

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 South Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4380

Original—Division—Co.  
 Duplicate—Division—Well  
 Triplicate—Division—Prod.  
 Quadruplicate—State Treasurer  
 Quintuplicate—State Treasurer  
 Sextuplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company CHADCO, INC. Suite 600, 1245 E. Brickyard Road  
 N-4350, N-4350A, Address Salt Lake City, Utah 84106  
 Lease N-5298 Pool TRAP SPRINGS County NYE Month of Nov., 1986

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
4-1	198	24	9N	56E	- 0 -	- 0 -		- 0 -				- 0 -	SHUT IN
4-3	208	24	9N	56E	- 0 -	- 0 -		- 0 -				- 0 -	SHUT IN
3-21	224	13	9N	56E	262.14	727.99		86.53				10	POW
<b>TOTALS</b>													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).  
 †Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
24-1	74.21	- 0 -		- 0 -		74.21	
24-3	231.37	- 0 -		- 0 -		231.37	
13-21	683.05	262.14		727.99		217.20	

**GAS**

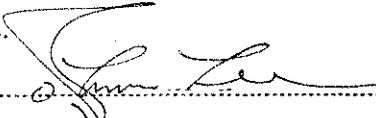
MCF used on lease..... NONE ..... Used for Gas Lift  
MCF sold..... NONE ..... NONE MCF used on lease.  
MCF blown to air (difference)..... NONE ..... NONE MCF used on ..... lease.  
Gas Purchaser..... NONE ..... NONE MCF used on ..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 727.99  
Tax at \$0.005 per barrel . . . . . 0.5 . . . . . \$ 36.39  
MCF gas produced and marketed during month..... NONE  
Tax at \$0.005 per 50,000 MCF . . . . . \$ NONE  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 36.39

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....  .....  
Position..... Engineering Technician .....  
Date..... 6/2/11 ..... , 1986

Instructions: Prepare in sextuplicate. First three copies to Division of Mineral Resources. Next two copies to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.  
State Treasurer receipt one copy and forward to Division of Mineral Resources.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES

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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Suite 600, 1245 E. Brickyard Road

Company CHADCO, INC.  
 N-4350, N-4350A,

Address Salt Lake City, Utah 84106

Lease N-5298 Pool TRAP SPRINGS County NYE Month of October, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
24-1	198	24	9N	56E	- 0 -	- 0 -		- 0 -				0	Shut in
24-3	208	24	9N	56E	- 0 -	- 0 -		- 0 -				0	Shut in
13-21	224	13	9N	56E	225.94	- 0 -		102.76				13	POW
<b>TOTALS</b>													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
24-1	74.21	- 0 -		- 0 -		74.21	
24-3	231.37	- 0 -		- 0 -		231.37	3000
13-21	457.11	225.94				683.05	1000

**GAS**

MCF used on lease..... NONE ..... Used for Gas Lift

MCF sold..... NONE ..... NONE MCF used on lease.

MCF blown to air (difference)..... NONE ..... NONE MCF used on ..... lease.

Gas Purchaser..... NONE ..... NONE MCF used on ..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... - 0 -

Tax at \$0.005 per barrel . . . . . \$ - 0 -

MCF gas produced and marketed during month..... NONE

Tax at \$0.005 per 50,000 MCF . . . . . \$ NONE

Total tax monies remitted herewith to State Treasurer . . . . . \$ - 0 -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name *[Signature]*

Position Engineering Technician

Date 11/17-86, 19

Instructions: Prepare in sextuplicate. First three copies to Division of Mineral Resources. Next two copies to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Suite 600, 1245 E. Brickyard Road

Company..... CHADCO, INC. Address..... Salt Lake City, Utah 84106  
 N-4350, N-4350A,

Lease..... N-5298 Pool..... TRAP SPRINGS County..... NYE Month of September, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
24-1	198	24	9N	56E	-0-	-0-		-0-				-0-	SHUT IN
24-3	208	24	9N	56E	-0-	-0-		-0-				-0-	SHUT IN
13-21	224	13	9N	56E	-0-	-0-		-0-				-0-	SHUT IN
<b>TOTALS</b>													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
24-1	74.21	- 0 -		- 0 -		74.21	
24-3	231.37	- 0 -		- 0 -		231.37	3000
13-21	457.11	- 0 -		- 0 -		457.11	1000

**GAS**

MCF used on lease..... NONE ..... Used for Gas Lift

MCF sold..... NONE ..... NONE MCF used on lease.

MCF blown to air (difference)..... NONE ..... NONE MCF used on..... lease.

Gas Purchaser..... NONE ..... NONE MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... - 0 -

Tax at \$0.005 per barrel . . . . . \$ - 0 -

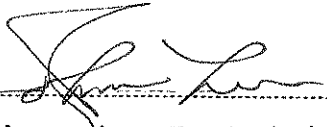
MCF gas produced and marketed during month..... NONE

Tax at \$0.005 per 50,000 MCF . . . . . \$ NONE

Total tax monies remitted herewith to State Treasurer . . . . . \$ - 0 -

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....  .....

Position..... Engineering Technician .....

Date..... 11/17-86 ....., 19.....

Instructions: Prepare in sextuplicate. First three copies to Division of Mineral Resources. Next two copies to State Treasurer, Carson City, Nevada with remittance. Last copy for your file. State Treasurer receipt one copy and forward to Division of Mineral Resources.

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Suite 600, 1245 E. Brickyard Road

Company CHADCO, INC. Address Salt Lake City, Utah 84106  
 N-4350, N-4350A,  
 Lease N-5298 Pool TRAP SPRINGS County NYE Month of August, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
24-1	198	24	9N	56E	- 0 -	282.23		- 0 -				- 0 -	Shut in
24-3	208	24	9N	56E	- 0 -	- 0 -		- 0 -				- 0 -	Shut in
13-21	224	13	9N	56E	414.97	809.78		68.95				13	POW
<b>TOTALS</b>													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced <i>Oil &amp; WATER</i>	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	<i>done</i> Name of transporter		
24-1	589.94	- 0 -		282.23	235.43	74.21	
24-3	231.37	- 0 -				231.37	3000
13-21	851.92	414.99		809.78		457.11	1000

**GAS**

MCF used on lease..... NONE ..... Used for Gas Lift

MCF sold..... NONE ..... NONE MCF used on lease.

MCF blown to air (difference)..... NONE ..... NONE MCF used on..... lease.

Gas Purchaser..... NONE ..... NONE MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... *1092.01 Sold*

Tax at \$0.005 per barrel . . . . . \$ *5.46*

MCF gas produced and marketed during month..... NONE

Tax at \$0.005 per 50,000 MCF . . . . . \$ NONE

Total tax monies remitted herewith to State Treasurer . . . . . \$ *5.46*

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name *[Signature]*

Position *Engineering Technician*

Date *11/17-86*, 19.....

Instructions: Prepare in sextuplicate. First three copies to Division of Mineral Resources. Next two copies to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.  
State Treasurer receipt one copy and forward to Division of Mineral Resources.

N-4350  
N-4350A  
N-5298  
3103.4  
(NV-920.1)

Chadco, Inc.  
1245 E. Brickyard Road, Suite 600  
Salt Lake City, UT 84105

SEP 11 1986

Dear Sir:

We acknowledge receipt of your Sundry Notices requesting the Suspension of Production Requirements on Federal oil and gas leases N-4350, N-4350A and N-5298, Trap Spring Field, Nye County, Nevada, for economic reasons, pursuant to 43 CFR 3103.4-2, I.M. 86-409 and I.M. 86-508.

The enclosed approved Sundry Notices are your authorization to suspend production on leases N-4350 (Zuspann, Well 24-3), N-4350A (Zuspann, Well 24-1) and N-5298 (Britton, Well 13-21). These approvals will be effective as of October 1, 1986 through May 31, 1987, unless you decide to resume active production before that date, or the authorized officer determines that resumption of producing operations would be economically feasible.

The effect of these suspensions is that the leases will not terminate during the period of suspension, provided the minimum royalty obligations are paid when due.

Should you require further clarification or have any questions, please call Tom Leshendok, Deputy State Director of Mineral Resources, at (702) 784-5676, or Ellis Hammett, Petroleum Engineer, at (702) 784-5136.

Sincerely yours,

Sgd. Edward F. Spang

Edward F. Spang  
State Director, Nevada

1 Enclosure

Encl. 1 - Approved Sundry Notices (as referenced above)

cc: Richard Reyburn ✓  
State of Nevada, Dept. of Minerals  
400 West King, Suite 106  
Carson City, NV 89710

NV-040 - John Stout  
NV-067 - Battle Mtn. District/Tonopah RA  
NV-943.3 - Jody Woodin  
MMS, Royalty Management

EM-D 9-15-86

STATE OF NEVADA  
DIVISION OF MINERAL RESOURCES

Capitol Complex—201 South Fall Street  
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Sextuplicate—File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Suite 600, 1245 E. Brickyard Road

Company CHADCO, INC. Address Salt Lake City, Utah 84106  
N-4350, N-4350A,

Lease N-5298 Pool TRAP SPRINGS County NYE Month of June, 1986.

LOCATION					OIL AND WATER (BBL.S)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
24-1	198	24	9N	56E	-0-	-0-	--	-0-				-0-	
24-3	208	24	9N	56E	-0-	-0-	--	-0-				-0-	
13-21	224	13	9N	56E	-0-	-0-	--	-0-				-0-	

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
24-1	251.73	-0-	-0-	-0-	-	251.73	
24-3	231.37	-0-	-0-	-0-	-	231.37	3000
13-21	851.92	-0-	-0-	-0-	-	851.92	1000

GAS

MCF used on lease..... NONE ..... Used for Gas Lift  
MCF sold..... NONE ..... NONE MCF used on lease.  
MCF blown to air (difference)..... NONE ..... NONE MCF used on..... lease  
Gas Purchaser..... NONE ..... NONE MCF used on..... lease

SUMMARY

Barrels oil produced and marketed during month..... -0-  
Tax at \$0.005 per barrel . . . . . \$ -0-  
MCF gas produced and marketed during month..... NONE  
Tax at \$0.005 per 50,000 MCF . . . . . \$ NONE  
Total tax monies remitted herewith to State Treasurer . . . . . \$ -0-

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name BC Key

Position Engineering Technician

Date August 29, 1986

Instructions: Prepare in sextuplicate. First three copies to Division of Mineral Resources. Next two copies to State Treasurer Carson City, Nevada with remittance. Last copy for your file. State Treasurer receive one copy and forward to Division of Mineral Resources.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES

Capitol Complex—201 South Fall Street  
 Carson City, Nevada 89710

Telephone (702) 885-4380

JUN 26 1986

Original—Division—Co.  
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 Triplicate—Division—Prod.  
 Quadruplicate—State Treasurer  
 Quintuplicate—State Treasurer  
 Sextuplicate—File

DEPT. OF MINES  
**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company CHADCO, INC. Suite 600, 1245 E. Brickyard Road  
 N-4350, N-4350A, Address Salt Lake City, Utah 84106  
 Lease N-5298 Pool TRAP SPRINGS County NYE Month of May, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
24-1	198	24	9N	56E	145.00	-0-	26.0	8406				24	
24-3	208	24	9N	56E	-0-	-0-	25.7	-0-				-0-	
13-21	224	13	9N	56E	189.48	-0-	27.3	62				20	
TOTALS													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
24-1	106.73	145.00	-0-	-0-	Petro-	251.73	
24-3	231.37	-0-	-0-	-0-		231.37	3000
13-21	662.44	189.48	-0-	-0-	Source	851.92	1000

**GAS**

MCF used on lease..... NONE Used for Gas Lift  
MCF sold..... NONE NONE MCF used on lease.  
MCF blown to air (difference)..... NONE NONE MCF used on.....lease.  
Gas Purchaser..... NONE NONE MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month.....-0-  
Tax at \$0.005 per barrel . . . . . \$ -0-  
MCF gas produced and marketed during month..... NONE  
Tax at \$0.005 per 50,000 MCF . . . . . \$ NONE  
Total tax monies remitted herewith to State Treasurer . . . . . \$ -0-

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... BC. Rex  
Position..... Engineering Technician  
Date..... June 24, 1986

Instructions: Prepare in sextuplicate. First three copies to Division of Mineral Resources. Next two copies to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.  
State Treasurer receipt one copy and forward to Division of Mineral Resources.

*St. of NV.*

N-4350  
Well No. 24-3;  
N-4350A  
Well No. 24-1;  
N-5298  
Well No. 13-21;  
3103.4  
(NV-920.1)

AUG 11 1986

CHADCO, Inc.  
1245 East Brickyard Road, Suite 600  
Salt Lake City, Utah 84106

Dear Sirs:

We acknowledge receipt of your request to shut-in Zuspahn Well Nos. 24-1 and 24-3, and Britton Well No. 13-21 for economic reasons. We suggest that you consider a Suspension of Production Requirements pursuant to the June 6, 1986 Instruction Memorandum No. 86-508 (copy enclosed). A request to shut-in may jeopardize the lease status, whereas a suspension would not.

A complete Suspension of Production Requirements request, submitted in accordance with 43 CFR 3103.4-2, should include:

1. Request for Suspension of Production Requirements, filed in triplicate by letter or on a Sundry Notice (form 3160-5).
2. Certification that absence of an approved Suspension may result in premature abandonment with subsequent loss of recoverable reserves.

After verification of the complete Suspension of Production request, the suspension would, if approved, be effective as of July 1, 1986 through May 31, 1987, unless you decide to resume active production before that date or the authorized officer determines that resumption of producing operations would be economically feasible. The July 1 date would be based on your original application of June 19; the effective date being the first day of the month after the application date.

The effect of this suspension will be to continue this lease for the period of suspension, subject to the payment of the minimum royalty obligations.

*JMED 8-20-86*

Should you need further clarification or have any questions, please call Tom Leshendok, Deputy State Director, Mineral Resources, (702) 784-5676 or Ellis T. Hammett, Petroleum Engineer/Fluid Specialist, (702) 784-5136.

Sincerely yours,

Sgd. Edward F. Spang

Edward F. Spang  
State Director, Nevada

2 Enclosures

Encl. 1 - IM 86-508

Encl. 2 - IM 86-409

cc: ✓ Mr. Richard Reyburn, State of Nevada, Department of Minerals,  
400 W. King Street, Suite 106, Carson City, Nevada 89710 (w/encls.)

1. The first part of the document is a list of names and addresses of the members of the committee.

2. The second part is a list of the names of the members of the committee.

3. The third part is a list of the names of the members of the committee.

4. The fourth part is a list of the names of the members of the committee.

5. The fifth part is a list of the names of the members of the committee.

6. The sixth part is a list of the names of the members of the committee.

BUR. OF LAND MANAGEMENT

In Reply Refer To:  
3162.3-4(630)

1986 APR 25 A 8:23

April 22, 1986

NEVADA STATE OFFICE

EMS Transmission - 4/25/86  
Instruction Memorandum No. 86-409  
Expires 9/30/87

To: All State Directors

From: Director

Subject: Shutting-In Stripper Wells on Jurisdictional Leases

NUMBER RECEIVED		2
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SD		
ASSOCIATE SD		
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PUBLIC AFFAIRS		
MINERAL RES.		
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As a result of the recent sharp decline in the domestic oil price, many operators may find it necessary to simply plug and abandon a number of stripper wells as uneconomic unless some form of relief from the producing requirements of the associated leases is granted. This Department shares the concerns being expressed by the operators of stripper wells that the abandonment of a substantial number of these wells on jurisdictional leases would mean the immediate loss of the oil which these wells now produce and, in all probability, the loss of their remaining, recoverable reserves. Currently, it is estimated that there are about 21,000 stripper oil wells on jurisdictional leases (17,200 on Federal and 3,800 on Indian) now producing some 25 million barrels of oil annually (22 million on Federal and 3 million on Indian), and which have approximately 250 million barrels of remaining, recoverable oil reserves (220 million on Federal and 30 million on Indian). The abandonment of such wells clearly will reduce the ultimate recovery of petroleum resources from jurisdictional leases and result in the loss of the associated, future royalty income. Moreover, all such losses of producing capability will increase this Nation's dependence on imported oil.

This memorandum provides guidance as to the circumstances in which it is appropriate to permit stripper wells on jurisdictional leases to be shut-in due to the present, depressed oil price without placing the associated leases in jeopardy of expiration.

There should be no lease expiration problem in permitting all stripper wells on a jurisdictional lease in its primary term to be shut-in because of the current, depressed oil price. However, as legitimate concerns could arise in the case of Indian leases due to the deferral of royalty revenues (in part or in total), the concurrence of the Bureau of Indian Affairs (BIA) should be obtained before permitting any stripper well on an Indian lease in its primary term to be shut-in. Presumably, BIA will consult with the appropriate Indian lessor(s) before giving its concurrence. Once such a lease (with all wells shut-in) reaches the end of its primary term, it must qualify for a continuance beyond that point, as provided below or as otherwise provided by the lease terms and/or applicable regulations (e.g., a 2-year drilling extension in the case of a Federal lease).

*Encl. 1-1*

No lease expiration problem should arise from permitting all stripper wells on a jurisdictional lease in its extended term by production to be shut-in provided that (1) with respect to a Federal lease, at least one well (stripper or otherwise) on or for the benefit of the lease continues to be produced on a regular basis or, if all wells are to be shut-in, that at least one such well on or for the benefit of the lease remains capable of producing oil and/or gas in paying quantities, even at today's oil price and (2) with respect to an Indian lease, at least one well on or for the benefit of the lease continues to be produced on a regular basis.

Where all wells on or for the benefit of a Federal lease in its extended term by production are stripper wells and the operator proposes to shut-in all such wells to avoid premature abandonment because he anticipates that oil prices will continue their current decline, a suspension of the producing requirements ONLY of the lease may be granted pursuant to 30 U.S.C. 226(f) (Enclosure 1). However, all of the involved wells must not have ceased to produce due to exhaustion since that would trigger the statutory requirement to commence reworking or drilling operations within 60 days in order to perpetuate the lease. The granting of the suspension will negate the necessity to order the operator to produce from the lease. The reason for granting a suspension under 30 U.S.C. 209 is that such a suspension would apply to OPERATING as well as producing requirements.

An applicant for suspension of production under this I.M. shall submit his application in accordance with 43 CFR 3103.4-2(a). In such application, the applicant shall certify that this lease is capable of production in paying quantities but that failure to suspend production will lead to premature abandonment. The authorized officer will approve such application subject to verification and will notify the applicant of approval in writing. An approved suspension shall be effective on the first day of the month following the date of application. Leases within an approved unit or cooperative plan of development and operations may be granted suspensions in the same manner, as provided under 43 CFR 3104.4-2(f). Copies of the suspension approvals shall be sent to Minerals Management Service within 5 working days.

The effect of suspending the producing requirements of a Federal lease is to continue that lease for the indefinite period of the suspension, subject to the payment of the minimum royalty obligations and, if the lease is in its primary term, to toll running of the lease term during the suspension period. Solicitor's Opinion M-36953, 92 I.D. 293, 299-301 (May 31, 1985) (Enclosure 2). Any such suspension granted will terminate automatically on the first day of the month in which the operator, of its own volition, resumes producing operations. Should the price of oil subsequently rise to the point where the authorized officer is of the opinion that it would be economically feasible to resume production but the operator fails to do so, a notice terminating the suspension should be issued. However, since most of the leases so suspended will be those in their extended term by production, any such notice of termination should be served at least 60 days in advance of the termination date so that the operators will have a reasonable opportunity to

3.

resume or commence those operations necessary to perpetuate the lease beyond the date on which the suspension is terminated. In the absence of any action by the authorized officer to lift the suspension or to extend it, the suspension will terminate on May 31, 1987. Operators must be notified of this termination no later than March 31, 1987.

All wells (stripper or otherwise) on an Indian lease in its extended term by production may not be shut-in for an indefinite period since the lease terms require actual production to continue any such lease beyond its fixed term. Thus, there has to be continuous production on a monthly basis, but not necessarily every day of each month. Again, consultation with and concurrence by BIA is required. The BIA will be issuing guidelines to its Area Offices specifying the manner in which BLM will be notified of its concurrence with suspension of production requirements for stripper oil wells on Indian leases. It should be noted, however, that BIA expects to publish shortly revised oil, gas and geothermal regulations (25 CFR Part 225). Section 225.54 (b) would permit the operator of an Indian lease in its extended term by commercial production to submit an application for permission to suspend operations or production for economic or marketing reasons, provided that any such application must be accompanied by the written consent of the Indian mineral owner(s) and a written agreement executed by the operator and the Indian mineral owner(s) setting forth the terms pertaining to the suspension.

In some instances, the operator simply may prefer to plug out all wells, perform the required reclamation, and relinquish the associated lease. While an operator has the right to relinquish any lease (Federal or Indian) at any time, subject to the terms thereof and the applicable regulations, the authorized officer does have the flexibility to (1) permit all of the wells to be plugged and abandoned in the manner approved or prescribed or (2) require some or all of the wells to be conditioned for retention. However, care should be exercised in deciding that some or all of the wells should be so conditioned. Since the operator is ready, willing and able to plug all wells at that time, the operator necessarily would be relieved of the future responsibility for any well which this Bureau requires to be conditioned for future use. Thus, the Bureau would assume liability for all such conditioned wells until the related lands are again leased, subject to a new lessee assuming the responsibility for these existing, unplugged wells. Accordingly, the authorized officer should be convinced that the remaining recoverable reserves are of such quantity as to engender the belief that a new lessee would be willing to accept further responsibility for such wells. If that is not the case, the existence of one or more unplugged wells may prove to be a significant deterrent to this Bureau's ability to again lease the lands. The BIA should be consulted in all such situations involving Indian leases, and its recommendations followed.

The State Directors will maintain a current list of the suspensions of production in their respective public rooms. Existing report requirements are not waived by the granting of a suspension. For questions relating to royalty issues, please call Gary Johnson in MMS's Lakewood Accounting Center, FTS 326-3403.

*Encl. 1-3*

Should you require further clarification of these guidelines or have questions that are not herein resolved, please call the Division of Fluid Mineral Operations (630) directly at 653-2127 (FTS) or 202/653-2127 (Commercial).

Signed  
Robert F. Burford

Authenticated  
Mary Beasley  
EMS Coordinator

2 Enclosures

- Encl. 1 - 30 U.S.C. 226(f) (1 pp)
- Encl. 2 - Solicitor's Opinion M-36953 (12 pp)

*w/o enclosures*

cc: 755 w/enclosure  
630/RF  
500/Fluid, Rm 5640 - MIB

Disposition:

*Encl. 1-4*





# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

WASHINGTON, D.C. 20240

IN REPLY REFER TO:

3162.3-4(630)

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June 6, 1986

EMS Transmission - 6/6/86  
 Instruction Memorandum No. 86-508  
 Expires 9/30/87

To: All State Directors

From: Director

Subject: Shutting-In Economically Marginal Wells on Federal Leases and Making  
 Application for Suspension of Producing Requirements

This memorandum is in response to and for the purpose of implementing the intent of the White House statement on maintaining our national energy security (copy attached).

Instruction Memorandum No. 86-409, dated April 22, 1986, provided guidance as to the circumstances in which it is appropriate to permit stripper wells on jurisdictional leases to be shut-in due to the present depressed oil prices without putting the associated leases in jeopardy of expiration. The same information is applicable to this IM and is incorporated by reference. Also provided were procedures for applying for and for processing an application for a suspension of producing requirements. These procedures are superseded and replaced by the procedures set out in this IM for the application and processing of applications for suspension of production.

This IM extends the same consideration for applications of suspension of producing requirements to include any leases with wells that may be prematurely abandoned because of fluctuating oil prices. Such applications, submitted in accordance with 43 CFR 3103.4-2(a), should include a certification that in the absence of an approved suspension there may be a premature abandonment of the wells and resulting loss of recoverable reserves.

The authorized officer will approve such application subject to verification and will notify the applicant of approval in writing. An approved suspension shall be effective on the first day of the month following the date of application. Leases within an approved unit or cooperative plan of development and operations may be granted suspensions in the same manner, as provided under 43 CFR 3103.4-2(f). Copies of the suspension approvals shall be sent to Minerals Management Service within 5 working days.

