400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original—Dept. Prod. File Duplicate—Dept. NBM&G File Triplicate—Dept. Acctg. Quadruplicate—Operator's File

JAN 22 1991

PRODUCER'S MONTHLY REPORT

Dont of Minerals

This report to be filed by the end of the month following the month herein reported.

.ease	NVN-	46990	Р	ool	Wildcat	Cou	1ty	Eureka		Mor	ith of	ecembe	r , 19.90
	[CATION	T	Τ		AND WATER	(BBLS.	T		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
							251.				***************************************		
5-A	NV783	24	28N	53E	0				: -			0 .	er end, and
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Form 7

(OVER)

(O)-3341 (Rev. 1-90)

	Total amount		DI	SPOSITION OF C	ılL		A CONTROL OF THE PROPERTY OF T
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbis. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
1	220					220	

,1	220				3 3	8	220			
		1		GAS		***************************************	·····		<u> </u>	<u></u>
MCF used	on lease					Used	l for Gas Li	ft		
MCF sold.	*************************	***************************************			N	ICF used	on lease.			
MCF blow	n to air (difference)			N	ICF used	on	******		lease.
Gas Purch	aser		pa+===		N	ICF used	on			lease.
			St	JMMARY				ı		
Barrels oil	produced and mar	keted during r	nonth							-
Та	ax at \$0.05 per barr	el	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		*******		\$			
	produced and mark ax at \$0.05 per 50,0									
	nx at 50.05 per 50,0 monies remitted he									
Remarks:							:			
Nemarks:			:				•			
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I hereby certify that the information given	herewith is true, correct and complete.
•	Name Jeri Breaux
	Position Agent
	Telephone 303-831-4673
•	. 0 1

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 885-5050

Original—Dept. Well File Duplicate—Dept. NBM&G File Triplicate—Dept. State Treasurer Quadrupicate—Producer's File REGEVEL

8020

JAN 28 1991

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported. Of MINGRAL

ease				001	Wildcat				***************************************	IVIOT	ttn ors		<u>ber</u> , 19.
Well	Permit	CATION Sec.	Twp.	Rge.	Net oil	Net Oil	Grav.	Water	Tot. gas Prod. MCF	GAS Gas-oil	Date of	No. days	Status: Flowing
No.	No.	, , , , , , , , , , , , , , , , , , ,		ge.	prod.*	sold*	Giev.	Prod.t	Prod. MCF	ratio	test	prod.	Status: Flowing Pumping, Gas Lift, etc.
- A	NV- 583	24	28N	51E	<i>↔</i> •	0		0				0	Pumping
						and the state of t						A CONTRACTOR OF THE CONTRACTOR	
T	TALS												



	Total amount		Di	SPOSITION OF C)IL	- 1	
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
1	220	Θ	0		GWEC	220	1600

GAS Used for Gas Lift MCF used on lease..... MCF used on lease. MCF sold..... MCF used on lease. MCF blown to air (difference) MCF used on lease. Gas Purchaser..... **SUMMARY** Parrels oil produced and marketed during month. Tax at \$0.05 per barrel...... CF gas produced and marketed during month.... Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Revenue Analyst

Telephone (303) 628-3800

Date 1-25-9/ ,19

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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DEC 24 1990

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

.ease.	NVN-	40220	I	'ool	WILLOCAL.	Cou	nty£	ureka	*************	Moı	nth of	voveno	er, 19	
	LOG	CATION	·	1	OIL	AND WATE	D WATER (BBLS.)			GAS			The second is the second in th	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot, gas Prod, MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
5-A	NV783	24	28N	53E	75							. 8		
										Managada Araba Paragaman P		2.5	er po la	
	Anglet Addition of the second												÷	
THE PERSON OF PERSONS ASSESSED.										• —————————————————————————————————————				

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TOT.	AL5				75		L						www.www.ac.	

	Total amount		DI	SPOSITION OF C	DIL		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
1	145	75	0	11		220	

Τ	145	/5	U	. 10 - 18		220	
				GAS			
MCF used	on lease			AALEV A	Use	d for Gas Lift	
MCF sold					MCF used	on lease.	
MCF blow	vn to air (differenc	e)			MCF used	on	lease.
Gas Purch	naser			***************************************	MCF used	on	lease.
				SUMMARY			
Barrels oil	produced and ma	arketed during					
	•					\$0	
	_						
T	- ax at \$0.05 per 50,	,000 MCF			****************	\$	
Total tax	monies remitted h	erewith to Dep	partment of I	Minerals		<u>\$</u> 0	*******
Pomarke.	Paid by The G	lary-Energy	Company				
itemanks.	Tata by aim c	31	om.par.j				٠.
I hereby o	ertify that the infe	ormation giver	n herewith is	true, correct a	nd complete.		
, , , ,	•	Ÿ		Name ~		Naly	
				Position	<u>fae</u>	31-1673	
	÷			Telephone	, 305 ×	(3)-(1673	

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 885-5050 Original—Dept. Well File Duplicate—Dept. NBM&G File Triplicate—Dept. State Treasurer Quadruplicate—Producer's File

8020

DEC 3 1 1990

PRODUCER'S MONTHLY REPORT

	LO	CATION	1		OIL	AND WATE	VATER (BBLS.)				GAS		
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing Pumping, Gas Lift, etc.
- A	NV- 583	24	28N	51E	75	0		0				8	Pumping
						\$4.00 p.							
	TOTAL THE PROPERTY OF THE PROP					**************************************							
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The second secon	The distribution of the control of t			The second secon			American de proposition de la constanta de la						
	ALS			1									

	Total amount		DI	SPOSITION OF C)1L		7.1	
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbis. to pipeline	Bbis. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks	
1	H5	75		· O -	GWEC	220	1600	

1	145	75		0	GWEC	220	1600			
				GAS						
MCF used	on lease	*************			Use	d for Gas Lift				
MCF sold.	·www.wo.com		********	***************************************	MCF used	on lease.				
MCF blow	n to air (difference)	*************	t	MCF used on					
Gas Purch	naser	************		• *****************	MCF used on					
Barrels oil	produced and mar	keted during n		MMARY		0				
T	ax at \$0.05 per barr	el		*************	>~# *************	\$				
.CF gas	produced and mark	eted during mo	onth	*************	*************		·····································			
						S				
Total tax	monies remitted he	rewith to State	Treasurer			\$				
Remarks:										

I hereby certify that the information given herewith is true, correct and complete.

Name	wan K. allen	
Position	Revenue Analyst	
Telephone	(303) 628-3800	**********************
Date. 12	127190	

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original—Dept, Prod. File Duplicate—Dept, NBM&G File Triplicate—Dept, Acctg, Quadruplicate—Operator's File

ACCEVED

PRODUCER'S MONTHLY REPORT

NOV 26 1990

This report to be filed by the end of the month following the month herein reported.

Comp	any	The (Gary-	-Will	iams Comp	any		Ado	dress 370	17th,	Ste. 5	300, De	nver, CO 802
ease.	NVN-	4699()F	ool	Wildcat	Cou	nty	Eurek	<u>a</u>	Мог	nth of	Octobe	r , ₁₉ 90
	LO	CATION			OIL	AND WATE	R (BBLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod."	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
5-A	NV783	24	28N	51E	117	470		163				19	
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TOTA	ALS	· · · · · · · · · · · · · · · · · · ·			xx 117			163			-		

Form 7

(OVER)

†Method of determining water production: Shake out ______ Estimate _____ Draw off

(O)-3341 (Rev. 1-90) and

	Total amount		DI	SPOSITION OF C	IL.		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
1	498	117		470		145	

-								
				GAS				
MCF used o	n lease				Use	d for Gas Li	ft	
MCF sold	*************	~~ ~~ + >>> ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	~~~~~		MCF used	on lease.		
MCF blown	to air (differenc	e)			MCF used	on		lease.
Gas Purchas	ser				MCF used	on		lease.
	,		S	UMMARY				
Barrels oil p	oroduced and ma	arketed during	month					
Tax	at \$0.05 per ba	rrel			************	\$	0	
MCF gas pr	oduced and mai	keted during m	onth		=v====================================	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		************
Tax	at \$0.05 per 50	,000 MCF	(,,.,.,.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$	0	
Total tax me	onies remitted h	erewith to Dep	artment of M	inerals		\$		/U.S. 4.00 P.4.0
Remarks:	Paid by The	e Gary-Willi	ams Compar	ny				
•								

I hereby certify that the information given herewith is true,	correct and complete.
	Vame li Braul
P	Position Agent
	Telephone 305-831-4673
	Date 11-19 , 1990

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 885-5050 Original—Dept. Well File Duplicate—Dept. NBM&G File Triplicate—Dept. State Treasurer Quadruplicate—Producer's File

RECEIVED

PRODUCER'S MONTHLY REPORT

JAN 03 1990

This report to be filed by the end of the month following the month herein reported.

