400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 o Fax (775) 684-7052 RECEIVED

FEB 1 6 2007

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred Ex: January due end of February.

Address. 1500 Poly Drive, Suite 100 Company: DOUBLE D NEVADA, LLC Lease: NVN47646 Pool: TOV County: NYE Month: December YR 2006 OIL AND WATER (BBLS.) LOCATION GAS No. Days New Oil Gas-oil Well Permit Net Oil Water Tot. Gas Prod MCF Date of Flowing, Twp Rge. Gravity Prod.t Prod Sold ratio Pumping, Gas Lift, etc. Test Prod. 635 5-14 14 7N 56E 0 0 0 N/A 0 SHUT IN 0 12-14 7N 56E 0 14 0 0 0 N/A SHUT IN

14 28 792 7N 5-14A 0 56E 310 29187 0 N/A PUMPING

TOTALS t Method of determining water production.-Shake out _____ Estimate _____ Draw off x

(REV 5/10/2001 LV) (OVER) Form 7

OIL AND GAS PRODUCER'S ME. THLY REPORT PAGE 2

(Following report is on lease basis)

		(1-0	illowing report i	S ON lease ba	SIS)		
	Total amount of		DIS	POSITION OF	OIL	Total	Total
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbis. to pipeline	Bbls. To truck or R. R.	Name of Transporter	amount oil on lease	capacity lease tanks
3	286	310		317	Foreland	279	4500
			G.	AS.			
MCF used on le	ease 0				Used	for Gas Lift	
MCF sold $\underline{0}$				<u>0</u> N	1CF used on leas	se.	
	ir (difference) 0			<u>0</u>	ICF used on		lease
Gas Purchaser	0			<u>0</u> M	ICF used on	99-101.A	lease
			SUMA	//ARY			
Barrel oil sold d	luring month	A * * 1			****	317	
	\$0. 1 0 per barre						-
MCF gas sold d	uring month		******			0	,
	\$0- 1 0 per 50,00						
Total monies re	mitted herewith	to Division of M	nerals			\$ <u>31.7</u>	0
REMARKS:							
I hereby certify t	hat the informat	ion aiven herew	ith is true corre	of and complete	۵r		
	mar are amountat	ion givon norow	10 1140, 00110	Name Jan I			
					erations Admir	nistrator	

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

Date 2/1/07

Telephone 406.294-5990 ext 101

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 o Fax (775) 684-7052 RECEIVED

DEC 2 8 2006

This re	port to be	filed bef							THLY F			ry due end	d of February.
Comp	any: <u>DO</u>	UBLE	D NEV	ADA, I	LC	······································	Add	ress. <u>150</u>	00 Poly D	rive, Sui	te 100		
Lease	NVN47	'646	Po	ool: TO	V	Co	ounty: ${f N}$	YE		Month: 1	Novembe	er	YR <u>2006</u>
	LC	CATIO	N		OIL A	ND WAT	ER (BE	LS.)		GAS			
Well No.	Permit No.	Sec	Twp	Rge.	New Oil Prod	Net Oil Sold	Sold Gravity Prod.t Prod.MCF ratio Test				No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.	
5-14 12-14 5-14A	635 792	14 14 14	7N 7N 7N	56E 56E 56E	0 0 290	0 0		0 0 26092	0 0 0	N/A N/A N/A		0 0 3%	SHUT IN SHUT IN PUMPING
TOTA	LS												
t Method of determining water production Shake out Estimate Draw off x													

OIL AND GAS PRODUCER'S MON THLY REPORT PAGE 2

(Following report is on lease basis)

