

STATE OF NEVADA
DEPARTMENT OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702) 687-5050

Original—Dept. Prod. File
Duplicate—Dept. NBM&G File
Triplicate—Dept. Acctg.
Quadruplicate—Operator's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

1104 Country Hills Dr. #307

Company FORELAND CORPORATION Address Ogden, UT 84403

Foreland/Southern Pacific

Lease Land Co. Pool N. Willow County Eureka Month of December, 1990.

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	237	253	30	0	0			9.3	Pumping
TOTALS													

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	280	237		253	Crysen	264	1500

GAS

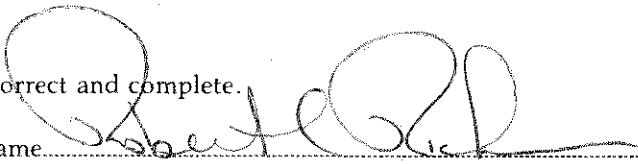
MCF used on lease..... Used for Gas Lift
MCF sold..... MCF used on lease.
MCF blown to air (difference)..... MCF used on..... lease.
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 253
Tax at \$0.05 per barrel..... \$ 12.65
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to Department of Minerals..... \$ 12.65

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name 
Robert C. Richins
Position.....
Telephone..... (801) 621-1035
Date..... January 11....., 1991

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.



CRYSEN REFINING, INC.
A CRYSEN CORPORATION COMPANY

No 7983

P.O. Box 251
2355 South 1100 West
Woods Cross, Utah 84087

RUN TICKET

DATE
12-30-70

MONTHLY RUN NO. _____
FIELD OR LOCATION North Willow Creek - Eureka Co. Nev.

RECEIVED FROM Foreland Corp
For Account of Same

LEASE AND WELL Foreland 1-27 Sec 77-29-N-S2E

GAUGED IN TANK NO. _____ CARRIER TRUCK Taylor
PIPELINE _____

DELIVERED TO Crysen Refining at Woods Cross
For Account of _____

the following Creda Oil UN 1267 in Bulk of 42 Gals. per Bbl.

GAUGES				CALCULATIONS				
DATE	TIME	FEET	INCHES	GROSS BBL	W	NET BBL	80°F BBL	
12-30		18	6-3/4	463	32	35		
12-30		8	6-3/4	212	60	20		
A.P.L. GRAVITY OF TANK SAMPLE				250	64	X		
Observed 30.17 @ 73 °F				Deduct: B.S. & W. 1 %				
Corrected ° @ 60 °F				NET OIL RUN 253 34				

REMARKS:
Tank 206
BOL 12643
Serial 22
oil 3801
Serial 37
oil 3802

Receiver's Witness
Ken Christensen
Deliverer's Witness
Ken Christensen
Receiver's Witness
Ken Christensen
Deliverer's Witness
Ken Christensen

WHITE - PRODUCER YELLOW - CONSIGNEE PINK - GAUGER BLUE - TRUCKING BUFF - CRYSEN

SEAL NO. _____ SHIPPERS CK _____
BILL OF LADING # 126
MANIFEST NO. _____
LOAD TIME _____ SHIPPER NO. _____
RIVE _____ M _____
RT _____ M _____ CONSIGNEE NO. _____
SH _____ M _____
UNLOAD TIME _____
RIVE _____ M _____ CUSTOMER ORDER NO. _____
RT _____ M _____
SH _____ M _____ 7983
PREPAID COLLECT

COD AMOUNT _____
PUMP/COMPRESSOR ORDERED YES NO
USED TO LOAD CLEAN-DISP CHARGES APPLY
USED TO UNLOAD SPREADER WEIGHING CHARGES APPLY
STAINLESS STEEL
CUSTOMER
TOTAL NO. FEET HOSE ORDERED _____
TOTAL NO. FEET HOSE USED _____
 STD. S.S. TEFLON
SPECIAL EQUIPMENT ORDERED, YES NO
IF YES SPECIFY _____
If this shipment is to be delivered to the consignee, the carrier shall not make delivery of this shipment if the consignee does not sign this statement.
The carrier shall not make delivery of this shipment if the consignee does not sign this statement.
X
CONSIGNOR _____

GA	FEET	INCHES	FRAC.	TANK TEMP.	GROSS BARRELS	CLOSE SEAL
OPEN	18	6	3/4			GAUGER 3801 WITNESS APC
CLOSE	8	6	1/4			GAUGER WITNESS APC
TOTAL						

BOTTOM SEDIMENT _____ FT. _____ IN.
COMMENTS
441

STATE OF NEVADA
 DEPARTMENT OF MINERALS
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DEC 14 1990

PRODUCER'S MONTHLY REPORT

Dept. of Minerals

This report to be filed by the end of the month following the month herein reported.