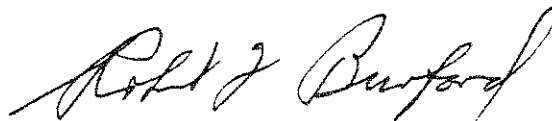
The effect of suspending the producing requirements of a Federal lease is to continue that lease for the indefinite period of the suspension, subject to the payment of the minimum royalty obligations and, if the lease is in its primary term, to toll running of the lease term during the suspension period. Any such suspension granted will terminate automatically on the first day of the month in which the operator, of its own volition, resumes producing

Encl. 2-1

operations. Should the price of oil subsequently rise to the point where the authorized officer is of the opinion that it would be economically feasible for that lease to resume producing operations but the operator fails to do so, a notice terminating the suspension should be issued. However, since most of the leases so suspended will be those in their extended term by production, any such notice of termination should be served at least 60 days in advance of the termination date so that the operators will have a reasonable opportunity to resume or commence those operations necessary to perpetuate the lease beyond the date on which the suspension is terminated (43 CFR 3107.2-3). In the absence of any action by the authorized officer to lift the suspension or to extend it, the suspension will terminate on May 31, 1987. Operators must be notified of this termination no later than March 31, 1987.

The State Directors will maintain a current list of the suspensions of production in their respective public rooms. Existing report requirements are not waived by the granting of a suspension. For questions relating to royalty issues, please call Gary Johnson in MMS's Lakewood Accounting Center, FTS 326-3403.

Should you require further clarification of these guidelines or have questions that are not herein resolved, please call the Division of Fluid Mineral Operations (630) directly at 653-2127 (FTS) or 202/653-2127 (Commercial).



Robert F. Burford

1 Attachment:

1 - President's Statement (4 pp)

STATEMENT BY PRINCIPAL DEPUTY PRESS SECRETARY

The President believes the recent decline in oil prices will improve economic growth, reduce the cost of energy to consumers, and contribute to maintaining the current low rate of inflation. The decline in oil prices is an excellent example of the benefits of relying on the principles of a free market. At the same time, the President is intent upon maintaining our national energy security and ensuring that the U.S. does not become unduly dependent upon unreliable sources of oil.

To ensure the preservation of our national energy assets and protect our energy independence, the President has proposed a number of actions, all consistent with the free market. Today the President reaffirms his support for:

- Repealing the Windfall Profit Tax;
- Deregulating fully the pricing of natural gas and repealing several provisions of the Power Plant and Industrial Fuel Use Act; and,
- Supporting the current tax treatment of the depletion allowance and intangible drilling cost provisions contained in the Senate Finance Committee version of the tax reform bill.

In addition, the Administration will pursue several new initiatives to preserve the viability of marginally-economic production wells in the U.S. and reduce regulatory barriers to the operation and development of natural domestic energy resources.

Interior Department

The Secretary of the Interior will:

- o Expand upon his action of April 17, by suspending production requirements on all economically marginal Federal oil and gas leases;
- o Initiate a review of the regulations, procedures and policies implementing the Federal Oil and Gas Royalty Management Act to allow for more efficient, cost effective implementation of the Act;
- o Promote regulatory and program initiatives in historic preservation that support the economically efficient, development and production of domestic petroleum resources.
- o Extend oil and gas lease terms whenever activity on the lease is not permitted for a period exceeding six months as a result of Federal actions beyond leasees' control.

Secretary Hodel also will fully consider every opportunity to strengthen our domestic petroleum capability when reviewing: (1) policies and procedures governing the availability of Federal lands both onshore and offshore; and, (2) leasing and operating regulations and procedures of the Bureau of Land Management and the Minerals Management Service.

Commerce Department

The Secretary of Commerce will immediately begin a review of State coastal zone management programs to advance the "national interest" in energy security. This review will include all aspects of energy exploration, development, and production. Secretary Baldrige will also use his regulatory authority to minimize the overlap in judicial and administrative jurisdiction over coastal zone practices. Finally, he will seek to streamline permitting processes and reduce administrative costs to applicants.

Environmental Protection Agency

The Environmental Protection Agency will be reviewing regulations affecting the petroleum industry to assure that maximum opportunity be given to regulatory approaches that are less costly but equally protective. The Agency will continue to seek certainty and predictability in its regulations to foster an investment climate conducive to further development of the nation's energy resources. Further, measures to encourage environmentally beneficial use of alternative fuels derived from natural gas will be explored.

Energy and Defense Departments

As part of their ongoing joint management of the Strategic Petroleum Reserve (SPR), the Departments of Energy and Defense will clarify procurement procedures for contract bidding on filling the SPR so that domestic oil producers are fully aware of this marketing opportunity.

Federal Energy Regulatory Commission

The Federal Energy Regulatory Commission (FERC) unanimously adopted on May 29, 1986 a rule recommended by Secretary Herrington to eliminate the myriad of prices for old natural gas and instead replace them with a new system including one, new maximum lawful price. This change is designed to increase gas recovery and production, lowering the price of natural gas to consumers.

\* \* \* \* \*

The President has asked his Cabinet to continue their efforts to identify measures that will preserve our national energy security without diminishing the value of declining oil prices for consumers.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

Form Approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. N-5298
2. NAME OF OPERATOR CHADCO, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL 1,980' FWL		8. FARM OR LEASE NAME Britton
14. PERMIT NO. 27-023-05258		9. WELL NO. 13-21
15. ELEVATIONS (Show whether DT, RT, CL, etc.) 4,781' GL		10. FIELD AND POOL, OR WILDCAT Trap Spring
		11. SEC., T., R., M., OR BLM, AND SURVEY OR AREA Sec. 13, T9N, R56E
		12. COUNTY OR PARISH Nye
		13. STATE Nevada

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Temporarily shut in <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As per Instruction Memorandum 86-508 issued June 6, 1986, Chadco requests permission to temporarily shut in the Britton 13-21. At this time the well is producing 9 BOPD and 3 BWPD on beam pump. For the period February - May 1986, since oil prices have fallen drastically, average monthly production has been 194 BOPM and 99 BWPM. At current prices for oil, this production is economically marginal.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Geologist DATE 6/19/86

(This space for Federal or State office use)

APPROVED BY Sgt. Edward F. Spang TITLE SD DATE AUG 11 1986

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
(Other instr  
verse side)

Public Domain  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. N-4350A
2. NAME OF OPERATOR CHADCO, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1252 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,980' FSL      660' FWL		8. FARM OR LEASE NAME Zuspann
14. PERMIT NO. 27-023-05235		9. WELL NO. 24-1
15. ELEVATIONS (Show whether DT, KY, CR, etc.) 4,764' GL		10. FIELD AND POOL, OR WILDCAT Trap Spring
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T9N, R56E
		12. COUNTY OR PARISH Nye
		13. STATE Nevada

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Temporarily shut in	<input checked="" type="checkbox"/> XX	(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As per Instruction Memorandum 86-508 issued June 6, 1986, Chadco requests permission to temporarily shut in the Zuspann 24-1. At this time the well is producing 6 BOPD and 365 BWPD on beam pump. For the period February - May 1986 since oil prices have fallen drastically, production has been 220 BOPM and 7534 BWPM. At current prices for oil, this production is economically marginal.

18. I hereby certify that the foregoing is true and correct

SIGNED *Edward F. Spang* TITLE Geologist DATE 6/19/86

(This space for Federal or State office use)

APPROVED BY Sgt. Edward F. Spang TITLE ES DATE AUG 11 1986

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. N-4350
2. NAME OF OPERATOR CHADCO, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL 1980' FWL		8. FARM OR LEASE NAME Zuspann
14. PERMIT NO. 27-023-05244		9. WELL NO. 24-3
15. ELEVATIONS (Show whether DF, ET, CR, etc.) 4,767' GL		10. FIELD AND POOL, OR WILDCAT Trap Spring
		11. SEC., T., E., M., OR BLM, AND SURVEY OR ALMA Sec. 24, T9N, R56E
		12. COUNTY OR PARISH Nye
		13. STATE Nevada

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Temporarily shut in	<input checked="" type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As per Instruction Memorandum 86-508 issued June 6, 1986, Chadco requests permission to temporarily shut in the Zuspann 24-3. At this time the well is shut in. For the period February - March 1986 since oil prices have dropped drastically, production has been 55 BOPM and 2,915 BWPM. At current prices for oil, this production is economically marginal.

18. I hereby certify that the foregoing is true and correct

SIGNED Floyd C. Esterson TITLE Geologist DATE 6/19/86

(This space for Federal or State office use)

APPROVED BY Spd Edward F. Spang TITLE SE DATE AUG 11 1986

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF NEVADA  
**DIVISION OF MINERAL RESOURCES**  
 Capitol Complex—201 South Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4380

Original—Division—Co.  
 Duplicate—Division—Well  
 Triplicate—Division—Prod.  
 Quadruplicate—State Treasurer  
 Quintuplicate—State Treasurer  
 Sextuplicate—File

JUN 26 1986  
**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

DEPT. OF MINERALS

Suite 600, 1245 E. Brickyard Road

Company CHADCO, INC. Address Salt Lake City, Utah 84106  
 N-4350, N-4350A,  
 Lease N-5298 Pool TRAP SPRINGS County NYE Month of April, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
24-1	198	24	9N	56E	209.79	249.74	26.0	7142				20	
24-3	208	24	9N	56E	2.00	-0-	25.7	173				2	
13-21	224	13	9N	56E	167.66	-0-	27.3	73				24	
<b>TOTALS</b>													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
24-1	146.68	209.79	-0-	249.74	Petro-Source	106.73	3000
24-3	229.37	2.00	-0-	-0-		231.37	
13-21	494.78	167.66	-0-	-0-		662.44	

**GAS**

MCF used on lease..... NONE ..... Used for Gas Lift

MCF sold..... NONE ..... NONE MCF used on lease.

MCF blown to air (difference)..... NONE ..... NONE MCF used on..... lease.

Gas Purchaser..... NONE ..... NONE MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 249.74

Tax at \$0.005 per barrel . . . . . \$ 12.49

MCF gas produced and marketed during month..... NONE

Tax at \$0.005 per 50,000 MCF . . . . . \$ NONE

Total tax monies remitted herewith to State Treasurer . . . . . \$ 12.49

Remarks:        24-1        12.49

                    24-3        -0-

                    13-21       -0-

                    Total        \$12.49

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Bl Rex* .....

Position..... Engineering Technician .....

Date..... June 24, 1986 .....

Instructions: Prepare in sextuplicate. First three copies to Division of Mineral Resources. Next two copies to State Treasurer, Carson City, Nevada with remittance. Last copy for your file. State Treasurer receipt one copy and forward to Division of Mineral Resources.

STATE OF NEVADA  
**DIVISION OF MINERAL RESOURCES**  
 Capitol Complex—201 South Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4380

Original—Division—Co.  
 Duplicate—Division—Well  
 Triplicate—Division—Prod.  
 Quadruplicate—State Treasurer  
 Quintuplicate—State Treasurer  
 Sextuplicate—File

MAY 18 1986

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company CHADCO, INC. Address Suite 600, 1245 E. Brickyard Road  
N-4350, N-4350A, Salt Lake City, Utah 84106  
 Lease N-5298 Pool TRAP SPRINGS County NYE Month of March, 19 86

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
24-1	198	24	9N	56E	282.53	812.09	26.0	7385				31	
24-3	208	24	9N	56E	59.00	-0-	25.7	3067				31	
13-21	224	13	9N	56E	254.76	-0-	27.3	72				28	
<b>TOTALS</b>													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
24-1	676.24	282.53	-0-	812.09	Petro-Source	146.68	3000
24-3	170.37	59.00	-0-	-0-		229.37	
13-21	240.02	254.76	-0-	-0-		494.78	

**GAS**

MCF used on lease..... NONE ..... Used for Gas Lift

MCF sold..... NONE ..... NONE MCF used on lease.

MCF blown to air (difference)..... NONE ..... NONE MCF used on..... lease.

Gas Purchaser..... NONE ..... NONE MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 812.09

Tax at \$0.005 per barrel . . . . . \$ 40.60

MCF gas produced and marketed during month..... NONE

Tax at \$0.005 per 50,000 MCF . . . . . \$ NONE

Total tax monies remitted herewith to State Treasurer . . . . . \$ 40.60

Remarks: 24-1 40.60  
24-3 0  
13-21 0  
Total \$40.60

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Bl Rex*

Position..... Engineering Technician

Date..... May 13, ....., 1986

Instructions: Prepare in sextuplicate. First three copies to Division of Mineral Resources. Next two copies to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.  
State Treasurer receipt one copy and forward to Division of Mineral Resources.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 South Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4380

Original—Division—Co.  
 Duplicate—Division—Well  
 Triplicate—Division—Prod.  
 Quadruplicate—State Treasurer  
 Quintuplicate—State Treasurer  
 Sextuplicate—File

APR 4 1986  
 DEPT. OF MINERALS

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Suite 600, 1245 E. Brickyard Road

Company CHADCO, INC. Address Salt Lake City, Utah 84106  
 N-4350, N-4350A,  
 Lease N-5298 Pool TRAP SPRINGS County NYE Month of February, 1986

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
24-1	198	24	9N	56E	244.26	-0-	26.0	6562				28	
24-3	208	24	9N	56E	50.00	-0-	25.7	2763				28	
13-21	224	13	9N	56E	205.04	552.67	27.3	104				28	

**TOTALS**

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
24-1	431.98	244.26	-0-	-0-		676.24	
24-3	120.37	50.00	-0-	-0-	Petro-	170.37	3000
13-21	587.65	205.04	-0-	552.67	Source	240.02	1000

GAS

MCF used on lease..... NONE  
MCF sold..... NONE  
MCF blown to air (difference)..... NONE  
Gas Purchaser..... NONE

Used for Gas Lift

NONE MCF used on lease.  
NONE MCF used on lease  
NONE MCF used on lease

SUMMARY

Barrels oil produced and marketed during month..... 552.67  
Tax at \$0.005 per barrel . . . . . \$ 27.63  
MCF gas produced and marketed during month..... NONE  
Tax at \$0.005 per 50,000 MCF . . . . . \$ NONE  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 27.63

Remarks: 24-1 -0-  
24-3 -0- *Corrected*  
13-21 27.63  
Total \$27.63 ←

I hereby certify that the information given herewith is true, correct and complete.

Name B. C. Kex  
Position Engineering Technician  
Date April 1, 19 86

Instructions: Prepare in sextuplicate. First three copies to Division of Mineral Resources. Next two copies to State Treasurer, Carson City, Nevada with remittance. Last copy for your file. State Treasurer receipt one copy and forward to Division of Mineral Resources.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES

Capitol Complex—201 South Fall Street

Carson City, Nevada 89710

Telephone (702) 885-4380

Original—Division—Co.  
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 Quintuplicate—State Treasurer  
 Sextuplicate—File

RECEIVED

FEB 28 1986

STATE OF NEVADA

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company..... CHADCO, INC.  
 N-4350, N-4350A,

Suite 600, 1245 E. Brickyard Road  
 Address Salt Lake City, Utah 84106

Lease..... N-5298..... Pool TRAP SPRINGS County..... NYE..... Month of JANUARY, 1986

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
24-1	198	24	9N	56E	<del>649.4</del> 252.05	469.47	26.0	6309				31	
24-3	208	24	9N	56E	66.17	-0-	25.7	4150				31	
13-21	224	13	9N	56E	278.24	-0-	27.3	85				31	
<b>TOTALS</b>													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)





(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
24-1	649.4	252.05	-0-	469.47	Petro-Source	431.98	3000 1000
24-3	54.2	66.17	-0-	-0-		120.37	
13-21	309.41	278.24	-0-	-0-		587.65	

**GAS**

MCF used on lease..... NONE ..... Used for Gas Lift  
MCF sold..... NONE ..... NONE MCF used on lease.  
MCF blown to air (difference)..... NONE ..... NONE MCF used on..... lease.  
Gas Purchaser..... NONE ..... NONE MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 469.47  
Tax at \$0.005 per barrel . . . . . \$ 23.47  
MCF gas produced and marketed during month..... NONE  
Tax at \$0.005 per 50,000 MCF . . . . . \$ NONE  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 23.47

Remarks: 24-1 23.47  
24-3 0  
13-21 0  
Total \$23.47

I hereby certify that the information given herewith is true, correct and complete.

Name..... *BC Rex* .....  
Position..... Engineering Technician .....  
Date..... FEBRUARY 26, ..... 1986.

Instructions: Prepare in sextuplicate. First three copies to Division of Mineral Resources. Next two copies to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.  
State Treasurer receipt one copy and forward to Division of Mineral Resources.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 South Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4380

Original—Division—Co.  
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 Triplicate—Division—Prod.  
 Quadruplicate—State Treasurer  
 Quintuplicate—State Treasurer  
 Sextuplicate—File

JAN 29 1987  
**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Suite 600, 1245 E. Brickyard Road

Company CHADCO, INC.  
 N-4350, N-4350A,

Address Salt Lake City, Utah 84106

Lease N-5298 Pool TRAP SPRINGS County NYE Month of Dec, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
24-1	198	24	9N	56E	— 0 —	— 0 —		— 0 —				— 0 —	Shut in
24-3	208	24	9N	56E	— 0 —	— 0 —		— 0 —				— 0 —	Shut in
13-21	224	13	9N	56E	265.65	— 0 —		— 0 —				6	P.O.W.
<b>TOTALS</b>													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
24-1	74.21	- 0 -		- 0 -		74.21	
24-3	231.37	- 0 -		- 0 -		231.37	
13-21	217.20	265.65		- 0 -		482.85	

**GAS**

MCF used on lease..... NONE ..... Used for Gas Lift  
MCF sold..... NONE ..... NONE MCF used on lease.  
MCF blown to air (difference)..... NONE ..... NONE MCF used on ..... lease.  
Gas Purchaser..... NONE ..... NONE MCF used on ..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... None  
Tax at \$0.005 per barrel . . . . . \$ .....  
MCF gas produced and marketed during month..... NONE  
Tax at \$0.005 per 50,000 MCF . . . . . \$ NONE  
Total tax monies remitted herewith to State Treasurer . . . . . \$ None  
Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... [Signature]  
Position..... Engineering Technician  
Date..... 1/20, 1987

Instructions: Prepare in sextuplicate. First three copies to Division of Mineral Resources. Next two copies to State Treasurer, Carson City, Nevada with remittance. Last copy for your file. State Treasurer receipt one copy and forward to Division of Mineral Resources.

December, 1986

(Following report is on lease basis)

Dec. 1986

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R. R.	Name of transporter		
10	4044	21,483	-0-	20,254	PETRO-SOURCE	5273	

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 20,254  
Tax at \$0.05 per barrel . . . . . \$ 1013.00  
MCF gas produced and marketed during month..... .00  
Tax at \$0.05 per 50,000 MCF . . . . . \$ 2.00  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 1015.00\*\*

Remarks:

\*\*\$1013.00 is for December tax for Trap Springs wells and the \$2.00 is from November tax for Trap Springs that has been amended. This makes the total \$1015.00.

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Guonni M Silva*  
Position..... PRODUCTION TECHNICIAN  
Telephone..... (303) 831-5322  
Date..... January 26, 19 87

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
14	9176	208,343	-0-	206,522	PETRO-SOURCE	10,817	

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 206,522  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 10,236.00  
MCF gas produced and marketed during month..... .00  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$ .00  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 10,328.00\*\*

Remarks:

\*\*Total includes \$2.00 from amended report for November, 1986 in the Trap Springs wells.

I hereby certify that the information given herewith is true, correct and complete.

Name..... Guonne M Silva  
Position..... PRODUCTION STATISTICIAN  
Telephone..... (303) 825-4771 Ext. 388  
Date..... January 26, 19 87

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

AMENDED REPORT

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company APACHE CORPORATION Address 1700 Lincoln St., Suite 4900, Denver,  
8020  
 Lease TRAP SPRINGS Pool GARRETT County NYE Month of DECEMBER, 1986.

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1R	303	27	9N	56E	0	0	.0	0	-0-	-	-	0	Shut-In
1	180	27	9N	56E	0	0	.0	0	-0-	-	-	0	Shut-In
2	185	27	9N	56E	4683	4328	22.9	4	-0-	-	-	31	Pumping
3	188	34	9N	56E	3727	3983	21.4	91,891	-0-	-	-	31	Pumping
4	189	27	9N	56E	0	0	.0	0	-0-	-	-	0	Shut-In
8	190	23	9N	56E	0	0	.0	0	-0-	-	-	0	Shut-In
9	197	26	9N	56E	5596	5777	20.9	74,227	-0-	-	-	31	Pumping
16	232	23	9N	56E	3333	3894	20.9	58,990	-0-	-	-	31	Pumping
17	210	23	9N	56E	0	0	.0	0	-0-	-	-	0	Shut-In
19	219	23	9N	56E	4149	2277	25.4	468	-0-	-	-	30	Pumping
<b>TOTALS</b>					21,488	20,259		225,576					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
10	4044	21,488	-0-	20,259	PETRO-SOURCE	5273	

**GAS**

MCF used on lease.....  
MCF sold.....  
MCF blown to air (difference).....  
Gas Purchaser.....

Used for Gas Lift  
.....MCF used on lease.  
.....MCF used on.....lease.  
.....MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 20,259  
Tax at \$0.05 per barrel ..... \$ 1013.00  
MCF gas produced and marketed during month..... .00  
Tax at \$2.00 per 50,000 MCF ..... \$ .00  
Total tax monies remitted herewith to State Treasurer ..... \$ 1015.00\*\*

Remarks:

\*\*\$1013.00 is for December tax for Trap Springs wells and the \$2.00 is from November tax for Trap Springs that has been amended. This makes the total \$1015.00.

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Guonni M Silva*  
Position..... PRODUCTION TECHNICIAN  
Telephone..... (303) 831-5322  
Date..... January 26, 19 87

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

AMENDED REPORT 2/20/87

APR 01 1987  
**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company APACHE CORPORATION Address 1700 Lincoln St., Suite 4900, Denver, 80202  
 Lease TRAP SPRINGS Pool GARRETT County NYE Month of DECEMBER, 1986.

LOCATION					OIL AND WATER (BBL.)				GAS				Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	
1R	303	27	9N	56E	0	0	.0	0	-0-	-	-	0	Shut-In
1	180	27	9N	56E	0	0	.0	0	-0-	-	-	0	Shut-In
2	185	27	9N	56E	4678	4323	22.9	4	-0-	-	-	31	Pumping
3	188	34	9N	56E	3727	3983	21.4	91,891	-0-	-	-	31	Pumping
4	189	27	9N	56E	0	0	.0	0	-0-	-	-	0	Shut-In
8	190	23	9N	56E	0	0	.0	0	-0-	-	-	0	Shut-In
9	197	26	9N	56E	5596	5777	20.9	74,227	-0-	-	-	31	Pumping
16	232	23	9N	56E	3332	3893	20.9	58,990	-0-	-	-	31	Pumping
17	210	23	9N	56E	0	0	.0	0	-0-	-	-	0	Shut-In
19	219	23	9N	56E	4149	2277	25.4	468	-0-	-	-	30	Pumping
<b>TOTALS</b>					<b>21,482</b>	<b>20,253</b>		<b>225,576</b>					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)



AMENDED REPORT  
(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R. R.	Name of transporter		
10	4044	21,482	-0-	20,253	PETRO-SOURCE	5273	

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 20,253  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$..... 1013.00  
MCF gas produced and marketed during month..... .00  
Tax at ~~\$20.00~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$..... .00  
Total tax monies remitted herewith to State Treasurer . . . . . \$..... 1015.00\*\*

Remarks:

\*\*\$1013.00 is for December tax for Trap Springs wells and the \$2.00 is from November tax for Trap Springs that has been amended. This makes the total \$1015.00.

I hereby certify that the information given herewith is true, correct and complete.

Name..... Guonim Silva  
Position..... PRODUCTION TECHNICIAN  
Telephone..... (303) 831-5322  
Date..... January 26, 19 87

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
**DIVISION OF MINERAL RESOURCES**  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company APACHE CORPORATION Address 1700 Lincoln St., Suite 4900, Denver, C  
 Lease TRAP SPRINGS Pool GARRETT County NYE Month of DECEMBER, 1986  
80203

LOCATION					OIL AND WATER (BBLS.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
1R	303	27	9N	56E	0	0	.0	0	-0-	-	-	0	Shut-In	
1	180	27	9N	56E	0	0	.0	0	-0-	-	-	0	Shut-In	
2	185	27	9N	56E	4678	4323	22.9	4	-0-	-	-	31	Pumping	
3	188	34	9N	56E	3727	3983	21.4	91,891	-0-	-	-	31	Pumping	
4	189	27	9N	56E	0	0	.0	0	-0-	-	-	0	Shut-In	
8	190	23	9N	56E	0	0	.0	0	-0-	-	-	0	Shut-In	
9	197	26	9N	56E	5596	5777	20.9	74,227	-0-	-	-	31	Pumping	
16	232	23	9N	56E	3333	3894	20.9	58,990	-0-	-	-	31	Pumping	
17	210	23	9N	56E	0	0	.0	0	-0-	-	-	0	Shut-In	
19	219	23	9N	56E	4149	2277	25.4	468	-0-	-	-	30	Pumping	
TOTALS					21,483	20,254		225,576						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
10	3957	21,483	-0-	20,254	PETRO-SOURCE	5186	

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold.....MCF used on lease.  
MCF blown to air (difference).....MCF used on.....lease.  
Gas Purchaser.....MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 20,254  
Tax at ~~0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$..... 1013.00  
MCF gas produced and marketed during month..... .00  
Tax at ~~0.05~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$..... .00  
Total tax monies remitted herewith to State Treasurer . . . . . \$..... 1015.00\*\*

Remarks:

\*\*\$1013.00 is for December tax for Trap Springs wells and the \$2.00 is from November tax for Trap Springs that has been amended. This makes the total \$1015.00.

