.7 | None | | | | 10 | Pumping |

Totals 1550 1498 1006
 Method of determining water production: Shake Out _____ Estimate _____ Draw Off _____

| No. Of Wells | Total Oil At Start Of Month | Total Oil Produced | DISPOSITION OF OIL | | | Total Oil At End Of Month | Total Capacity Of Lease Tank |
|--------------|-----------------------------|--------------------|-----------------------|-----------------------|---------------------------------|---------------------------|------------------------------|
| | | | Total Oil To Pipeline | Total Oil Truck Or RR | Name Of Transporter | | |
| 6 | 301 | 1550 | | 1498 | Petro Source Crysen Refining | 353 | |

MCF Used On Lease: _____ Gas Used For Gas Lift
 MCF Sold: _____ MCF Used On Lease
 MCF blown to air: _____ MCF used on _____ lease
 Gas Purchaser: _____ MCF used on _____ lease

Barrels of oil produced and marketed during month 1497.51
 Tax at \$ 0.05 per barrel \$ 74.88
 MCF gas produced and marketed during month _____
 Tax at \$ 0.05 per 50,000 MCF \$ 74.88
 Total tax monies remitted herewith to State Treasurer \$ 74.88

Remarks (See attached sheets is needed):

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hereby certify that the information given herewith is true, correct and complete

By: Laura A. Bacon
 Laura A. Bacon

Date July 29, 1997

Telephone: (406) 337-2050

**State Of Nevada
DEPARTMENT OF MINERAL**

400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702)687-5050

PRODUCER'S MONTHLY REPORT

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
 Case: Trap Springs Pool: Trap Springs County: Nye Month: June 1997

| LOCATION | | | | | OIL AND WATER | | | | GAS | | Date Of Test | Days On | Status |
|----------|-----------|------|------|------|---------------|--------------|-------|------------|-------------------|---------------|--------------|---------|---------|
| Well No | Permit No | Sec. | Twp. | Rge. | Net Oil Prod | Net Oil Sold | Grav. | Water Prod | Tot. Gas Prod-Mcf | Gas-Oil Ratio | | | |
| #14-42 | 523 | 14 | 9N | 56E | 624 | 773 | 26.3 | 720 | | | | 30 | Pumping |

Totals: Net Oil Prod 624, Net Oil Sold 773, Grav. 26.3, Water Prod 720
 Method of determining water production: Shake Out _____ Estimate _____ Draw Off _____

| No. Of Wells | Total Oil At Start Of Month | Total Oil Produced | DISPOSITION OF OIL | | | Total Oil At End Of Month | Total Capacity Of Lease Tank |
|--------------|-----------------------------|--------------------|-----------------------|-----------------------|---------------------------------|---------------------------|------------------------------|
| | | | Total Oil To Pipeline | Total Oil Truck Or RR | Name Of Transporter | | |
| 1 | 414 | 624 | | 773 | Petro Source Crysen Refining | 265 | |

4CF Used On Lease: _____ Gas Used For Gas Lift
 4CF Sold: _____ MCF Used On Lease
 4CF blown to air: _____ MCF used on _____ lease
 Gas Purchaser: _____ MCF used on _____ lease

Barrels of oil produced and marketed during month 772.67
 Tax at \$ 0.05 per barrel \$ 38.63
 4CF gas produced and marketed during month _____
 Tax at \$ 0.05 per 50,000 MCF \$ 38.63
 Total tax monies remitted herewith to State Treasurer \$ 38.63

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Remarks (See attached sheets is needed):

hereby certify that the information given herewith is true, correct and complete.