	Total amount of		DIS	POSITION OF	OIL	Total	Total
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R. R.	Name of Transporter	amount oil on lease	capacity lease tanks
3	290	290		294	Foreland	286	4500
			G	AS			
1CF used on I	ease <u>0</u>				Used	for Gas Lift	
1CF sold 0				<u>0 </u>	ICF used on lea	se.	
1CF blown to	air (difference) 0			<u>0</u>	ICF used on		lease
Sas Purchase	r <u>0</u>			<u>0</u>	ICF used on		lease
			SUM	MARY			
Rarrel oil sold	during month					294	4
Fee a	auring month	el sold	***************************************			\$ 292	xx 29.40
/ICF gas sold	during month					0	
	at \$0- 1 0 per 50,0						
	remitted herewith	n to Division of N	Minerals			<u>\$29.</u>	.40
total monies i							
Total monies i							
EMARKS:							
REMARKS:	fy that the inform	ation given here	with is true, cor				
REMARKS:		ation given here	with is true, cor	Name Jar	Harmon	ninistrator	
REMARKS:		ation given here	with is true, cor	Name Jan			

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA COMMISSION ON MINERAL RESOURCE.

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 c Fax (775) 684-7052

RECEVE

NOV 2 9 2006

This re	- eport to be	e filed be	O fore the l	IL AN ast day o	D GAS of the month	PRODU	JCER'	S MON	THLY I	REPOF	R T Ex: Janua		d of February.
Comp	any: <u>DC</u>	UBLE	D NEV	'ADA, I	LLC		Add	lress. <u>15</u>	00 Poly D	rive, Sui	te 100		
Lease	NVN4	7646	Р	ool: <u>TO</u>	<u> </u>	C	ounty: <u>N</u>	YE		Month:	October		YR 2006
When reprint	1	OCAT!	ON		OIL	and wat	ΓER (BE	BLS.)		GAS	**************************************		O STANKE CO
Well No.	Permit No.	Sec	Twp	Rge.	New Oil Prod	Net Oil Sold	Gravity	Water Prod.t	Tot, Gas Prod MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
5-14	635	14	7N	56E	0	0	Ministeries	0	0	N/A		0	SHUT IN
12-14		14	7N	56E	0	0		0	0	N/A		0	SHUT IN
5-14A	792	14	7N	56E	278	290		24662	0	N/A		28	PUMPING
		POPONE STREET						Calculation of the Calculation o				***************************************	
					22457	o de la companya de l							
										·			
		TACABLE TO STATE OF THE STATE O				And debt life managed in the latest life managed	Control of the contro						
and the same of th						Notice of the second			a Personal distriction			·	
*iococca	:												
	·		est and a second					·					
								-		247			
S. Williams													
THE PERSON NAMED IN COLUMN													
Total Partitions													
180					·								
										*DOWN THE PLANTAGE OF THE PLAN			
THE BACK COMMON													
1	^												***************************************
OTAL	.5	·	·				·						
Metho	od of det	termini	ng wate	r produ	ction	-							·
	Sha	ake out	·		E:	stimate _			Draw	off X			
					-								

OIL AND GAS PRODUCER'S ... ONTHLY REPORT PAGE 2

(Following report is on lease basis)

•	Total amount of	The second secon	DIS	POSITION O	FOIL		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbis. To truck or R. R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
3	302	278		290	Foreland	290	4500
	•		G.A	kS .			
MCF used on lea	ase 0		· · · · · · · · · · · · · · · · · · ·		Used t	for Gas Lift	
MCF sold 0				<u>0</u>	ACF used on leas	e .	
MCF blown to ail	r (difference) 0	· · · · · · · · · · · · · · · · · · ·		<u>0 </u>	MCF used on		lease
Gas Purchaser ()				ICF used on		
			SUMM				
Barrel oil sold du	ring month					200	
MCF gas sold du Fee at \$0) MCF ,					
Fotal monies rem							}
REMARKS:		S STORE OF WAR				\$ <u>29.00</u>)
				•			
4							
					der		
hereby certify tha	at the informatio	n aiven herewith) is true correct	and complete	er.		
,,		· ·	, 10 1140, 001100	Name Jan H			
					erations Admini	strator	***************************************
					06.294-5990 e		
				Date 11/14/0		*** ***	

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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STATE OF NEVADA COMMISSION ON MINERAL RESOURCES **DIVISION OF MINERALS**