I hereby certify that the information given herewith is true, correct and complete.

Name..... Chonnie M Silva  
Position..... PRODUCTION TECHNICIAN  
Telephone..... (303) 831-5322  
Date..... January 26, 19 87

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
14	11388	20660	-0-	208742	PETRO-SOURCE	9263	

**GAS**

MCF used on lease..... Used for Gas Lift  
 MCF sold..... MCF used on lease.  
 MCF blown to air (difference)..... MCF used on..... lease.  
 Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 208742  
 Tax at ~~\$0.05~~ per barrel . . . . . \$ 10,437.00  
 MCF gas produced and marketed during month..... .00  
 Tax at ~~\$0.05~~ per 50,000 MCF . . . . . \$ .00  
 Total tax monies remitted herewith to State Treasurer . . . . . \$ 10,437.00

Remarks:

NEVADA STATE TAX ON NEVADA WELLS:

MAIL CHECK TO:

- #1 Bacon Flat
- #1 Grant Canyon
- #3 Grant Canyon
- #4 Grant Canyon
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs
- #16 Trap Springs
- #17 Trap Springs
- #19 Trap Springs

Nevada State Treasurer  
 Capitol Complex  
 201 South Fall Street  
 Carson City, NV 89710

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Gyonna M. Silva*  
 Position..... PRODUCTION TECHNICIAN  
 Telephone..... (303) 831-5322  
 Date..... December 17, 1986

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company APACHE CORPORATION Address 1700 Lincoln St., Suite 4900, Denver, CO 80202  
 Lease TRAP SPRINGS Pool GARRETT County NYE Month of NOVEMBER, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1R	303	27	9N	56E	-0-	-0-	-	-0-	-0-	-0-	-	0	Shut-In
1	180	27	9N	56E	-0-	-0-	-	-0-	-0-	-0-	-	0	Shut-In
2	185	27	9N	56E	3047	2800	22.1	-0-	-0-	-0-	-	30	Pumping
3	188	34	9N	56E	3773	3520	21.1	89,278	-0-	-0-	-	30	Pumping
4	189	27	9N	56E	-0-	-0-	-	-0-	-0-	-0-	-	0	Shut-In
8	190	23	9N	56E	-0-	-0-	-	-0-	-0-	-0-	-	0	Shut-In
9	197	26	9N	56E	3255	2948	20.6	76,643	-0-	-0-	-	30	Pumping
16	232	23	9N	56E	2868	2644	20.8	63,317	-0-	-0-	-	28	Pumping
17	210	23	9N	56E	-0-	-0-	-	-0-	-0-	-0-	-	0	Shut-In
19	219	23	9N	56E	5520	5649	26.5	44	-0-	-0-	-	30	Pumping

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R. R.	Name of transporter		
10	3185	18,463	-0-	17,561	PETRO-SOURCE	4044	

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 17,561  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$..... 878.00  
MCF gas produced and marketed during month..... .00  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$..... .00  
Total tax monies remitted herewith to State Treasurer . . . . . \$..... 878.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Gyverne M. Silva*  
Position..... PRODUCTION TECHNICIAN  
Telephone..... (303) 831-5322  
Date..... December 17, ....., 19 86

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G.  
 Triplicate—State Treasurer  
 Quadruplicate—File

AMENDED REPORT

### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company APACHE CORPORATION Address 1700 Lincoln St., Suite 4900, Denver,  
 Lease TRAP SPRINGS Pool GARRETT County NYE Month of NOVEMBER, 1966 802

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1R	303	27	9N	56E	-0-	-0-	-	-0-	-0-	-0-	-	0	Shut-In
1	180	27	9N	56E	-0-	-0-	-	-0-	-0-	-0-	-	0	Shut-In
2	185	27	9N	56E	4338	4134	22.1	-0-	-0-	-0-	-	30	Pumping
3	188	34	9N	56E	3773	3520	21.1	189,278	-0-	-0-	-	30	Pumping
4	189	27	9N	56E	-0-	-0-	-	-0-	-0-	-0-	-	0	Shut-In
8	190	23	9N	56E	-0-	-0-	-	-0-	-0-	-0-	-	0	Shut-In
9	197	26	9N	56E	3255	2948	20.6	76,643	-0-	-0-	-	30	Pumping
16	232	23	9N	56E	2868	2644	20.8	63,317	-0-	-0-	-	28	Pumping
17	210	23	9N	56E	-0-	-0-	-	-0-	-0-	-0-	-	0	Shut-In
19	219	23	9N	56E	4229	4358	26.5	44	-0-	-0-	-	30	Pumping
TOTALS													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
10	3185	18,463	-0-	17,604	PETRO-SOURCE	4044	

**GAS**

MCF used on lease.....  
MCF sold.....  
MCF blown to air (difference).....  
Gas Purchaser.....

Used for Gas Lift  
.....MCF used on lease.  
.....MCF used on.....lease.  
.....MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 17,604  
Tax at \$0.05 per barrel . . . . . \$ 880.00  
MCF gas produced and marketed during month..... .00  
Tax at \$0.05 per 50,000 MCF . . . . . \$ .00  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 880.00

Remarks:

AMENDED REPORT

Last month's tax on bbls., was \$878.00 and with the amended report it comes out to \$880.00. So we owe you \$2.00 and this will be added into the December's report on tax. Thank You!

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Guanne M. Silva*  
Position..... PRODUCTION TECHNICIAN  
Telephone..... (303) 831-5322  
Date..... December 17, 1986

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



STATE OF NEVADA  
**DIVISION OF MINERAL RESOURCES**  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company APACHE CORPORATION Address 1700 Lincoln St., Suite 4900, Denver, CO 80203  
 Lease TRAP SPRINGS Pool GARRETT County NYE Month of OCTOBER, 1986.

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1R	303	27	9N	56E	0	0	-	0	-0-	-	-	0	SHUT-IN
1	180	27	9N	56E	0	0	-	0	-0-	-	-	0	SHUT-IN
2	185	27	9N	56E	4603	4701	24.9	0	-0-	-	-	31	PUMPING
3	188	34	9N	56E	3382	3820	23.7	62,628	-0-	-	-	27	PUMPING
4	189	27	9N	56E	0	0	-	0	-0-	-	-	0	SHUT-IN
8	190	23	9N	56E	0	0	-	0	-0-	-	-	0	SHUT-IN
9	197	26	9N	56E	598	571	22.9	16,378	-0-	-	-	7	PUMPING
16	232	23	9N	56E	3545	3360	22.9	68,499	-0-	-	-	31	PUMPING
17	210	23	9N	56E	0	0	-	0	-0-	-	-	0	SHUT-IN
19	219	23	9N	56E	4560	4506	26.3	28	-0-	-	-	31	PUMPING
<b>TOTALS</b>					<b>16,688</b>	<b>16,958</b>		<b>147,533</b>					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R. R.	Name of transporter		
10	3455	16,688	-0-	16,958	PETRO-SOURCE	3185	

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 16,958  
Tax at ~~\$0.05~~ per barrel . . . . . \$ 847.00  
MCF gas produced and marketed during month..... .00  
Tax at ~~\$0.05~~ per 50,000 MCF . . . . . \$ .00  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 847.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... Yvonne M Silva

Position..... PRODUCTION TECHNICIAN

Telephone..... (303) 831-5322

Date..... November 20, 19 86

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
**DIVISION OF MINERAL RESOURCES**  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company APACHE CORPORATION / Harper Oil Co. Address 1700 Lincoln St., Suite 4900, DENVER, CO 80203  
 Lease TRAP SPRINGS Pool GARRETT County NYE Month of SEPTEMBER, 1986

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1R	303	27	9N	56E	0	0	-	0	0	0	-	0	Shut-In
1	180	27	9N	56E	0	0	-	0	0	0	-	0	Shut-In
2	185	27	9N	56E	4424	5411	25.1	49	0	0	-	30	Pumping
3	188	34	9N	56E	2962	3078	23.5	43,964	0	0	-	29	Pumping
4	189	27	9N	56E	0	0	-	0	0	0	-	0	Shut-In
8	190	23	9N	56E	0	0	-	0	0	0	-	0	Shut-In
9	197	26	9N	56E	0	0	-	0	0	0	-	0	Shut-In
16	232	23	9N	56E	3860	4375	23.4	64,806	0	0	-	30	Pumping
17	210	23	9N	56E	0	0	-	0	0	0	-	0	Shut-In
19	219	23	9N	56E	3874	3683	26.5	293	0	0	-	30	Pumping
<b>TOTALS</b>					<b>15,120</b>	<b>16,547</b>		<b>109,112</b>	<b>0</b>	<b>0</b>	<b>-</b>		

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
10	4882	15,120	-0-	16,547	Petro-Source	3455	

**GAS**

MCF used on lease..... Used for Gas Lift

MCF sold..... MCF used on lease.

MCF blown to air (difference)..... MCF used on..... lease.

Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 16,547

Tax at ~~0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$..... 827.00

MCF gas produced and marketed during month..... 0

Tax at ~~0.005~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$..... 0

Total tax monies remitted herewith to State Treasurer . . . . . \$..... 827.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... Yvonne M. Silva

Position..... PRODUCTION TECHNICIAN

Telephone..... (303) 831-5322

Date..... October 28, 19... 86

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

August, 1986

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
14	9105	163,510	- 0 -	162,515	Petro-Source	9927	-

**GAS**

MCF used on lease..... None..... Used for Gas Lift  
 MCF sold..... None..... MCF used on lease.  
 MCF blown to air (difference)..... None..... MCF used on..... lease.  
 Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 162,515  
 Tax at \$0.005 per barrel . . . . . \$ 812.60  
 MCF gas produced and marketed during month..... - 0 -  
 Tax at \$0.005 per 50,000 MCF . . . . . \$ - 0 -  
 Total tax monies remitted herewith to State Treasurer . . . . . \$

Remarks:

I hereby certify that the information given hereon is true, correct and complete.

Name Uphonie M. Silva  
 Position PRODUCTION STATISTICIAN  
 Date SEPTEMBER 26, 1986

Instructions: Prepare in sextuplicate. First three copies to Division of Mineral Resources. Next two copies to State Treasurer, Carson City, Nevada with remittance. Last copy for your file. State Treasurer receipt one copy and forward to Division of Mineral Resources.

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: AUG 86

FIELD: TRAP SPRINGS OIL PURCHASER: PETRO SOURCE INC.  
COUNTY: NYE GAS PURCHASER:  
RESERVOIR: PRICHARD VOLCANICS API OIL GRAVITY: 00.0  
GAS PSI: 14,730

\*\*\* PRODUCTION \*\*\*

WELL NAME	LOCATION			PRODUCTION				SALES		WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE	OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF		
#1 TRAP SPRINGS	SESE	27	9N 56E	0	0	0	.0	0	0	OSI	023-05220
#1R TRAP SPRINGS	NWSE	27	9N 56E	0	0	0	.0	0	0	OSI	023-05295
*** TOTAL				0	0	0		0	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 0  
PRODUCTION: 0  
SALES: 0  
PRDD. ADJ.: 0  
ENDING INV.: 0

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 0  
HAULED AWAY: 0  
TOTALS: 0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: L. J. ...  
TITLE: PRODUCTION STATISTICIAN  
DATE: SEPTEMBER 26, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5978 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: AUG 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
APT OIL GRAVITY: 22.0  
GAS PSI: 14,730

\*\*\* P R O D U C T I O N \*\*\* \*\* S A L E S \*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF	WELL STAT.	API NUMBER
	QTR	SEC	TWP. RGE								
#2 TRAP SPRINGS	SESW	27	9N 56E	4767	0	0	31.0	3654	0	POW	023-05223
*** TOTAL				4767	0	0		3654	0		

OIL DISPOSITION/BBLs		GAS DISPOSITION/MCF		WATER DISPOSITION/BBLs	
BEGINNING INV.:	512	SOLD:	0	PIY:	0
PRODUCTION:	4767	VENTED/FLARED:	0	INJECTED:	0
SALES:	3654	USED ON LEASE:	0	HAILED AWAY:	0
PROD. ADJ.:	-97	TOTALS:	0	TOTALS:	0
ENDING INV.:	1528				

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: [Signature]

TITLE: PRODUCTION STATISTICIAN

DATE: SEPTEMBER 26, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P.O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: AUG 86

FIELD: TRAP SPRINGS OIL PURCHASER: PETRO SOURCE INC.  
COUNTY: NYE GAS PURCHASER:  
RESERVOIR: PRICHARD VOLCANICS API OIL GRAVITY: 21.1  
GAS PSI: 14,730

\*\*\*\*\* P R O D U C T I O N \* \* \* \* \*

WELL NAME	LOCATION			***** P R O D U C T I O N * * * * *				***** S A L E S * * *		WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE	OIL/BBLS	WATER/BBLS	GAS/MCF	DAYS	OIL/BBLS	GAS/MCF		
#3 TRAP SPRINGS	NWNE	34	9N 56E	3008	47401	0	30.7	2733	0	POW	023-05225
*** TOTAL				3008	47401	0		2733	0		

OIL DISPOSITION/BBLS  
BEGINNING INV.: 872  
PRODUCTION: 3008  
SALES: 2733  
PROD. ADJ.: -70  
ENDING INV.: 1077

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLS  
PIT: 0  
INJECTED: 47401  
HAULED AWAY: 0  
TOTALS: 47401

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Gwynne M. Silva*

TITLE: PRODUCTION STATISTICIAN

DATE: SEPTEMBER 26, 1986



STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: AUG 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 100.0  
GAS PSI: 14.730

WELL NAME	LOCATION			***** PRODUCTION *****				** SALES **		WELL STAT.	API NUMBER
	QIR	SEC	TWP RGE	OIL/BBLS	WATER/BBLS	GAS/MCF	DAYS	OIL/BBLS	GAS/MCF		
#4 TRAP SPRINGS	SENE	27	9N 56E	0	0	0	0	0	0	USI	023-05226
*** TOTAL				0	0	0		0	0		

OIL DISPOSITION/BBLS  
BEGINNING INV.: 87  
PRODUCTION: 0  
SALES: 0  
PRJD. ADJ.: 0  
ENDING INV.: 87

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLS  
PIT: 0  
INJECTED: 0  
HAULED AWAY: 0  
TOTALS: 0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Lawrence M. Silva*

TITLE: PRODUCTION STATISTICIAN

DATE: SEPTEMBER 26, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

DATE: 26 SEP 1986  
PAGE 41

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: AUG 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 00.0  
GAS PSI: 14.730

\*\*\* P R O D U C T I O N \*\*\*

\*\*\* S A L E S \*\*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF	WELL STAT.	API NUMBER
	QTR	SEC	TWP. RGE								
#8 TRAP SPRINGS	SESW	23	9N 56E	0	0	0	.0	0	0	OSI	023-05233
#17 TRAP SPRINGS	SENE	23	9N 56E	0	0	0	.0	0	0	OSI	023-05246
*** TOTAL				0	0	0		0	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 0  
PRODUCTION: 0  
SALES: 0  
PROD. ADJ.: 0  
ENDING INV.: 0

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 0  
HAULED AWAY: 0  
TOTALS: 0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Gloria M. Silva*

TITLE: PRODUCTION STATISTICIAN

DATE: SEPTEMBER 26, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

DATE: 26 SEP 1986  
PAGE 42

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: AUG 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 00.0  
GAS PSI: 14,730

\*\*\*\*\* P R O D U C T I O N \*\*\*\*\*

\*\*\*\*\* S A L E S \*\*\*\*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF	WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE								
#9 TRAP SPRINGS	NWNW	26	9N 56E	0	0	0	0	0	0	OSI	023-05234
*** TOTAL				0	0	0		0	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 296  
PRODUCTION: 0  
SALES: 0  
PROD. ADJ.: 0  
ENDING INV.: 296

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 0  
HAULED AWAY: 0  
TOTALS: 0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Cherrie M. Silva

TITLE: PRODUCTION STATISTICIAN

DATE: SEPTEMBER 26, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

DATE: 26 SEP 1986

PAGE 43

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLU. 80217

MONTH/YEAR: AUG 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 20.7  
GAS PSI: 14,730

\*\*\* P R O D U C T I O N \*\*\* \*\* S A L E S \*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF	WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE								
#16 TRAP SPRINGS	NWSE	23 9N	56E	4453	64837	0	30.9	3952	0	POW	023-05261
*** TOTAL				4453	64837	0		3952	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 683  
PRODUCTION: 4453  
SALES: 3952  
PROD. ADJ.: -108  
ENDING INV.: 1076

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 64837  
HAULED AWAY: 0  
TOTALS: 64837

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *(Guiney D. Silva)*

TITLE: PRODUCTION STATISTICIAN

DATE: SEPTEMBER 26, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: AUG 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 24.8  
GAS PSI: 14.730

\*\*\* P R O D U C T I O N \*\*\* \*\* S A L E S \*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF	WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE								
#19 TRAP SPRINGS	SEN	W 23	9N 56E	4809	301	0	30.3	4718	0	POW	023-05255
*** TOTAL				4809	301	0		4718	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 833  
PRODUCTION: 4809  
SALES: 4718  
PRD. ADJ.: -106  
ENDING INV.: 818

GAS DISPOSITION/MCF  
SOLD: 0  
VENIED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 301  
HAULED AWAY: 0  
TOTALS: 301

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guadalupe Tr. Silva  
TITLE: PRODUCTION STATISTICIAN  
DATE: SEPTEMBER 26, 1986

st of W

N-6469, N-6880,  
N-7270, N-7381,  
N-7383, N-7378,  
N-13229, N-18996,  
Munson Ranch Unit  
3183.4  
(NY-920.1)

AUG 11 1986

Hudson Central Exploration Company  
P.O. Box 5928, T.A.  
Beaver, Colorado 80217

Dear Sirs:

We acknowledge receipt of your Sundry Notices requesting the Suspension of Production Requirements on Communitized Areas P-38, (well no. 1-N, N-6880, N-7383, N-18996); P-39 (well no. 5, N-18996, N-6469, N-7378); P-41 (well no. 4, N-13229, N-7270, N-7381); and Federal Oil and Gas Lease No. 18996 (well no. 9) for economic reasons, pursuant to 43 CFR 3183.4-2, I.R. 86-489 and I.R. 86-588.

The enclosed approved Sundry Notices are your authorization to suspend production on P-38 (well no. 1-N), P-39 (well no. 5), P-41 (well no. 4), and N-18996 (well no. 9) from July 1, 1986 through May 31, 1987, unless you decide to resume active production before that date, or the authorized officer determines that resumption of producing operations would be economically feasible. The July 1 date would be based on your application of June 27, 1986, the effective date being the first day of the month after the application date.

The effect of these suspensions is that the leases will not terminate for both producing and allocated production leases, for the period of suspension, subject to payment of the minimum royalty obligations.

You will note the sundry notice for well no. 9, N-18996, is conditioned upon submission of economic justification data within thirty (30) days after receipt of this authorization. Such information should include necessary well workover activities and costs, product value and revenue generated during the anticipated payback period for workover costs, as well as production lifting costs.

LM-D 8-20-86

Should you require further clarification or have any questions, please call Tom Leshendok, Deputy State Director of Mineral Resources, at (702) 784-5676, or Ellis Hammett, Petroleum Engineer, at (702) 784-5136.

Sincerely yours,

Sgd. Edward F. Spang

Edward F. Spang  
State Director, Nevada

3 Enclosures

- Encl. 1 - Apprvd. Sundry Notice (as referenced above)
- Encl. 2 - I.M. 86-409
- Encl. 3 - I.M. 86-508

cc: Mr. Richard Reyburn  
State of Nevada  
Department of Minerals  
400 W. King Street, Suite 106  
Carson City, Nevada 89710 (w/cys. of Encls.)

BUR. OF LAND MANAGEMENT

In Reply Refer To:  
3162.3-4(630)

1986 APR 25 A 8:23

April 22, 1986

NEVADA STATE OFFICE

EMS Transmission - 4/25/86  
Instruction Memorandum No. 86-409  
Expires 9/30/87

To: All State Directors

From: Director

Subject: Shutting-In Stripper Wells on Jurisdictional Leases

NUMBER RECEIVED	
Routing	In...
SD	
ASSOCIATE SD	
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PUBLIC AFFAIRS	
MINERAL RES.	
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As a result of the recent sharp decline in the domestic oil price, many operators may find it necessary to simply plug and abandon a number of stripper wells as uneconomic unless some form of relief from the producing requirements of the associated leases is granted. This Department shares the concerns being expressed by the operators of stripper wells that the abandonment of a substantial number of these wells on jurisdictional leases would mean the immediate loss of the oil which these wells now produce and, in all probability, the loss of their remaining, recoverable reserves. Currently, it is estimated that there are about 21,000 stripper oil wells on jurisdictional leases (17,200 on Federal and 3,800 on Indian) now producing some 25 million barrels of oil annually (22 million on Federal and 3 million on Indian), and which have approximately 250 million barrels of remaining, recoverable oil reserves (220 million on Federal and 30 million on Indian). The abandonment of such wells clearly will reduce the ultimate recovery of petroleum resources from jurisdictional leases and result in the loss of the associated, future royalty income. Moreover, all such losses of producing capability will increase this Nation's dependence on imported oil.

This memorandum provides guidance as to the circumstances in which it is appropriate to permit stripper wells on jurisdictional leases to be shut-in due to the present, depressed oil price without placing the associated leases in jeopardy of expiration.

There should be no lease expiration problem in permitting all stripper wells on a jurisdictional lease in its primary term to be shut-in because of the current, depressed oil price. However, as legitimate concerns could arise in the case of Indian leases due to the deferral of royalty revenues (in part or in total), the concurrence of the Bureau of Indian Affairs (BIA) should be obtained before permitting any stripper well on an Indian lease in its primary term to be shut-in. Presumably, BIA will consult with the appropriate Indian lessor(s) before giving its concurrence. Once such a lease (with all wells shut-in) reaches the end of its primary term, it must qualify for a continuance beyond that point, as provided below or as otherwise provided by the lease terms and/or applicable regulations (e.g., a 2-year drilling extension in the case of a Federal lease).

*Encl. 2-1*



No lease expiration problem should arise from permitting all stripper wells on a jurisdictional lease in its extended term by production to be shut-in provided that (1) with respect to a Federal lease, at least one well (stripper or otherwise) on or for the benefit of the lease continues to be produced on a regular basis or, if all wells are to be shut-in, that at least one such well on or for the benefit of the lease remains capable of producing oil and/or gas in paying quantities, even at today's oil price and (2) with respect to an Indian lease, at least one well on or for the benefit of the lease continues to be produced on a regular basis.

Where all wells on or for the benefit of a Federal lease in its extended term by production are stripper wells and the operator proposes to shut-in all such wells to avoid premature abandonment because he anticipates that oil prices will continue their current decline, a suspension of the producing requirements ONLY of the lease may be granted pursuant to 30 U.S.C. 226(f) (Enclosure 1). However, all of the involved wells must not have ceased to produce due to exhaustion since that would trigger the statutory requirement to commence reworking or drilling operations within 60 days in order to perpetuate the lease. The granting of the suspension will negate the necessity to order the operator to produce from the lease. The reason for granting a suspension under 30 U.S.C. 209 is that such a suspension would apply to OPERATING as well as producing requirements.

An applicant for suspension of production under this I.M. shall submit his application in accordance with 43 CFR 3103.4-2(a). In such application, the applicant shall certify that this lease is capable of production in paying quantities but that failure to suspend production will lead to premature abandonment. The authorized officer will approve such application subject to verification and will notify the applicant of approval in writing. An approved suspension shall be effective on the first day of the month following the date of application. Leases within an approved unit or cooperative plan of development and operations may be granted suspensions in the same manner, as provided under 43 CFR 3104.4-2(f). Copies of the suspension approvals shall be sent to Minerals Management Service within 5 working days.