By: Laura A. Bacon
 Laura A. Bacon

Date July 29, 1997
 Telephone: (406) 337-2050
 Div. of Minerals

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400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702)687-5050

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PRODUCER'S MONTHLY REPORT

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
Lease: NV7403 Pool: Munson Ranch County: Nye Month: May 1997

| LOCATION | | | | | OIL AND WATER | | | | GAS | | Date Of Test | Days On | Status |
|---------------|-----------|------|------|------|---------------|--------------|-------|------------|-------------------|---------------|--------------|---------|---------|
| Well No | Permit No | Sec. | Twp. | Rge. | Net Oil Prod | Net Oil Sold | Grav. | Water Prod | Tot. Gas Prod-Mcf | Gas-Oil Ratio | | | |
| 13- 1 | 435 | 13 | 9N | 56E | 608 | 641 | 27.5 | None | | | | 31 | Pumping |
| 13-46 | 548 | 13 | 9N | 56E | None | None | | None | | | | 0 | Shut In |
| 13-45 | 547 | 13 | 9N | 56E | 396 | 418 | 27.5 | 372 | | | | 31 | Pumping |
| 14-33 | 513 | 14 | 9N | 56E | 339 | 358 | 27.5 | 465 | | | | 31 | Pumping |
| 14-49 | 550 | 14 | 9N | 56E | 212 | 225 | 27.5 | 217 | | | | 31 | Pumping |
| 14-49X | 562 | 14 | 9N | 56E | 116 | 122 | 27.5 | None | | | | 10 | Pumping |
| Totals | | | | | 1671 | 1764 | | 1054 | | | | | |

Method of determining water production: Shake Out _____ Estimate _____ Draw Off _____

| No. Of Wells | Total Oil At Start Of Month | Total Oil Produced | DISPOSITION OF OIL | | | Total Oil At End Of Month | Total Capacity Of Lease Tank |
|--------------|-----------------------------|--------------------|-----------------------|-----------------------|---------------------------------------|---------------------------|------------------------------|
| | | | Total Oil To Pipeline | Total Oil Truck Or RR | Name Of Transporter | | |
| 6 | 394 | 1671 | | 1764 | XXXXXXX Crysen Refining | 301 | |

MCF Used On Lease: _____ Gas Used For Gas Lift _____
MCF Sold: _____ MCF Used On Lease _____
MCF blown to air: _____ MCF used on _____ lease
Gas Purchaser: _____ MCF used on _____ lease

Barrels of oil produced and marketed during month 1763.91
Tax at \$ 0.05 per barrel \$ 88.20
MCF gas produced and marketed during month
Tax at \$ 0.05 per 50,000 MCF \$
Total tax monies remitted herewith to State Treasurer \$ 88.20

Remarks (See attached sheets is needed):

hereby certify that the information given herewith is true, correct and complete.

By: Laura A. Bacon Date June 26, 1997

Telephone: (406) 337-2050

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DEPARTMENT OF MINERALS
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Telephone (702)687-5050

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PRODUCER'S MONTHLY REPORT

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
 Lease: Trap Springs Pool: Trap Springs County: Nye Month: May 1997

| LOCATION | | | | | OIL AND WATER | | | | GAS | | | Days On | Status |
|----------|-----------|------|------|------|---------------|--------------|-------|------------|-------------------|---------------|--------------|---------|---------|
| Well No | Permit No | Sec. | Twp. | Rge. | Net Oil Prod | Net Oil Sold | Grav. | Water Prod | Tot. Gas Prod-Mcf | Gas-Oil Ratio | Date Of Test | | |
| #14-42 | 523 | 14 | 9N | 56E | 678 | 512 | 26.2 | 744 | | | | 31 | Pumping |

Totals: 678 512 744

Method of determining water production: Shake Out _____ Estimate _____ Draw Off _____

| No. Of Wells | Total Oil At Start Of Month | Total Oil Produced | DISPOSITION OF OIL | | Name Of Transporter | Total Oil At End Of Month | Total Capacity Of Lease Tank |
|--------------|-----------------------------|--------------------|--------------------|-------------|--|---------------------------|------------------------------|
| | | | To Pipeline | Truck Or RR | | | |
| 1 | 248 | 678 | | 512 | Petro Source Crysen Refining | 414 | |