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 o Fax (775) 684-7052

OCT 3 0 2006

Division of Minerals

OIL AND GAS PRODUCED'S MONTHLY DEDODE

This re	port to be	e filed be	fore the I	ast day o	f the month	following t	he month	for which	production	CEPUR occurred	() Ex: Janua	ary due en	d of February.
Comp	any: DO	UBLE	D NEV	ADA, I	LLC		Add	ress. <u>15</u> 0	00 Poly D	rive, Sui	ite 100		
Lease	: <u>NVN47</u>	7646	P	ool: TO	V	Co	ounty: N	YE		Month:	Septemb	er	_:YR <u>2006</u>
	L.(OCATIO	NC		OIL /	AND WA	ER (BE	BLS.)		GAS			
Well No.	Permit No.	Sec	Twp	Rge.	New Oil Prod	Net Oil Sold	Gravity	Water Prod.t	Tot. Gas Prod MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
5-14 12-14 5-14A	635 792	14 14 14	7N 7N 7N	56E 56E 56E	0 0 196	0 0 285		0 0 22057	0 0	N/A N/A N/A		0 0 27	SHUT IN SHUT IN PUMPING
TOTAL Metho		erminir	ng wate	r produ	ction								
Method of determining water production Shake out Estimate Draw off x													

OIL AND GAS PRODUCER'S MONTHLY REPORT PAGE 2

(Following report is on lease basis)

	Total amount of		DIS	POSITION OF	OIL	Total	Total
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R. R.	Name of Transporter	amount oil on lease	capacity lease tanks
3	391	196		285	Foreland	302	4500
			G/	48			
MCF used on le	ease 0		p		Used	for Gas Lift	
MCF sold 0				0	MCF used on leas	se.	
MCF blown to a	ir (difference) 0	LANCIA CONTRACTOR OF THE CONTR		<u>0</u>	MCF used on		lease
Gas Purchaser	0			<u>O</u> ••••••••••••••••••••••••••••••••••••	MCF used on		lease
			SUMI	WARY			
Barrel oil sold d	luring month			<u> </u>		302	
Fee at	\$0. 1 0 per barre	l sold				\$30.2	20
MCF gas sold d	luring month						
Fee at	\$0- 1 0 per 50,00	00 MCF				\$ <u>0</u>	
Total monies re	mitted herewith	to Division of M	inerals			§30.2	20
REMARKS:							
I hereby certify	that the informat	tion given herew	rith is true, corre				
				Name Jan			
					perations Admi		
					406.294-5990	ext 101	
				Date <u>10/1</u>	6/06		

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

Form 7 (REV 8/12/99 CC)

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 o Fax (775) 684-7052

RECEIVED

This re	port to be	filed bef	O ore the la	IL ANI ast day o	D GAS f the month	PRODU following th	CER'S	S MON for which	THLY F	REPOR	l T Ex: Janua	ry due end	d of February.
Comp	any: <u>DO</u>	UBLE :	D NEV	ADA, L	LC		Add	ress. 150	00 Poly D	rive, Sui	te 100		
Lease	NVN47	646	Po	ooi: TO	V	Co	ounty: N	YE		Month: 4	August		YR 2006
	L(CATIC	NC		OIL A	ND WAT	ER (BE	BLS.)		GAS		<u> </u>	
Well No.	Permit No.	Sec	Twp	Rge.	New Oil Prod	Net Oil Sold	Gravity	Water Prod.t	Tot. Gas Prod MCF	Gas-oil Date of ratio Test		No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
5-14	635	14	7N	56E	0	0		0	0	N/A		0	SHUT IN
12-14		14	7N	56E	0	0		0	0	N/A		0	SHUT IN
5-14A	792	14	7N	56E	531	313		26845	0	N/A		31	PUMPING
TOTAL	_S od of de	terminii	ng wate	er produ	ction								
	Sh	aka out	.		E	etimata			Drau	off X			

OIL AND GAS PRODUCER'S MUNTHLY REPORT PAGE 2

(Following report is on lease basis)