The effect of suspending the producing requirements of a Federal lease is to continue that lease for the indefinite period of the suspension, subject to the payment of the minimum royalty obligations and, if the lease is in its primary term, to toll running of the lease term during the suspension period. Solicitor's Opinion M-36953, 92 I.D. 293, 299-301 (May 31, 1985) (Enclosure 2). Any such suspension granted will terminate automatically on the first day of the month in which the operator, of its own volition, resumes producing operations. Should the price of oil subsequently rise to the point where the authorized officer is of the opinion that it would be economically feasible to resume production but the operator fails to do so, a notice terminating the suspension should be issued. However, since most of the leases so suspended will be those in their extended term by production, any such notice of termination should be served at least 60 days in advance of the termination date so that the operators will have a reasonable opportunity to

3.

resume or commence those operations necessary to perpetuate the lease beyond the date on which the suspension is terminated. In the absence of any action by the authorized officer to lift the suspension or to extend it, the suspension will terminate on May 31, 1987. Operators must be notified of this termination no later than March 31, 1987.

All wells (stripper or otherwise) on an Indian lease in its extended term by production may not be shut-in for an indefinite period since the lease terms require actual production to continue any such lease beyond its fixed term. Thus, there has to be continuous production on a monthly basis, but not necessarily every day of each month. Again, consultation with and concurrence by BIA is required. The BIA will be issuing guidelines to its Area Offices specifying the manner in which BLM will be notified of its concurrence with suspension of production requirements for stripper oil wells on Indian leases. It should be noted, however, that BIA expects to publish shortly revised oil, gas and geothermal regulations (25 CFR Part 225). Section 225.54 (b) would permit the operator of an Indian lease in its extended term by commercial production to submit an application for permission to suspend operations or production for economic or marketing reasons, provided that any such application must be accompanied by the written consent of the Indian mineral owner(s) and a written agreement executed by the operator and the Indian mineral owner(s) setting forth the terms pertaining to the suspension.

In some instances, the operator simply may prefer to plug out all wells, perform the required reclamation, and relinquish the associated lease. While an operator has the right to relinquish any lease (Federal or Indian) at any time, subject to the terms thereof and the applicable regulations, the authorized officer does have the flexibility to (1) permit all of the wells to be plugged and abandoned in the manner approved or prescribed or (2) require some or all of the wells to be conditioned for retention. However, care should be exercised in deciding that some or all of the wells should be so conditioned. Since the operator is ready, willing and able to plug all wells at that time, the operator necessarily would be relieved of the future responsibility for any well which this Bureau requires to be conditioned for future use. Thus, the Bureau would assume liability for all such conditioned wells until the related lands are again leased, subject to a new lessee assuming the responsibility for these existing, unplugged wells. Accordingly, the authorized officer should be convinced that the remaining recoverable reserves are of such quantity as to engender the belief that a new lessee would be willing to accept further responsibility for such wells. If that is not the case, the existence of one or more unplugged wells may prove to be a significant deterrent to this Bureau's ability to again lease the lands. The BIA should be consulted in all such situations involving Indian leases, and its recommendations followed.

The State Directors will maintain a current list of the suspensions of production in their respective public rooms. Existing report requirements are not waived by the granting of a suspension. For questions relating to royalty issues, please call Gary Johnson in MMS's Lakewood Accounting Center, FTS 326-3403.

*Encl. 2-3*

Should you require further clarification of these guidelines or have questions that are not herein resolved, please call the Division of Fluid Mineral Operations (630) directly at 653-2127 (FTS) or 202/653-2127 (Commercial).

Signed  
Robert F. Burford

Authenticated  
Mary Beasley  
EMS Coordinator

2 Enclosures

Encl. 1 - 30 U.S.C. 226(f) (1 pp)  
Encl. 2 - Solicitor's Opinion M-36953 (12 pp)

*w/o enclosures*

cc: 755 w/enclosure  
630/RF  
500/Fluid, Rm 5640 - MIB

Disposition:

*Encl. 2-4*



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

WASHINGTON, D.C. 20240

IN REPLY REFER TO:

3162.3-4(630)

NUMBER RECEIVED		Initial	C
Routing			
SD	5		
ASSOCIATE SD			
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PUBLIC AFFAIRS			
MINERAL RES			
LANDS & RE/M RES			
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ACTION			
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June 6, 1986

EMS Transmission - 6/6/86  
 Instruction Memorandum No. 86-508  
 Expires 9/30/87

To: All State Directors

From: Director

Subject: Shutting-In Economically Marginal Wells on Federal Leases and Making Application for Suspension of Producing Requirements

This memorandum is in response to and for the purpose of implementing the intent of the White House statement on maintaining our national energy security (copy attached).

Instruction Memorandum No. 86-409, dated April 22, 1986, provided guidance as to the circumstances in which it is appropriate to permit stripper wells on jurisdictional leases to be shut-in due to the present depressed oil prices without putting the associated leases in jeopardy of expiration. The same information is applicable to this IM and is incorporated by reference. Also provided were procedures for applying for and for processing an application for a suspension of producing requirements. These procedures are superseded and replaced by the procedures set out in this IM for the application and processing of applications for suspension of production.

This IM extends the same consideration for applications of suspension of producing requirements to include any leases with wells that may be prematurely abandoned because of fluctuating oil prices. Such applications, submitted in accordance with 43 CFR 3103.4-2(a), should include a certification that in the absence of an approved suspension there may be a premature abandonment of the wells and resulting loss of recoverable reserves.

The authorized officer will approve such application subject to verification and will notify the applicant of approval in writing. An approved suspension shall be effective on the first day of the month following the date of application. Leases within an approved unit or cooperative plan of development and operations may be granted suspensions in the same manner, as provided under 43 CFR 3103.4-2(f). Copies of the suspension approvals shall be sent to Minerals Management Service within 5 working days.

The effect of suspending the producing requirements of a Federal lease is to continue that lease for the indefinite period of the suspension, subject to the payment of the minimum royalty obligations and, if the lease is in its primary term, to toll running of the lease term during the suspension period. Any such suspension granted will terminate automatically on the first day of the month in which the operator, of its own volition, resumes producing

*Encl. 3-1*

operations. Should the price of oil subsequently rise to the point where the authorized officer is of the opinion that it would be economically feasible for that lease to resume producing operations but the operator fails to do so, a notice terminating the suspension should be issued. However, since most of the leases so suspended will be those in their extended term by production, any such notice of termination should be served at least 60 days in advance of the termination date so that the operators will have a reasonable opportunity to resume or commence those operations necessary to perpetuate the lease beyond the date on which the suspension is terminated (43 CFR 3107.2-3). In the absence of any action by the authorized officer to lift the suspension or to extend it, the suspension will terminate on May 31, 1987. Operators must be notified of this termination no later than March 31, 1987.

The State Directors will maintain a current list of the suspensions of production in their respective public rooms. Existing report requirements are not waived by the granting of a suspension. For questions relating to royalty issues, please call Gary Johnson in MMS's Lakewood Accounting Center, FTS 326-3403.

Should you require further clarification of these guidelines or have questions that are not herein resolved, please call the Division of Fluid Mineral Operations (630) directly at 653-2127 (FTS) or 202/653-2127 (Commercial).



Robert F. Burford

1 Attachment:

1 - President's Statement (4 pp)

STATEMENT BY PRINCIPAL DEPUTY PRESS SECRETARY

The President believes the recent decline in oil prices will improve economic growth, reduce the cost of energy to consumers, and contribute to maintaining the current low rate of inflation. The decline in oil prices is an excellent example of the benefits of relying on the principles of a free market. At the same time, the President is intent upon maintaining our national energy security and ensuring that the U.S. does not become unduly dependent upon unreliable sources of oil.

To ensure the preservation of our national energy assets and protect our energy independence, the President has proposed a number of actions, all consistent with the free market. Today the President reaffirms his support for:

- Repealing the Windfall Profit Tax;
- Deregulating fully the pricing of natural gas and repealing several provisions of the Power Plant and Industrial Fuel Use Act; and,
- Supporting the current tax treatment of the depletion allowance and intangible drilling cost provisions contained in the Senate Finance Committee version of the tax reform bill.

In addition, the Administration will pursue several new initiatives to preserve the viability of marginally-economic production wells in the U.S. and reduce regulatory barriers to the operation and development of natural domestic energy resources.

*Encl. 3-3*  
Attach. 1-1

Interior Department

The Secretary of the Interior will:

- o Expand upon his action of April 17, by suspending production requirements on all economically marginal Federal oil and gas leases;
- o Initiate a review of the regulations, procedures and policies implementing the Federal Oil and Gas Royalty Management Act to allow for more efficient, cost effective implementation of the Act;
- o Promote regulatory and program initiatives in historic preservation that support the economically efficient, development and production of domestic petroleum resources.
- o Extend oil and gas lease terms whenever activity on the lease is not permitted for a period exceeding six months as a result of Federal actions beyond leasees' control.

Secretary Hodel also will fully consider every opportunity to strengthen our domestic petroleum capability when reviewing: (1) policies and procedures governing the availability of Federal lands both onshore and offshore; and, (2) leasing and operating regulations and procedures of the Bureau of Land Management and the Minerals Management Service.

*Encl. 3-4*

Attach. 1-2

Commerce Department

The Secretary of Commerce will immediately begin a review of State coastal zone management programs to advance the "national interest" in energy security. This review will include all aspects of energy exploration, development, and production. Secretary Baldrige will also use his regulatory authority to minimize the overlap in judicial and administrative jurisdiction over coastal zone practices. Finally, he will seek to streamline permitting processes and reduce administrative costs to applicants.

Environmental Protection Agency

The Environmental Protection Agency will be reviewing regulations affecting the petroleum industry to assure that maximum opportunity be given to regulatory approaches that are less costly but equally protective. The Agency will continue to seek certainty and predictability in its regulations to foster an investment climate conducive to further development of the nation's energy resources. Further, measures to encourage environmentally beneficial use of alternative fuels derived from natural gas will be explored.



Energy and Defense Departments

As part of their ongoing joint management of the Strategic Petroleum Reserve (SPR), the Departments of Energy and Defense will clarify procurement procedures for contract bidding on filling the SPR so that domestic oil producers are fully aware of this marketing opportunity.

Federal Energy Regulatory Commission

The Federal Energy Regulatory Commission (FERC) unanimously adopted on May 29, 1986 a rule recommended by Secretary Herrington to eliminate the myriad of prices for old natural gas and instead replace them with a new system including one, new maximum lawful price. This change is designed to increase gas recovery and production, lowering the price of natural gas to consumers.

\* \* \* \* \*

The President has asked his Cabinet to continue their efforts to identify measures that will preserve our national energy security without diminishing the value of declining oil prices for consumers.

*Encl. 3-6*  
Attach. 1-4

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUBMIT IN TRIPLICATE\***  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
N-6880, N-7383, N-18996

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN; ALLOTTEE OR TRIBE NAME  
---

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

P-38

2. NAME OF OPERATOR  
MIDCON CENTRAL EXPLORATION COMPANY

8. FARM OR LEASE NAME

Trap Spring

3. ADDRESS OF OPERATOR  
P.O. Box 5928, T.A., Denver, Colorado

9. WELL NO.

1-R

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

Trap Spring

1940' FSL & 1980' FEL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27-T9N-R56E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, ST, GR, etc.)

4343' GR

12. COUNTY OR PARISH

Nye

13. STATE

Nevada

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Suspend Production	X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Midcon Central Exploration - Harper request permission for suspension of production on the above well. Such permission is requested as outlined by Washington's I.M. No. 86-409.

The well is a stripper well that averaged 7 BOPD during calendar 1985. Recent oil price collapse and high oil transportation cost for this well creates a premature abandonment situation and resultant loss of recoverable reserves and royalties.

18. I hereby certify that the foregoing is true and correct

SIGNED Alex Nash, Jr.

TITLE Operations Manager

DATE 6/10/86

(This space for Federal or State office use)

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE SN

DATE 8/5/86

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 43-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
N13229, N-7381, N-7270

6. IF INDIAN; ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
P-41

8. FARM OR LEASE NAME  
TRAP SPRING

9. WELL NO.  
4

10. FIELD AND POOL, OR WILDCAT  
Trap Spring

11. SEC., T., R., MC, OR BLM. AND SURVEY OR AREA  
Sec. 26-T9N-R56E

12. COUNTY OR PARISH  
Nye

13. STATE  
Nevada

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
MIDCON CENTRAL EXPLORATION COMPANY

3. ADDRESS OF OPERATOR  
P.O. Box 5928, T.A., Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1980' FNL, 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)  
4750' GR; 4761' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Suspend Production <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Midcon Central Exploration - Harper request permission for suspension of production on the above well. Such permission is requested as outlined by Washington's I.M. No. 86-409.

The well is a stripper well that averaged 3 BOPD during calender 1985. Recent oil price collapse and high oil transportation cost for this well creates a premature abandonment situation and resultant loss of recoverable reserves and royalties.

18. I hereby certify that the foregoing is true and correct

SIGNED Alex Nash, Jr. TITLE Operations Manager DATE 6/10/86

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE SO DATE 8/8/86

CONDITIONS OF APPROVAL, IF ANY

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-N1424.  
5. LEASE DESIGNATION AND SERIAL NO.  
N-18996, N-6469, N-7378

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME  
P-39

2. NAME OF OPERATOR  
MIDCON CENTRAL EXPLORATION COMPANY

8. FARM OR LEASE NAME  
Trap Spring

3. ADDRESS OF OPERATOR  
P.O. Box 5928, T.A., Denver, Colorado 80217

9. WELL NO.  
8

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT  
Trap Spring

660' FSL & 1980' FWL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 26-T9N-R56E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4750' GR

12. COUNTY OR PARISH | 13. STATE  
Nye | Nevada

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Suspend Production <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and scores pertinent to this work.)\*

Midcon Central Exploration - Harper request permission for suspension of production on the above well. Such permission is requested as outlined by Washington's I.M. No. 86-409.

The well is a stripper well that averaged 8 BOPD in calender 1985. Recent oil price collapse and high oil transportation cost for this well creates a premature abandonment situation and resultant loss of recoverable reserves and royalties.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Alex Wash, Jr.*  
Alex Wash, Jr.

TITLE

Operations Manager

DATE

6/10/86

(This space for Federal or State office use)

APPROVED BY

*J. K. Frank*

TITLE

S.D.

DATE

8/8/86

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
N-18996  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Trap Spring

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Trap Spring

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

NWNW Sec. 26-T9N-R56E

12. COUNTY OR PARISH

Nye

13. STATE

NV

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
MidCon Central Exploration - Harper Oil

3. ADDRESS OF OPERATOR  
P.O. Box 5928 T.A., Denver, CO 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
990' FNL & 990' FWL

14. PERMIT NO.  
197

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4752' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Production Suspension <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Trap Spring #9 well has not produced oil since May 13, 1986. Tests conducted during the last weeks in May and the first week in June isolated the problem to be down hole either with the submersible pump, motor and/or power cable. Expenditures to repair the production equipment can not be justified because of the profit margin due to the low oil prices for the Nevada crude.

MidCon Exploration Company - Harper requests suspension of production requirements for this well. In absence of approval and a request to return to production may result in premature abandonment and loss of recoverable reserves.

18. I hereby certify that the foregoing is true and correct

SIGNED Alex Nash, Jr. TITLE Operation Manager DATE June 27, 1986

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE SO DATE 8/8/86

CONDITIONS OF APPROVAL, IF ANY: Satisfactory economic justification data, lifting costs and estimated workover costs be submitted to the NSO within thirty days after receipt of this approval.

\*See Instructions on Reverse Side

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
14	11,501	165,109	-0-	165,911	PETRO-SOURCE	9705	

**GAS**

MCF used on lease..... Used for Gas Lift  
 MCF sold..... MCF used on lease.  
 MCF blown to air (difference)..... MCF used on..... lease.  
 Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 165,911  
 Tax at \$0.05 per barrel ..... \$ 8,296.00  
 MCF gas produced and marketed during month..... .00  
 Tax at \$0.05 per 50,000 MCF ..... \$ .00  
 Total tax monies remitted herewith to State Treasurer ..... \$ 8,296.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Zyonna M. Silva*  
 Position..... PRODUCTION STATISTICIAN  
 Telephone..... (303) 825-4771 Ext. 388  
 Date..... August 25, 19 86

**INSTRUCTIONS:** Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: JUL 86

FIELD: TRAP SPRINGS OIL PURCHASER: PETRO SOURCE INC.  
COUNTY: NYE GAS PURCHASER:  
RESERVOIR: PRICHARD VOLCANICS API OIL GRAVITY: 00.0  
GAS PSI: 14,730

\*\*\* P R O D U C T I O N \*\*\* \*\* S A L E S \*\*

WELL NAME	LOCATION			OIL/BBLS	WATER/BBLS	GAS/MCF	DAYS	OIL/BBLS	GAS/MCF	WELL	API
	QTR	SEC	TWP RGE							STAT.	NUMBER
#1 TRAP SPRINGS	SESE	27 9N	56E	0	0	0	.0	0	0	081	023-05220
#1R TRAP SPRINGS	NWSE	27 9N	56E	0	0	0	.0	0	0	081	023-05295
*** TOTAL				0	0	0		0	0		

OIL DISPOSITION/BBLS  
BEGINNING INV.: 0  
PRODUCTION: 0  
SALES: 0  
PRD. ADJ.: 0  
ENDING INV.: 0

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLS  
PIT: 0  
INJECTED: 0  
HAULED AWAY: 0  
TOTALS: 0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Yvonne M. Silva

TITLE: PRODUCTION STATISTICIAN

DATE: AUGUST 22, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 I.A.  
DENVER, COLO. 80217

MONTH/YEAR: JUL 86

FIELD: TRAP SPRINGS OIL PURCHASER: PETRO SOURCE INC.  
COUNTY: NYE GAS PURCHASER:  
RESERVOIR: PRICHARD VOLCANICS API OIL GRAVITY: 22.0  
GAS PSI: 14,730

\*\*\* P R O D U C T I O N \*\*\* \*\* S A L E S \*\*

WELL NAME	LOCATION			OIL/BBLS	WATER/BBLS	GAS/MCF	DAYS	OIL/BBLS	GAS/MCF	WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE								
#2 TRAP SPRINGS	SESW	27	9N 56E	4290	5	0	30.9	4984	0	POW	023-05223
*** TOTAL				4290	5	0		4984	0		

OIL DISPOSITION/BBLS  
BEGINNING INV.: 1351  
PRODUCTION: 4290  
SALES: 4984  
PRD. ADJ.: -145  
ENDING INV.: 512

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLS  
PIT: 0  
INJECTED: 5  
HAULED AWAY: 0  
TOTALS: 5

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Guillermo M. Silva*

TITLE: PRODUCTION STATISTICIAN

DATE: AUGUST 22, 1986



STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER UTL CO.  
ADDRESS: P. O. BOX 5928 I.A.  
DENVER, COLO. 80217

MONTH/YEAR: JUL 86

FIELD: TRAP SPRINGS OIL PURCHASER: PETRO SOURCE INC.  
COUNTY: NYE GAS PURCHASER:  
RESERVOIR: PRICHARD VOLCANICS API OIL GRAVITY: 21.0  
GAS PSI: 14,730

\*\*\* P R O D U C T I O N \*\*\* \*\* S A L E S \*\*

WELL NAME	LOCATION			P R O D U C T I O N				S A L E S		WELL STAT. NUMBER	API NUMBER
	DIR	SEC	TWP RGE	OIL/BBL	WATER/BBL	GAS/MCF	DAYS	OIL/BBL	GAS/MCF		
#3 TRAP SPRINGS	NWNE	34	9N 56E	3622	89013	0	30.9	3817	0	POW	023-05225
*** TOTAL				3622	89013	0		3817	0		

OIL DISPOSITION/BBL		GAS DISPOSITION/MCF		WATER DISPOSITION/BBL	
BEGINNING INV.:	1170	SOLD:	0	PIT:	0
PRODUCTION:	3622	VENTED/FLARED:	0	INJECTED:	89013
SALES:	3817	USED ON LEASE:	0	HAULED AWAY:	0
PROD. ADJ.:	-103	TOTALS:	0	TOTALS:	89013
ENDING INV.:	872				

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Gordon M. Silva

TITLE: PRODUCTION STATISTICIAN

DATE: AUGUST 22, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: JUL 86

FIELD: TRAP SPRINGS OIL PURCHASER: PETRO SOURCE INC.  
COUNTY: NYE GAS PURCHASER:  
RESERVOIR: PRICHARD VOLCANICS API OIL GRAVITY: 00.0  
GAS PSI: 14.730

\*\*\* P R O D U C T I O N \*\*\* \*\* S A L E S \*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF	WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE								
#4 TRAP SPRINGS	SENE	27	9N 56E	0	0	0	0	0	0	OSI	023-05226
*** TOTAL				0	0	0		0	0		

OIL DISPOSITION/BBLs		GAS DISPOSITION/MCF		WATER DISPOSITION/BBLs	
BEGINNING INV.:	87	SOLD:	0	PIT:	0
PRODUCTION:	0	VENTED/FLARED:	0	INJECTED:	0
SALES:	0	USED ON LEASE:	0	HAULED AWAY:	0
PROD. ADJ.:	0	TOTALS:	0	TOTALS:	0
ENDING INV.:	87				

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Francis M. Silva*

TITLE: PRODUCTION STATISTICIAN

DATE: AUGUST 22, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 I.A.  
DENVER, COLO. 80217

MONTH/YEAR: JUL 86

FIELD: TRAP SPRINGS OIL PURCHASER: PETRO SOURCE INC.  
COUNTY: NYE GAS PURCHASER:  
RESERVOIR: PRICHARD VOLCANICS API OIL GRAVITY: 00.0  
GAS PSI: 14,730

\*\*\* P R O D U C T I O N \*\*\* \*\* S A L E S \*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	SALES		WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE					OIL/BBLs	GAS/MCF		
#8 TRAP SPRINGS	SESW	23 9N	56E	0	0	0	.0	0	0	OSI	023-05233
#17 TRAP SPRINGS	SENE	23 9N	56E	0	0	0	.0	0	0	OSI	023-05246
*** TOTAL				0	0	0		0	0		

OIL DISPOSITION/BBLs		GAS DISPOSITION/MCF		WATER DISPOSITION/BBLs	
BEGINNING INV.:	0	SOLD:	0	PIT:	0
PPRODUCTION:	0	VENTED/FLARED:	0	INJECTED:	0
SALES:	0	USED ON LEASE:	0	HAULED AWAY:	0
PRLD. ADJ.:	0	TOTALS:	0	TOTALS:	0
ENDING INV.:	0				

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Gyonna M. Silva*

TITLE: PRODUCTION STATISTICIAN

DATE: AUGUST 22, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 I.A.  
DENVER, COLO. 80217

MONTH/YEAR: JUL 86

FIELD: TRAP SPRINGS OIL PURCHASER: PETRO-SOURCE INC.  
COUNTY: NYE GAS PURCHASER:  
RESERVOIR: PRICHARD VOLCANICS API OIL GRAVITY: 00.0  
GAS PSI: 14,730

\*\*\* P R O D U C T I O N \*\*\* \*\* S A L E S \*\*

WELL NAME	LOCATION			*** P R O D U C T I O N ***				** S A L E S **		WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE	OIL/BBL	WATER/BBL	GAS/MCF	DAYS	OIL/BBL	GAS/MCF		
#9 TRAP SPRINGS	N	26	9N 56E	0	0	0	0	0	0	OSI	023-05234
*** TOTAL				0	0	0		0	0		

OIL DISPOSITION/BBL		GAS DISPOSITION/MCF		WATER DISPOSITION/BBL	
BEGINNING INV.:	296	SOLD:	0	PIT:	0
PRODUCTION:	0	VENTED/FLARED:	0	INJECTED:	0
SALES:	0	USED ON LEASE:	0	HAULED AWAY:	0
PROD. ADJ.:	0	TOTALS:	0	TOTALS:	0
ENDING INV.:	296				

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guillermo M. Silva

TITLE: PRODUCTION STATISTICIAN

DATE: AUGUST 22, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 I.A.  
DENVER, COLO. 80217

MONTH/YEAR: JUL 86

FIELD: TRAP SPRINGS OIL PURCHASER: PETRO SOURCE INC.  
COUNTY: NYE GAS PURCHASER:  
RESERVOIR: PRICHARD VOLCANICS API OIL GRAVITY: 20.7  
GAS PSI: 14,730

\*\*\* P R O D U C T I O N \*\*\* \*\* S A L E S \*\*

WELL NAME	LOCATION			OIL/BBLS	WATER/BBLS	GAS/MCF	DAYS	OIL/BBLS	GAS/MCF	WELL	API
	QTR	SEC	TWP							RGE	STAT.
N16 TRAP SPRINGS	NWSE	23	9N	56E	4519	62465	0	30.7	4615	0	POW 023-05261
*** TOTAL					4519	62465	0		4615	0	

OIL DISPOSITION/BBLS		GAS DISPOSITION/MCF		WATER DISPOSITION/BBLS	
BEGINNING INV.:	904	SOLD:	0	PIT:	0
PRODUCTION:	4519	VENTED/FLARED:	0	INJECTED:	62465
SALES:	4615	USED ON LEASE:	0	HAULED AWAY:	0
PRLD. ADJ.:	-125	TOTALS:	0	TOTALS:	62465
ENLING INV.:	683				

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Spencer M. Silver*

TITLE: PRODUCTION STATISTICIAN

DATE: AUGUST 22, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORTDATE: 22 AUG 1986  
PAGE 44OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 I.A.  
DENVER, COLO. 80217

MONTH/YEAR: JUL 86

FIELD: TRAP SPRINGS OIL PURCHASER: PETRO SOURCE INC.  
COUNTY: NYE GAS PURCHASER:  
RESERVOIR: PRICHARD VOLCANICS API OIL GRAVITY: 24.5  
GAS PSI: 14,730

## \* \* \* \* P R O D U C T I O N \* \* \* \* \* \* \* S A L E S \* \* \*

WELL NAME	LOCATION			* * * * P R O D U C T I O N * * * * *				* * S A L E S * * *		WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE	OIL/BBLs	WATER/PBLS	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF		
#19 TRAP SPRINGS	SENW	23	9N 56E	4854	447	0	27.7	5786	0	POW	023-05255
*** TOTAL				4854	447	0		5786	0		

OIL DISPOSITION/BBLs		GAS DISPOSITION/MCF		WATER DISPOSITION/BBLs	
BEGINNING INV.:	1895	SOLD:	0	PIT:	0
PRODUCTION:	4854	VENTED/FLARED:	0	INJECTED:	447
SALES:	5786	USED ON LEASE:	0	HAULED AWAY:	0
PRD. ADJ.:	-130	TOTALS:	0	TOTALS:	447
ENDING INV.:	833				

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guanna M. Silva

TITLE: PRODUCTION STATISTICIAN

DATE: AUGUST 22, 1986

June 1986

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
14	15,696	156,969	-0-	160,315	PETRO-SOURCE	11,501	

GAS

MCF used on lease..... Used for Gas Lift  
 MCF sold..... MCF used on lease.  
 MCF blown to air (difference)..... MCF used on..... lease.  
 Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 160,315  
 Tax at \$0.05 per barrel . . . . . \$ 8016.00  
 MCF gas produced and marketed during month..... .00  
 Tax at \$0.05 per 50,000 MCF . . . . . \$ .00  
 Total tax monies remitted herewith to State Treasurer . . . . . \$ 8016.00

Remarks: ..