Gas Used For Gas Lift
 MCF Used On Lease _____
 MCF used on _____ lease
 MCF used on _____ lease

| | |
|---|----------|
| Barrels of oil produced and marketed during month | 512.12 |
| Tax at \$ 0.05 per barrel | \$ 25.61 |
| Gas produced and marketed during month | \$ _____ |
| Tax at \$ 0.05 per 50,000 MCF | \$ _____ |
| Total tax monies remitted herewith to State Treasurer | \$ 25.61 |

Remarks (See attached sheets is needed):

I hereby certify that the information given herewith is true, correct and complete.
 By: Laura A. Bacon Date: June 26, 1997
 Telephone: (406) 337-2050

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Div. of Minerals

State of Nevada
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400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702)687-5050

PRODUCER'S MONTHLY REPORT

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
Lease: NV7403 Pool: Munson Ranch County: Nye Month: APRIL 1997

Table with columns: Well No, Permit No, Sec., Twp., Rge., Net Oil Prod, Net Oil Sold, Grav., Water Prod, Tot. Gas Prod-Mcf, Gas-Oil Ratio, Date Of Test, Days On, Status. Rows include wells 13-1, 13-46, 13-45, 14-33, 14-49, 14-49X.

Totals 1659 1752 1020
Method of determining water production: Shake Out Estimate Draw Off

Table with columns: No. Of Wells, Total Oil At Start Of Month, Total Oil Produced, Disposition of Oil (To Pipeline, Truck Or RR), Name Of Transporter, Total Oil At End Of Month, Total Capacity Of Lease Tank. Row for 6 wells, 487 start, 1659 produced, 1752 disposition, Crysen Refining, 394 end.

MCF Used On Lease: Gas Used For Gas Lift
MCF Sold: MCF Used On Lease
MCF blown to air: MCF used on lease
Gas Purchaser: MCF used on lease

Barrels of oil produced and marketed during month 1752.40
Tax at \$ 0.05 per barrel \$ 87.62
MCF gas produced and marketed during month
Tax at \$ 0.05 per 50,000 MCF \$ 87.62
Total tax monies remitted herewith to State Treasurer \$ 87.62

Remarks (See attached sheets is needed):

hereby certify that the information given herewith is true, correct and complete.

By: Laura A. Bacon Date May 28, 1997

Telephone: (406) 337-2050

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DEPARTMENT OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702)687-5050

JUN 04 1997

Div. of Minerals

PRODUCER'S MONTHLY REPORT

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
Lease: Trap Springs Pool: Trap Springs County: Nye Month: APRIL 1997

| LOCATION | | | | | OIL AND WATER | | | | GAS | | Date Of Test | Days On | Status | |
|----------|-----------|------|------|------|---------------|--------------|-------|------------|-------------------|---------------|--------------|---------|---------|--|
| Well No | Permit No | Sec. | Twp. | Rge. | Net Oil Prod | Net Oil Sold | Grav. | Water Prod | Tot. Gas Prod-Mcf | Gas-Oil Ratio | | | | |
| #14-42 | 523 | 14 | 9N | 56E | 670 | 773 | 26.2 | 720 | | | | 30 | Pumping | |
| Totals | | | | | 670 | 773 | | 720 | | | | | | |

Method of determining water production: Shake Out _____ Estimate _____ Draw Off _____

| No. Of Wells | Total Oil At Start Of Month | Total Oil Produced | DISPOSITION OF OIL | | | Total Oil At End Of Month | Total Capacity Of Lease Tank |
|--------------|-----------------------------|--------------------|-----------------------|-----------------------|---------------------|---------------------------|------------------------------|
| | | | Total Oil To Pipeline | Total Oil Truck Or RR | Name Of Transporter | | |
| 1 | 351 | 670 | | 773 | Crysen Refining | 248 | |

MCF Used On Lease: _____ Gas Used For Gas Lift
MCF Sold: _____ MCF Used On Lease
MCF blown to air: _____ MCF used on _____ lease
Gas Purchaser: _____ MCF used on _____ lease

| | |
|---|----------|
| Barrels of oil produced and marketed during month | 773.37 |
| Tax at \$ 0.05 per barrel | \$ 38.67 |
| MCF gas produced and marketed during month | |
| Tax at \$ 0.05 per 50,000 MCF | \$ |
| Total tax monies remitted herewith to State Treasurer | \$ 38.67 |

Remarks (See attached sheets is needed):

hereby certify that the information given herewith is true, correct and complete.