Dept. of Minorals

····	LO	CATION				. AND WATER	Eureka Monti						
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
5-A	NV- 583	24	28N	51E	117	470		163				Contract School	Pumping
			Transferrance Advantagement				THE CONTRACTOR OF THE CONTRACT						
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			THE THE PARTY SERVICES AND THE PARTY SERVICES AND THE PARTY SERVICES.				111170						
							A DOS PONTES DE TRANSPORTANTE MANAGEMENT DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE						
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										And the second s			

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().



	Total amount			ISPOSITION OF C	~~ . I	T-1-1	
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
1	499	17	470		GWEC	146	1600

]				
				GAS				
MCF used	on lease		***************	•	Use	d for Gas L	ift	
MCF sold.					MCF used	on lease.		
MCF blow	vn to air (difference)) ************************************	****		MCF used	on		lease.
Gas Purch	\aser	***********		• •••••••••••••••	MCF used	on	\$1601624446446466666666666666666666666666	lease.
Ta ACF gas	l produced and mar ax at \$0.05 per barr produced and mark	el eted during mo	onth	***************		D		
T	ax at \$0.05 per 50,0 monies remitted he	000 MCF	T-005			5 e	23,50	
		tewith to State	iicasuici	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	**************	estestas Abresen		
Remarks:								

hereby certify that the information given herewith is true	, correct and c	complete.	
	Name	mont allew	`*************************************
	Position	Revenue Analyst	·védádécs abas vova
	Telephone	(303) 628-3800	***********
	Data	11-29-90	19

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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Duplicate—Dept. NBM&G File
Triplicate—Dept. Acctg.
Quadruplicate—Operator's File

NOV 0 1 1990

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported. Miles als

		CATION				AND WATE			1	GAS	ILLI OL		Denver (n b er , 199
Vell Vo.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing Pumping, Gas Lift, etc.
-A	NV-183	24	28N	5/E	37		-	15				9	- The state of the
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Form 7

(OVER)

(O)-3341 (Rev. 1-90)



	Total amount		Ē	DISPOSITION OF C	DIL		<u>_</u>
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
1	461	31				498	

GAS MCF used on lease..... Used for Gas Lift MCF sold.....MCF used on lease. MCF used on lease. MCF blown to air (difference)..... MCF used on lease. Gas Purchaser..... **SUMMARY** Barrels oil produced and marketed during month MCF gas produced and marketed during month. Tax at \$0.05 per 50,000 MCF.....\$...... Remarks:

I hereby certify that the information given herewith is a	rde, correct and complete.
	Name Therry Felza
	Position admin. Usst.
	Telephone 303/628- 3800
	Date October 29 1990

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 885-5050 Original—Dept, Well File Duplicate—Dept, NBM&G File Triplicate—Dept, State Treasurer Quadruplicate—Producer's File

802

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Vell Permit No. No.	CATIO	1										
	l .	T			AND WATER	R (BBLS.)			G AS			
	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of lest	No. days prod.	Status: Flowing Pumping, Gas Lift, etc.
-A NV- 583	24	28N	51E	37	MANAGEMAN AND AND AND AND AND AND AND AND AND A		75				9	Pumping
		revenues revenues management of the contract of			THE THREE PROPERTY OF THE PROP							

		AND THE RESERVE OF THE PERSON				00000						
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		Total Annual Adaptation of the Control of the Contr										
		e a de curio de la casa de la cas										
		The state of the s			7							

	T-1-1		DI	SPOSITION OF O)IL			
No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks	
1	461	37	Θ		GWEC	498	1600	

GAS	3	
MCF used on lease	Used for Gas Lift	
MCF sold	MCF used on lease.	
MCF blown to air (difference)	MCF used on	lease.
Gas Purchaser	MCF used on	lease.
SUMM	ARY	
Barrels oil produced and marketed during month	-	*******
Tax at \$0.05 per barrel	\$ 	
ACF gas produced and marketed during month		■■■ ☆◆◆◆米春本
Tax at \$0.05 per 50,000 MCF	, \$	******
Total tax monies remitted herewith to State Treasurer	\$ <u> </u>	
Pamarks.		

I hereby certify that the information given herewith is true	e, correct and co Name	notete. Saw Kallew	}##3##################################
	Position	Revenue Analyst	, W. C.
	Telephone	(303) 628-3800	(ÇÇA DRAYAZERD ÎÎ
	11	79 9x	10

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050

Orthod Law NBM&G rise Duplicate—Dept. Acctg.

Construction of the Construction of the

Dept. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

	LO	CATION			OIL	AND WATER	(BBLS	.) GAS			***************************************		
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
5 - A	NV-783	24	28N	51E	(107)*			151				18	
		:				•							in a state of the
													1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
					*Circulat	ed tank	wat	er loss			1	47), 1994	long an Atthe
					Produced	:104.99	bb]	s			. VEST		
		Ci h	rcul	ated	Tanks &	211.67	bb1	31 V = 1	a visita	i.	e e e e e	Ţ: h	on we have early
		Cr	eati	ng a	1000.	(107) h	bls	product	ion for	month.			n shekiriya û
										MALLANY TETETOTETHERAL			

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	\$44 \$ \$4 min in management				4. ³	5					***************************************		
ТО	TALS			<u></u>	(107)			151					



	Total amount		D	SPOSITION OF C	IL.	_	
No. ::- Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
1	568	(107)*				461	
	*Circulated t	ank - water	losŝ	GAS			**************************************
MCF used	on lease	#4#+#\$ 4 \$##################################	************************	•	Use	d for Gas Lift	
MCF sold			***************************************		MCF used	on lease.	
MCF blow	n to air (difference))	****************		MCF used	on	·
Gas Purch	aser	******************			MCF used	on	lease
			SII	MMARY			4
Barrels oil	produced and mar	keted during m			-0-		gradina da esta de la compansión de la comp
	-					\$	
	-				A4V22VAAAAAANUUUUUUUUUUUUUUUUUUUUUUUUUUUUU		
Ta	x at \$0.05 per 50,0	00 MCF			\$		
						\$	
Remarks:	·		t. to the				

I hereby certify that the information given herewith is true, correct and complete.

Name Sherry Fetzer

Administrative Assistant

Telephone 303/628-3800

Date September 27

10 90

400 W. King Street, Suite 106

Original—Dept. Well File Duplicate—Dept. NBM&G File Triplicate—Dept. State Treasurer Quadruplicate—Producer's File

Carson City, Nevada 89710 Telephone (702) 885-5050

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

141 11		CATION	7]		AND WATER	1	Ţ	T .	GA5	D (Status: Flowing,
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Pumping, Gas Lift, etc.
- A	NV- 583	24	28N	51E	(107)*			151				18	Pumping
				O MINISTER COLOR C	i .	duced:	104	.99 BR	sio oil				
				***************************************	wate	- loss! -			Blo Bl prod	uction			
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	,							Residence country					
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(O)-3341 (Rev. 6-88)



	Total amount		DI	SPOSITION OF C)IL	7	7-1-1	
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks	
	568	(107)			GWEC	461	1600	

GAS Used for Gas Lift MCF used on lease..... MCF used on lease. MCF sold..... MCF used on lease. MCF blown to air (difference)...... MCF used on_____lease. Gas Purchaser..... **SUMMARY** Parrels oil produced and marketed during month..... Tax at \$0.05 per barrel...... .1CF gas produced and marketed during month..... Tax at \$0.05 per 50,000 MCF...... Remarks:

I hereby certify that the information given herewith is true	e, correct and	Lucan Kaller	
	Name	JUDAN R UNION	*******
	Position	Revenue Analyst	
	Telephone	(303) 628-3800	
	Date	11-29-90	., 19

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702)-687-5050 RECEIVED

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AUG 3 0 1990

PRODUCER'S MONTHLY REPORTOR Minerals

This report to be filed by the end of the month following the month herein reported.