I hereby certify that the information given herewith is true, correct and complete.

Name..... Yvonne M. Silva  
 Position..... PRODUCTION STATISTICIAN  
 Telephone..... (303) 825-4771 Ext. 388  
 Date..... July, 23, 1986

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

DATE: 21 JUL 1986  
PAGE 37

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: JUN 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 21.3  
GAS PSI: 14.730

\*\*\* P R O D U C T I O N \*\*\* \*\* S A L E S \*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF	WELL	API
	QTR	SEC	TWP							RGE	STAT.
#1 TRAP SPRINGS	SESE	27	9N	56E	0	0	0	.0	0	0	OSI 023-052
#1R TRAP SPRINGS	NWSE	27	9N	56E	0	0	0	.0	91	0	OSI 023-052
*** TOTAL					0	0	0		91	0	

OIL DISPOSITION/BBLs  
BEGINNING INV.: 93  
PRODUCTION: 0  
SALES: 91  
PRD. ADJ.: -2  
ENDING INV.: 0

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 0  
HAULED AWAY: 0  
TOTALS: 0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Juanne M. Silva*

TITLE: PRODUCTION STATISTICIAN

DATE: JULY 21, 1986



STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

DATE: 21 JUL 1986  
PAGE 38

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 I.A.  
DENVER, COLO. 80217

MONTH/YEAR: JUN 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 22.0  
GAS PSI: 14.730

\*\*\* P R O D U C T I O N \*\*\* \*\* S A L E S \*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF	WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE								
#2 TRAP SPRINGS	SES	W 27	9N 56E	4321	15	0	30.0	3575	0	PDW	023-0522
*** TOTAL				4321	15	0		3575	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 716  
PRODUCTION: 4321  
SALES: 3575  
PROD. ADJ.: -111  
ENDING INV.: 1351

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 15  
HAULED AWAY: 0  
TOTALS: 15

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guarino M. Silva

TITLE: PRODUCTION STATISTICIAN

DATE: JULY 21, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

DATE: 21 JUL 1986  
PAGE 39

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 I.A.  
DENVER, COLO. 80217

MONTH/YEAR: JUN 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 21.1  
GAS PSI: 14.730

\*\*\* P R O D U C T I O N \*\*\* \*\* S A L E S \*\*

WELL NAME	LOCATION			OIL/BBLS	WATER/BBLS	GAS/MCF	DAYS	OIL/BBLS	GAS/MCF	WELL STAT.	API NUMBER
	QIR	SEC	TWP RGE								
#3 TRAP SPRINGS	NWNE	34	9N 56E	3943	96646	0	28.9	3377	0	POW	023-0522
*** TOTAL				3943	96646	0		3377	0		

OIL DISPOSITION/BBLS  
BEGINNING INV.: 696  
PRODUCTION: 3943  
SALES: 3377  
PROD. ADJ.: -92  
ENDING INV.: 1170

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLS  
PIT: 0  
INJECTED: 96646  
HAULED AWAY: 0  
TOTALS: 96646

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Chonnie Silva

TITLE: PRODUCTION STATISTICIAN

DATE: JULY 21, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

DATE: 21 JUL 1986  
PAGE 40

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 I.A.  
DENVER, COLO. 80217

MONTH/YEAR: JUN 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 00.0  
GAS PSI: 14.730

\*\*\*\*\* P R O D U C T I O N \*\*\*\*\* \*\* S A L E S \*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF	WELL	API
	QIR	SEC	TWP							RGE	STAT.
#4 TRAP SPRINGS	SENE	27	9N	56E	0	0	0	0	0	0	091 023-0522
*** TOTAL					0	0	0	0	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 87  
PRODUCTION: 0  
SALES: 0  
PROD. ADJ.: 0  
ENDING INV.: 87

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 0  
HAULED AWAY: 0  
TOTALS: 0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Guillermo Silva*

TITLE: PRODUCTION STATISTICIAN

DATE: JULY 21, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

DATE: 21 JUL 1986  
PAGE 41

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: JUN 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 20.8  
GAS PSI: 14.730

\*\*\* P R O D U C T I O N \*\*\* \*\* S A L E S \*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	SALES		WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE					OIL/BBLs	GAS/MCF		
#8 TRAP SPRINGS	SE9W	23 9N	56E	0	0	0	.0	392	0	OSI	023-0523
#17 TRAP SPRINGS	SENE	23 9N	56E	0	0	0	.0	0	0	OSI	023-0524
*** TOTAL				0	0	0		392	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 405  
PRODUCTION: 0  
SALES: 392  
PROD. ADJ.: -13  
ENDING INV.: 0

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 0  
HAULED AWAY: 0  
TOTALS: 0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guanne M. Silva

TITLE: PRODUCTION STATISTICIAN

DATE: JULY 21, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORTDATE: 21 JUL 1986  
PAGE 42OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: JUN 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICSOIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 21.3  
GAS PSI: 14.730

## \*\*\* PRODUCTION \*\*\*

WELL NAME	LOCATION				*** PRODUCTION ***				*** SALES ***		WELL STAT.	API NUMBER
	QTR	SEC	TWP	RGE	OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF		
#9 TRAP SPRINGS	NWNW	26	9N	56E	-4	0	0	.0	54	0	OSI	023-05234
*** TOTAL					-4	0	0		54	0		

## OIL DISPOSITION/BRLS

BEGINNING INV.:	355
PRODUCTION:	-4 *
SALES:	54
PROD. ADJ.:	-1
ENDING INV.:	296

## GAS DISPOSITION/MCF

SOLD:	0
VENTED/FLARED:	0
USED ON LEASE:	0
TOTALS:	0

## WATER DISPOSITION/BBLs

PIT:	0
INJECTED:	0
HAULED AWAY:	0
TOTALS:	0

\*NEGATIVE PRODUCTION DUE TO HEATING &amp; COOLING OF TANKS CAUSING OIL TO SHRINK.

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE:

*Guillermo M. Silva*

TITLE: PRODUCTION STATISTICIAN

DATE: JULY 21, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

DATE: 21 JUL 1986  
PAGE 43

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 I.A.  
DENVER, COLO. 80217

MONTH/YEAR: JUN 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 20.7  
GAS PSI: 14.730

\*\*\* P R O D U C T I O N \*\*\* \*\* S A L E S \*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF	WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE								
#16 TRAP SPRINGS	NWSE	23	9N 56E	4680	57300	0	29.6	4525	0	POW	023-0526
*** TOTAL				4680	57300	0		4525	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 877  
PRODUCTION: 4680  
SALES: 4525  
PROD. ADJ.: -128  
ENDING INV.: 904

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 57300  
HAULED AWAY: 0  
TOTALS: 57300

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Guonni M. Silva*

TITLE: PRODUCTION STATISTICIAN

DATE: JULY 21, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: JUN 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 24.4  
GAS PSI: 19.730

\*\*\* P R O D U C T I O N \*\*\* \*\* S A L E S \*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF	WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE								
#19 TRAP SPRINGS	SEN	W 23	9N 56E	5010	152	0	27.3	5127	0	POW	023-052
*** TOTAL				5010	152	0		5127	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 2118  
PRODUCTION: 5010  
SALES: 5127  
PROD. ADJ.: -106  
ENDING INV.: 1895

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 152  
HAULED AWAY: 0  
TOTALS: 152

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Guerrero M. Silva*

TITLE: PRODUCTION STATISTICIAN

DATE: JULY 21, 1986

HARPER OIL COMPANY  
 May, 1986

NEVADA WELLS  
 (Following report is on lease basis)

MAY 1986

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R. R.	Name of transporter		
14	18,971	168,048	-0-	170,242	PETRO-SOURCE	15,696	

**GAS**

MCF used on lease..... Used for Gas Lift  
 MCF sold..... MCF used on lease.  
 MCF blown to air (difference)..... MCF used on..... lease.  
 Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 170,242  
 Tax at \$0.05 per barrel . . . . . \$..... 8,512.00  
 MCF gas produced and marketed during month..... .00  
 Tax at \$0.05 per 50,000 MCF . . . . . \$..... .00  
 Total tax monies remitted herewith to State Treasurer . . . . . \$..... 8,512.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... Yvonne M. Silva  
 Position..... PRODUCTION STATISTICIAN  
 Telephone..... (303) 825-4771 Ext. 388  
 Date..... June 25,....., 1986

**INSTRUCTIONS:** Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 I.A.  
DENVER, COLO. 80217

MONTH/YEAR: MAY 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 00.0  
GAS PSI: 14,730

\*\*\*\*\* P R O D U C T I O N \*\*\*\*\*

\*\*\*\*\* S A L E S \*\*\*\*\*

WELL NAME	LOCATION			OIL/BBL	WATER/BBL	GAS/MCF	DAYS	SALES		WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE					OIL/BBL	GAS/MCF		
#1 TRAP SPRINGS	SE	27	9N 56E	0	0	0	.0	0	0	OSI	023-05220
#1R TRAP SPRINGS	NW	27	9N 56E	-84	52	0	2.0	0	0	POW	023-05295
*** TOTAL				-84	52	0		0	0		

OIL DISPOSITION/BBL  
BEGINNING INV.: 177  
PRODUCTION: -84  
SALES: 0  
PROD. ADJ.: 0  
ENDING INV.: 93

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBL  
PIT: 0  
INJECTED: 52  
HAULED AWAY: 0  
TOTALS: 52

\*\*NEGATIVE PRODUCTION DUE TO WATER DRAINAGE\*\*

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Guillermo M. Silva*

TITLE: PRODUCTION STATISTICIAN

DATE: JUNE 23, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 I.A.  
DENVER, COLO. 80217

MONTH/YEAR: MAY 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 22.0  
GAS PSI: 14,730

\*\*\*\*\* PRODUCTION \*\*\*\*\*

\*\*\*\*\* SALES \*\*\*\*\*

WELL NAME	LOCATION			OIL/BBLS	WATER/BBLS	GAS/MCF	DAYS	OIL/BBLS	GAS/MCF	WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE								
#2 TRAP SPRINGS	SES	W 27	9N 56E	4523	0	0	30.5	4617	0	POW	023-05223
*** TOTAL				4523	0	0		4617	0		

OIL DISPOSITION/BBLS  
BEGINNING INV.: 951  
PRODUCTION: 4523  
SALES: 4617  
PROD. ADJ.: -141  
ENDING INV.: 716

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLS  
PIT: 0  
INJECTED: 0  
HAULED AWAY: 0  
TOTALS: 0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guillermo D. Silva

TITLE: PRODUCTION STATISTICIAN

DATE: JUNE 23, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 I.A.  
DENVER, COLO. 80217

MONTH/YEAR: MAY 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 21.0  
GAS PSI: 14.730

\*\*\* P R O D U C T I O N \*\*\*

\*\*\* S A L E S \*\*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF	WELL	API
	QTR	SEC	TWP							RGE	STAT.
#3 TRAP SPRINGS	NWNE	34	9N	56E	3759	74322	0	25.2	3804	0	POW 023-05225
*** TOTAL					3759	74322	0		3804	0	

OIL DISPOSITION/BBLs  
BEGINNING INV.: 833  
PRODUCTION: 3759  
SALES: 3804  
PROD. ADJ.: -92  
ENDING INV.: 696

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 74322  
HAILED AWAY: 0  
TOTALS: 74322

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guillermo Silva

TITLE: PRODUCTION STATISTICIAN

DATE: JUNE 23, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: MAY 86

FIELD: TRAP SPRINGS  
COUNTY: NYF  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 00.0  
GAS PSI: 14,730

\*\*\* PRODUCTION \*\*\*

WELL NAME	LOCATION			OIL/BBL	WATER/BBL	GAS/MCF	DAYS	SALES		WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE					OIL/BBL	GAS/MCF		
#4 TRAP SPRINGS	SENE	27	9N 56E	0	0	0	.0	0	0	051	023-05226
*** TOTAL				0	0	0		0	0		

OIL DISPOSITION/BBL  
BEGINNING INV.: 87  
PRODUCTION: 0  
SALES: 0  
PROD. ADJ.: 0  
ENDING INV.: 87

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBL  
PIT: 0  
INJECTED: 0  
HAULED AWAY: 0  
TOTALS: 0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Luanna M Silva  
TITLE: PRODUCTION STATISTICIAN  
DATE: JUNE 23, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: MAY 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
APT OIL GRAVITY: 00.0  
GAS PST: 14.730

\*\*\* P R O D U C T I O N \*\*\*

\*\*\* S A L E S \*\*\*

WELL NAME	LOCATION			OIL/BBLS	WATER/BBLS	GAS/MCF	DAYS	OIL/BBLS	GAS/MCF	WELL		API
	QTR	SEC	TWP							RGE	STAT.	
#8 TRAP SPRINGS	SE	SW	23	9N	56E	24	0	0	2.0	0	0	PON 023-05233
#17 TRAP SPRINGS	SE	NE	23	9N	56E	0	0	0	.0	0	0	USI 023-05246
*** TOTAL						24	0	0		0		

OIL DISPOSITION/BBLS  
BEGINNING INV.: 381  
PRODUCTION: 24  
SALES: 0  
PROD. ADJ.: 0  
ENDING INV.: 405

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLS  
PIT: 0  
INJECTED: 0  
HAULED AWAY: 0  
TOTALS: 0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guillermo Silva  
TITLE: PRODUCTION STATISTICIAN  
DATE: JUNE 23, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: MAY 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 20.9  
GAS PSI: 14.730

\*\*\*\*\* PRODUCTION \*\*\*\*\*

\*\*\*\*\* SALES \*\*\*\*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF	WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE								
#9 TRAP SPRINGS	NWNW	26	9N 56E	2228	24574	0	11.8	2811	0	POW	023-05234
*** TOTAL				2228	24574	0		2811	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 1009  
PRODUCTION: 2228  
SALES: 2811  
PRD. ADJ.: -71  
ENDING INV.: 355

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 24574  
HAULED AWAY: 0  
TOTALS: 24574

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guanne M. Silva  
TITLE: PRODUCTION STATISTICIAN  
DATE: JUNE 23, 1986

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: MAY 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 20.7  
GAS PSI: 14.730

\*\*\* P R O D U C T I O N \*\*\*

\*\*\* S A L E S \*\*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF	WELL	API
	QTR	SEC	TWP							RGE	STAT.
#16 TRAP SPRINGS	NWSE	23	9N	56E	5325	54729	0	30.4	4919	0	POW 023-05261
*** TOTAL					5325	54729	0		4919	0	

OIL DISPOSITION/BBLs  
BEGINNING INV.: 612  
PRODUCTION: 5325  
SALES: 4919  
PROD. ADJ.: -141  
ENDING INV.: 877

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 54729  
HAULED AWAY: 0  
TOTALS: 54729

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guoan M. Silva  
TITLE: PRODUCTION STATISTICIAN  
DATE: JUNE 23, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 I.A.  
DENVER, COLO. 80217

MONTH/YEAR: MAY 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 24.7  
GAS PSI: 14,730

\*\*\* PRODUCTION \*\*\*

\*\*\* SALES \*\*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF	WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE								
#19 TRAP SPRINGS	SENW	23	9N 56E	6232	1	0	30.4	6869	0	POW	023-05255
*** TOTAL				6232	1	0		6869	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 2884  
PRODUCTION: 6232  
SALES: 6869  
PRD. ADJ.: -129  
ENDING INV.: 2118

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 1  
HAULED AWAY: 0  
TOTALS: 1

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Thomson Silva*

TITLE: PRODUCTION STATISTICIAN

DATE: JUNE 23, 1986



April, 1986

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
14	13,357	165,896	-0-	159,372	PETRO-SOURCE	18,971	

GAS

MCF used on lease 2.9 1986 ..... Used for Gas Lift  
MCF sold ..... MCF used on lease.  
MCF blown to air (difference) ..... MCF used on ..... lease.  
Gas Purchaser ..... MCF used on ..... lease.

SUMMARY

Barrels oil produced and marketed during month ..... 159,372  
Tax at ~~0.05~~ <sup>0.05</sup> per barrel ..... \$ 7,969.00  
MCF gas produced and marketed during month ..... .00  
Tax at ~~0.05~~ <sup>0.05</sup> per 50,000 MCF ..... \$ .00  
Total tax monies remitted herewith to State Treasurer ..... \$ 7,969.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... Yvonne M Silva  
Position..... PRODUCTION STATISTICIAN  
Telephone..... (303) 825-4771 Ext. 388  
Date..... May 27, 19 86

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORTDATE: 22 MAY 1986  
PAGE 36OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: APR 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICSOIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 21.3  
GAS PSI: 14,730

WELL NAME	LOCATION			* * * * P R O D U C T I O N * * * * *				* * S A L E S * *		WELL STAT.	API NUMBER			
	QTR	SEC	TWP	RGE	OIL/BBLS	WATER/BBLS	GAS/MCF	DAYS	OIL/BBLS			GAS/MCF		
#1 TRAP SPRINGS	SESE	27	9N	56E	0	0	0	.0	0	0	OSI	023-05220		
#1R TRAP SPRINGS	NWSE	27	9N	56E	199	25	0	3.0	303	0	POW	023-05295		
*** TOTAL					199	25	0		303	0				
OIL DISPOSITION/BBLS				GAS DISPOSITION/MCF				WATER DISPOSITION/BBLS						
BEGINNING INV.:				283	SOLD:				0	PIT:				0
PRODUCTION:				199	VENTED/FLARED:				0	INJECTED:				25
SALES:				303	USED ON LEASE:				0	HAULED AWAY:				0
PROD. ADJ.:				-2	TOTALS:				0	TOTALS:				25
ENDING INV.:				177										

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guarino M. Silva

TITLE: PRODUCTION STATISTICIAN

DATE: MAY 22, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: APR 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 22.0  
GAS PSI: 14.730

WELL NAME	LOCATION			* * * * P R O D U C T I O N * * * * *				* * S A L E S * *		WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE	OIL/BBLS	WATER/PBLS	GAS/MCF	DAYS	OIL/BBLS	GAS/MCF		
#2 TRAP SPRINGS	SESW	27	9N 56E	4460	0	0	29.8	3919	0	POW	023-05223
*** TOTAL				4460	0	0		3919	0		

OIL DISPOSITION/BBLS  
BEGINNING INV.: 509  
PRODUCTION: 4460  
SALES: 3919  
PROD. ADJ.: -99  
ENDING INV.: 951

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLS  
PIT: 0  
INJECTED: 0  
HAULED AWAY: 0  
TOTALS: 0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guillermo M. Silva  
TITLE: PRODUCTION STATISTICIAN  
DATE: MAY 22, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORTDATE: 22 MAY 1986  
PAGE 38OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: APR 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICSOIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 21.0  
GAS PSI: 14.730

WELL NAME	LOCATION			* * * * P R O D U C T I O N * * * * *				* * S A L E S * *		WELL STAT.	API NUMBER	
	QTR	SEC	TWP	RGE	OIL/BBLS	WATER/BBLS	GAS/MCF	DAYS	OIL/BBLS			GAS/MCF
#3 TRAP SPRINGS	NWNE	34	9N	56E	4753	93099	0	26.3	4483	0	POW	023-05225
*** TOTAL					4753	93099	0		4483	0		

OIL DISPOSITION/BBLS	
BEGINNING INV.:	681
PRODUCTION:	4753
SALES:	4483
PROD. ADJ.:	-118
ENDING INV.:	833

GAS DISPOSITION/MCF	
SOLD:	0
VENTED/FLARED:	0
USED ON LEASE:	0
TOTALS:	0

WATER DISPOSITION/BBLS	
PIT:	0
INJECTED:	93099
HAULED AWAY:	0
TOTALS:	93099

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Lyonne M. Silva*

TITLE: PRODUCTION STATISTICIAN

DATE: MAY 22, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

DATE: 22 MAY 1986  
PAGE 39

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: APR 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 00.0  
GAS PSI: 14,730

WELL NAME	LOCATION			* * * * P R O D U C T I O N * * * * *				* * S A L E S * *		WELL STAT.	API NUMBER	
	QTR	SEC	TWP	RGE	OIL/BBLS	WATER/BBLS	GAS/MCF	DAYS	OIL/BBLS			GAS/MCF
#4 TRAP SPRINGS	SENE	27	9N	56E	0	0	0	0	0	0	USI	023-05226
*** TOTAL					0	0	0		0	0		

OIL DISPOSITION/BBLS  
BEGINNING INV.: 87  
PRODUCTION: 0  
SALES: 0  
PRD. ADJ.: 0  
ENDING INV.: 87

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLS  
PIT: 0  
INJECTED: 0  
HAULED AWAY: 0  
TOTALS: 0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guarino M. Silva

TITLE: PRODUCTION STATISTICIAN

DATE: MAY 22, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: APR 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 00.0  
GAS PSI: 14,730

WELL NAME	LOCATION			* * * * P R O D U C T I O N * * * * *				* * S A L E S * *		WELL STAT.	API NUMBER	
	QTR	SEC	TWP	RGE	OIL/BBLS	WATER/BBLS	GAS/MCF	DAYS	OIL/BBLS			GAS/MCF
#8 TRAP SPRINGS	SES	W 23	9N	56E	74	3	0	24.7	0	0	POW	023-05233
#17 TRAP SPRINGS	SENE	W 23	9N	56E	0	0	0	.0	0	0	OSI	023-05246
*** TOTAL					74	3	0		0	0		

OIL DISPOSITION/BBLS  
BEGINNING INV.: 307  
PRODUCTION: 74  
SALES: 0  
PRD. ADJ.: 0  
ENDING INV.: 381

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLS  
PIT: 0  
INJECTED: 3  
HAULED AWAY: 0  
TOTALS: 3

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Yvonne M. Silva*  
TITLE: PRODUCTION STATISTICIAN  
DATE: MAY 22, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

DATE: 22 MAY 1986  
PAGE 41

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: APR 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 21.0  
GAS PSI: 14.730