	Total amount of		DIS	POSITION OF	OIL	Total	Total
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R. R.	Name of Transporter	amount oil on lease	capacity lease tanks
3	173	531		313	Foreland	391	4500
] 173	331	G	AS			
MCF used on le	ease 0		0		Used	for Gas Lift	
				0 !	MCF used on lea	se.	
	air (difference) 0			0	MCF used on	1000	lease
Gas Purchaser	0			0	MCF used on		lease
			SUM	MARY			
Develoit cold o	lurina manth					313	,
							30
	:\$0- 1 0 per 50,0						
Total monies re	emitted herewith	to Division of N	linerals			\$ <u>31.</u>	30
REMARKS:							
				4			
I hereby certify	that the informa	ation given here	with is true, cor		eter 1 Harmon		
					Operations Adm	inistrator	
				•	e 406.294-5990		
				. 0.0p//01/			

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 o Fax (775) 684-7052

RECEIVED

AUG 2 3 2006

This re	OIL AND GAS PRODUCER'S MONTHLY REPORT This report to be filed before the last day of the month following the month for which production occurred Ex: January due end of February.												
Comp	any: <u>DO</u>	UBLE I	D NEV.	ADA, L	LC		Addı	ress. <u>15</u> 0	00 Poly D	rive, Sui	te 100		
Lease	: <u>NVN47</u>	646	Po	ool: TOV	J	Co	unty: \underline{N}	YE		Month: <u>J</u>	uly		YR 2006
	L(CATIC	N		OIL A	ND WAT	ER (BB	LS.)		GAS			
Well No.	Permit No.	Sec	Twp	Rge.	New Oil Prod	Net Oil Sold	Gravity	Water Prod.t	Tot, Gas Prod MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
5-14 12-14 5-14A	635 792	14 14 14	7N 7N 7N	56E 56E 56E	0 0 123	0 0 266		0 0 7700	0 0	N/A N/A N/A		0	SHUT IN SHUT IN PUMPING
тота	LS	L	<u> </u>	<u> </u>	<u> </u>		L	<u> </u>	<u> </u>		L	.	
t Method of determining water production Shake out Estimate Draw off x													

OIL AND GAS PRODUCER'S NO ATHLY REPORT PAGE 2

(Following report is on lease basis)

		(FC	mowing report	is Oil lease ba	isis)		
	Total amount of	0 atumb = 11	DIS	SPOSITION OF	OIL	Total	Total
Ņo. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R. R.	Name of Transporter	amount oil on lease	capacity lease tanks
3	316	123		266	Foreland	173	4500
			G	AS			
MCF used on le	ease <u>0</u>				Used t	for Gas Lift	
MCF sold 0				<u>0</u> N	ICF used on leas	se.	
MCF blown to a	air (difference) 0	stanting to	- v - z-,	<u>0</u>	ICF used on	er de se	lēase
Gas Purchaser	0				ICF used on		
Described and a	(.) a			MARY		0.00	
	during month					-	
	\$0, 1 0 per barrei					,	
	luring month						
	\$0- 1 0 per 50,00						
Total monies re	mitted herewith	to Division of Mi	nerals			\$ <u>26.6</u>	0
REMARKS:							
	*		-			<i>(</i>	
I hereby certify t	hat the informati	on given herewi	th is true, corre	ct, and complete	er		
				7 Y	¥		

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

Date 8/15/06

Name Jan Harmon

Position Operations Administrator
Telephone 406.294-5990 ext 101

AUG 0 7 2006

Division of Minerals

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 o Fax (775) 684-7052

OIL AND GAS PRODUCER'S MONTHLY REPORT This report to be filed before the last day of the month following the month for which production occurred Ex: January due end of February. Address. 1500 Poly Drive, Suite 100 Company: DOUBLE D NEVADA, LLC _____YR_2006 Month: June County: NYE Lease: NVN47646 Pool: TOV GAS OIL AND WATER (BBLS.) LOCATION No. Days Gas-cil New Oil Net Oil Water Tot. Gas Date of Flowing, Well Permit Gravity Sec Rge. Pumping, Gas Lift, etc. Prod Sold Prod.t Prod MCF ratio Test Prod. No. 0 0 N/A SHUT IN 635 56E 0 0 0 5-14 14 7N 0 0 0 SHUT IN 12-14 14 7N 56E 0 N/A 01 PUMPING 7N 0 0 N/A14 833 5-14A 792 56E 51 **TOTALS** t Method of determining water production.-Shake out _____ Estimate _____ Draw off X