Comp	pany	The	Gar	y-Wi	lliams Co	mpany	~~~~~	. Add	ress. 370	17th S	treet,	#5300,I	Denver, CO 8020
Lease	NV-469	90	F	ool	Wildcat	Cou	nty	Eureka		Moi	nth of	July	
***************************************	LO	CATION			OIL	AND WATE	R (BBLS	.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
25-A	NV-781	3 24	28N	51E	73			500		TO THE PROPERTY OF THE PROPERT		10	{
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			., <u>.,,</u>		7.3			500			· · · · · · · · · · · · · · · · · · ·		
IUI	TALS				73		***************************************	300		WE TO THE TOTAL PROPERTY OF THE TOTAL PROPER			

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out ______ Estimate _____ Draw off _____



	Total amount		DI	SPOSITION OF C	DIL		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
1	495	73, ***	0			568	1600

GA	AS	
MCF used on lease	Used for Gas Lift	
MCF sold	MCF used on lease.	
MCF blown to air (difference)	MCF used on	lease
Gas Purchaser	MCF used on	lease
SUMM	//ARY	
Barrels oil produced and marketed during month0-		
Tax at \$0.05 per barrel		
MCF gas produced and marketed during month		*****
Tax at \$0.05 per 50,000 MCF	\$	
Total tax monies remitted herewith to Department of Minera	als\$	V. A. A. D. W. T. L. W. T. W. T. L. W. T. W. W. T. W. W. T. W. W. T. W. W. T. W. W. T. W. W. T. W. W. T. W. W. T.
Remarks:		

I hereby certify that the information given herewith is t	rue, correct and complete
	Name Kherry Jelyr
	Position Administrative Assistant
	Telephone 303/628-3800
	Date August 23, 19 90

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 885-5050 Original—Dept. Well File Duplicate—Dept. NBM&G File Triplicate—Dept. State Treasurer Quadruplicate—Producer's File

AUG 3 1 1990

802

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported on the month herein reported on the month following the month herein reported on the month herein repo

ease	NV-4	5990	Р	ool	Wildcat	Cou	nty	Eureka		Mor	ıth of	July			
	LO	CATIO	٧		OIL AND WATER (BBLS.)					GAS					
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.		
- A	NV- 583	24	28N	51E	73	0		500	*			10	Pumping		
			and the state of t												
	The second secon														
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Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

	T-4-1		Di	SPOSITION OF C	NL.		- . 1	
No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks	
1	495	73	0		GWEC	568	1600	

	'''	, ,				1			
				GAS					
MCF used	on lease		===>===	•	Use	d for Gas Li	ŧ		
MCF sold.			***************************************	• •••••	MCF used	on lease.			
MCF blow	n to air (differenc	e)	************************		MCF used	on		- 4	lease.
Gas Purch	aser		voby00 000000 0000000000000000000000000000	* **********	MCF used	on	_q		lease.
			SU	MMARY					
Barrels oil	produced and ma	arketed during n	nonth			9 = = = = = = = = = = = = = = = = = = =	Θ		
Ta	ax at \$0.05 per ba	ггеі	.,		**********	\$	Θ	*******	
	produced and man								
Tá	ax at \$0.05 per 50	,000 MCF	************		,	\$		************	
Total tax :	monies remitted h	erewith to State	Treasurer		*********	\$	114 pysm p † 2 8 4 46 p 1		
Dl									

Remarks:

I hereby certify that the information given herewith is true	, correct and	i complete.	
	Name	Susant allen	******
	Position	Revenue Analyst	**********
	Telephone	(303) 628-3800	
	D .	and 1 28	10 90

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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JUL 25 1990

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported. Of Minorals

.ease	NV-4	6990	Р	ool!	Vildcat	Cou	nty	Eureka	3	Mor	nth of	June	, 19.90
	LO	CATION			OIL	AND WATE	R (BBLS.)		GAS			A Promotor Common Commo
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
-A	NV-783	24	28N	51E	119			1200	TSTM			24	Pumping
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													o New House
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]	TALS				119		<u> </u>	1200			**************************************		

Form 7

†Method of determining water production: Shake out...............................Estimate.....

(OVER)

-3341 (Rev. 1-90)

	Total amount		DI	SPOSITION OF C)IL		Total capacity lease tanks	
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease		
1	376	119	0			495	1600	

GAS		
MCF used on lease	Used for Gas Lift	
MCF sold	MCF used on lease.	•
MCF blown to air (difference)	MCF used on	lease
Gas Purchaser	MCF used on	lease
SUMMA	ARY	
Barrels oil produced and marketed during month0-		
Tax at \$0.05 per barrel	\$	·我谁敢我我 > W V M 施加斯林斯斯特 好
MCF gas produced and marketed during month		
Tax at \$0.05 per 50,000 MCF	\$	
Total tax monies remitted herewith to Department of Minerals	\$,==678=Wa4V###W
Remarks:		

I hereby certify that the information given herewith is true, correct and complete.

Name Sherry Fetzer Alray Illary

Position Administrative Assistant

Telephone 303/628-3800

Date 23/90 19

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 885-5050 Original—Dept. Well File Duplicate—Dept. NBM&G File Triplicate—Dept. State Treasurer Quadruplicate—Producer's File

8020

AUG 02 1990

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported 1. 01 Mingrals

		5990										1	<u>l</u> 19.9
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil	Grav.	Water Prod.†	Tot. gas Prod. MCF	GAS Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
– A	NV- 583	24	28N	51E	119	Ð		1200	TSTM			24	Pumping
												THE PROPERTY OF THE PROPERTY O	
													×

	Total amount		ומ	SPOSITION OF C)IL		Total capacity lease tanks	
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease		
1	376	119	0		GWEC	495	1600	

					•	ļ		
		L	GAS	***************************************				-
			GAS					
MCF used on lease		}+4+4+40ABEEE440F4VW844ABEEVVV	•	Use	d for Gas Lif	ft		
MCF sold		************	* *************************************	MCF used	on lease.			
MCF blown to air (difference)			* *********	MCF used	on	******	lea	ıse.
Gas Purchaser	\$#\$#\$\$\$###\$\$##########################		• • • • • • • • • • • • • • • • • • • •	MCF used	on		lea	ase.
		Çĭ	IMMARY					
						4		
Parrels oil produced and marl	keted during m	onth	,				*****	
Tax at \$0.05 per barre	el		•••••		\$	<u> </u>		
ICF gas produced and marke	eted during mo	onth	0+++++++++++++++++++++++++++++++++++++			244 2444 AVFA4BBA84	化中周 D 图内 B 图画 C 含含磷酸 全个	
Tax at \$0.05 per 50,0								
Total tax monies remitted her	ewith to State	Treasurer			\$	()	naņas obvodautoto	
Remarks:								

I hereby certify that the information given herewith is true	Name A	sant aller	****
	***	Revenue Analyst	
	Telephone	(303) 628-3800	*****
	Date 1	(31/70 19	

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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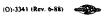
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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported 1990

	LO	CATION	J		OI	L AND WATE	R (BRIS.	١		GAS			Amenda 19.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days	Status: Flowing Pumping, Gas Lift, etc.
5-A	NV- 583	24	28N	51E	241	537	24.2	1250	٥			25	Pumping
			The state of the s										
			V.A			A SA PARA NAMES A MANAGEMENT A M							
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			TERRITORIO PROPERTO PER A INTERNATIONAL DE PROPERTO PER A INTE			***************************************							
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	1		***************************************										



	Total amount		D	ISPOSITION OF C)IL		7"1
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
1	672	241		537	GWEC	376	1600

GA	.S		
MCF used on lease	Used for Ga	as Lift	
MCF sold	MCF used on lease	2.	
MCF blown to air (difference)	MCF used on		lease.
Gas Purchaser	MCF used on		lease.
SUMN		our _ pour	
Parrels oil produced and marketed during month		53.7	,
Tax at \$0.05 per barrel		<u> 26.87</u>	
iCF gas produced and marketed during month			ь
Tax at \$0.05 per 50.000 MCF		S	Þ
Total tax monies remitted herewith to State Treasurer		<u> </u>	
Total tax montes remitted necessary to other events.	paid last mo.	— 23.50	
Remarks:	'	\$ 3.37	_
		- The second	-

note - on last months payment only (5/90) we changed our tax code but did not spread our exemption 50 it was deducted incorrectly. This amended report shows the corrected tax amount and the difference due. If you have any questions please call.

, correct and complete.
Name Susan alle
Position Revenue Analyst
Telephone (303) 628-3800
Date 7/03/90 , 19

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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Originai — Dept. Well File Duplicate — Dept. NBM&G File Triplicate — Dept. State Treasurer Charleshiften — Producer's File

8020

JUL , 5 1990

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein Depted of Minorals

.ease	NV-4	6990	Р	ool	Wildcat	Coun	ty	Eureka		Mor	nth of	May 19 ⁹⁰	
	LO	OCATION			OIL AND WATER (BBLS.)			GAS			<u> </u>		
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
-A	NV- 583		28N	5 1 E	241	537	24.2	1250	0				Pumping
то				THE BLANCON								and the second	



(OVER)

(O)-3341 (Rev. 6-88)



	Total amount		DI	SPOSITION OF C)IL	and it is a second of the seco	
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
house	672	241		537	GWEÇ	376	1600

I hereby certify that the information given herewith is true		omplete. wan K. alle	0
		Revenue Analyst	
	Telephone	(303) 628-3800	
	Date	Jue 29	1990.

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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MAY a | IGDD-

PRODUCER'S MONTHLY REPORT

DEPT OF MINERALS

This report to be filed by the end of the month following the month herein reported.