By: Laura A. Bacon
Laura A. Bacon

Date May 28, 1997
Telephone: (406) 337-2050

State Of Nevada
DEPARTMENT OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702)687-5050

PRODUCER'S MONTHLY REPORT

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
Lease: NV7403 Pool: Munson Ranch County: Nye Month: March 1997

| LOCATION | | | | | OIL AND WATER | | | | GAS | | Date Of Test | Days On | Status |
|----------|-----------|------|------|------|---------------|--------------|-------|------------|-------------------|---------------|--------------|---------|---------|
| Well No | Permit No | Sec. | Twp. | Rge. | Net Oil Prod | Net Oil Sold | Grav. | Water Prod | Tot. Gas Prod-Mcf | Gas-Oil Ratio | | | |
| 13- 1 | 435 | 13 | 9N | 56E | 623 | 534 | 27.5 | None | | | | 31 | Pumping |
| 13-46 | 548 | 13 | 9N | 56E | None | None | | None | | | | 0 | Shut In |
| 13-45 | 547 | 13 | 9N | 56E | 458 | 392 | 27.5 | 372 | | | | 31 | Pumping |
| 14-33 | 513 | 14 | 9N | 56E | 352 | 301 | 27.5 | 465 | | | | 31 | Pumping |
| 14-49 | 550 | 14 | 9N | 56E | 213 | 182 | 27.5 | 217 | | | | 31 | Pumping |
| 14-49X | 562 | 14 | 9N | 56E | 124 | 106 | 27.5 | NONE | | | | 11 | Pumping |

Totals 1770 1515 27.5 1054
Method of determining water production: Shake Out _____ Estimate _____ Draw Off _____

| No. Of Wells | Total Oil At Start Of Month | Total Oil Produced | DISPOSITION OF OIL | | | Total Oil At End Of Month | Total Capacity Of Lease Tank |
|--------------|-----------------------------|--------------------|-----------------------|-----------------------|--|---------------------------|------------------------------|
| | | | Total Oil To Pipeline | Total Oil Truck Or RR | Name Of Transporter | | |
| 6 | 232 | 1770 | | 1515 | DECOX SINKER Crysen Refining | 487 | |

MCF Used On Lease: _____ Gas Used For Gas Lift _____
MCF Sold: _____ MCF Used On Lease _____
MCF blown to air: _____ MCF used on _____ lease
Gas Purchaser: _____ MCF used on _____ lease

Barrels of oil produced and marketed during month 1514.77
Tax at \$ 0.05 per barrel \$ 75.74
MCF gas produced and marketed during month
Tax at \$ 0.05 per 50,000 MCF \$
Total tax monies remitted herewith to State Treasurer \$ 75.74

Remarks (See attached sheets is needed):

hereby certify that the information given herewith is true, correct and complete.

By: Laura A. Bacon Date April 18, 1997

Telephone: (406) 337-2050

State Of Nevada
 DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702)687-5050

PRODUCER'S MONTHLY REPORT

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
 Lease: Trap Springs Pool: Trap Springs County: Nye Month: March 1997

| LOCATION | | | | | OIL AND WATER | | | | GAS | | | Days On | Status |
|----------|-----------|------|------|------|---------------|--------------|-------|------------|-------------------|---------------|--------------|---------|---------|
| Well No | Permit No | Sec. | Twp. | Rge. | Net Oil Prod | Net Oil Sold | Grav. | Water Prod | Tot. Gas Prod-Mcf | Gas-Oil Ratio | Date Of Test | | |
| #14-42 | 523 | 14 | 9N | 56E | 733 | 785 | 26.2 | 730 | | | | 31 | Pumping |