OIL AND GAS PRODUCER'S MONTHLY REPORT PAGE 2

(Following report is on lease basis)

	Total amount of		DIS	POSITION OF	OIL	Total	Total
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbis, To truck or R. R.	Name of Transporter	amount oil on lease	capacity lease tanks
3	265	51		0	Foreland	316	4500
			G	AS			
VICF used on I	lease 0				Used	for Gas Lift	
MCF sold 0				0	MCF used on lea	se.	
MCF blown to	air (difference) $\underline{0}$			0	MCF used on		lease
Gas Purchase	r <u>0</u>			0	MCF used on		lease
			SUM	MARY			
Davet oil gold	during month					0	
	at \$0. 1 0 per barre						
	during month						
=	at \$0- 1 0 per 50,0						
	remitted herewith					<u>\$0</u>	
REMARKS:							
(CIM)							
Lhoroby cartif	y that the inform	ation given here	with is true. cor	rect, and comp	leter		
i nereby certii	y usat the unville	ution given note			n Harmon		
					Operations Adm	iinistrator	
					e 406.294-5990		
			٠		C 10.C		

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

Date 7/26/06

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 o Fax (775) 684-7052 RECEIVED

JUL 1 0 2006

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

							ne month	for which	production	occurred	Ex: Janua	ry due end	d of February.
Comp	any: <u>DO</u>	UBLE I	D NEV	ADA, L	LC		Addı	ress. <u>150</u>	00 Poly D	rive, Sui	te 100		
Lease	: <u>NVN47</u>	646	Po	ool: <u>TOV</u>	/	County: NYE				Month: 1	Мау		YR <u>2006</u>
	LC	CATIC)N		OILA	ND WAT	ER (BB	LS.)		GAS			
Weli No.	Permit No.	Sec	Twp	Rge.	New Oil Prod	Net Oil Sold	Gravity	Water Prod.t	Tot. Gas Prod MCF	Gas-oil ratio	Date of Test	No. Days Prod,	Status: Flowing, Pumping, Gas Lift, etc.
5-14 12-14 5-14A	635 792	14 14 14	7N 7N 7N	56E 56E 56E	0 0 320	0 0 275		0 0 27956	0 0 0	N/A N/A N/A		0 0 31	SHUT IN SHUT IN PUMPING
TOTAI	LS												
Meth	od of de		-	•		-45				# V			
	Sh	ake out			=	stimate _			Draw	/ off <u>X</u>			

(OVER) (REV 5/10/2001 LV) Form 7

OIL AND GAS PRODUCER'S MONTHLY REPORT PAGE 2

(Following report is on lease basis)

No. Wells	Total amount of			POSITION OF	Total	Total_	
	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R. R.	Name of Transporter	amount oil on lease	capacity lease tanks
3	220	320		275	Foreland	265	4500

	of month		pipeline	R. R.	1 ransporter		
3	220	320		275	Foreland	265	4500
		•	G/	AS			
MCF used on l	ease 0		- Additional of the second		Used	l for Gas Lift	
MCF sold 0					MCF used on le		
MCF blown to	air (difference) 0			0	MCF used on _		lease
Gas Purchase	r <u>0</u>			0	MCF used on _		lease
			SUM	MARY			
Barrel oil sold	during month						275
Fee a	t \$0. 1 0 per barı	rel sold				\$ -	27.50
		000 MCF					0
Total monies	emitted herewit	h to Division of I	Vlinerals			\$]	27.50
REMARKS:							
I hereby certi	fy that the inform	nation given her	ewith is true, cor				
					an Harmon		
					Operations Ac		
					ne <u>406.294-59</u>	90 ext 101	
				Date <u>6/</u>	29/06		