1104 Country Hills Dr., Ste. 307

Company FORELAND CORPORATION
Foreland/Southern Pacific

Address Ogden, UT 84403

Lease Land Co. Pool N. Willow County Eureka Month of November, 1990

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	247	268	28.5	0	0			6	Pumping
TOTALS													

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out..... Estimate..... Draw off.....



Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	301	247		268	Crysen	280	1500

GAS

MCF used on lease..... Used for Gas Lift
MCF sold..... MCF used on lease.
MCF blown to air (difference)..... MCF used on..... lease.
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 268
Tax at \$0.05 per barrel..... \$ 13.40
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to Department of Minerals..... \$ 13.40

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Robert C. Richins
Robert C. Richins
Position.....
Telephone (801) 621-1035
Date December 12, 19 90

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

STATE OF NEVADA
 DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
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NOV 16 1990

Dept. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

1104 Country Hills Dr. #307

Company FORELAND CORPORATION
Foreland/Southern Pacific

Address Ogden, UT 84403

Lease Land Co. Pool N. Willow County Eureka Month of October, 1990

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	201	246	29	0	0			6.2	Pumping

TOTALS

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	346	201		246	Crysen	301	1500

GAS

MCF used on lease..... Used for Gas Lift
MCF sold..... MCF used on lease.
MCF blown to air (difference)..... MCF used on..... lease.
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 246
Tax at \$0.05 per barrel..... \$ 12.30
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to Department of Minerals..... \$ 12.30

Remarks:

I hereby certify that the information given herewith is true, correct and complete.


Name..... Robert C. Richins

Position.....

Telephone... (801) 621-1035

Date..... November 12, 19 90

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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RECEIVED

OCT 17 1990

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Dept. of Minerals

1104 Country Hills Dr., #307

Address: Ogden, UT 84403

Company: FORELAND CORPORATION

Foreland/Southern Pacific

Lease: Land Co. Pool: N. Willow County: Eureka Month of: September, 1990

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	265	270	29	0	0			7.4	Pumping

TOTALS

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	351	265		270	Crysen	346	1500

GAS

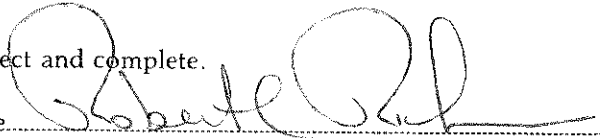
MCF used on lease..... Used for Gas Lift
MCF sold..... MCF used on lease.
MCF blown to air (difference)..... MCF used on..... lease.
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 270
Tax at \$0.05 per barrel..... \$ 13.50
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to Department of Minerals..... \$ 13.50

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... 
Robert C. Richins
Position.....
Telephone..... (801) 621-1035
Date..... October 12, 1990

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.



CRYSEN REFINING, INC.

A CRYSEN CORPORATION COMPANY

No 4008

P.O. Box 251
2355 South 1100 West
Woods Cross, Utah 84087

RUN TICKET

DATE
9-14-90

MONTHLY RUN NO. _____
FIELD OR LOCATION Foreland Corp Fureka Co Nevada
RECEIVED FROM Foreland Corporation
For Account of Same

LEASE AND WELL Foreland 1-27 Sec. 27 T. 29N R. 52E 502

GAUGED IN TANK NO. _____ CARRIER TRUCK PIPELINE Taylor

DELIVERED TO Crysen Refining at Woods Cross Utah
For Account of _____

the following Crude Oil UN 1267 in Bulk of 42 Gals. per Bbl.

GAUGES				CALCULATIONS		
DATE	TIME	FEET	INCHES	GROSS BBL	°F	NET BBL
9-14		11	8	291.20		
9-14		1	2	29.12		
API GRAVITY OF TANK SAMPLE				262.08	<input checked="" type="checkbox"/>	
Observed	30.8	at	88	°F		
Corrected	28.5	at	60	°F		
REMARKS:				NET OIL RUN		269.82

OTHER PARTY'S NUMBER
RUN TICKET _____ TANK 2

REMARKS:
Truck 219
BOL 8525
seal off 0046
seal on 0021

Receiver's Witness: Sam Allen
 Deliverer's Witness: Lloyd H. Lamson
 Receiver's Witness: Sam Allen
 Deliverer's Witness: Lloyd H. Lamson

WHITE - PRODUCER YELLOW - CONSIGNEE PINK - GAUGER BLUE - TRUCKING BUFF - CRYSEN

STATE OF NEVADA
 DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

Original—Dept. Prod. File
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 Triplicate—Dept. Acctg.
 Quadruplicate—Operator's File

RECEIVED

SEP 17 1990

PRODUCER'S MONTHLY REPORT

Dept. of Minerals

This report to be filed by the end of the month following the month herein reported.