Totals: 733 785 26.2 730
 Method of determining water production: Shake Out Estimate Draw Off

| No. Of Wells | Total Oil At Start Of Month | Total Oil Produced | DISPOSITION OF OIL | | | Total Oil At End Of Month | Total Capacity Of Lease Tank |
|--------------|-----------------------------|--------------------|-----------------------|-----------------------|---|---------------------------|------------------------------|
| | | | Total Oil To Pipeline | Total Oil Truck Or RR | Name Of Transporter | | |
| 1 | 403 | 733 | | 785 | Retros Source Crysen Refining | 351 | |

CF Used On Lease: _____ Gas Used For Gas Lift
 CF Sold: _____ MCF Used On Lease
 CF blown to air: _____ MCF used on _____ lease
 as Purchaser: _____ MCF used on _____ lease

Barrels of oil produced and marketed during month 784.79
 Tax at \$ 0.05 per barrel \$ 39.24
 CF gas produced and marketed during month _____
 Tax at \$ 0.05 per 50,000 MCF \$
 Total tax monies remitted herewith to State Treasurer \$ 39.24

Remarks (See attached sheets is needed):

I hereby certify that the information given herewith is true, correct and complete.
 By: Laura A. Bacon Date April 18, 1997
 Telephone: (406) 337-2050

**State Of Nevada
DEPARTMENT OF MINERALS**

400 W. King Street, Suite 106

Carson City, Nevada 89710

Telephone (702)687-5050

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PRODUCER'S MONTHLY REPORT

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
 Lease: NV7403 Pool: Munson Ranch County: Nye Month: February 1997

| LOCATION | | | | | OIL AND WATER | | | | GAS | | Date Of Test | Days On | Status |
|---------------|-----------|------|------|------|---------------|--------------|-------|------------|-------------------|---------------|--------------|---------|--------|
| Well No | Permit No | Sec. | Twp. | Rge. | Net Oil Prod | Net Oil Sold | Grav. | Water Prod | Tot. Gas Prod-Mcf | Gas-Oil Ratio | | | |
| 13- 1 | 435 | 13 | 9N | 56E | 554 | 574 | 27.4 | None | | | | 28 | Pumpin |
| 13-46 | 548 | 13 | 9N | 56E | None | None | | None | | | | 0 | Shut I |
| 13-45 | 547 | 13 | 9N | 56E | 269 | 278 | 27.4 | 132 | | | | 11 | Pumpin |
| 14-33 | 513 | 14 | 9N | 56E | 299 | 310 | 27.4 | 420 | | | | 28 | Pumpin |
| 14-49 | 550 | 14 | 9N | 56E | 193 | 199 | 27.4 | 196 | | | | 28 | Pumpin |
| 14-49X | 562 | 14 | 9N | 56E | 99 | 104 | 27.4 | None | | | | 10 | Pumpin |
| Totals | | | | | 1414 | 1465 | 27.4 | 748 | | | | | |

Method of determining water production: Shake Out _____ Estimate _____ Draw Off _____

| No. Of Wells | Total Oil At Start Of Month | Total Oil Produced | DISPOSITION OF OIL | | | Total Oil At End Of Month | Total Capacity Of Lease Tank |
|--------------|-----------------------------|--------------------|-----------------------|-----------------------|--|---------------------------|------------------------------|
| | | | Total Oil To Pipeline | Total Oil Truck Or RR | Name Of Transporter | | |
| 6 | 283 | 1414 | | 1465 | Retro-Source Crysen Refining | 232 | |

MCF Used On Lease: _____ Gas Used For Gas Lift
 MCF Sold: _____ MCF Used On Lease
 MCF blown to air: _____ MCF used on _____ lease
 Gas Purchaser: _____ MCF used on _____ lease

Barrels of oil produced and marketed during month 1464.89
 Tax at \$ 0.05 per barrel \$ 73.24
 MCF gas produced and marketed during month _____
 Tax at \$ 0.05 per 50,000 MCF \$
 Total tax monies remitted herewith to State Treasurer \$ 73.24

Remarks (See attached sheets is needed):

hereby certify that the information given herewith is true, correct and complete.