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 o Fax (775) 684-7052

MAY 2 2 2006

This re	port to be	filed bef							THLY F production			ry due end	d of February.
Comp	any: <u>DO</u>	UBLE	D NEV	ADA, L	LC	Address. 1500 Poly Drive, Suite 100							
Lease	: <u>NVN47</u>	646	Po	ool: TO	<i>V</i>	Cc	ounty: ${ m N}$	YE		Month: 4	April		YR <u>2006</u>
	LC	CATIO	NC		OIL AND WATER (BBLS.)					GAS			
Well No.	Permit No.	Sec	Twp	Rge.	New Oil Prod	Net Oil Sold	Gravity	Water Prod.t	Tot. Gas Prod MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
5-14 12-14 5-14A	635 792	14 14 14	7N 7N 7N	56E 56E 56E	0 0 219	0 0 316		0 0 23983	0 0	N/A N/A N/A		0 0 30	SHUT IN SHUT IN PUMPING
t Meth	od of de Sh			er produ		stimate _			Drav	v off <u>x</u>			

		(Fo	llowing report	S ON lease ba	ısis)						
	Total amount of	Actual oil	DIS	POSITION O	OIL	Total	Total				
No. Wells	oil on lease at beginning of month	amount oil on lease	capacity lease tanks								
3	317	219		316	Foreland	220	4500				
GAS											
MCF used on le	ase <u>0</u>				Used ⁻	for Gas Lift					
MCF sold 0 MCF used on lease.											
	MCF blown to air (difference) $\underline{0}$ MCF used on $\underline{}$										
Gas Purchaser	Gas Purchaser 0 0 MCF used on										
			SUMI	/IARY							
Barrel oil sold de	uring month					316					
Fee at \$	0. 1 0 per barrel	sold		··		\$31.6	0				
MCF gas sold du	uring month		*******								
Fee at \$	60- 1 0 per 50,00	0 MCF				\$ <u>0</u>					
Total monies ren	nitted herewith t	to Division of Mi	nerals			\$31.60	0				
REMARKS:											

I hereby certify that the information given herewith is true, correct, and completer

Name Jan Harmon
Position Operations Administrator
Telephone 406.294-5990 ext 101
Date 5/15/06

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 o Fax (775) 684-7052

APR 2 4 2006

This re	eport to be	e filed be	O fore the I	IL AN	D GAS of the month	PRODU	JCER'	S MON	THLY	REPOF	RT Ex: Janua	arv due en	d of February
					LLC				00 Poly E				_
Lease	:: <u>NVN4</u>	7646	P	ool: <u>TO</u>	V	Cc	ounty: N	YE		Month:	March	YR <u>2006</u>	
	L(OCATI	NC	*****	OIL A	ND WAT	ER (BE	BLS.)	GAS				
Weli No.	Permit No.	Sec	Twp	Rge.	New Oil Prod	Net Oil Sold	Gravity	Water Prod.t	Tot. Gas Prod MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
5-14 12-14	635	14 14	7N 7N	56E 56E	0 0	0 0		0	0 0	N/A N/A		0 0	SHUT IN
5-14A	792	14	7N	56E	349	277		28232	0	N/A		31	PUMPING
					***************************************	·							
· ·													
	·								ĺ				
TOTAL	S												
t Metho	d of dete	erminin	g water	produc	ction								
	Sha	ike out			Es	timate			Draw	off <u>x</u>			

(Following report is on lease basis)

		(, ,	one wing report	O On lease pa	515 <i>)</i>		
	Total amount of	A - 6 \ ''	DIS	POSITION OF	OIL	Total	7-4-1
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R. R.	Name of Transporter	amount oil on lease	Total capacity lease tanks
3	245	349		277	Foreland	317	4500
			G,	AS			
MCF used on le	ease 0				Used	for Gas Lift	
MCF sold 0			-	<u>0</u> M	CF used on leas	se.	
MCF blown to a	ir (difference) 0			<u>0</u> M	CF used on		lease
Gas Purchaser	0						
Daniel di colti			SUMM				
						*	0
MCF gas sold d	uring month			**************************************	***	755	
Fee at	\$0- 1 0 per 50,00	0 MCF				\$0.	
Total monies rei	mitted herewith t	o Division of Mi	nerals			\$ <u>27.7</u> 0)
REMARKS:							
						•	

I hereby certify that the information given herewith is true, correct, and completer

Name Jan Harmon	
Position Operations Administrator	
Telephone 406.294-5990 ext 101	
Date 4/17/06	