WELL NAME	LOCATION			* * * * P R O D U C T I O N * * * * *				* * S A L E S * *		WELL STAI.	API NUMBER
	QTR	SEC	TWP RGE	OIL/BBLS	WATER/BBLS	GAS/MCF	DAYS	OIL/BBLS	GAS/MCF		
#9 TRAP SPRINGS		NWNW 26	9N 56E	5128	57040	0	27.6	4342	0	POW	023-05234
*** TOTAL				5128	57040	0		4342	0		

OIL DISPOSITION/BBLS  
BEGINNING INV.: 332  
PRODUCTION: 5128  
SALES: 4342  
PROD. ADJ.: -109  
ENDING INV.: 1009

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLS  
PIT: 0  
INJECTED: 57040  
HAULED AWAY: 0  
TOTALS: 57040

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *(Handwritten Signature)*

TITLE: PRODUCTION STATISTICIAN

DATE: MAY 22, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

DATE: 22 MAY 1986  
PAGE 42

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: APR 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 20.8  
GAS PSI: 14.730

WELL NAME	LOCATION			* * * * P R O D U C T I O N * * * * *				* * S A L E S * *		WELL STAT.	API NUMBER	
	QTR	SEC	TWP	RGE	OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs			GAS/MCF
#16 TRAP SPRINGS	NWSE	23	9N	56E	5234	52366	0	29.8	4968	0	POW	023-05261
*** TOTAL					5234	52366	0		4968	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 485  
PRODUCTION: 5234  
SALES: 4968  
PRD. ADJ.: -139  
ENDING INV.: 612

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 52366  
HAULED AWAY: 0  
TOTALS: 52366

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guerrero, J. S. [Signature]  
TITLE: PRODUCTION STATISTICIAN  
DATE: MAY 22, 1986



STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

DATE: 22 MAY 1986  
PAGE 43

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: APR 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 24.5  
GAS PSI: 14.730

WELL NAME	LOCATION			* * * * P R O D U C T I O N * * * * *				* * S A L E S * *		WELL STAT.	API NUMBER	
	QTR	SEC	TWP	RGE	OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs			GAS/MCF
#19 TRAP SPRINGS	SENW	23	9N	56E	6608	0	0	29.6	5230	0	PDW	023-05255
*** TOTAL					6608	0	0		5230	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 1605  
PRODUCTION: 6608  
SALES: 5230  
PRD. ADJ.: -99  
ENDING INV.: 2884

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 0  
HAULED AWAY: 0  
TOTALS: 0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guillermo M. Silva

TITLE: PRODUCTION STATISTICIAN

DATE: MAY 22, 1986

MARCH, 1986

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
14	20,008	189,373	-0-	194,920	PETRO-SOURCE	13,357	

**GAS**

MCF used on lease..... Used for Gas Lift  
 MCF sold..... MCF used on lease.  
 MCF blown to air (difference)..... MCF used on..... lease.  
 Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 194,920  
 Tax at \$0.05 per barrel ..... \$ 9,746.00  
 MCF gas produced and marketed during month..... .00  
 Tax at \$0.05 per 50,000 MCF ..... \$ .00  
 Total tax monies remitted herewith to State Treasurer ..... \$ 9,746.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... Yvonne M. Silva  
 Position..... PRODUCTION STATISTICIAN  
 Telephone..... (303) 825-4771 Ext. 388  
 Date..... APRIL 28, 1986

**INSTRUCTIONS:** Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

DATE: 25 APR 1986  
PAGE 41

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: MAR 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 22.0  
GAS PSI: 14.730

WELL NAME	LOCATION			* * * * P R O D U C T I O N * * * * *				* * S A L E S * *		WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE	OIL/BBL3	WATER/BBL3	GAS/MCF	DAYS	OIL/BBL3	GAS/MCF		
#1 TRAP SPRINGS	SESE	27	9N 56E	0	0	0	.0	97	0	OSI	023-05220
#1R TRAP SPRINGS	NWSE	27	9N 56E	4	10	0	.3	0	0	POW	023-05295
* * TOTAL				4	10	0		97	0		

OIL DISPOSITION/BBL3  
BEGINNING INV.: 377  
PRODUCTION: 4  
SALES: 97  
PROP. ADJ.: -1  
ENDING INV.: 283

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBL3  
PIT: 0  
INJECTED: 10  
HAULED AWAY: 0  
TOTALS: 10

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Yvonne M. Silva*

TITLE: PRODUCTION STATISTICIAN

DATE: APRIL 25, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

DATE: 25 APR 1986  
PAGE 48

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: MAR 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 24.6  
GAS PSI: 14.730

WELL NAME	LOCATION			* * * * P R O D U C T I O N * * * * *				* * S A L E S * *		WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE	OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF		
#19 TRAP SPRINGS	SENW	23	9N 56E	6823	0	0	30.8	8383	0	POW	023-05255
*** TOTAL				6823	0	0		8383	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 3364  
PRODUCTION: 6823  
SALES: 8383  
PROD. ADJ.: -199  
ENDING INV.: 1605

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 0  
HAULED AWAY: 0  
TOTALS: 0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Yvonne M. Silva

TITLE: PRODUCTION STATISTICIAN

DATE: APRIL 25, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: MAR 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 22.0  
GAS PSI: 14.730

\*\*\* P R O D U C T I O N \*\*\*

\*\*\* S A L E S \*\*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF	WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE								
#2 TRAP SPRINGS	SES	W 27	9N 56E	4579	0	0	31.0	5673	0	POW	023-05223
*** TOTAL				4579	0	0		5673	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 1739  
PRODUCTION: 4579  
SALES: 5673  
PROD. ADJ.: -136  
ENDING INV.: 509

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 0  
HAULED AWAY: 0  
TOTALS: 0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Yvonne M. Silver

TITLE: PRODUCTION STATISTICIAN

DATE: APRIL 25, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: MAR 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 20.8  
GAS PSI: 14.730

WELL NAME	LOCATION QTR SEC TWP RGE	* * * * P R O D U C T I O N * * * * *				* * S A L E S * *		WELL STAT.	API NUMBER
		OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF		
#16 TRAP SPRINGS	NWSE 23 9N 56E	5248	54525	0	31.0	5784	0	POW	023-05261
*** TOTAL		5248	54525	0		5784	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 1182  
PRODUCTION: 5248  
SALES: 5784  
PROD. ADJ.: -161  
ENDING INV.: 485

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 54525  
HAULED AWAY: 0  
TOTALS: 54525

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Gyuanne M. Silva  
TITLE: PRODUCTION STATISTICIAN  
DATE: APRIL 25, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

DATE: 25 APR 1986  
PAGE 46

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: MAR 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 21.0  
GAS PSI: 14.730

\*\*\*\*\* PRODUCTION \*\*\*\*\*

\*\*\*\*\* SALES \*\*\*\*\*

WELL NAME	LOCATION			OIL/BBLS	WATER/BBLS	GAS/MCF	DAYS	OIL/BBLS	GAS/MCF	WELL STAT.	API NUMBER
	GTR	SEC	TWP RGE								
#9 TRAP SPRINGS	NWNW	26	9N 56E	6049	59068	0	29.0	7348	0	POW	023-05234
*** TOTAL				6049	59068	0		7348	0		

OIL DISPOSITION/BBLS  
BEGINNING INV.: 1806  
PRODUCTION: 6049  
SALES: 7348  
PROD. ADJ.: -175  
ENDING INV.: 332

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLS  
PIT: 0  
INJECTED: 59068  
HAULED AWAY: 0  
TOTALS: 59068

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Gwenne M. Silva

TITLE: PRODUCTION STATISTICIAN

DATE: APRIL 25, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

DATE: 25 APR 1986  
PAGE 45

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: MAR 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 00.0  
GAS PSI: 14.730

WELL NAME	LOCATION			* * * * P R O D U C T I O N * * * * *				* * S A L E S * *		WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE	OIL/BBLS	WATER/BBLS	GAS/MCF	DAYS	OIL/BBLS	GAS/MCF		
#8 TRAP SPRINGS	SE	23	9N 56E	-78	87	0	.3	0	0	POW	023-05233
#17 TRAP SPRINGS	SE	23	9N 56E	0	0	0	.0	0	0	OSI	023-05246
** TOTAL				-78	87	0		0	0		

OIL DISPOSITION/BBLS  
BEGINNING INV.: 385  
PRODUCTION: -78  
SALES: 0  
PROD. ADJ.: 0  
ENDING INV.: 307

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLS  
PIT: 0  
INJECTED: 87  
HAULED AWAY: 0  
TOTALS: 87

\*\*NEGATIVE PRODUCTION DO TO WATER DRAINAGE\*\*

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guerne M Silva

TITLE: PRODUCTION STATISTICIAN

DATE: APRIL 25, 1986



STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: MAR 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 00.0  
GAS PSI: 14.730

WELL NAME	LOCATION			***** PRODUCTION *****				** SALES **		WELL STAT.	API NUMBER	
	QTR	SEC	TWP	RGE	OIL/BBLS	WATER/BBLS	GAS/MCF	DAYS	OIL/BBLS			GAS/MCF
#4 TRAP SPRINGS	SENE	27	9N	56E	0	0	0	.0	0	0	OSI	023-05226
*** TOTAL					0	0	0		0	0		

OIL DISPOSITION/BBLS  
BEGINNING INV.: 87  
PRODUCTION: 0  
SALES: 0  
PROD. ADJ.: 0  
ENDING INV.: 87

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLS  
PIT: 0  
INJECTED: 0  
HAULED AWAY: 0  
TOTALS: 0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Yvonne M. Silva  
TITLE: PRODUCTION STATISTICIAN  
DATE: APRIL 25, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

DATE: 25 APR 1986  
PAGE 43

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: MAR 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 21.1  
GAS PSI: 14.730

WELL NAME	LOCATION			* * * * P R O D U C T I O N * * * * *				* * S A L E S * *		WELL STAT.	API NUMBER	
	QTR	SEC	TWP	RGE	OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs			GAS/MCF
#3 TRAP SPRINGS	NWNE	34	9N	56E	2894	70732	0	20.4	3735	0	POW	023-05225
*** TOTAL					2894	70732	0		3735	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 1599  
PRODUCTION: 2894  
SALES: 3735  
PROD. ADJ.: -77  
ENDING INV.: 681

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 70732  
HAULED AWAY: 0  
TOTALS: 70732

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guarner M. Silva  
TITLE: PRODUCTION STATISTICIAN  
DATE: APRIL 25, 1986

Feb. 1986

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
14	17,781	193,795	-0-	190,661	PETRO-SOURCE	20,069	

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on.....lease.  
Gas Purchaser..... MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month.....190,661.....  
Tax at \$0.05 per barrel . . . . . \$.....9,533.00  
MCF gas produced and marketed during month......00  
Tax at \$0.05 per 50,000 MCF . . . . . \$......00  
Total tax monies remitted herewith to State Treasurer . . . . . \$.....9533.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... Guonni M. Silva  
Position..... PRODUCTION STATISTICIAN  
Telephone..... (303) 825-4771 Ext. 388  
Date..... March 25,....., 1986

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: FEB 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 20.7  
GAS PSI: 14.730

\*\*\* PRODUCTION \*\*\*

WELL NAME	LOCATION			OIL/BBL	WATER/BBL	GAS/MCF	DAYS	SALES		WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE					OIL/BBL	GAS/MCF		
#1 TRAP SPRINGS	9E	27	9N 56E	19	0	0	0	418	0	OSI	023-05220
#1R TRAP SPRINGS	NW	27	9N 56E	122	289	0	17.5	0	0	PDW	023-05295
*** TOTAL				141	289	0		418	0		

OIL DISPOSITION/BBL		GAS DISPOSITION/MCF		WATER DISPOSITION/BBL	
BEGINNING INV.:	672	SOLD:	0	PII:	0
PRODUCTION:	141	VENIED/FLARED:	0	INJECTED:	289
SALES:	418	USED ON LEASE:	0	HAULED AWAY:	0
PROD. ADJ.:	-18	TOTALS:	0	TOTALS:	289
ENDING INV.:	377				

\*\*AMENDED REPORT\*\*

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guanne M. Silva  
TITLE: PRODUCTION STATISTICIAN  
DATE: MARCH 21, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORTDATE: 21 MAR 1986  
PAGE 40OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 I.A.  
DENVER, COLO. 80217

MONTH/YEAR: FEB 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICSOIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 20.7  
GAS PSI: 14,730

## \* \* \* \* P R O D U C T I O N \* \* \* \* \*

## \* \* S A L E S \* \*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF	WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE								
#1 TRAP SPRINGS	SESE	27 9N	56E	0	0	0	.0	418	0	OSI	023-05220
#1R TRAP SPRINGS	NWSE	27 9N	56E	122	289	0	17.5	0	0	POW	023-05295
*** TOTAL				122	289	0		418	0		

## OIL DISPOSITION/BBLs

BEGINNING INV.:	672
PRODUCTION:	122
SALES:	418
PROD. ADJ.:	-18
ENDING INV.:	358

## GAS DISPOSITION/MCF

SOLD:	0
VENTED/FLARED:	0
USED ON LEASE:	0
TOTALS:	0

## WATER DISPOSITION/BBLs

PIT:	0
INJECTED:	289
HAULED AWAY:	0
TOTALS:	289

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guanne M. Silva

TITLE: PRODUCTION STATISTICIAN

DATE: MARCH 21, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: FEB 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 22.1  
GAS PSI: 14,730

\*\*\*\*\* PRODUCTION \*\*\*\*\*

WELL NAME	LOCATION			***** PRODUCTION *****				***** SALES *****		WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE	OIL/BBLS	WATER/BBLS	GAS/MCF	DAYS	OIL/BBLS	GAS/MCF		
#2 TRAP SPRINGS	SES	W 27	9N 56E	4331	0	0	27.4	3343	0	POW	023-05223
*** TOTAL				4331	0	0		3343	0		

OIL DISPOSITION/BBLS  
BEGINNING INV.: 855  
PRODUCTION: 4331  
SALES: 3343  
PROD. ADJ.: -104  
ENDING INV.: 1739

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLS  
PIT: 0  
INJECTED: 0  
HAULED AWAY: 0  
TOTALS: 0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guanni M. Silva

TITLE: PRODUCTION STATISTICIAN

DATE: MARCH 21, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 I.A.  
DENVER, COLO. 80217

MONTH/YEAR: FEB 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 21.0  
GAS PSI: 14,730

\*\*\* P R O D U C T I O N \*\*\*

\*\*\* S A L E S \*\*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF	WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE								
#3 TRAP SPRINGS	NWNE	34	9N 56E	3396	77338	0	21.8	3081	0	POW	023-05225
*** TOTAL				3396	77338	0		3081	0		

OIL DISPOSITION/BBLs

BEGINNING INV.: 1347  
PRODUCTION: 3396  
SALES: 3081  
PROD. ADJ.: -63  
ENDING INV.: 1599

GAS DISPOSITION/MCF

SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs

PIT: 0  
INJECTED: 77338  
HAULED AWAY: 0  
TOTALS: 77338

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Yvonne M. Silva*

TITLE: PRODUCTION STATISTICIAN

DATE: MARCH 21, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 I.A.  
DENVER, COLO. 80217

MONTH/YEAR: FEB 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS  
OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 00.0  
GAS PSI: 14,730

WELL NAME	LOCATION				* * * * P R O D U C T I O N * * * * *				* * S A L E S * *		WELL STAT.	API NUMBER
	QTR	SEC	TWP	RGE	OIL/BBLS	WATER/BBLS	GAS/MCF	DAYS	OIL/BBLS	GAS/MCF		
#4 TRAP SPRINGS	SENE	27	9N	56E	0	0	0	0	0	0	OSI	023-05226
*** TOTAL					0	0	0		0	0		

OIL DISPOSITION/BBLS  
BEGINNING INV.: 87  
PRODUCTION: 0  
SALES: 0  
PROD. ADJ.: 0  
ENDING INV.: 87

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLS  
PIT: 0  
INJECTED: 0  
HAULED AWAY: 0  
TOTALS: 0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Glenn M. Silva*

TITLE: PRODUCTION STATISTICIAN

DATE: MARCH 21, 1986



STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

DATE: 21 MAR 1986  
PAGE 44

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 I.A.  
DENVER, COLO. 80217

MONTH/YEAR: FEB 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 21.0  
GAS PSI: 14.730

\*\*\* P R O D U C T I O N \*\*\*

WELL NAME	LOCATION				*** P R O D U C T I O N ***				*** S A L E S ***		WELL STAT.	API NUMBER
	QTR	SEC	TWP	RGE	OIL/BBLS	WATER/BBLS	GAS/MCF	DAYS	OIL/BBLS	GAS/MCF		
#8 TRAP SPRINGS	SESW	23	9N	56E	164	5	0	17.5	461	0	POW	023-05233
#17 TRAP SPRINGS	SENE	23	9N	56E	0	0	0	.0	0	0	OSI	023-05246
*** TOTAL					164	5	0		461	0		

OIL DISPOSITION/BBLS  
BEGINNING INV.: 693  
PRODUCTION: 164  
SALES: 461  
PROD. ADJ.: -11  
ENDING INV.: 385

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLS  
PIT: 0  
INJECTED: 5  
HAULED AWAY: 0  
TOTALS: 5

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Luonne M Silva*

TITLE: PRODUCTION STATISTICIAN

DATE: MARCH 21, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

DATE: 21 MAR 1986  
PAGE 45

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: FEB 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 21.0  
GAS PSI: 14.730

\*\*\* P R O D U C T I O N \*\*\*

WELL NAME	LOCATION			*** P R O D U C T I O N ***				*** S A L E S ***		WELL STAT.	API NUMBER	
	QTR	SEC	TWP	RGE	OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs			GAS/MCF
#9 TRAP SPRINGS	NWNW	26	9N	56E	4925	50960	0	25.5	4049	0	POW	023-05234
*** TOTAL					4925	50960	0		4049	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 989  
PRODUCTION: 4925  
SALES: 4049  
PROD. ADJ.: -59  
ENDING INV.: 1806

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 50960  
HAULED AWAY: 0  
TOTALS: 50960

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Yvonne M. Silver*

TITLE: PRODUCTION STATISTICIAN

DATE: MARCH 21, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 I.A.  
DENVER, COLO. 80217

MONTH/YEAR: FEB 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 20.8  
GAS PSI: 14.730

\*\*\*\*\* P R O D U C T I O N \*\*\*\*\*

\*\*\* S A L E S \*\*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF	WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE								
#16 TRAP SPRINGS	NWSE	23	9N 56E	4611	46152	0	25.7	4458	0	POW	023-05261
*** TOTAL				4611	46152	0		4458	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 1156  
PRODUCTION: 4611  
SALES: 4458  
PROD. ADJ.: -127  
ENDING INV.: 1182

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 46152  
HAULED AWAY: 0  
TOTALS: 46152

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Yvonne M Silva*

TITLE: PRODUCTION STATISTICIAN

DATE: MARCH 21, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: FEB 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 24.6  
GAS PSI: 14,730

\*\*\*\*\* P R O D U C T I O N \*\*\*\*\*

WELL NAME	LOCATION				***** P R O D U C T I O N *****				***** S A L E S *****		WELL STAT.	API NUMBER
	QTR	SEC	TWP	RGE	OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF		
#19 TRAP SPRINGS	SENW	23	9N	56E	4848	30	0	28.0	3840	0	POW	023-05255
*** TOTAL					4848	30	0		3840	0		

OIL DISPOSITION/BBLs

BEGINNING INV.: 2427  
PRODUCTION: 4848  
SALES: 3840  
PROD. ADJ.: -71  
ENDING INV.: 3364

GAS DISPOSITION/MCF

SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs

PIT: 0  
INJECTED: 30  
HAULED AWAY: 0  
TOTALS: 30

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: *Yvonne M. Silva*  
TITLE: PRODUCTION STATISTICIAN  
DATE: MARCH 21, 1986

HARPER OIL COMPANY

01/86  
NEVADA WELLS  
(Following report is on lease basis.)

Jan, 1986

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
14	12,358	220983	-0-	*214,501	PETRO-SOURCE	17780	

\*335 bbls. of burner fuel included in total GAS

MCF used on lease..... Used for Gas Lift  
MCF sold.....MCF used on lease.  
MCF blown to air (difference).....MCF used on.....lease.  
Gas Purchaser.....MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month.....214,501  
Tax at \$0.05 per barrel ..... \$.....10,725.00  
MCF gas produced and marketed during month.....00  
Tax at \$0.05 per 50,000 MCF ..... \$.....00  
Total tax monies remitted herewith to State Treasurer ..... \$.....10,725.00

Remarks:

I hereby certify that the information given herein is true, correct and complete.

Name.....*Yvonne M. Silva*  
Position.....PRODUCTION STATISTICIAN  
Telephone.....(303) 825-4771 Ext. 388  
Date.....*February 26* 1986

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORTDATE: 26 FEB 1986  
PAGE 40OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: JAN 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICSOIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 20.8  
GAS PSI: 14.730

## \* \* \* \* P R O D U C T I O N \* \* \* \* \*

WELL NAME	LOCATION			* * * * P R O D U C T I O N * * * * *				* * S A L E S * *		WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE	OIL/BBLS	WATER/BBLS	GAS/MCF	DAYS	OIL/BBLS	GAS/MCF		
#1 TRAP SPRINGS	SESE	27 9N	56E	51	444	0	14.2	0	0	POW	023-05220
#1R TRAP SPRINGS	NWSE	27 9N	56E	147	347	0	24.5	227	0	POW	023-05295
*** TOTAL				198	791	0		227	0		

OIL DISPOSITION/BBLS  
 BEGINNING INV.: 708  
 PRODUCTION: 198  
 SALES: 227  
 PROD. ADJ.: -7  
 ENDING INV.: 672

GAS DISPOSITION/MCF  
 SOLD: 0  
 VENTED/FLARED: 0  
 USED ON LEASE: 0  
 TOTALS: 0

WATER DISPOSITION/BBLS  
 PIT: 0  
 INJECTED: 347  
 HAULED AWAY: 444  
 TOTALS: 791

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guonne M. Silva

TITLE: PRODUCTION STATISTICIAN

DATE: FEBRUARY 26, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: JAN 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 21.9  
GAS PSI: 14.730

WELL NAME	LOCATION			* * * * P R O D U C T I O N * * * * *				* * S A L E S * *		WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE	OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF		
#2 TRAP SPRINGS	SES	W 27	9N 56E	4573	20	0	29.8	4135	0	POW	023-05223
*** TOTAL				4573	20	0		4135	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 536  
PRODUCTION: 4573  
SALES: 4135  
PRD. ADJ.: -119  
ENDING INV.: 855

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 20  
HAULED AWAY: 0  
TOTALS: 20

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Yvonne M. Swan  
TITLE: PRODUCTION STATISTICIAN  
DATE: FEBRUARY 26, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: JAN 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
APT OIL GRAVITY: 20.9  
GAS PSI: 14,730

WELL NAME	LOCATION			* * * * P R O D U C T I O N * * * * *				* * S A L E S * *		WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE	OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF		
#3 TRAP SPRINGS	NWNE	34	9N 56E	4062	98416	0	29.4	3271	0	POW	023-05225
*** TOTAL				4062	98416	0		3271	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 630  
PRODUCTION: 4062  
SALES: 3271  
PRD. ADJ.: -74  
ENDING INV.: 1347

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 98416  
HAULED AWAY: 0  
TOTALS: 98416

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Yvonne M Silva

TITLE: PRODUCTION STATISTICIAN

DATE: FEBRUARY 26, 1986



STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: JAN 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 00.0  
GAS PSI: 14.730

WELL NAME	LOCATION			* * * * P R O D U C T I O N * * * * *				* * S A L E S * *		WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE	OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF		
#4 TRAP SPRINGS	SENE	27	9N 56E	0	0	0	.0	0	0	OSI	023-05226
*** TOTAL				0	0	0		0	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 87  
PRODUCTION: 0  
SALES: 0  
PROD. ADJ.: 0  
ENDING INV.: 87

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 0  
HAULED AWAY: 0  
TOTALS: 0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Quonne M. Silva

TITLE: PRODUCTION STATISTICIAN

DATE: FEBRUARY 26, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORTDATE: 26 FEB 1986  
PAGE 44OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: JAN 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICSOIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 00.0  
GAS PSI: 14,730

WELL NAME	LOCATION QTR SEC TWP RGE	* * * * P R O D U C T I O N * * * * *				* * S A L E S * *		WELL STAT.	API NUMBER
		OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF		
#8 TRAP SPRINGS	SESW 23 9N 56E	229	0	0	24.3	0	0	POW	023-05233
#17 TRAP SPRINGS	SENE 23 9N 56E	0	0	0	.0	0	0	OSI	023-05246
*** TOTAL		229	0	0		0	0		