1104 Country Hills Dr., #307

Address: Ogden, UT 84403

Company: FORELAND CORPORATION
 Foreland/Southern Pacific

Lease: Land Co. Pool: N. Willow County: Eureka Month of: August, 1990

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	275	255	30	0	0			7.0	Pumping

TOTALS

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	331	275	255	255	Crysen	351	1500

GAS

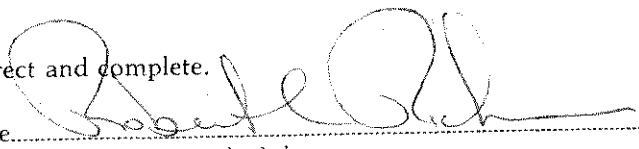
MCF used on lease..... Used for Gas Lift
MCF sold..... MCF used on lease.
MCF blown to air (difference)..... MCF used on..... lease.
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 255
Tax at \$0.05 per barrel..... \$ 12.75
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to Department of Minerals..... \$ 12.75

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... 
Robert C. Richins
Position.....
Telephone..... (801) 621-1035
Date..... September 15, 1990

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.



CRYSEN REFINING, INC.
A CRYSEN CORPORATION COMPANY

No. 65601

RUN TICKET

P.O. Box 251
2355 South 1100 West
Woods Cross, Utah 84087

DATE
8-23-90

MONTHLY RUN NO.

FIELD OR LOCATION Pine Valley Furcka Co Nevada

RECEIVED FROM Foreland Corporation

For Account of Same

LEASE AND WELL North Willow Creek 1-27 Sec 27 T29N R52E

GAUGED IN TANK NO. 1

CARRIER TRUCK PIPELINE Taylor

DELIVERED TO Crysen Refining at Woods Cross Utah

For Account of

the following Crude Oil UN 1267 In Bulk of 42 Gals. per Bbl.

GAUGES				CALCULATIONS		
DATE	TIME	FEET	INCHES	GROSS BBL	WF	NET BBL
8-23		11	5	284.96		
8-23		1	5	35.36		
A.P.L. GRAVITY OF TANK SAMPLE				249.9	X	

Observed 29.9 @ 72 °F

Corrected @ 60 °F

Deduct: B.S. & W. 2 %

NET OIL RUN

255 10

REMARKS:

Truck 215
ROL 7810

Seal off 0035
Seal on 0015

Receiver's Witness

[Signature]

Deliverer's Witness

Lloyd Adlamson

Receiver's Witness

[Signature]

Deliverer's Witness

Lloyd Adlamson

WHITE - PRODUCER YELLOW - CONSIGNEE PINK - GAUGER BLUE - TRUCKING BUFF - CRYSEN

SEAL NO.

BILL OF LADING

LOAD TIME

ARRIVE M

START M

FINISH M

UNLOAD TIME

ARRIVE M

START M

FINISH M

PREPAID COLLECT

COD AMOUNT

PUMP/COMPRESSOR YES

ORDERED

USED TO LOAD

USED TO UNLOAD

STAINLESS STEEL

CUSTOMER

TOTAL NO. FEET HOSE

TOTAL NO. FEET HOSE

STD. S.S.

SPECIAL EQUIPMENT ORDERED IF YES SPECIFY

If this shipment is to be made recourse on the consignor's bill of lading statement. The carrier shall not make payment of freight and charges.

X

CONSIGNOR

1-27

GA.	PRODUCT LEVEL			TANK TEMP	GROSS BARRELS	CLOSE SEAL
	FEET	INCHES	FRAC.			
OPEN	11	5			284.96	GAUGER WITNESS <u>[Signature]</u>
CLOSE	1	5			35.36	GAUGER WITNESS <u>[Signature]</u>
TOTAL					249.9	

BOTTOM SEDIMENT FT. IN.