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

Form 7

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 o Fax (775) 684-7052

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APR 0 3 2006

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month	h for which production occurred Ex: January due end of February.
--	--

Comp	any: <u>DO</u>	UBLE I	O NEV	ADA, L	LC		Add	ress. <u>150</u>	00 Poly D	rive, Sui	te 100	,,,,,,,,,,.,	·v
_ease:	NVN47	646	Po	ool: TOV	7	County: NYE				Month: February			YR <u>2006</u>
***************************************	LC	CATIC	N	******************************	OIL A	ND WAT	ER (BB	LS.)		GAS	***************************************		
Weil No.	Permit No.	Sec	Twp	Rge.	New Oil Prod	Net Oil Sold	Gravity	Water Prod.t	Tot. Gas Prod MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
5-14 12-14 5-14A	635 792	14 14 14	7N 7N 7N	56E 56E 56E	0 0 326	0 0 278		0 0 26437	0 0 0	N/A N/A N/A		0 0 28	SHUT IN SHUT IN PUMPING
FOTAI Meth	od of de		_			stimate _			Drav	v off <u>x</u>			

OIL AND GAS PRODUCER'S MONTHLY REPORT PAGE 2

(Following report is on lease basis)

No. Wells oil on lease at beginning of month of	Total DISPOSITION OF OIL amount of					OIL	Total	Total	
GAS MCF used on lease 0 Used for Gas Lift MCF sold 0 0 MCF used on lease. MCF blown to air (difference) 0 0 MCF used on lease. SUMMARY Barrel oil sold during month 27.80 Fee at \$0.10 per barrel sold \$ MCF gas sold during month 27.80 Fee at \$0.10 per 50,000 MCF \$ Total monies remitted herewith to Division of Minerals \$ REMARKS: I hereby certify that the information given herewith is true, correct, and completer Name Ian Harmon Position Operations Administrator Telephone 406.294-5990 ext 101	No. Wells	oil on lease at beginning	Actual oil produced		truck or		amount oil	capacity	
MCF used on lease 0	3	197	326		278	Foreland	245	4500	
MCF sold 0 0 MCF used on lease. MCF blown to air (difference) 0 0 MCF used on lease. Gas Purchaser 0 0 MCF used on lease. SUMMARY Barrel oil sold during month 278 Fee at \$0.10 per barrel sold \$ MCF gas sold during month 27.80 Fee at \$0.10 per 50,000 MCF \$0 Total monies remitted herewith to Division of Minerals \$27.80 REMARKS: I hereby certify that the information given herewith is true, correct, and completer Name Jan Harmon Position Operations Administrator Telephone 406.294-5990 ext 101		ı		GA	us				
MCF blown to air (difference) 0 0 MCF used on least SUMMARY Barrel oil sold during month 278 Fee at \$0. 1 0 per barrel sold \$ MCF gas sold during month 27.80 Fee at \$0-1 0 per 50,000 MCF \$0 Total monies remitted herewith to Division of Minerals \$27.80 REMARKS:	MCF used on le	ease <u>0</u>				Used	for Gas Lift		
SUMMARY Summ	MCF sold 0.				01	MCF used on lea	se.		
Barrel oil sold during month	MCF blown to	air (difference) $\underline{0}$			01	MCF used on		lease	
Fee at \$0. 1 0 per barrel sold \$ MCF gas sold during month	Gas Purchaser	r <u>0</u>	 		01	MCF used on	***************************************	lease	
Fee at \$0. 1 0 per barrel sold \$ MCF gas sold during month				SUMA	//ARY				
Fee at \$0. 1 0 per barrel sold MCF gas sold during month Fee at \$0-1 0 per 50,000 MCF Total monies remitted herewith to Division of Minerals REMARKS: I hereby certify that the information given herewith is true, correct, and completer Name Jan Harmon Position Operations Administrator Telephone 406.294-5990 ext 101	Barrel oil sold	durina month					278	} <i>:</i>	
Fee at \$0-1 0 per 50,000 MCF \$0 Total monies remitted herewith to Division of Minerals REMARKS: I hereby certify that the information given herewith is true, correct, and completer Name Jan Harmon Position Operations Administrator Telephone 406.294-5990 ext 101									
Fee at \$0- 1 0 per 50,000 MCF \$0.000 MCF \$27.80 Total monies remitted herewith to Division of Minerals \$27.80 REMARKS: I hereby certify that the information given herewith is true, correct, and completer Name Jan Harmon Position Operations Administrator Telephone 406.294-5990 ext 101			•					.80	
Total monies remitted herewith to Division of Minerals REMARKS: I hereby certify that the information given herewith is true, correct, and completer Name Jan Harmon Position Operations Administrator Telephone 406.294-5990 ext 101	-								
I hereby certify that the information given herewith is true, correct, and completer Name Jan Harmon Position Operations Administrator Telephone 406.294-5990 ext 101							\$ <u>27.</u>	80	
I hereby certify that the information given herewith is true, correct, and completer Name Jan Harmon Position Operations Administrator Telephone 406.294-5990 ext 101									
Name Jan Harmon Position Operations Administrator Telephone 406.294-5990 ext 101	((2111)								
Name Jan Harmon Position Operations Administrator Telephone 406.294-5990 ext 101		•							
Name Jan Harmon Position Operations Administrator Telephone 406.294-5990 ext 101									
Name Jan Harmon Position Operations Administrator Telephone 406.294-5990 ext 101									
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Name Jan Harmon Position Operations Administrator Telephone 406.294-5990 ext 101									
Name Jan Harmon Position Operations Administrator Telephone 406.294-5990 ext 101				•				:	
Name Jan Harmon Position Operations Administrator Telephone 406.294-5990 ext 101	I hereby certify	y that the informa	ation given here	with is true, corre	ect, and compl	eter		·	
Telephone 406.294-5990 ext 101									
			*	the contract	Position (Operations Adm	inistrator		
Date 3-14-06					Telephon	e 406.294-5990	ext 101		
					Date <u>3-1</u> 4	4-06			