Comp	Th	ie Ga	ry-W	illi.	ams Compa	ny		Ado	37 Iress	70 17th	Street	,#5300	,Denver, CO 80
Lease	N	7-469	90 F	ool	Wildcat	Cou	nty			Мо	nth of	Apri	1 1990
	LOG	CATION			OIL	AND WATE	R (BBLS.			GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
25-A	NV-78	3 24	28N	51E	533	0	24.2	1250	TSTM		,	25	Pumping
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	TATE			,41	£22			1050	**************************************				
IUI	TALS				533	0		1250					

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().







Market William Co.	Total amount		DI	SPOSITION OF C)IL		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls, to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
1 2.1-23-72.3	139	533	0	0		672	1600

GAS TSTM MCF used on lease..... Used for Gas Lift MCF soldMCF used on lease. MCF blown to air (difference)..... MCF used on....lease. MCF used on_____lease. Gas Purchaser.... **SUMMARY** Tax at \$0.05 per barrel......\$......................... MCF gas produced and marketed during month..... Tax at \$0.05 per 50,000 MCF......\$....... Remarks:

I hereby certify that the information given herewit	th is true, correct and complete.	
	Name thery delys	
	Position administrative Ussistan	it
	Telephone 628-3800	**
	Date 5/29	Ŋ

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 885-5050 Original—Dept. Well File Duplicate—Dept. NBM&G File Triplicate—Dept. State Treasurer Quadruplicate—Producer's File

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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported. OF MINERALS

eas	NV-46	990		ool	Wildcat	Cou	nty	Eureka		Mor	th of	larch	8020 , 199
	LOG	ATION	i		Oil	OIL AND WATER (BBLS.)				GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing Pumping, Gas Lift, etc.
-A	NV- 783	24	28N	51E	2301	2162	24.2	1550	0			31	Pumping
	Company of the Compan			THE PROPERTY OF THE PROPERTY O					A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-	No. of the latest and			
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				ATTROPOSTORIO									
	LAAA MOOGRA OF POOR A PAAAA												:
				***************************************	Laborate and Associated Associate				- Tanana Kanana				

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

	Total amount		D	ISPOSITION OF C				
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks	
1	0	2301		2162	GWEC	139	1600	

GAS MCF used on lease Used for Gas Lift MCF sold.....MCF used on lease. MCF blown to air (difference) MCF used on lease. Gas Purchaser..... MCF used on lease. **SUMMARY** Barrels oil produced and marketed during month 2162 Tax at \$0.05 per barrel \$ 108.10 MCF gas produced and marketed during month.... Tax at \$0.05 per 50,000 MCF..... Total tax monies remitted herewith to PANDTRABORD Dept. of Minerals \$ 108.10 Check to be mailed by Purchaser Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Sherry Fetzer Position Administrative Assistant Telephone......303/628-3800 Date 4/24/90 19

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



STATE OF NEVADA

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 Fax (702) 687-3957 Las Vegas Branch 4220 S. Maryland Pkwy. Suite 304 Las Vegas, Nevada 89119 (702) 486-7250 Fax (702) 486-7252

> RUSSELL A. FIELDS Executive Director

		ember		ember-	Bi-Monthly Total	Cumulative Total
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John Lyddon, Operator	EAGLE SPRINGS	LIEFD:	FIRST PRODUCT	TIUN - MARCH	1, 1954	
15-35	0	0	0	۸		
35-35	0	0		0		
62-35	0	0	. 0	0		
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Draycutt Corporation	, and the second		V		V	
1-36	0	0	0	0		
5-36	1,435			0		
43-36	248	8	0	1		
73-35	7 9 9	D	1,016	0		
		30	1,010	24		
74-35	0	0	Ö	<u>0</u>		
84-35	6 83	15	547	12		
	3,165		1,674		4,839	
TOTAL	3,165		1,674		4,839	3,987,270
	TCAR ABETURE					~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~
Makoil, Inc.	TRAP SPRINGS F	-IELD: F	IRST PRODUCTI	DN - NOVEMB	ER, 1976	
24-1 Zuspann	Λ	Δ.	A	0		•
•	0 0	0	0	0		
•				0		
13-21 Britton	878		670	24		
12-24 Munson Ranch			462	31		
12-32 Munson Ranch	ZZ, 38Z	30	24,504 0	31		
12-33 Munson Ranch	0		- 0	0		
12-34 Munson Ranch 12-42 Munson Ranch	2,427	30	2,397 722	31		
			722	31		
12-44X Munson Ranch		30	347	31		
13-24 Munson Ranch		0	0	0		
13-31 Munson Ranch	1,345	30 30	1,329	3 1		
13-32 Munson Ranch	877	30	866	31		
13-33 Munson Ranch	263	30	244	29		
13-41X Munson Ranch	1,112	30	1,097	31		
13-42 Munson Ranch	702	30	694	31		
14-23 Munson Ranch	618	29	595	29		
4.07 (5.04 64)			7.47	31		
14-24 Munson Ranch	349	30	346			
14-32 Munson Ranch	1,629	30	940	18		
14-32 Munson Ranch 14-34X Munson Ranch	1,629 989	30 30	940 950	18 30		
14-32 Munson Ranch 14-34X Munson Ranch 14-41 Munson Ranch	1,629 989 7,781	30 30 30	940 950 7,753	18 30 31		
14-32 Munson Ranch 14-34X Munson Ranch	1,629 989	30 30	940 950	18 30		

51,186

50,469

101,655

				•		
•	Noven Barrels	nber Days	Dece Barrels	mber Days	Bi-Monthly Total	Cumulative Total
J.R. Bacon Drilling			which their course course down well that the course down with the		***************************************	
Munson Ranch #13-1	666	26	686	31		
Munson Ranch #13-45						
Munson Ranch #13-46			188			
Munson Ranch #14-33		30				
Munson Ranch #14-42		30	1 005	31 31		•
			•			
Munson Ranch #14-49		30	184	30		
Munson Ranch #14-49X	177	15	184	31		
	5, 338		5,104		10,442	
Apache Corporation						
2 Trap Spring	4,267	30	4,361 2,746 333 7,367	31		
3 Trap Spring	2,928	30	2,746	31		
8 Trap Spring	317	30	232	- 31		
9 Trap Spring	6,528	30	7,367	31		
16 Trap Spring	1,694	29	1,817	31		
19 Trap Spring	2,904	29	3,440	31		
23-41 Trap Spring			1,299			
20 41 11 ap opi 111g	1 9 0 2 7	ن		J1		
David M. Evans Tas	19,962		21,363		41,325	
David M. Evans, Inc. 12-13 Trap Spring	888	30	419	20	1,107	
TOTAL	76,457		78,072		154,529	9,241,582
(CURRANT FIELD:	FIRST P	RODUCTION — I	FEBRUARY,	1976	641
	BACON FLAT FIE	ELD: FIRS	T PRODUCTION	- JULY,	.781	
Apache Corporation						
Bacon Flat #1	0	O	0	Ŏ	0	314,660
	JNNAMED FIELD:	FIRST P	RODUCTION — I	MAY, 1990		
Makoil, Inc.						
Duckwater Creek 19-11	553 	30	571	31 	1,124	3,095
. 1	BLACKBURN FIEL	_D: FIRST	PRODUCTION ·	- APRIL,	1982	
Petroleum Corp. of Neva	da					
Blackburn #3			3,728			
Blackburn #10	1,033	30	1,129	30		
Blackburn #14	4,981	30	5,006	30		
Blackburn #16	8,482		8,627			

	17,943		18,490		36,433	2,143,744
l	GRANT CANYON F	FIELD: FI	RST PRODUCTION	ON - SEPTE	EMBER, 1983	
Apache Corporation						
Grant Canyon #3	135,146	30	135,707	31		
Grant Canyon #4	81,020	30	77,409	31		
•						
	216,166		213,316		429,482	14,184,458