COMMENTS

STATE OF NEVADA
 DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

Original—Dept. Prod. File
 Duplicate—Dept. NBM&G File
 Triplicate—Dept. Acctg.
 Quadruplicate—Operator's File

RECEIVED

AUG 15 1990

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported Dept. of Minerals

Company FORELAND CORPORATION
 Foreland/Southern Pacific
 Lease Land Co. Pool N. Willow County Eureka

1104 Country Hills Dr., Ste. 307
 Address Ogden, UT 84403

Month of July, 1990

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	270	240	31					7.3	Pumping

TOTALS

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	301	270		240	Crysen	331	1500

GAS

MCF used on lease..... Used for Gas Lift
MCF sold..... MCF used on lease.
MCF blown to air (difference)..... MCF used on..... lease.
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 240.00
Tax at \$0.05 per barrel..... \$ 12.00
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to Department of Minerals..... \$ 12.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Robert C. Richins

Robert C. Richins

Position.....

Telephone..... (801) 621-1035

Date..... August 10....., 19 90.

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.



CRYSEN REFINING, INC.
A CRYSEN CORPORATION COMPANY

No 5899

P.O. Box 251
2355 South 1100 West
Woods Cross, Utah 84087

RUN TICKET

DATE
7-27-90

MONTHLY RUN NO. _____
FIELD OR LOCATION Pine Valley Eureka Co Nevada

RECEIVED FROM Foreland Cooperation
For Account of Same

LEASE AND WELL North Willow Creek 1-27 Sec 27 T29N R.52E

GAUGED IN TANK NO. _____ CARRIER TRUCK PIPELINE Taylor

DELIVERED TO Crysen Refining at Woods Cross Utah
For Account of _____

the following Crude Oil UN 1267 in Bulk of 42 Gals. per Bbl.

GAUGES				CALCULATIONS		
DATE	TIME	FEET	INCHES	GROSS BBL	°F	60°F BBL
7-27		11'	9 1/2	294.32	82	
7-27		2 1/2	5	60.32	82	
A.P.I. GRAVITY OF TANK SAMPLE				234.00	<input checked="" type="checkbox"/>	
Observed	30.5	@	82	°F		
Corrected		@	60	°F		
REMARKS:				NET OIL RUN		239.79

Truck
BOL

seal off 0043
seal on 0046

OTHER PARTY'S NUMBER _____
RUN TICKET _____ TANK _____

Receiver's Witness _____
Deliverer's Witness Lloyd S. Lamson
Receiver's Witness _____
Deliverer's Witness Lloyd S. Lamson

WHITE - PRODUCER YELLOW - CONSIGNEE PINK - GAUGER BLUE - TRUCKING BUFF - CRYSEN

STATE OF NEVADA
 DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 885-5050

Original—Dept. Well File
 Duplicate—Dept. NBM&G File
 Triplicate—Dept. State Treasurer
 Quadruplicate—Producer's File

RECEIVED

PRODUCER'S MONTHLY REPORT

JUL 16 1990

This report to be filed by the end of the month following the month herein reported.

Company FORELAND CORPORATION Address 1104 Country Hills Dr., #307
Foreland/Southern Pacific Address Ogden, UT 84403
 Lease Land Co. Pool N. Willow County Eureka Month of June, 19 90

LOCATION					OIL AND WATER (BBLs.)				GAS				Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	
1-27	503	27	29	52	284	264	31	0	0			7.7	Pumping
TOTALS													

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	281	284		264	Crysen	301	1500

GAS

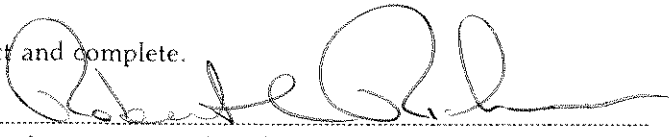
MCF used on lease..... Used for Gas Lift
MCF sold.....MCF used on lease.
MCF blown to air (difference).....MCF used on.....lease.
Gas Purchaser.....MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 264
Tax at \$0.05 per barrel..... \$ 13.20
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to State Treasurer..... \$ 13.20

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... 
Robert C. Richins
Position.....
Telephone..... (301) 621-1025
Date..... July 10, 1990

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



CRYSEN REFINING, INC.
A CRYSEN CORPORATION COMPANY

No 5158

RUN TICKET

P.O. Box 251
2355 South 1100 West
Woods Cross, Utah 84087

DATE
6-23-90

MONTHLY RUN NO.

FIELD OR LOCATION

Foreland & SP

RECEIVED FROM

For Account of

Foreland Corp

LEASE AND WELL

Foreland S.p

Sec 27 T29N R52E S8B

GAUGED IN TANK NO.

CARRIER

TRUCK PIPELINE

Taylor

DELIVERED TO

Crysen Refining at Woods Cross Utah

For Account of

the following Crude Oil UN 1267 in Bulk of 42 Gals. per Bbl.