By: Laura A. Bacon
 Laura A. Bacon

Date March 12, 1997
 Telephone: (406) 337-2050

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Carson City, Nevada 89710
Telephone (702)687-5050

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PRODUCER'S MONTHLY REPORT

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
Lease: Trap Springs Pool: Trap Springs County: Nye Month: February 1997

| LOCATION | | | | | OIL AND WATER | | | | GAS | | Date Of Test | Days On | Status |
|---------------|-----------|------|------|------|---------------|--------------|-------|------------|-------------------|---------------|--------------|---------|--------|
| Well No | Permit No | Sec. | Twp. | Rge. | Net Oil Prod | Net Oil Sold | Grav. | Water Prod | Tot. Gas Prod-Mcf | Gas-Oil Ratio | | | |
| #14-42 | 523 | 14 | 9N | 56E | 674 | 709 | 26.1 | 660 | | | | 28 | Pumpir |
| Totals | | | | | 674 | 709 | 26.1 | 660 | | | | | |

Method of determining water production: Shake Out _____ Estimate _____ Draw Off _____

| No. Of Wells | Total Oil At Start Of Month | Total Oil Produced | DISPOSITION OF OIL | | | Total Oil At End Of Month | Total Capacity Of Lease Tank |
|--------------|-----------------------------|--------------------|-----------------------|-----------------------|--|---------------------------|------------------------------|
| | | | Total Oil To Pipeline | Total Oil Truck Or RR | Name Of Transporter | | |
| 1 | 438 | 674 | | 709 | Rocky Source Crysen Refining | 403 | |

MCF Used On Lease: _____ Gas Used For Gas Lift _____
MCF Sold: _____ MCF Used On Lease _____
MCF blown to air: _____ MCF used on _____ lease
Gas Purchaser: _____ MCF used on _____ lease

| | |
|---|----------|
| Barrels of oil produced and marketed during month | 709.04 |
| Tax at \$ 0.05 per barrel | \$ 35.45 |
| MCF gas produced and marketed during month | \$ |
| Tax at \$ 0.05 per 50,000 MCF | \$ 35.45 |
| Total tax monies remitted herewith to State Treasurer | \$ 35.45 |

Remarks (See attached sheets is needed):

hereby certify that the information given herewith is true, correct and complete.

By: Laura A. Bacon

Date March 12, 1997
Telephone: (406) 337-2050

State of Nevada
DEPARTMENT OF MINERALS
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Carson City, Nevada 89710
Telephone (702)687-5050

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PRODUCER'S MONTHLY REPORT

Div. of Minerals

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
 Lease: NV7403 Pool: Munson Ranch County: Nye Month: January 1997

| LOCATION | | | | | OIL AND WATER | | | | GAS | | | Days On | Status |
|---------------|-----------|------|------|------|---------------|--------------|-------|------------|-------------------|---------------|--------------|---------|---------|
| Well No | Permit No | Sec. | Twp. | Rge. | Net Oil Prod | Net Oil Sold | Grav. | Water Prod | Tot. Gas Prod-Mcf | Gas-Oil Ratio | Date Of Test | | |
| 13- 1 | 435 | 13 | 9N | 56E | 626 | 625 | 26.9 | None | | | | 31 | Pumping |
| 13-46 | 548 | 13 | 9N | 56E | None | None | | None | | | | 0 | Shut In |
| 13-45 | 547 | 13 | 9N | 56E | None | None | | None | | | | 0 | Shut In |
| 14-33 | 513 | 14 | 9N | 56E | 320 | 320 | 26.9 | 465 | | | | 31 | Pumping |
| 14-49 | 550 | 14 | 9N | 56E | 214 | 214 | 26.9 | 215 | | | | 31 | Pumping |
| 14-49X | 562 | 14 | 9N | 56E | 91 | 91 | 26.9 | None | | | | 10 | Pumping |
| Totals | | | | | 1251 | 1250 | | 680 | | | | | |