May 1. Section 1. Sect

400 Tale 100 All 100 A	Novemt Barrels	Days	Decem Barrels	nber Days	Bi-Monthly Total	Cumulative Total
THE NEW POIN SIZE WITH THE SIZE WERE SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZ	SFENCER FEDERAL	LEASE:	PRODUCTION -	- MAY, 198	36	86
	KATE SPRING FIE	ELD: FIF	ST PRODUCTION	I - JANUAF	RY, 1986	
Western General, Inc. Kate Spring #1 Kate Spring #1A	0 22,763	0 24	0 17,033	0 29	39,796	
Apache Corporation Kate Spring #12-2	5, 943	30	5,884	31	11,827	
David M. Evans Taylor Federal #1 Taylor Federal #2	1,372 1,105		2,002	21 0		
	2,477		2,002		4,479	
TOTAL	31,183		24,919		56,102	705,497
7 D Ti D 11:	TOMERA RANCH FI	ELD: FI	RST PRODUCTIO	N - DECEM	BER, 1987	a attan samb kindi apper girin uman dakin dada —————————————————————————————————
J.R. Bacon Drilling, I Tomera Ranch 33-1	nc. 776	30	642	27	1,418	·
Foreland Corporation Foreland-S Pacific 1-5	82	7	193	12	275	9 ,0 8 3
	NORTH WILLOW CR	EEK: FI	RST PRODUCTIO	N - APRIL	, 1988	
Foreland Corporation Foreland-S Pacific 1-2	7 247	6	237	9	484	16,662
	THREE BAR FIELD	: FIRST	PRODUCTION -	MARCH, 1	990	भेरेन प्रमात राजा प्राप्त प्रमात प्रथम राजा प्रथम प्रथम प्रथम स्थाप स्थाप स्थाप स्थाप स्थाप स्थाप
The Gary-Williams Comp Three Bar 25-A	any 75	8	0	0	75	3,401
	NEVADA GAS PROD	UCTION N	OVEMBER/DECEM	BER, 1990	arms come could drive supply these made color ways great study, were	9070 2000 1000 1000 1,000 100 100 100 100 100
	KATE SPRING FIE	LD: FIR	ST PRODUCTION	- NOVEMB	ER, 1988	
	November MCF		December MCF		Bi-Monthly Total	Cumulative Total
Apache Corporation	1,230		1,218		2,448	
David M. Evans	121		100		221	
Western General	3,210		2,402		5,612	
Total	4,561		3,720		8,281	121.844

Nov. Oil Production

346,647

December Oil Production

338,114

Bi-Monthly Total

Cumulative Nevada Oil Production (1954-Present)

684,761

30,610,379

Nov. Gas Production

4,561

December Gas Production

3,720

Bi-Monthly Total

Cumulative Nevada Gas Production (1988-Present)

8,281

121,844

Remarks:

The cumulative field total for the Eagle Springs Field has been increased by 1740 barrels. Draycutt Corporation reclaimed 1,017 bbls of pit oil in September, 435 bbls in October and 286 bbls in November. Also, in October Draycutt's 5-36 produced 1,242 bbls, not 1,241 bbls and the 43-36 produced 510 bbls, not 510 bbls.

Makoil, Inc.'s Munson Ranch #14-34X well produced 31 days in January, 1990, not 30 days.

The cumulative field total for the Trap Springs Field has been increased by 1993 barrels. J. R. Bacon's Munson Ranch #14-49% well's 100 bbls produced in February, 1990, was not added in to the cumulative field total. Apache Corp.'s Trap Spring #12-13 well produced 754 bbls in July, 1990, not 489 as reported. The Trap Spring #12-23 well's August, 1990, production, which was reported as 718 bbls did not get added in to the cumulative field total. However, Apache Corp. has submitted an amended production report indicating the well produced 1284 bbls in August, 1990. David M. Evans' Trap Springs #12-13 well produced 344 bbls in a 3-day swab test in August, 1990.

The cumulative field total for the Blackburn Field has been adjusted by 783 bbls. Oil sales figures were reported for October, 1990, not oil production figures. The correct figures are as follows: Blackburn #3-1,868 bbls, Blackburn #10-1184 bbls, Blackburn #14-5,074 bbls, Blackburn #16-9,470 bbls. All days reported were correct.

The cumulative field total for the Kate Spring Field has been adjusted by 25,119 bbls. January and February, 1990, oil produced was not added in to the field total on the Jan/Feb report.

The cumulative field total for the North Willow Creek field has been adjusted by 287 bbls. The January, 1990, oil production of the 1-27 well was not added in to field total on the Jan/Feb report.

The cumulative field total for the Three Bar Field has been adjusted by 353 bbls. Oil sales figures were reported for October, 1990, not oil production. The Three Bar #25-A well produced 117 bbls in 19 days, not 470 as reported earlier.



Governor

STATE OF NEVADA DEPARTMENT OF MINERALS

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RUSSELL A. FIELDS Executive Director

Cumulative

Bi-Monthly

NEVADA	OIL	PRODUCTION	SEPTEMBER/OCTOBER	1990

October

September

		20,72	Barrels	Days	inrai	Total
	EAGLE SFRINGS	FIELD:	FIRST PRODUCTION	4 - MARČH,	1954	
John Lyddon, Operator		ž.				
15-35	Q	0	0	Q		
	0	0	0	O		
62-35	Ō	0	0	O		
**	O		0		O	
Draycutt Corporation	.~.					
1-36	0	0	0	0		
5-36	1,338	28	1,241	26		
43-36	416	15	50 9	16		
73-35	1,171	30	1,242	31		
74-35	O	0	Q	Q		
84-35	868	15	1,241 509 1,242 0 729	16		
	and the most only that the				7 5 4 9	
	3,793		3,721		7,514	
TOTAL	3,793		3,721		7,514	3,980,977
	TRAP SPRINGS (FIELD: F	IRST PRODUCTION	- NOVEMBE	R, 1976	. Noted within 1864, 1864, 40 feet 2004, 2004, 1864, 1864, where the
Makoil, Inc.		·				
24-1 Zuspann	o i	0	Q	0		
24-3 Zuspann		0	0	Ŏ		
13-21 Britton	853			22		
12-24 Munson Ranch			266	18		
12-32 Munson Ranch						
12-33 Munson Ranch				Ō		
12-34 Munson Ranch						
12-42 Munson Ranch						
			351			
12-44X Munson Ranch						
13-24 Munson Ranch	,	70		0		
13-31 Munson Ranch	1,310	30	1,340			
13-32 Munson Ranch						
13-33 Munson Ranch		30	262	31		
13-41X Munson Ranch			1,004	28		
13-42 Munson Ranch	686	30	702	31		
14-23 Munson Ranch	621	30	560	27		
14-24 Munson Ranch	348	30	351	31		
14-32 Munson Ranch	1,966	30	1,842	31		
14-34X Munson Ranch		30	994	31		
14-41 Munson Ranch	8,449	30	8,321	31		
14-44 Munson Ranch	7,776	30	7,716	31		
	· , / / <u>· ·</u>	0	7,7.10	ō		
J.N. Federal #1	O	0	•			

	(000)			()		
and the second s						
*						
	Septembe	er	Neta	ber	Bi-Monthly	Cumulativa
	Barrels	Days	Barrels	Days	Total	Total
J.R. Bacon Drilling	*** **** **** **** **** **** **** **** ****				** The same same hard later over 120° 120° 100° 100° 100° 100° 100° 100°	
Munson Ranch #13-1	743	30	790	31		
Munson Ranch #13-45						
Munson Ranch #13-46			•			
Munson Ranch #14-33	170 307	27	328	31		
Munson Ranch #14-42	1 070	447 30	2,111	31		
Munson Ranch #14-49	1,747	29	208	31		
Munson Ranch #14-49X	177	25	13	2		
Munson Ranch #14-47X	1/4	20	10	4		
	5,423		5,551		. 10,974	
Apache Corporation		· \$			•	
2 Trap Spring	4,315	30		31		
3 Trap Spring	2,954	30		31		
	a	30	337 4,952	31		
8 Trap Spring 9 Trap Spring	4,917	30	4,952	31		
15 Trap Spring	1,995	30	2,022	31		
19 Trap Spring		30	3,088			
23-41 Trap Spring						
David M. Evane Tee	17,557		20,158		37,715	
David M. Evans, Inc. 12-13 Trap Spring	51 <i>A</i>	В	1.011	31	1,525	
ir in heh ahting	517		*****		ale of the California	
TOTAL	75,633		79,182	-11 SAME PARK NAVA STEE STEE STEE STEE STEE	154,815	9, 085,060
(CURRANT FIELD: F	FIRST P	RODUCTION - F	FEBRUARY,	1976	641
	BACON FLAT FIELD:	: FIRS				
Apache Corporation		•				
Bacon Flat #1	0	0	0	0	0	314,660
	UNNAMED FIELD: 1	FIRST P	RODUCTION - h	MAY, 1990		
Makoil, Inc.						
Duckwater Creek 19-11	561	30	576	31	1,137	1,971
	BLACKBURN FIELD:					
Petroleum Corp. of Neva	da					
Blackburn #3	AAA 7	28	1 951	20		
Blackburn #10	1,023	20 30	1 737	31		
Blackburn #14	3,606 1,023 5,521	30 30	5 300	31 31		
Blackburn #16	8,550	30	9,891	31 31		
dur de las time PT, Eur tack to 3 ft = 11 de time	en al en en en	•				
	18,700		18,379		37,079	2,108,094
	GRANT CANYON FIE	_D: FI	RST PRODUCTION	ON - SEPTE	EMBER, 1983	
A						
ADache Curboration						
Apache Corporation Grant Canvon #3	128,623	30	141.710	31		
Grant Canyon #3	128,623 71,426					
Grant Canyon #3						13,754,976

