



DEPARTMENT OF MINERALS

400 W. King Street, Suite 106

Carson City, Nevada 89710

(702) 885-5050

NEVADA OIL PRODUCTION NOVEMBER - DECEMBER, 1987

Company Name	November Barrels/Days		December Barrels/Days		Monthly Total	Cumulative Total
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
John Lyddon, Operator						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	<u>0</u>		<u>0</u>		<u>0</u>	
Draycutt Corporation						
1-36	222	14	0	0		
5-36	1,499	31	1,336	30		
43-36	248	20	543	30		
73-35	846	26	1,271	30		
74-35	245	23	189	21		
84-35	559	31	405	30		
	<u>3,619</u>		<u>3,744</u>		<u>7,363</u>	
TOTAL	<u>3,619</u>		<u>3,744</u>		<u>7,363</u>	<u>3,855,224</u>
TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976						
Apache Corporation						
2 Trap Spring	3,939	30	4,678	31		
3 Trap Spring	3,761	29	3,727	31		
8 Trap Spring	205	30	0	0		
9 Trap Spring	5,831	29	5,596	31		
16 Trap Spring	3,390	30	3,332	31		
19 Trap Spring	2,840	30	4,149	30		
	<u>19,966</u>		<u>21,482</u>		<u>41,448</u>	
Chadco, Inc.						
24-1 Zuspenn	0	0	0	0		
24-3 Zuspenn	0	0	0	0		
13-21 Britton	0	0	0	0		
	<u>0</u>		<u>0</u>		<u>0</u>	
Marathon Oil Company						
Munson Ranch #13-1	<u>0</u>		<u>0</u>		<u>0</u>	

Company Name	November Barrels/Days	December Barrels/Days	Monthly Total	Cumulative Total
Makoil, Inc.				
Munson Ranch #12-24	582 30	599 31		
Munson Ranch #12-33	173 27	174 18		
Munson Ranch #12-34	3,961 30	3,879 30		
Munson Ranch #12-44X	349 30	359 31		
Munson Ranch #13-24	88 30	90 31		
Munson Ranch #13-31	2,329 30	2,360 31		
Munson Ranch #13-32	1,253 30	1,266 31		
Munson Ranch #13-33	229 26	265 31		
Munson Ranch #13-41X	2,096 30	2,124 31		
Munson Ranch #13-42	845 30	856 31		
Munson Ranch #14-23	640 30	638 30		
Munson Ranch #14-24	349 30	349 30		
Munson Ranch #14-32	6,859 26	7,245 31		
Munson Ranch #14-34	321 30	318 30		
J.N. Federal #1	0 0	0 0		
	<u>20,074</u>	<u>20,522</u>	<u>40,596</u>	
TOTAL	40,040	42,004	82,044	7,228,887*

NOW PLUGGED & ABANDONED **CURRANT FIELD: FIRST PRODUCTION - FEB., 1976** 641

BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981				
Apache Corporation				
Bacon Flat #1	<u>6,144</u> 27	<u>6,151</u> 30	<u>12,295</u>	<u>293,805</u>

BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982				
Amoco Production Co.				
Blackburn #3	1,270 30	1,111 31		
Blackburn #10	0 0	0 0		
Blackburn #14	5,210 9	9,270 31		
Blackburn #16	<u>17,390</u> 30	<u>17,403</u> 31	<u>51,654</u>	<u>1,281,803</u>

GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983				
Apache Corporation				
Grant Canyon #3	120,878 30	124,010 31		
Grant Canyon #4	<u>60,430</u> 30	<u>60,226</u> 31	<u>365,544</u>	<u>7,482,072</u>

NOW PLUGGED & ABANDONED **SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986** 86

KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986				
Marathon Oil Co.				
Kate Spring #1	<u>0</u> 0	<u>0</u> 0	<u>0</u>	

David M. Evans				
Taylor Federal #1	<u>2,556</u> 4	<u>2,938</u> 10	<u>5,494</u>	<u>7,015**</u>

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987				
Dixie Operating Co.				
Foreland - So. Pacific 1-5	N/A	<u>1,032</u> 15	<u>1,032</u>	<u>1,032</u>

TOTAL: November/December, 1987, Oil Production 525,426

TOTAL: Nevada Production (1954 - Present) 20,150,565

* Trap Springs Cumulative Total has been reduced by 1,521 bbls - the total amount of production from Marathon's Kate Spring #1 well.

** The Kate Spring Field Cumulative Total is comprised of the 1,521 bbls deducted from Trap Springs Cum Total added to the Taylor Federal #1 production for Nov/Dec., 1987.

STATE OF NEVADA
 DIVISION OF MINERAL RESOURCES
 Capitol Complex—201 S. Fall Street
 Carson City, Nevada 89710
 Telephone (702) 885-4368

Original—Division—Prod.
 Duplicate—Division—NBM & G
 Triplicate—State Treasurer
 Quadruplicate—File

RECEIVED
 FEB 0-9 1988
 DEPT. OF MINERALS

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company Dixie Operating Company Address 15919 Stuebner Airline, Spring, TX.
 Foreland Southern Pacific
 Lease Land Company Pool Wildcat County Eureka Month of December, 19 87
TO MEKA

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-5	492	5	30N	52E	1,032	729						15	Pumping
TOTALS													

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	-0-	1032		729	CRYSEN REFINING	303	800

GAS

MCF used on lease..... Used for Gas Lift
MCF sold..... MCF used on lease.
MCF blown to air (difference)..... MCF used on.....lease.
Gas Purchaser..... MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month.....
Tax at ~~30.00~~^{30.05} per barrel \$ 36.45
MCF gas produced and marketed during month.....
Tax at ~~30.00~~^{30.05} per 50,000 MCF \$.....
Total tax monies remitted herewith to State Treasurer \$ 36.45

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Miguel Ceguinado*
Position..... *Accounting*
Telephone..... (713) 376-0100
Date..... January 29,, 19.88.

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.