Method of determining water production: Shake Out _____ Estimate _____ Draw Off _____

| No. Of Wells | Total Oil At Start Of Month | Total Oil Produced | DISPOSITION OF OIL | | | Total Oil At End Of Month | Total Capacity Of Lease Tank |
|--------------|-----------------------------|--------------------|-----------------------|-----------------------|---------------------|---------------------------|------------------------------|
| | | | Total Oil To Pipeline | Total Oil Truck Or RR | Name Of Transporter | | |
| 6 | 282 | 1251 | | 1250 | Crysen Refining | 283 | |

Oil Used On Leases: _____ Gas Used For Gas Lift _____
 Oil Sold: _____ MCF Used On Lease _____
 Oil Blown to Air: _____ MCF used on _____ lease
 Oil Purchaser: _____ MCF used on _____ lease

| | |
|---|----------|
| Barrels of oil produced and marketed during month | 1249.59 |
| Tax at \$ 0.05 per barrel | \$ 62.48 |
| Oil gas produced and marketed during month | |
| Tax at \$ 0.05 per 50,000 MCF | \$ 62.48 |
| Total tax monies remitted herewith to State Treasurer | \$ |

Remarks (See attached sheets is needed):

I hereby certify that the information given herewith is true, correct and complete.

By: Laura A. Bacon Date February 24, 1997
 Telephone: (406) 337-2050

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PRODUCER'S MONTHLY REPORT

Div. of Minerals

Company: Frontier Exploration Company Address: P. O. Box 379, Oilmont MT 59466
 Case: Trap Springs Pool: Trap Springs County: Nye Month: January 1997

| LOCATION | | | | | OIL AND WATER | | | | GAS | | | Days On | Status |
|----------|-----------|------|------|------|---------------|--------------|-------|------------|-------------------|---------------|--------------|---------|--------|
| Well No | Permit No | Sec. | Twp. | Rge. | Net Oil Prod | Net Oil Sold | Grav. | Water Prod | Tot. Gas Prod-Mcf | Gas-Oil Ratio | Date Of Test | | |
| #14-42 | 523 | 14 | 9N | 56E | 833 | 751 | 26.2 | 806 | | | | 31 | Pumpin |
| Totals | | | | | 833 | 751 | | 806 | | | | | |

Method of determining water production: Shake Out _____ Estimate _____ Draw Off _____

| No. Of Wells | Total Oil At Start Of Month | Total Oil Produced | DISPOSITION OF OIL | | | Total Oil At End Of Month | Total Capacity Of Lease Tank |
|--------------|-----------------------------|--------------------|-----------------------|-----------------------|---------------------|---------------------------|------------------------------|
| | | | Total Oil To Pipeline | Total Oil Truck Or RR | Name Of Transporter | | |
| 1 | 356 | 833 | | 751 | Crysen Refining | 438 | |

MCF Used On Lease: _____ Gas Used For Gas Lift _____
 MCF Sold: _____ MCF Used On Lease _____
 MCF blown to air: _____ MCF used on _____ lease
 Gas Purchaser: _____ MCF used on _____ lease

| | |
|---|----------|
| Barrels of oil produced and marketed during month | 750.95 |
| Tax at \$ 0.05 per barrel | \$ 37.55 |
| MCF gas produced and marketed during month | |
| Tax at \$ 0.05 per 50,000 MCF | \$ |
| Total tax monies remitted herewith to State Treasurer | \$ 37.55 |

Remarks (See attached sheets is needed):

hereby certify that the information given herewith is true, correct and complete.

By: Laura A. Bacon
 Laura A. Bacon

Date February 24, 1997
 Telephone: (406) 337-2050