	Septem Barrels	nber Days	Octo Barrels	ber Days	Bi-Monthly Total	Cumulative Total
	SPENCER FEDERAL	LEASE:	PRODUCTION -	MAY, 198	36	86
	KATE SPRING FIE	LD: FIR	ST PRODUCTION	- JANUA	₹Y, 1986	
Western General, Inc.						
Kate Spring #1	0		0	0		
Kate Spring #1A	31,003	30	26,021	31	57,024	
Apache Corporation		£			•	
Kate Spring #12-2	6,488	30	6,857	31	13,345	
David M. Evans						
Taylor Federal #1	Q	0	1,544	31		
Taylor Federal #2	O	Ö	769	31		
	Ŏ		2,313		^ 7 * 7	
	Ų.		ن 1 شو شد		2,313	
TOTAL	37,491		35,191		72,682	624,278
	TOMERA RANCH FI	FID: FI	RST PRODUCTIO	N - DECEN	 4RFR 1997	
J.R. Bacon Drilling, 1	Inc.				12214 1707	
Tomera Ranch 33-1	0	0	912	19		
Foreland Corporation						-
Foreland-S Pacific 1-	5 0	Ō	0	o	912	7,390
	NORTH WILLOW CF	EEK: FI	RST PRODUCTIO	N APRIL	. 1988	***************************************
					•	
Foreland Corporation Foreland-S Pacific 1-2	27 265	7	201	A	A 4.4	15,891
				~		109071
	THREE BAR FIELD	: FIRST	PRODUCTION -	MARCH,	1990	
The Gary-Williams Comp	any					
Three Bar 25-A	37	9	470	19	507	3,879
	NEVADA GAS PROD	UCTION	SEPTEMBER/OCT	OBER, 199	70) ayida ming imay njuni badin dalah dalah dalah dalah nyu nyug ya
	KATE SPRING FIE	LD: FIR	ST PRODUCTION	- NOVEME	BER, 1988	
	September		October		Bi-Monthly	Cumulative
	MCF		MCF		Total	Total
Apache Corporation	1,357		1,419		2,776	
avid M. Evans	0		547		547	
Western General	6,418		5,386		11,804	
ल्लाच्चा च्या वर्षा च्या विकास वर्षे					11,004	
T	יים עדיר דיי		الماسية المساهدة		پستيم ۾ سم د	

7,352

15,127

113,563

7,775

Total

Remarks:

Sept. Oil Production 336,529 October Oil Production Bi-Monthly Total Cumulative Nevada Oil Production (1954-Present)	359,172	695, 701	29,897,901
Sept. Gas Production 7,775 October Gas Production Bi-Monthly Total Cumulative Nevada Gas Production (1988-Present)	7,352	15,127	112 542



BOB MILLER Governor

STATE OF NEVADA

DEPARTMENT OF MINERALS

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> RUSSELL A. FIELDS Executive Director

	NEVADA DIL FRODUCTION JULY/AUGUST, 1990 July August		990 ==	Ri-Monthly	Cumulative	
	Barrels	Days	Barrels	Days	Total	lotal
ولند الله الله الله الله الله الله الله الل			FIRST PRODUCTI			
John Lyddon, Operator	hour I had been been hour I I hade he had been been	T See Code Prince State 16.			,	
15-35	Ŏ	Ö	O	Ō		
35-35	0	Ö	Ö	O		
62-35	O	Ŭ ()	0	Ō.		
	Unity Adjus MAAA Drive Ambro Sittle		And first days was also care			
	0		Ö		0	
Draycutt Corporation	2%	ř.	0	Ö		
1-36	()	Ö	1 010	() 71		
5-36	1,/58	16	1,810	0.1		
43-36	462	16	0 1,156	31 0 31		
73-35	1,104	31	1,156	13		
74-35	1,104 0 504	0 16	0 885	O		
84-35	504	16	885	16		
	3,828		3,851		7,679	
TOTAL	3,828		3,851		7,679	3,973,463
Makoil, Inc. 24-1 Zuspann		Q		0		
24-3 Zuspann			O	O		
13-21 Britton	85	3	902	31		
12-24 Munson Ranch	448	31	481	31		
12-32 Munson Ranch	26.109	31	26.361	31		
12-32 Munson Ranch 12-33 Munson Ranch	()	0	()	Ö		
12-34 Munson Ranch	1 033	18	3.03A			
12-42 Museos Paneb	9 <u>45</u>	5	587	22		
12-AAY Muncan Ranch	750 750	र1	361	31		
12-42 Munson Ranch 12-44X Munson Ranch 13-24 Munson Ranch	0.02	Ô	Ö	0		
13-31 Munson Ranch	1 571	\. \.	1,357			
13-32 Munson Ranch	840	30		31		
13-33 Munson Ranch	263	31	266	31		
13-41X Munson Ranch	1,113	31	1,141	31		
13-42 Munson Ranch	703	31	707	31		
14-23 Munson Ranch	703 634	31	662	31		
14-24 Munson Ranch	352	31	354	31		•
		31	2,043	31		
14-32 Munson Ranch	1,990		*	31 31		
14-34X Munson Ranch	1,154	31 34	1,004	31		
14-41 Munson Ranch	9,481	31	8,745 9,774			
14-44 Munson Ranch	8,316 0	31 0	8,276 O	31 0		
J.N. Federal #1	· · · · · · · · · · · · · · · · · · ·	V		V		
	54,689		57.168		111,857	

	Jul Barrels	ly Days	Barrels	August Days	Bi-Monthly Total	Cumulative Total
J.R. Bacon Drilling	and man are some level level who man are man and					
Munson Ranch #13-1	828	31	840	31		
Munson Ranch #13-45	2,023	31	2,054	31		
Munson Ranch #13-46	215	31	218	31		
Munson Ranch #14-33	385	26	402	31		
Munson Ranch #14-42						
Munson Ranch #14-49	209	30	209			
Munson Ranch #14-49X	209	31	193	31		
	5,704		6,069		11,773	
Apache Corporation						
2 Trap Spring	4,904	31	4,382	31		
3 Trap Spring	3,503	31	2,894	31		
8 Trap Spring		31	361	31		
9 Trap Spring		15	3,302	31		
16 Trap Spring						
19 Trap Spring			3,345			
23-41 Trap Spring		10	718	31		
	15, 175		16,237		31,412	
TOTAL	75,568		79,474		155,042	8,930,245
	URRANT FIELD:					641
	ACON FLAT FI				1981	
Apache Corporation Bacon Flat #1	0	0	0	0	0	314,660
U	NNAMED FIELD:	: FIRST P	RODUCTION	- MAY, 1990	AN A	
Makoil, Inc. Duckwater Creek 19-11	O	0	74	4	74	834
B	LACKBURN FIE	D: FIRST	PRODUCTIO	DN - APRIL,	1982	water whom briefs briefs bill it winds shorts journ dien. Mark copy's "Liste blick
Petroleum Corp. of Nevad	a					
Blackburn #3	4,276	31	3.912	30		
Blackburn #10	1,121	31	988	27		
Blackburn #14	5,515	31	5.492	31		
Blackburn #14	9,350	31 31 31 31	A17 0	31		
pramenntu #10	7 g 20 20 25	-31	/ş U L U	~'±		
	20,262	and bloke cover delice made which being delice helps, 1879.	19,708		39,970	2,071,015
6	RANT CANYON F	FIELD: FI	RST PRODU	CTION - SEPT	EMBER, 1983	
Apache Corporation						
	124,854	31	129,448	31		
Grant Canyon #4	72,298		72,157			
	were leads before even books when					
	197,152		201,605		398,757	13,334,387

	July Barrels	Days	Aug Barrels	ust Days	Bi-Monthly Total	Cumulative Total
	SPENCER FEDERAL I					86
Mrs day van dag sag sag sag sag sag sag sag sag sag s	KATE SPRING FIELD	D: FIRS	ST PRODUCTION	- JANUAR	Y, 1986	
Western General, Inc. Kate Spring #1 Kate Spring #1A	0 22,213	0 31	0 28,551	0 31	50,764	
Apache Corporation Kate Spring #12-2	9,428	31	19,476	25	28,904	
David M. Evans Taylor Federal #1 Taylor Federal #2	2,089 0	31 0	1,078 0	31 0		
	2,089		1,078		3,167	
TOTAL	33,730		49,105		82,835	551,594
	TOMERA RANCH FIE	LD: FIF	RST PRODUCTIO	N - DECEM	BER, 1987	
Foreland Corporation Foreland-S Pacific 1-5) Q	0	0	O	()	6,478
	NORTH WILLOW CRE	EK: FI	RST PRODUCTIO	N - APRIL	, 1988	
Foreland Corporation Foreland-S Pacific 1-2	27 270	7	275	7	545	15,425
	THREE BAR FIELD:	FIRST	FRODUCTION -	MARCH, 1	990	
The Gary-Williams Comp Three Bar 25-A	73	10	105	18	178	3,372
	NEVADA GAS PRODU	CTION N	NOVEMBER/DECE	MBER, 19E	9	
	KATE SPRING FIELD	D: FIRS	ST PRODUCTION	- NOVEME	ER, 1988	
	July MCF		August MCF		Bi-Monthly Total	Cumulative Total
Apache Corporation	2,214		4,396		6,610	
David M. Evans	434		224		658	
Western General	4,598		5,910		10,508	