OIL DISPOSITION/BBLs	
BEGINNING INV.:	464
PRODUCTION:	229
SALES:	0
PROD. ADJ.:	0
ENDING INV.:	693

GAS DISPOSITION/MCF	
SOLD:	0
VENTED/FLARED:	0
USED ON LEASE:	0
TOTALS:	0

WATER DISPOSITION/BBLs	
PIT:	0
INJECTED:	0
HAULED AWAY:	0
TOTALS:	0

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guillermo Silva

TITLE: PRODUCTION STATISTICIAN

DATE: FEBRUARY 26, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER UTL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: JAN 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 20.8  
GAS PSI: 14.730

WELL NAME	LOCATION			***** PRODUCTION *****				** SALES **		WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE	OIL/BBLS	WATER/RBLS	GAS/MCF	DAYS	OIL/BBLS	GAS/MCF		
#9 TRAP SPRINGS	NWNW	26	9N 56E	6554	60655	0	29.8	6612	0	POW	023-05234
*** TOTAL				6554	60655	0		6612	0		

OIL DTSPPOSITION/BBLS  
BEGINNING INV.: 1256  
PRODUCTION: 6554  
SALES: 6612  
PRD. ADJ.: -209  
ENDING INV.: 989

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLS  
PIT: 0  
INJECTED: 60655  
HAULED AWAY: 0  
TOTALS: 60655

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guillermo Silva  
TITLE: PRODUCTION STATISTICIAN  
DATE: FEBRUARY 26, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: JAN 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 20.9  
GAS PSI: 14.730

\*\*\*\*\* P R O D U C T I O N \*\*\*\*\*

\*\*\*\*\* S A L E S \*\*\*\*\*

WELL NAME	LOCATION			OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs	GAS/MCF	WELL STAT.	API NUMBER
	QTR	SEC	TWP RGE								
#16 TRAP SPRINGS	NWSE	23	9N 56E	5735	54393	0	31.0	4837	0	POW	023-05261
*** TOTAL				5735	54393	0		4837	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 395  
PRODUCTION: 5735  
SALES: 4837  
PROD. ADJ.: -137  
ENDING INV.: 1156

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 54393  
HAULED AWAY: 0  
TOTALS: 54393

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: \_\_\_\_\_

*Guerra M. Silva*

TITLE: PRODUCTION STATISTICIAN

DATE: FEBRUARY 26, 1986

STATE OF NEVADA STATE OIL AND GAS COMMISSION  
WELL STATUS AND MONTHLY PRODUCTION REPORT

OPERATOR: HARPER OIL CO.  
ADDRESS: P. O. BOX 5928 T.A.  
DENVER, COLO. 80217

MONTH/YEAR: JAN 86

FIELD: TRAP SPRINGS  
COUNTY: NYE  
RESERVOIR: PRICHARD VOLCANICS

OIL PURCHASER: PETRO SOURCE INC.  
GAS PURCHASER:  
API OIL GRAVITY: 24.5  
GAS PSI: 14.730

WELL NAME	LOCATION			* * * * P R O D U C T I O N * * * * *				* * S A L E S * *		WELL STAT.	API NUMBER	
	QTR	SEC	TWP	RGE	OIL/BBLs	WATER/BBLs	GAS/MCF	DAYS	OIL/BBLs			GAS/MCF
#19 TRAP SPRINGS	SENW	23	9N	56E	5852	5	0	30.9	4411	0	PDW	023-05255
*** TOTAL					5852	5	0		4411	0		

OIL DISPOSITION/BBLs  
BEGINNING INV.: 1097  
PRODUCTION: 5852  
SALES: 4411  
PROD. ADJ.: -111  
ENDING INV.: 2427

GAS DISPOSITION/MCF  
SOLD: 0  
VENTED/FLARED: 0  
USED ON LEASE: 0  
TOTALS: 0

WATER DISPOSITION/BBLs  
PIT: 0  
INJECTED: 5  
HAULED AWAY: 0  
TOTALS: 5

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE:

SIGNATURE: Guerra M. Silva  
TITLE: PRODUCTION STATISTICIAN  
DATE: FEBRUARY 26, 1986

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Diae St., Stanton, CA 90680

Lease Munson Ranch Pool, Trap Springs County, Nye Month of December, 19 86

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
12-24	432	12	9N	56E	1418.56	1380.59	27	3425	∅	∅		31	POW
12-33	423	12	9N	56E	308.16	299.91	27	770	∅	∅		31	POW
12-34	406	12	9N	56E	4439.92	4321.09	27	1832	∅	∅		31	POW
12-44X	445	12	9N	56E	286.39	278.72	27	56	∅	∅		24	POW
13-24	218	13	9N	56E	92.11	89.65	27	457	∅	∅		31	POW
13-31	382	13	9N	56E	2651.22	2580.30	27	1023	∅	∅		31	POW
13-32	373	13	9N	56E	1480.53	1440.91	27	796	∅	∅		31	POW
13-33	211	13	9N	56E	278.02	270.58	27	573	∅	∅		31	POW
13-41X	448	13	9N	56E	3512.07	3418.08	27	438	∅	∅		31	POW
13-42	222	13	9N	56E	894.35	870.41	27	3843	∅	∅		31	POW
14-23	315	14	9N	56E	678.31	660.14	27	1915	∅	∅		31	POW
14-24	354	14	9N	56E	370.13	360.23	27	2006	∅	∅		31	POW
14-34	287	14	9N	56E	338.31	329.26	27	1606	∅	∅		31	POW
TOTALS					16748.08	16299.87		18740					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
13	2,369	16,748.08		16,299.87	NRC	2,013	7,500

**GAS**

MCF used on lease.....  
MCF sold.....  
MCF blown to air (difference).....  
Gas Purchaser.....

Used for Gas Lift  
.....MCF used on lease.  
.....MCF used on.....lease.  
.....MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 16,299.87  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 814.99  
MCF gas produced and marketed during month..... 0  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$ 0  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 814.99

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name *Ray Wolfe*  
Position Production Engineer  
Telephone (714)828-8330  
Date January 23, 1987..

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

DEC 1986

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 90680  
 Lease Munson Ranch Pool Trap Springs County Nye Month of November, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
12-24	432	12	9N	56E	1430.75	1390.56	27	3251	∅	∅		30	POW
12-33	423	12	9N	56E	297.04	288.70	27	731	∅	∅		30	POW
12-34	406	12	9N	56E	4244.38	4125.18	27	1740	∅	∅		30	POW
12-44X	445	12	9N	56E	438.96	426.63	27	53	∅	∅		29	POW
13-24	218	13	9N	56E	85.81	83.40	27	434	∅	∅		29	POW
13-31	382	13	9N	56E	2534.75	2463.56	27	971	∅	∅		30	POW
13-32	373	13	9N	56E	1414.24	1374.52	27	756	∅	∅		30	POW
13-33	211	13	9N	56E	264.04	256.63	27	544	∅	∅		30	POW
13-41X	448	13	9N	56E	3559.54	3459.57	27	416	∅	∅		30	POW
13-42	222	13	9N	56E	848.22	824.39	27	3648	∅	∅		30	POW
14-23	315	14	9N	56E	651.84	633.53	27	1818	∅	∅		30	POW
14-24	354	14	9N	56E	407.60	396.16	27	1904	∅	∅		30	POW
14-34	287	14	9N	56E	325.09	315.96	27	1525	∅	∅		30	POW
<b>TOTALS</b>					16502.26	16038.79		17791					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
13	2,169	16,502.26		16,038.79	NRC	2,369	7,500

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold.....MCF used on lease.  
MCF blown to air (difference).....MCF used on.....lease.  
Gas Purchaser.....MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 16,038.79  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 801.94  
MCF gas produced and marketed during month.....  
Tax at ~~\$0.005~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 801.94

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Max Kozlovski

Position Production Engineer

Telephone (714)828-8330

Date December 16, 1986

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 90680

Lease Munson Ranch Pool Trap Springs County Nye Month of October, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
12-24	432	12	9N	56E	1720.20	1672.45	27	2,916	∅	∅		31	POW	
12-33	423	12	9N	56E	310.31	301.70	27	656	∅	∅		31	POW	
12-34	406	12	9N	56E	4499.49	4374.60	27	1,561	∅	∅		31	POW	
12-44X	445	12	9N	56E	537.98	523.05	27	48	∅	∅		29	POW	
13-24	218	13	9N	56E	92.76	90.18	27	389	∅	∅		31	POW	
13-31	382	13	9N	56E	2652.81	2579.18	27	871	∅	∅		31	POW	
13-32	373	13	9N	56E	1480.72	1439.62	27	678	∅	∅		31	POW	
13-33	211	13	9N	56E	278.27	270.54	27	488	∅	∅		31	POW	
13-41X	448	13	9N	56E	3703.48	3600.68	27	373	∅	∅		31	POW	
13-42	222	13	9N	56E	241.16	234.47	27	3,275	∅	∅		30	POW	
14-23	315	14	9N	56E	597.01	580.44	27	1,631	∅	∅		29	POW	
14-24	354	14	9N	56E	408.12	396.79	27	1,708	∅	∅		24	POW	
14-34	287	14	9N	56E	342.35	332.85	27	1,368	∅	∅		31	POW	
<b>TOTALS</b>					16,864.66	16,396.55		15,962						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
13	2,658	16,864.66		16,396.55	NRC	2,169	7,500

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on.....lease.  
Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 16,396.55  
Tax at ~~\$0.05~~ per barrel . . . . . \$ 819.83  
MCF gas produced and marketed during month..... 0  
Tax at ~~\$0.005~~ per 50,000 MCF . . . . . \$ 0  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 819.83

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *[Signature]*  
Position..... Production Engineer  
Telephone..... (714)828-8330  
Date..... November 24, 1986

**INSTRUCTIONS:** Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 90680  
 Lease Munson RANCH Pool Trap Springs County Nye Month of September, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
12-24	432	12	9N	56E	1,837.42	1,788.04	27	2,878	Ø	Ø		30	POW	
12-33	423	12	9N	56E	281.48	273.92	27	647	Ø	Ø		28	POW	
12-34	406	12	9N	56E	4,597.01	4,473.47	27	1,541	Ø	Ø		30	POW	
12-44X	445	12	9N	56E	542.25	527.67	27	47	Ø	Ø		30	POW	
13-24	218	13	9N	56E	88.07	85.71	27	384	Ø	Ø		30	POW	
13-31	382	13	9N	56E	2,588.62	2,519.06	27	860	Ø	Ø		30	POW	
13-32	373	13	9N	56E	1,445.42	1,406.58	27	669	Ø	Ø		30	POW	
13-33	211	13	9N	56E	271.12	263.84	27	482	Ø	Ø		30	POW	
13-41X	448	13	9N	56E	3,598.86	3,502.15	27	368	Ø	Ø		30	POW	
13-42	222	13	9N	56E	481.81	468.86	27	3,232	Ø	Ø		30	POW	
14-23	315	14	9N	56E	663.13	645.31	27	1,610	Ø	Ø		30	POW	
14-24	354	14	9N	56E	542.25	527.67	27	1,686	Ø	Ø		30	POW	
14-34	287	14	9N	56E	331.56	322.65	27	1,350	Ø	Ø		30	POW	
<b>TOTALS</b>					17,269.00	16,804.93		15,754						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
13	2,805	17,269.00		16,804.93	NRC	2,658	7,500

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on.....lease.  
Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 16,804.93  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 840.25  
MCF gas produced and marketed during month..... 0  
Tax at ~~\$0.005~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$ 0  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 840.25

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Greg Hoffmann*  
Position..... Production Engineer  
Telephone..... (714)828-8330  
Date..... October 23, 19 86

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 90680

Lease Munson Ranch Pool Trap Springs County Nye Month of August, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
12-24	432	12	9N	56E	1886.99	1836.95	27	3,018	∅	∅		31	POW
12-33	423	12	9N	56E	306.00	297.88	27	679	∅	∅		31	POW
12-34	406	12	9N	56E	4899.61	4769.70	27	1,616	∅	∅		31	POW
12-44X	445	12	9N	56E	560.99	546.13	27	48	∅	∅		31	POW
13-24	218	13	9N	56E	92.89	90.43	27	403	∅	∅		31	POW
13-31	382	13	9N	56E	2633.77	2563.93	27	902	∅	∅		31	POW
13-32	373	13	9N	56E	1469.88	1430.91	27	702	∅	∅		31	POW
13-33	211	13	9N	56E	162.11	157.81	27	506	∅	∅		18	POW
13-41X	448	13	9N	56E	3910.58	3806.89	27	386	∅	∅		31	POW
13-42	222	13	9N	56E	719.46	700.38	27	3,390	∅	∅		31	POW
14-23	315	14	9N	56E	684.85	666.69	27	1,689	∅	∅		31	POW
14-24	354	14	9N	56E	555.53	540.80	27	1,768	∅	∅		31	POW
14-34	287	14	9N	56E	331.50	322.71	27	1,416	∅	∅		30	POW
TOTALS					18214.16	17731.21		16,523					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Drawoff.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
13	2,882	18,214.16		17,731.21	NRC	2,805	7,500

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 17,731.21  
Tax at \$0.05 per barrel . . . . . \$ 886.56  
MCF gas produced and marketed during month..... 0  
Tax at \$0.05 per 50,000 MCF . . . . . \$ 0  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 886.56

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Greg Hobbs  
Position Production Engineer  
Telephone (714)828-8330  
Date September 17, 1986

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

Aug 25 1986

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 90680  
 Lease Munson Ranch Pool Trap Springs County Nye Month of July, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rgc.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
12-24	432	12	9N	56E	1805.78	1757.65	27	2893	-0-	-0-		30	POW	
12-33	423	12	9N	56E	310.39	302.12	27	651	-0-	-0-		31	POW	
12-34	406	12	9N	56E	4944.45	4812.65	27	1549	-0-	-0-		31	POW	
12-44X	445	12	9N	56E	354.22	344.78	27	46	-0-	-0-		17	POW	
13-24	218	13	9N	56E	93.12	90.64	27	386	-0-	-0-		31	POW	
13-31	382	13	9N	56E	2665.76	2594.71	27	865	-0-	-0-		31	POW	
13-32	373	13	9N	56E	1491.73	1451.97	27	673	-0-	-0-		31	POW	
13-33	211	13	9N	56E	277.53	270.13	27	485	-0-	-0-		31	POW	
13-41X	448	13	9N	56E	3947.52	3842.30	27	370	-0-	-0-		31	POW	
13-42	222	13	9N	56E	766.86	746.42	27	3250	-0-	-0-		31	POW	
14-23	315	14	9N	56E	686.52	668.23	27	1619	-0-	-0-		31	POW	
14-24	354	14	9N	56E	573.32	558.04	27	1659	-0-	-0-		31	POW	
14-34	287	14	9N	56E	341.44	332.34	27	1357	-0-	-0-		31	POW	
TOTALS					18258.64	17771.98		15803						

D08730  
8-25-86

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
13	3146	18,258.64		17,771.98	NRC	2882	7500

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 17,771.98  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 888.60  
MCF gas produced and marketed during month..... -0-  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$ -0-  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 888.60

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Russ Wozanski  
Position Production Engineer  
Telephone (714) 828-8330  
Date August 22, 1986

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

JUL 25 1986

**PRODUCER'S MONTHLY REPORT**

DEPT. OF MINERALS  
 This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 90680  
 Lease Munson Ranch Pool Trap Springs County Nye Month of June, 1986

LOCATION					OIL AND WATER (BBL.S.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
12-24	432	12	9N	56E	1797.61	1747.96	27	2884	-0-	-0-		30	POW	
12-33	423	12	9N	56E	205.85	200.16	27	649	-0-	-0-		21	POW	
12-34	406	12	9N	56E	4807.25	4674.46	27	1544	-0-	-0-		30	POW	
12-44X	445	12	9N	56E	-0-	-0-		-0-	-0-	-0-		-0-	Down Mechanical	
13-24	218	13	9N	56E	88.73	86.29	27	385	-0-	-0-		30	POW	
13-31	382	13	9N	56E	2711.51	2626.61	27	862	-0-	-0-		30	POW	
13-32	373	13	9N	56E	1597.09	1552.98	27	671	-0-	-0-		30	POW	
13-33	211	13	9N	56E	264.40	257.10	27	483	-0-	-0-		30	POW	
13-41X	448	13	9N	56E	3738.97	3635.69	27	369	-0-	-0-		30	POW	
13-42	222	13	9N	56E	736.44	716.09	27	3240	-0-	-0-		30	POW	
14-23	315	14	9N	56E	736.44	716.09	27	1614	-0-	-0-		30	POW	
14-24	354	14	9N	56E	736.44	716.09	27	1654	-0-	-0-		30	POW	
14-34	287	14	9N	56E	324.74	315.77	27	1353	-0-	-0-		30	POW	
<b>TOTALS</b>					17745.47	17255.29		15708						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
13	2879	17745.47		17255.29	NRC	3146	7500

**GAS**

MCF used on lease.....  
MCF sold.....  
MCF blown to air (difference).....  
Gas Purchaser.....

Used for Gas Lift  
.....MCF used on lease.  
.....MCF used on.....lease.  
.....MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 17255.29  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 862.76  
MCF gas produced and marketed during month..... -0-  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$ -0-  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 862.76

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Miss Koford  
Position Production Engineer  
Telephone (714) 828-8330  
Date July 22, 19 86

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

JUN 27 1986

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 90680  
 Lease Munson Ranch Pool Trap Springs County Nye Month of May, 1986

LOCATION					OIL AND WATER (BBLS.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
12-24	432	12	9N	56E	2,201.20	2142.94	27	3,532	∅	∅		31	POW	
12-33	423	12	9N	56E	∅	∅		∅	∅	∅		∅	Down Mechanical	
12-34	406	12	9N	56E	5,283.29	5143.45	27	1,697	∅	∅		31	POW	
12-44X	445	12	9N	56E	∅	∅		∅	∅	∅		∅	Down Mechanical	
13-24	218	13	9N	56E	93.89	91.41	27	407	∅	∅		31	POW	
13-31	382	13	9N	56E	3,225.90	3140.52	27	1,025	∅	∅		31	POW	
13-32	373	13	9N	56E	1,713.82	1668.46	27	720	∅	∅		31	POW	
13-33	211	13	9N	56E	285.64	278.08	27	522	∅	∅		31	POW	
13-41X	448	13	9N	56E	4,442.36	4324.77	27	439	∅	∅		31	POW	
13-42	222	13	9N	56E	792.99	772.00	27	3,489	∅	∅		31	POW	
14-23	315	14	9N	56E	792.99	772.00	27	1,738	∅	∅		31	POW	
14-24	354	14	9N	56E	792.99	772.00	27	1,781	∅	∅		31	POW	
14-34	287	14	9N	56E	349.56	340.30	27	1,456	∅	∅		31	POW	
<b>TOTALS</b>					19,974.63	19,445.93		16,806						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
13	3,636	19,974.63		19,445.93	NRC	2,879	7,500

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 19,445.93  
Tax at ~~\$0.005~~<sup>\$0.05</sup> per barrel . . . . . \$ 972.30  
MCF gas produced and marketed during month..... 0  
Tax at ~~\$0.005~~<sup>\$0.05</sup> per 50,000 MCF . . . . . \$ 0  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 972.30

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Gregory G. Smith  
Position Production Engineer  
Telephone (714)828-8330  
Date June 24, 19 86

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Duplicate—Division—NEM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

## PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 90680  
 Lease Munson Ranch Pool Trap Springs County Nye Month of April, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
12-24	432	12	9N	56E	2,123.86	2,080.90	27	3,430	∅	∅		30	POW	
12-33	423	12	9N	56E	∅	∅		∅	∅	∅		∅	Down, Mechanical	
12-34	406	12	9N	56E	4,331.42	4,243.80	27	1,391	∅	∅		26	POW	
12-44X	445	12	9N	56E	∅	∅		∅	∅	∅		∅	Down, Mechanical	
13-24	218	13	9N	56E	76.73	75.17	27	333	∅	∅		26	POW	
13-31	382	13	9N	56E	2,697.55	2,642.98	27	857	∅	∅		26	POW	
3-32	373	13	9N	56E	1,400.21	1,371.89	27	588	∅	∅		26	POW	
3-33	211	13	9N	56E	233.66	228.93	27	427	∅	∅		26	POW	
3-41X	448	13	9N	56E	4,099.51	4,016.57	27	405	∅	∅		30	POW	
3-42	222	13	9N	56E	648.67	635.54	27	2,854	∅	∅		26	POW	
4-23	315	14	9N	56E	748.06	732.93	27	1,640	∅	∅		30	POW	
4-24	354	14	9N	56E	748.06	732.93	27	1,680	∅	∅		30	POW	
4-34	287	14	9N	56E	329.56	322.89	27	1,373	∅	∅		30	POW	
<b>TOTALS</b>					17,437.29	17,084.53		14,978						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
13	3,596	17,437.29		17,084.53	NRC	3,636	7,500

**GAS**

MCF used on lease.....  
MCF sold.....  
MCF blown to air (difference).....  
Gas Purchaser.....

Used for Gas Lift  
.....MCF used on lease.  
.....MCF used on.....lease.  
.....MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 17,084.53  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 854.23  
MCF gas produced and marketed during month..... 0  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$ 0  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 854.23

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Greg Hofmann  
Position Production Engineer  
Telephone (714)828-8330  
Date May 27, 19 86

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

## PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 90680  
 Lease Munson Ranch Pool Trap Springs County Nye Month of March, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
12-24	432	12	9N	56E	2,089.23	2028.84	27	3374	∅	∅		28	POW	
12-33	423	12	9N	56E	161.31	156.64	27	470	∅	∅		14	POW	
12-34	406	12	9N	56E	5,476.69	5318.40	27	1759	∅	∅		28	POW	
12-44X	445	12	9N	56E	∅	∅	∅	∅	∅	∅		∅	S. I.	
13-24	218	13	9N	56E	89.40	86.82	27	388	∅	∅		28	POW	
13-31	382	13	9N	56E	3,016.26	2929.09	27	958	∅	∅		28	POW	
13-32	373	13	9N	56E	1,578.10	1532.49	27	663	∅	∅		28	POW	
13-33	211	13	9N	56E	262.37	254.78	27	479	∅	∅		28	POW	
13-41X	448	13	9N	56E	4,232.89	4110.54	27	418	∅	∅		28	POW	
13-42	222	13	9N	56E	730.74	709.62	27	3215	∅	∅		28	POW	
14-23	315	14	9N	56E	736.57	715.29	27	1615	∅	∅		28	POW	
14-24	354	14	9N	56E	736.57	715.29	27	1654	∅	∅		28	POW	
14-34	287	14	9N	56E	324.56	315.18	27	1352	∅	∅		28	POW	
<b>TOTALS</b>					19,434.69	18872.98		16345						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
13	3,347	19,434.69		18,872.98	Petro Source	3,596	7,500

**GAS**

MCF used on lease..... Used for Gas Lift

MCF sold..... MCF used on lease.

MCF blown to air (difference)..... MCF used on..... lease.

Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 18,872.98

Tax at ~~\$0.05~~ per barrel . . . . . \$ 943.65

MCF gas produced and marketed during month..... 0

Tax at ~~\$0.05~~ per 50,000 MCF . . . . . \$ 0

Total tax monies remitted herewith to State Treasurer . . . . . \$ 943.65

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Gregg Koziowski

Position Production Engineer

Telephone (714)828-8330

Date April 24, 1986

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
**DIVISION OF MINERAL RESOURCES**  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

MAR 28 1986

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 90680

Lease Munson Ranch Pool Trap Springs County Nye Month of February, 1986.

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
<del>12-24</del>	432	12	9N	56E	1984.65	1925.85	27	3205	-0-	-0-		27	POW
12-33	423	12	9N	56E	307.01	297.91	27	894	-0-	-0-		27	POW
12-34	406	12	9N	56E	6128.25	5946.68	27	1968	-0-	-0-		27	POW
12-44X	445	12	9N	56E	168.36	163.37	27	37	-0-	-0-		27	POW
13-24	218	13	9N	56E	83.20	80.72	27	361	-0-	-0-		27	POW
13-31	382	13	9N	56E	2905.67	2819.58	27	923	-0-	-0-		27	POW
13-32	373	13	9N	56E	1505.32	1460.72	27	632	-0-	-0-		27	POW
13-33	211	13	9N	56E	251.55	244.09	27	459	-0-	-0-		27	POW
13-41X	448	13	9N	56E	4145.58	4022.75	27	409	-0-	-0-		27	POW
13-42	222	13	9N	56E	699.18	678.47	27	3076	-0-	-0-		27	POW
14-23	315	14	9N	56E	699.18	678.47	27	1533	-0-	-0-		27	POW
14-24	354	14	9N	56E	621.94	603.51	27	1397	-0-	-0-		25	POW
14-34	287	14	9N	56E	307.01	297.91	27	1279	-0-	-0-		27	POW
<b>TOTALS</b>					19806.90	19220.03		16173					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Drawoff.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
13	3,960	19,806.90		19,220.03	Petro Source	3,347	7,500

**GAS**

MCF used on lease..... Used for Gas Lift

MCF sold..... MCF used on lease.