INSTRUCTIONS:

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400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 o Fax (775) 684-7052

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MAR 1 3 2006

Division of Minerals

Company: DOUBLE D NEVADA, LLC Address. 1500 Poly Drive, Suite 100 Lease: NVN47646 Pool: TOV County: NYE Month: January YR LOCATION OIL AND WATER (BBLS.) GAS	2006
LOCATION OIL AND WATER (BRLS.) GAS	atus:
EOOAMON OIL MAD WITH (BBES.)	atus:
Well Permit Sec Twp Rge, Prod Sold Gravity Prod.t Prod MCF ratio Test Prod. Pump	wing, ing, Gas , etc.
5-14 635 14 7N 56E 0 0 0 0 N/A 0 SHU	T IN
12-14	IT IN
5-14A 792 14 7N 56E 272 247 17516 0 N/A 31 PUM	'ING
	٠.,
TOTALS	
t Method of determining water production Shake out Estimate Draw off x	

(REV 5/10/2001 LV)

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total	Total
			Bbls. to pipeline	Bbls. To truck or R. R.	Name of Transporter	amount oil on lease	capacity lease tanks
3	172	272		247	Foreland	197	4500
		•		AS		•	
MCF used on le	ase 0		For Section 1	· · · · · · · · · · · · · · · · · · ·	Used	for Gas Lift	
ICF sold 0				0 /	ACF used on lea	se.	
ICF blown to a	ir (difference) 0			<u>0</u>	ACF used on		leas
Bas Purchaser	Λ	•,		<u>0</u> N	ICF used on		leas
						•	
			SUM				
	uring month						
	\$0, 1.0 per barrel						
	uring month					24.7	70
Fee at S	\$0- 1 0 per 50,00	0 MCF				\$ <u>0</u>	·
otal monies rer	mitted herewith t	to Division of M	nerals		***	\$ <u>24.7</u>	0
EMARKS:						\$1 \$1	
		•			* - v		
						real Co	
				·			
				e.			•
ereby certify th	nat the informati	on given herewi	th is true, corre	ct, and complete	er		
				Name Jan I	Harmon	***	
					erations Admir	istrator	
	4.	-			106.294-5990		
•	. *			Date 2-15-0			