July Oil Production

330,883

August Oil Production

354,197

Bi-Monthly Total

Cumulative Nevada Oil Production (1954-Fresent)

29,202,200

685,080

17,776

July Gas Production

7,246

August Gas Production

10,530

Bi-Monthly Total

- - **,** -- - -

Cumulative Nevada Gas Production (1988-Present)

98,436

Remarks:



BOB MILLER Governor

STATE OF NEVADA

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 Fax (702) 687-3957 Las Vegas Branch 4220 S. Maryland Pkwy. Suite 304 Las Vegas, Nevada 89119 (702) 486-7250 Fax (702) 486-7252

RUSSELL A. FIELDS Executive Director

NEVADA DIL PRODUCTION MAY/JUNE, 1990

	. М	ay	June		Bi-Monthly	Cumulative
	Barrels	Days	Barrels	Days	Total	Total
There were about scots school clock and school school Scots SCOts about Even Green anner, some and artists Even Anne Anne	EAGLE SPRINGS	FIELD:	FIRST PRODUCTION	- MARCH	, 1954	agge notes overs asser justs, albeit lister views claus from 1925 forms brits justs dir
John Lyddon, Operator					·	
15-35	Q	0	0	O		
35-35	O	0	0	0		
62-35	O	0	0	0		
	Ö		0		0	
Draycutt Corporation						
1-36	0	0	0	0		
5-36	1,490		1,043		i.	
43-36		14		15		
73-35			371	15		
74-35	270	27		0		
84-35	455	13		15		
	3,320		2,195		5,515	
TOTAL	3,320		2,195		5.515	3,965,784
CAMS SIMPLY SEED, MANY COME NAME SALES SALES SAME WANT SAME SAME SAME SAME SAME AND			ren, was very done pour such book should about about doubt family farm alone many years grows are	******		2" """ """ """ """ """ """ """ """ """
Makoil, Inc.	IKAF SEKINGS I	-leLD: h	FIRST PRODUCTION	- NUVEWRI	ER, 1976	
24-1 Zuspann	o	0	O	O		
24-3 Zuspann	Ö	Ŏ	ő	0		
13-21 Britton	ŏ	ŏ		0		
12-24 Munson Ranch		19	352	23		
	26,076	31	25, 783	23 30		
12-33 Munson Ranch	20,070	0	20,700	0		
12-34 Munson Ranch	3,001	7.1	2,556	26		
12-44X Munson Ranch	349	31	343	20 30		
		0		0		
	1,748		1 440	29		
13-32 Munson Ranch	875	31	801	28		
	146	21	129	15		
13-41X Munson Ranch	1,107	31	1,088			
13-42 Munson Ranch	699	31	641	30 20		
14-23 Munson Ranch	615	30	641 630	28 30		
14-24 Munson Ranch	349	30 31	343	30 30		
14-32 Munson Ranch	1,904	30 30		30 20		
14-34X Munson Ranch			1,882	29 70		
14-41 Munson Ranch	1,399	31 *•	1,375	30 30		
14-44 Munson Ranch	10,847	31 **	8,970	30 30		
J.N. Federal #1	9,258 0	31 0	8,215 0	30 0		
	and the second with state their	*	refuse creat brain dulin worst bown	**		
	58,659		54,768		113,427	

	Barrels	May Days	Barrels	June Days	Bi-Monthly Total	Cumulative Total		
J.R. Bacon Drilling								
Munson Ranch #13-1	904	31	831	30				
Munson Ranch #13-45	2,163	31	2,007 236	30				
Munson Ranch #13-46	282	31	236	30				
Munson Ranch #14-33	323	31	276	30				
Munson Ranch #14-42	1,645	31	1,748	30				
Munson Ranch #14-49	-	31	227					
Munson Ranch #14-49X	471	31	234	30				
	6,008	• .	5,559		11,567	•		
Apache Corporation								
2 Trap Spring	4,400	31	3,934	30				
3 Trap Spring	369	4	1,408					
8 Trap Spring	399	31	255	30				
9 Trap Spring	5,094	30	5,050	26				
16 Trap Spring	1,983	31	579	12				
19 Trap Spring	2,933	31 31	2,721	30				
	15,178		13,947		29,125			
TOTAL	79,845		74,274		154,119	8,775, 203		
stan (red tive same gapt mak cap class man was that stall their over same that their than that class and class and class and	CURRANT FIELI): FIRST P	RODUCTION	- FEBRUARY,	1976	641		
State	وه ودود دون بدون منت الدون المنت الدون بينيار من ودور الدون الدون الدون	and the state of t	Note that she was board and she produced and and					
	BACON FLAT F	IELD: FIRS	T PRODUCTI	ION - JULY,	1981			
Apache Corporation Bacon Flat #1	0	o	0	0	0	314,660		
san can also and and and and and and the san san and san	JNNAMED FIELI): FIRST P	RODUCTION	- MAY, 1990)			
Makoil, Inc. Duckwater Creek 19-11	606	10	154	10	760	760		
also also and has her one one was not provided the hard the sea of the sea one to the sea of the se	BLACKBURN FI	ELD: FIRST	PRODUCTIO	DN - APRIL,	1982	and the second state good state good the second state		
Petroleum Corp. of Neva	-å -n							
Blackburn #3		31	マ フィブ	30				
Blackburn #10	4 5 4 1	31	0,700 1 107	30 30				
Blackburn #14	6,122	31 31	1,170 E 04E	30 30				
Blackburn #16	•		9,250					
prackbath 410	9,635	31	7,200	30				
	21,295		20,071		41,366	2,031,045		
GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983								
Apache Corporation	مر المراجعة المراجعة المراجعة المراجعة	****	the many and a	TOTAL CO.				
Grant Canyon #3	127,725		123,171					
Grant Canyon #4	71,931	31	69,243	30				
	199,656		192,414		392,070	12,935,630		

	Barrels	Days	Jun Barrels	e Days	Total	Cumulative Total
aking gang maga naga manja manja dangi panja badat binar gang danar bana dana dana naga naga naga Anna many dam	SPENCER FEDERAL		PRODUCTION -	MAY, 198		86
	KATE SPRING FIE	LD: FIRS				varie vigin shipt sales that the class that they gran come man man arm and over the
Western General, Inc. Kate Spring #1 Kate Spring #1A	0 18,178	0 29	0 27,072	30 0	45,250	
Apache Corporation Kate Spring #12-2	16,314	30	17,318	30	33,632	
David M. Evans Taylor Federal #1 Taylor Federal #2	984	31 31	2,845 690	16 30		
	3,424		3,535		6,959	
TOTAL	37,916		47,925		85,841	468,759
allia Liter (VII) sens notir seja dada Kiri sent pain wan ujuk bala dap tank nang gira haih dala wan dada bala	TOMERA RANCH FI	ELD: FI	RST PRODUCTIO	N - DECEM	1BER, 1987	makes party valves arend dated block block tried valves from programme should break body when
Foreland Corporation Foreland-S Pacific 1-5	; o	0	o	o	0	6,478
AND LOTS MAIN PARK THEN THEN THAN SAID SAID SAID CHAP LOTS THEN THEN THEN THEN THEN THEN THEN THEN	NORTH WILLOW CF	REEK: FI	RST PRODUCTIO	N - APRIL	_, 1988	
Foreland Corporation Foreland-S Pacific 1-2	77 301	8	284	8	585	14,880
Caser States salest, pages manay anime glanes server parage made sales anime device, comp, anime parage manay distance mand distance for first	THREE BAR FIELD); FIRST	PRODUCTION -	- MARCH, 1	1990	
The Gary-Williams Comp Three Bar 25-A	any 241	25	117	24	360	3,194
anti ayu daya qaba akib. Adal akib ayo ayol daba daba gula aroo anga ama ama mada maba balk tarib adab Am	NEVADA GAS PROI	OUCTION	NOVEMBER/DECE	EMBER, 198	39	
	KATE SPRING FIE	ELD: FIR	ST PRODUCTION	1 - NOVEMI	BER, 1988	
i e e e e e e e e e e e e e e e e e e e	May MCF		June MCF		Bi-Monthly Total	Cumulative Total
Apache Corporation	3,845		3,788		7,833	
David M. Evans	712		735		1,447	
Western General	3,763	•	5,604		9,367	

10,327

8,320

Total

18,647

80,660

May Oil Production

343,180

June Dil Production

337,436

Bi-Monthly Total

Cumulative Nevada Oil Production (1954-Present)

680,616

28,517,120

May Gas Production

8,320

June Gas Production

10,327

Bi-Monthly Total

Cumulative Nevada Gas Production (1988-Present)

18,647 80,660

Remarks:

Please note that the cumulative Nevada oil production (1954-present) total has been increased by 2,834 bbls. This reflects the March/April, 1990, oil produced by The Gary-Williams Company's Three Bar #25-A well. This amount was not included in the March/April, 1990, Cumulative Oil Production total.