MCF blown to air (difference)..... MCF used on..... lease.

Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 19,220.03

    Tax at ~~\$0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 961.00

MCF gas produced and marketed during month..... -0-

    Tax at ~~\$0.05~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$ -0-

Total tax monies remitted herewith to State Treasurer . . . . . \$ 961.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name James H. [Signature]

Position Production Engineer

Telephone (714) 828-8330

Date March 25, ....., 1986

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
DIVISION OF MINERAL RESOURCES

Capitol Complex—201 S. Fall Street  
Carson City, Nevada 89710  
Telephone (702) 885-4368

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Quadruplicate—File

RECEIVED  
FEB 28 1986  
DIVISION OF MINERAL RESOURCES

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 90680

Lease Munson Ranch Pool Trap Springs County Nye Month of January, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
12-24	432	12	9N	56E	2,104.76	2040.96	27	3680	-0-	-0-		31	POW
12-33	423	12	9N	56E	326.06	316.18	27	1026	-0-	-0-		31	POW
12-34	406	12	9N	56E	6,485.68	6485.68	27	2260	-0-	-0-		31	POW
12-44	445	12	9N	56E	177.66	172.28	27	43	-0-	-0-		31	POW
13-24	218	13	9N	56E	89.88	87.15	27	415	-0-	-0-		31	POW
13-31	382	13	9N	56E	3,085.04	2991.52	27	1060	-0-	-0-		31	POW
13-32	373	13	9N	56E	1,615.67	1566.70	27	702	-0-	-0-		30	POW
13-33	211	13	9N	56E	94.06	91.20	27	187	-0-	-0-		11	POW
13-41	448	13	9N	56E	4,399.73	4266.37	27	470	-0-	-0-		31	POW
13-42	222	13	9N	56E	737.82	715.45	27	3532	-0-	-0-		31	POW
14-23	315	14	9N	56E	737.82	715.45	27	1760	-0-	-0-		31	POW
14-24	354	14	9N	56E	721.09	699.24	27	1604	-0-	-0-		31	POW
14-34	287	14	9N	56E	326.06	316.18	27	1468	-0-	-0-		31	POW
<b>TOTALS</b>					20901.33	20267.77		18,207					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
13	2,935	20,901.33		20,267.77	Petro Source	3,960	7,500

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 20,267.77  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 1,013.39  
MCF gas produced and marketed during month..... -0-  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$ -0-  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 1,013.39

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Jerry G. Schmitt  
Position Production Engineer  
Telephone (714) 828-8330  
Date February 25, 1986

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

N-40362  
J.N. Federal Well No. 1  
3103.4  
(NV-920.1)

DEC 30 1986

DEPT. OF MINERALS

DEC 29 1986

Mr. E.C. Kozlowski, General Partner  
Western Avenue Properties  
10801 Dale Street, Suite G-2  
Stanton, California 90680

Dear Sir:

We acknowledge receipt of your request for Suspension of Production Requirements on Federal oil and gas lease no. N-40362, J.N. Federal Well No. 1, NENW, Sec. 34, T.9N., R.563., MDB&M, Trap Springs Field, Nye County, Nevada, pursuant to 43 CFR 3103.4-2, and I.M. 86-508.

This letter is your authorization to suspend production requirements on lease no. N-40362, J.N. Federal Well No. 1. This approval will be effective as of January 1, 1987 through May 31, 1987, unless you decide to resume active production before that date, or the authorized officer determines that resumption of producing operations would be economically feasible.

The effect of these suspensions is that the lease will not terminate during the period of suspension, provided the minimum royalty obligations are paid when due.

Should you require further clarification or have any questions, please call Tom Leshendok, Deputy State Director of Mineral Resources, at (702) 784-5676, or Ellis Hammett, Petroleum Engineer, at (702) 784-5136.

Sincerely,

(s/ Lynn H. Engelen)

For Edward F. Spang  
State Director, Nevada

cc:

✓Richard Rebyburn, State of Nevada, Department of Minerals  
400 West King, Suite 106, Carson City, NV 89710  
L.H. Dodgoin, Administration, State of Nevada, Division of  
Environmental Protection, 201 S. Fall St., Carson City, NV 89710  
NV-040 - Ely - John Stout  
NV-067 - Battle Mountain District/Tonopah Resource Area  
NV-943.3 (J. Woodin)  
MMS, Royalty Management  
NV-920.1EHAMMETT:pw:l2/23/86:x5136

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanotn, CA 90680  
 Lease JN Federal Pool Trap Springs County Nye Month of December, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
Fed #1	449	34	9N	56E	146	1497.40	22	827	∅	∅		11	POW
<b>TOTALS</b>					146	1497.40		827					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	1.557	146		1497.40	NRC	941	4,000

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 1497.40  
Tax at ~~\$0.05~~ per barrel . . . . . \$..... 74.87  
MCF gas produced and marketed during month..... 0  
Tax at ~~\$0.05~~ per 50,000 MCF . . . . . \$..... 0  
Total tax monies remitted herewith to State Treasurer . . . . . \$..... 74.87

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Greg Whofani  
Position Production Engineer  
Telephone (714) 828-8330  
Date January 23, 1987

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



STATE OF NEVADA  
**DIVISION OF MINERAL RESOURCES**  
 Capitol Complex, 3rd Floor  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

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## PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 90680  
 Lease JN Federal Pool Trap Springs County Nye Month of November, 19 86

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
Fed #1	449	34	9N	56E	477	∅	22	2147	∅	∅		30	POW
<b>TOTALS</b>					477	∅		2147					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R. R.	Name of transporter		
1	1080	477		0	NRC	1557	4,000

GAS

MCF used on lease..... Used for Gas Lift

MCF sold..... MCF used on lease.

MCF blown to air (difference)..... MCF used on.....lease.

Gas Purchaser..... MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 0

    Tax at \$0.05 per barrel . . . . . \$..... 0

MCF gas produced and marketed during month..... 0

    Tax at \$0.05 per 50,000 MCF . . . . . \$..... 0

Total tax monies remitted herewith to State Treasurer . . . . . \$..... 0

Remarks:

DEC 31 1986

DEPT. OF MINERALS

I hereby certify that the information given herewith is true, correct and complete.

Name       M. J. Galan      

Position       Production Engineer      

Telephone       (714)828-8330      

Date       December 16      , 19       86      

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City Nevada with remittance. Last copy for  or file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
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 Triplicate—State Treasurer  
 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 90680

Lease JN Federal Pool Trap Springs County Nye Month of October, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
Fed #1	449	34	9N	56E	696.00	783.11	22	2,501	∅	∅		31	POW
<b>TOTALS</b>					696.00	783.11		2,501					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	1,196	696.00		783.11	NRC	1,080	4,000

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on.....lease.  
Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 783.11  
Tax at \$0.05 per barrel . . . . . \$ 39.16  
MCF gas produced and marketed during month..... 0  
Tax at \$0.005 per 50,000 MCF . . . . . \$ 0  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 39.16

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name *Ray W. Gosh*  
Position Production Engineer  
Telephone (714)828-8330  
Date November 24, 1986

**INSTRUCTIONS:** Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

OCT 30 1986

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 90680

Lease JN Federal Pool Trap Springs County Nye Month of September, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
Fed #1	449	34	9N	56E	1,136.00	1585.49	22	2,957	∅	∅		30	POW	
<b>TOTALS</b>					1,136.00	1585.49		2,957						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
1	1,726	1,136.		1,585.49	NRC	1,196	4,000

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 1,585.49  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 79.27  
MCF gas produced and marketed during month..... 0  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$ 0  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 79.27

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Bruce Hoffendin*  
Position..... Production Engineer  
Telephone..... (714)828-8330  
Date..... October 23....., 1986

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

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 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 90680  
 Lease JN FEderal Pool Trap Springs County Nye Month of August, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
Fed #1	449	34	9N	56E	1831.00	1538.03	22	3,545	Ø	Ø		30	POW
TOTALS					1831.00	1538.03		3,545					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	1,493	1,831		1,538.03	NRC	1,726	4,000

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on.....lease.  
Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 1,538.03  
Tax at \$0.05 per barrel . . . . . \$ 76.90  
MCF gas produced and marketed during month..... 0  
Tax at \$0.005 per 50,000 MCF . . . . . \$ 0  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 76.90

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Magg Yarbrough  
Position Production Engineer  
Telephone (714)828-8330  
Date September 17, 1986

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



STATE OF NEVADA  
DIVISION OF MINERAL RESOURCES

Capitol Complex—201 S. Fall Street  
Carson City, Nevada 89710  
Telephone (702) 885-4368

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Triplicate—State Treasurer  
Quadruplicate—File

DEC 29 1986

PRODUCER'S MONTHLY REPORT

DEPT. OF MINERAL RESOURCES This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 90680

Lease JN Federal Pool Trap Springs County Nye Month of July, 19 86

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
ed.#1	449	34	9N	56E	2098	1,775.73	22	3762	-0-	-0-		24	POW
					D08730 8-25-86								
TOTALS					2098	1775.73		3762					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
1	1252	1826.53		1775.73	NRC	1493	4000

GAS

MCF used on lease..... Used for Gas Lift.....  
MCF sold.....MCF used on lease.....  
MCF blown to air (difference).....MCF used on.....lease.  
Gas Purchaser.....MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 1,775.73  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 88.79  
MCF gas produced and marketed during month..... -0-  
Tax at ~~\$0.005~~ <sup>\$0.005</sup> per 50,000 MCF . . . . . \$ -0-  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 88.79

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Greg G. Smith

Position Production Engineer

Telephone (714) 828-8330

Date August 22, 1986

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
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### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale Street, Stanton, CA  
 Lease JN Fed. #1 Pool Trap Springs County Nye Month of June, 1986

LOCATION					OIL AND WATER (BBLS.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rgc.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
Fed #1	449	34	9N	56E	2548	2315.04	22	3816	-0-	-0-		29	POW	
<b>TOTALS</b>					2548	2315.04		3816						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	1892	2548		2315.04	NRC	1252	4000

**GAS**

MCF used on lease.....	Used for Gas Lift
MCF sold.....	.....MCF used on lease.
MCF blown to air (difference).....	.....MCF used on.....lease.
Gas Purchaser.....	.....MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month.....	2315.04
Tax at <del>\$0.05</del> <sup>\$0.05</sup> per barrel . . . . .	\$ 115.75
	-0-
MCF gas produced and marketed during month.....	
Tax at <del>\$0.05</del> <sup>\$0.05</sup> per 50,000 MCF . . . . .	\$ -0-
Total tax monies remitted herewith to State Treasurer . . . . .	\$ 115.75

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name *Greg Hofbauer*  
 Position Production Engineer  
 Telephone (714) 828-8330  
 Date July 22, 19 86

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

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 Triplicate—State Treasurer  
 Quadruplicate—File

JUN 27 1986

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 90680  
 Lease JN Federal Pool Trap Springs County Nye Month of May, 1986

LOCATION					OIL AND WATER (BBLS.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
JN Fed	#1 449	34	9N	56E	3,390	3892.86	22	5,077	∅	∅		31	POW	
<b>TOTALS</b>					3,390	3,892.86		5,077						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	1,892	3,390		3,892.86	NRC	1,134	4,000

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 3,892.86  
Tax at ~~\$0.005~~ <sup>\$0.05</sup> per barrel . . . . . \$ 194.64  
MCF gas produced and marketed during month..... 0  
Tax at ~~\$0.005~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$ 0  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 194.64

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Greg Hofbauer  
Position Production Engineer  
Telephone (714)828-8330  
Date June 24, 19 86

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
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MAY 29 1986

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 90680

Lease JN Oil & Gas Pool Trap Springs County Nye Month of April, 1986

LOCATION					OIL AND WATER (BBL.S.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rgc.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
Fed#1	449	34	9N	56E	3,987	3550.06	22	5981	-0-	-0-		28	POW
<b>TOTALS</b>					3,987	3550.06		5981					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
1	1,549	3,987		3550.06	NRC	1,892	4,000

**GAS**

MCF used on lease.....	Used for Gas Lift
MCF sold.....	.....MCF used on lease.
MCF blown to air (difference).....	.....MCF used on.....lease.
Gas Purchaser.....	.....MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month.....	3,550.06
Tax at <del>\$0.05</del> per barrel . . . . .	\$ 177.50
MCF gas produced and marketed during month.....	-0-
Tax at <del>\$0.05</del> per 50,000 MCF . . . . .	\$ -0-
Total tax monies remitted herewith to State Treasurer . . . . .	\$ 177.50

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Gary Koford

Position Production Engineer

Telephone (714) 828-8330

Date May 27, 1986

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



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APR 28 1986

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 90680  
 Lease JN Oil & Gas Pool, Trap Springs County Nye Month of March, 1986

LOCATION					OIL AND WATER (BBLS.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
Fed#1	449	34	9N	56E	5260	4327.51	22	7890	∅	∅		31	POW	
<b>TOTALS</b>					5260	4327.51		7890						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	864	5260		4,327.51	Petro Source	1549	4,000

**GAS**

MCF used on lease.....  
MCF sold.....  
MCF blown to air (difference).....  
Gas Purchaser.....

Used for Gas Lift  
.....MCF used on lease.  
.....MCF used on.....lease.  
.....MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 4,327.51  
Tax at \$0.05 per barrel . . . . . \$ 216.38  
MCF gas produced and marketed during month..... 0  
Tax at \$0.05 per 50,000 MCF . . . . . \$ 0  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 216.38

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Gregg Kozlowski  
Position Production Engineer  
Telephone (714)828-8330  
Date April 24, 1986

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 9068  
 Lease JN Oil & Gas Pool Trap Springs County Nye Month of February, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
N Fed#1	449	34	9N	56E	5331	6562.23	21	7997	-0-	-0-		28	POW
<b>TOTALS</b>					5331	6562.23		7997					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	1,204	3,331		6562.23	Petro Source	864	4000

**GAS**

MCF used on lease..... Used for Gas Lift

MCF sold..... MCF used on lease.

MCF blown to air (difference)..... MCF used on.....lease.

Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 6562.23

    Tax at ~~\$0.005~~ <sup>\$0.05</sup> per barrel . . . . . \$ 328.11

MCF gas produced and marketed during month..... -0-

    Tax at ~~\$0.005~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$ -0-

Total tax monies remitted herewith to State Treasurer . . . . . \$ 328.11

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *James W. Smith*

Position..... Production Engineer

Telephone..... (714) 828-8330

Date..... March 25, ....., 19.6

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western Avenue Properties Address 10801 Dale St., Stanton, CA 90680  
 Lease JN Oil & Gas Pool, Trap Springs County, Nye Month of January, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
JN Fedl	449	34	9N	56E	5,684	4,998.86	21	5,684	-0-	-0-		30	POW	
TOTALS					5,684	4,998.86		5,684						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	957	5,684	-0-	4,998.86	Petro Source	1,204	4,000

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 4,998.86  
Tax at ~~\$0.00~~ <sup>\$0.05</sup> per barrel . . . . . \$ 249.94  
MCF gas produced and marketed during month..... -0-  
Tax at ~~\$0.005~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$ -0-  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 249.94

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Rose Hefner*  
Position..... Production Engineer  
Telephone..... (714) 828-8330  
Date..... February 25, ....., 19 86

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Marathon Oil Company Address 539 S. Main St., Findlay, OH 45840  
Pritchards  
 Lease Munson Ranch Pool Station County Nye Month of December, 1986.

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
13-1	435	13	9N	56E	-0-	-0-	-0-	-0-				-0-	Shut-in
TOTALS													

\* Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

† Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	242.00	-0-	-0-	-0-	Petro Source	242.00	894

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on.....lease.  
Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month.....-0-  
Tax at \$ <sup>30.05</sup> per barrel . . . . . \$ -0-  
MCF gas produced and marketed during month.....  
Tax at \$ <sup>30.05</sup> per 50,000 MCF . . . . . \$ .....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ -0-

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name G. R. Leach *GR Leach*  
Position Supervisor, Prod. & Windfall Profit Tax  
Telephone (419) 422-2121, ext. 3889  
Date January 30, 19 87

**INSTRUCTIONS:** Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Marathon Oil Company Address 539 S. Main St., Findlay, OH 45840  
 Lease Munson Ranch Pool Pritchards County Nye Month of September, 1986  
Station

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
13-1	435	13	9N	56E	-0-	-0-	-0-	-0-				-0-	Shut-In
TOTALS													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	242.00	-0-	-0-	-0-	Petro Source	242.00	894

**GAS**

MCF used on lease.....  
 MCF sold.....  
 MCF blown to air (difference).....  
 Gas Purchaser.....

Used for Gas Lift  
 MCF used on lease.  
 MCF used on.....lease.  
 MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... -0-  
 Tax at \$0.05 per barrel ..... \$ -0-  
 MCF gas produced and marketed during month.....  
 Tax at \$0.05 per 50,000 MCF ..... \$.....  
 Total tax monies remitted herewith to State Treasurer ..... \$ -0-

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name G. R. Leach  
 Position Supervisor, Prod. & Windfall Profit Tax  
 Telephone (419) 422-2121, Ext. 3889  
 Date October 31, 1986

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



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OCT 6 1986

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company.....**Marathon Oil Company**..... Address.....**539 S. Main St., Findlay, OH 45840**  
 Lease.....**Munson Ranch** Pool.....**Pritchards Station** County.....**Nye** Month of.....**August**, 19.....**86**

LOCATION					OIL AND WATER (BBLs.)				GAS				
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
13-1	435	13	9N	56E	-0-	-0-	-0-	-0-				-0-	Shut-In
TOTALS													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).  
 †Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R. R.	Name of transporter		
1	242.00	-0-	-0-	-0-	Petro Source	242.00	894

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... -0-  
Tax at \$50.05 per barrel ..... \$ -0-  
MCF gas produced and marketed during month.....  
Tax at \$50.05 per 50,000 MCF ..... \$ -0-  
Total tax monies remitted herewith to State Treasurer ..... \$

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name G. R. Leach  
Position Supervisor, Prod. & Windfall Profit Tax  
Telephone (419) 422-2121, Ext. 3889  
Date September 30, 19 86

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company..... Marathon Oil Company Address..... 539 S. Main St., Findlay, OH 45840  
Pritchards  
 Lease..... Munson Ranch Pool..... Station County..... Nye Month of..... July, 19..... 86

LOCATION					OIL AND WATER (BBLs)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
13-1	435	13	9N	56E	-0-	-0-	-0-	-0-				-0-	Shut-In
TOTALS													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
1	242.00	0	0	0	Petro Source	242.00	894

**GAS**

MCF used on lease.....  
MCF sold.....  
MCF blown to air (difference).....  
Gas Purchaser.....

Used for Gas Lift  
.....MCF used on lease.  
.....MCF used on..... lease.  
.....MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month.....  
Tax at \$0.05 per barrel . . . . . \$.....  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name G. R. Leach  
Position Supervisor, Prod. & Windfall Profit Tax  
Telephone (419) 422-2121, Ext. 3889  
Date August 29, 19 86

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Marathon Oil Company Address 539 S Main St., Findlay, OH 45840  
Pritchards  
 Lease Munson Ranch Pool Station County Nye Month of June, 19 86

LOCATION					OIL AND WATER (BBLs.)					GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
13-1	435	13	9N	56E	88.04	-0-	-0-	-0-				-0-	Production From Heater Treater.	
TOTALS														

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R. R.	Name of transporter		
1	153.96	88.04	-0-	-0-	Petro Source	242.00	894

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month.....  
Tax at \$0.05 per barrel ..... \$ -0-  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF ..... \$ -0-  
Total tax monies remitted herewith to State Treasurer ..... \$ -0-  
Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name G. R. Leach  
Position Supervisor, Prod & Windfall Profit Tax  
Telephone (419) 422-2121, Ext. 3889  
Date July 31, 1986, 19.....

**INSTRUCTIONS:** Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Marathon Oil Company Address 539 South Main Street, Findlay, OH  
Pritchards 45840  
 Lease Munson Ranch Pool Station Station County Nye Month of May, 19 86

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
13-1	435	13	9N	56E	-0-	-0-	-0-	-0-				-0-	Shut-In
<b>TOTALS</b>													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	153.96	-0-	-0-	-0-	Petro Source	153.96	894

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... -0-  
Tax at \$<sup>0.05</sup> per barrel ..... \$ -0-  
MCF gas produced and marketed during month.....  
Tax at \$<sup>0.05</sup> per 50,000 MCF ..... \$.....  
Total tax monies remitted herewith to State Treasurer ..... \$ -0-

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name G. R. Leach  
Position Supervisor, Prod. & Windfall Profit Tax  
Telephone (419) 422-2121, ext. 3889  
Date June 30, 19 86

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
**DIVISION OF MINERAL RESOURCES**  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Marathon Oil Company Address 539 S. Main St., Findlay, OH 45840  
Pritchards  
 Lease Munson Ranch Pool Station County Nye Month of April, 19 86

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
13-1	435	13	9N	56E	-0-	-0-	-0-	-0-				-0-	Shut-In
TOTALS													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbils. to pipeline	Bbils. to truck or R.R.	Name of transporter		
1	153.96	-0-	-0-	-0-	Petro Source	153.96	894

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... -0-  
Tax at \$ <sup>30.05</sup> per barrel . . . . . \$ -0-  
MCF gas produced and marketed during month.....  
Tax at \$ <sup>30.05</sup> per 50,000 MCF . . . . . \$  
Total tax monies remitted herewith to State Treasurer . . . . . \$ -0-

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... G. R. Leach *G.R. Leach*  
Position..... Supervisor, Prod. & Windfall Profit Tax  
Telephone..... (419) 422-2121, Ext. 3889  
Date..... May 30, 1986, 19.....

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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 DIVISION OF MINERAL RESOURCES  
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 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Marathon Oil Company Address 539 S. Main St., Findlay, OH 45840  
Pritchards  
 Lease Munson Ranch Pool Station County Nye Month of March, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
13-1	485	13	9N	56E	27.15	-0-	0	27				9	Pumping

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	126.81	27.15	-0-	-0-	Petro Source	153.96	894

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... -0-  
Tax at \$<sup>30.05</sup> per barrel . . . . . \$..... -0-  
MCF gas produced and marketed during month.....  
Tax at \$<sup>30.05</sup> per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$..... -0-

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name G. R. Leach  
Position Supervisor, Prod. & Windfall Profit Tax  
Telephone (419) 422-2121, Ext. 3889  
Date April 30, 1986, 19.....

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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 DIVISION OF MINERAL RESOURCES  
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 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company..... Marathon Oil Company  
 Address..... 639 S. Reno St., Findlay, OH 45840  
 Lease..... Pritchards Pool..... County.....  
 Month of..... February, 19.....

Well No.	Permit No.	Sec.	Twp.	Rge.	OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
					Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
12-1	435	13	9N	50E	630.88	1,041.34		3				24	Pumping
							28.9						
TOTALS													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	637.27	630.88	-0-	1,041.34	Petro Source	126.81	894

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 1,041.34  
Tax at \$0.05 per barrel . . . . . \$ 52.07  
MCF gas produced and marketed during month.....  
Tax at \$0.00 per 50,000 MCF . . . . . \$  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 52.07

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name G. R. Leach *GR Leach*  
Position Supervisor, Prod. & Windfall Profit Tax  
Telephone (415) 422-2121, Ext. 3889  
Date March 21, 1986, 19.....

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
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 Triplicate—State Treasurer  
 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Marathon Oil Company Address 539 S. Main St., Findlay, OH 45840  
 Lease Mason Ranch Pool Pritchards Station County Nye Month of January, 1986

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
12-1	435	13	9N	56E	1,059.96	1,176.72		4				31	Pumping
						28.5							

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	654.03	1,059.96	-0-	1,176.72	Petro Source	537.27	894.00

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 1,176.72  
Tax at \$<sup>30.05</sup> per barrel . . . . . \$ 58.84  
MCF gas produced and marketed during month.....  
Tax at \$<sup>30.05</sup> per 50,000 MCF . . . . . \$  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 58.84

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... G. R. Leach *G.R. Leach*  
Position..... Supervisor, Prod. & Windfall Profit Tax  
Telephone..... (419) 422-2121, Ext. 3889  
Date..... February 28, ....., 1986..

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.