STATE OF NEVADA

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 Fax (702) 687-3957 Las Vegas Branch 4220 S. Maryland Pkwy. Suite 304 Las Vegas, Nevada 89119 (702) 486-7250 Fax (702) 486-7252

RUSSELL A. FIELDS Executive Director

NEVADA DIL PRODUCTION MARCH/APRIL, 1990

	* Marc	ch	April		Bi-Monthly	Cumulative
		Days	•		•	Total
the term make majer paper value cases point table table majer table finds about force paper don't table table date.	EAGLE SPRINGS	FIELD:	FIRST PRODUCTION	N – MARCH.	. 1954	aller delle talle febre bede vede nelle men soon som som men ven vede delle ve
John Lyddon, Operator				•	,	
15-35	0	0	0	O		
35-35	0	0	Q	0		
62-35	0	0	0	0		
	more from botto while barbet work		delet bible ann arm was man			
	0		0		0	
Draycutt Corporation						
1-36	Ō	Q.	Q	0		
5-36	1,728	30	1,650	30		
43-36	[*] 3 8 9	16	255	15		
73-35	1,182	31	742	30		
74-35	170	17	300	30		
84-35	736	16	525	15		
and the	- 100 Marie - 100	***		4. 1.7		
	4,205		3,472		7,677	
TOTAL	4,205		3,472		7,677	3,960,269
Makoil, Inc.	TRAP SPRINGS F	FIELD: F	FIRST PRODUCTION	- NOVEMBE	ER, 1976	
24-1 Zuspann	0	0	0	0		
24-3 Zuspann	Ö	Ö	Ö	0		
13-21 Britton	ŏ	ŏ	0	0	•	
12-24 Munson Ranch	461	31	464	30		
12-32 Munson Ranch	23,387	31	25,743			
12-33 Munson Ranch	20,007	ىد 0	20,743 O	30		
12-34 Munson Ranch	3,011	31		0 70		
12-44X Munson Ranch	3,011 350	31	2,938	30 70		
13-24 Munson Ranch	200		348	30		
13-24 Nonson Ranch		O 37.4	0	Ŭ		
13-32 Munson Ranch	1,754 821	31	1,711 768	30		
13-32 Munson Ranch	263	29 31		27 30		
			261	30 30		
13-41X Munson Ranch	1,111	31	1,102	30 70		
13-42 Munson Ranch	702 540	31	684 4 7 D	30 30		
14-23 Munson Ranch	548	27	63B	30 30		
14-24 Munson Ranch	350	31	348	30 30		
14-32 Munson Ranch	1,475	23	1,971	30 30		
14-34X Munson Ranch	1,404	31	1,300	30		
14-41 Munson Ranch	13,368	31	11,477	30		
14-44 Munson Ranch	10,090	30	8,844	28		
J.N. Federal #1	0	0	Q	0		
	59,095		58,619		117,714	

	March Barrels	Days	Barrels	April Days	Bi-Monthly Total	Cumulative Total		
J.R. Bacon Drilling						MMM before when reads arbeit course active a		
Munson Ranch #13-1	860	31	786	30				
Munson Ranch #13-45	2.117			30				
Munson Ranch #13-46	66	5	262					
Munson Ranch #14-33								
Munson Ranch #14-42								
Munson Ranch #14-49	•	0						
Munson Ranch #14-49)	684	31		24				
	5,837		5,803		11,640			
Apache Corporation			•		,			
2 Trap Spring	4,469	30	4,246	30				
3 Trap Spring		30	2,548	28				
8 Trap Spring				30				
9 Trap Spring								
	2,108							
19 Trap Spring	2,922							
	- true atte - a wat may		****		and the state of the state of			
	17,705		17,130		34,835			
TOTAL	82,637		81,552		164,189	8,621,084		
	CURRANT FIELD:	FIRST F	RODUCTION	- FEBRUARY,	1976	641		
	BACON FLAT FIELD	: FIRE	T PRODUCTI	ON - JULY,	1981			
Apache Corporation								
Bacon Flat #1	O	0	0	0	O	314,660		
	BLACKBURN FIELD:	FIRST	PRODUCTIO	N - APRIL,	1982	Mil man and one was the last the plot the last this table the falls and fees who was view were .		
Petroleum Corp. of Neva	ıda							
Blackburn #3		31	3,629	30				
Blackburn #10		22	1,460	30				
Blackburn #14	6,053	31	5,831	30				
Blackburn #16	10,013	31	9,214	30				
	21,730		20,134		41,864	1,989,679		
anne aller egel johr, vyget jabb terry skud andr anne dyen telas mear anne llass bety lane alle eight sjog alest jabet jame	CDANT CANVON STE		DOT COOKIE	TIDAL OFFICE				
GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983								
Apache Corporation								
Grant Canyon #3	103,357	31	120,969	30				
Grant Canyon #4	61,441	31	67,818	30				
	164,798		188,787		353,585	12,543,560		

			April Barrels Days					
	SPENCER FEDERAL	LEASE:	PRODUCTION ·	— MAY, 1986	>	86		
the will still one may per late our save and one can the the sam was the sale one and	KATE SPRING FIE	LD: FIR	ST PRODUCTION	N - JANUARY	, 1986	of them when when datas mann mann men when about reads there haden reddy to the cold to the cold to the cold to	* #1600 14	
Western General, Inc. Kate Spring #1 Kate Spring #1A	0 15,192	0 28	0 10,535	0 27	25, 727			
Apache Corporation Kate Spring #12-2	18,006	31	16,650	30	34,656			
David M. Evans Taylor Federal #1 Taylor Federal #2	2,173 1,976	31 31	2,508 1,027	30 14				
	4,149		3,535		7,684			
TOTAL.	37,347		30,720		68,067	382,918		
tages and a man area was and other prior, but had come who also good state one was come but had been de-	TOMERA RANCH FI	ELD: FI	RST PRODUCTION	DN - DECEME	ER, 1987	The state was also seed that the state and		
Foreland Corporation Foreland-S Pacific 1-5	0	Q.	0	0	O	6,478		
been and may care once mer and a men and a men they was not bed, they and their tree only bed.	NORTH WILLOW CR	EEK: FI	RST PRODUCTION	DN - APRIL,	1988	. Not with not were were now then were now here and also seen and also seen and also seen and also seen and also		
Foreland Corporation Foreland—S Pacific 1-2	7 295	11	243	Er,	538	14,295		
THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990								
The Gary-Williams Comp Three Bar 25-A	any 2,301	31	533	25	2,834	2,834		
	NEVADA GAS PRODUCTION NOVEMBER/DECEMBER, 1989							
	KATE SPRING FIE	LD: FIR	ST PRODUCTION	N - NOVEMBE	R, 1988			
	March MCF		April MCF	Б	i-Monthly Total	Cumulative Total		
Apache Corporation	4,280		3,969		8,249			
David M. Evans	824		735		1,559			
Western General	3,145		2,181		5,326			
Total	8,249		6,885		15,134	62,013		

(1)

March Oil Froduction

313,313

8,249

April Oil Production

325,441

Bi-Monthly Total

Carrie al Late

Cumulative Nevada Oil Production (1954-Present)

27,833,670

March Gas Production

April Gas Production

6,885

Bi-Monthly Total

o _s occ

Cumulative Nevada Gas Production (1988-Present)

15,134 62,013

638,754

Remarks:

The cumulative total for the Trap Spring Field was adjusted by 847 barrels in the January/February, 1990, Nevada Oil Production Report as a result of Makoil, Inc. submitting an Amended Producer's Monthly Report for October, 1989. Please amend the October, 1989, production for the Munson Ranch #14-41 well to show 33,272 bbls produced in 31 days. On the listing provided in the Jan/Feb Report, the production for this well was given as 28,801 bbls produced in 23 days. No amendments are necessary to the cumulative field total as the correct figure has already been calculated into the cum total.

The cumulative field total for the Grant Canyon Field has been increased by 13 bbls as a result of Apache Corporation submitting an Amended Producer's Monthly Report for the Grant Canyon #3 and #4 wells for September, 1989. The Grant Canyon #3 well actually produced 118,808 bbls, rather than the 118,798 bbls as previously reported. The Grant Canyon #4 well actually produced 42,563 bbls, rather than the 42,560 bbls reported.