DATE	GAUGES		SPECS BBL'S	CALCULATIONS	
	TIME	FEET INCHES		NET	GROSS
		11 11/2	298.48		
		1 4 1/2	33.28		
A.P.L. GRAVITY OF TANK SAMPLE			265.20		

Observed 30.6 ° @ 90 °F

Deduct: B.S. & W. 0 %

Corrected ° @ 60 °F

NET OIL RUN

264 13

REMARKS

Seal off 38 on 35

OTHER PARTY'S NUMBER

RUN TICKET

TANK

1

Receiver's Witness

Deliverer's Witness

Receiver's Witness

Deliverer's Witness

Lloyd Adamson

Lloyd Adamson

WHITE - PRODUCER YELLOW - CONSIGNEE PINK - GAUGER BLUE - TRUCKING BUFF - CRYSEN

GA.	PRODUCT LEVEL			TANK TEMP.	GROSS BARRELS	CLOSE SEAL
	FEET	INCHES	FRAC.			
OPEN	11	11	1/2	90	298.48	GAUGER
						WITNESS
CLOSE	1	4	1/2		33.28	GAUGER
						WITNESS
TOTAL	10	7	-		265.20	

BOTTOM SEDIMENT

FT. IN.

COMMENTS

Permit # 4416-

SEAL NO.	
BILL OF L	MANIFES
LOAD TIME	SHIPPER
ARRIVE	M
START	M
FINISH	M
UNLOAD TIME	
ARRIVE	M
TART	M
FINISH	M
PREPAID	<input type="checkbox"/> COLLECT
COD AMOUNT	
PUMP/COMPRESSOR	YES NO
ORDERED	<input type="checkbox"/> <input type="checkbox"/>
USED TO LOAD	<input type="checkbox"/> <input type="checkbox"/>
USED TO UNLOAD	<input type="checkbox"/> <input type="checkbox"/>
STAINLESS STEEL	<input type="checkbox"/> <input type="checkbox"/>
CUSTOMER	<input type="checkbox"/> <input type="checkbox"/>
TOTAL NO. FEET HOSE ORD	
TOTAL NO. FEET HOSE USEI	
<input type="checkbox"/> STD <input type="checkbox"/> S.S.	
SPECIAL EQUIPMENT ORDER	
IF YES SPECIFY	
If this shipment is to be deliv recourse on the consignor, the ing statement. The carrier shall not make payment of freight and all oth	
X	CONSIGNOR

STATE OF NEVADA
 DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 885-5050

Original—Dept. Well File
 Duplicate—Dept. NBM&G File
 Triplicate—Dept. State Treasurer
 Quadruplicate—Producer's File

RECEIVED

JUN 1 1990

PRODUCER'S MONTHLY REPORT

DEPT OF MINERALS

This report to be filed by the end of the month following the month herein reported.

Company FORELAND CORPORATION Address 1104 Country Hills Dr., #307
Foreland/Southern Pacific Ogden, UT 84403
 Lease Land Co. Pool N. Willow County Eureka Month of May, 1990

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	301	248	29.3	0	0			7.8	Pumping

TOTALS

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Well	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
111	228	301	248		Crysen	281	1500

GAS

MCF used on lease..... Used for Gas Lift
MCF sold..... MCF used on lease.
MCF blown to air (difference)..... MCF used on.....lease.
Gas Purchaser..... MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 248
Tax at \$0.05 per barrel..... \$ 12.40
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to State Treasurer..... \$ 12.40

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Robert C. Richins*
Robert C. Richins
Position.....
Telephone..... (801) 621-1035
Date..... June 11....., 1990

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



CRYSEN REFINING INC.

A CRYSEN CORPORATION COMPANY

No 5487

P.O. Box 251
2355 South 1100 West
Woods Cross, Utah 84087

RUN TICKET

DATE

5-31-90

MONTHLY RUN NO.

FIELD OR LOCATION Pine Valley, Eureka Co. Nev

RECEIVED FROM Farmland Corporation

For Account of Same

LEASE AND WELL North Willowbrook 1-27 Sec 27 T 20 N R 52 E

GAUGED IN TANK NO. 2 CARRIER TRUCK PIPELINE Taylor

DELIVERED TO Crysen Refining at Woods Cross UT

For Account of _____

the following Grade Oil UA 1267 in Bulk of 42 Gals. per Bbl.

GAUGER				CALCULATIONS		
DAYS	TANK	LIST	INCHES	GROSS BBL	WT	NET BBL
5-31		6	0 7/4	400	9763	
5-31		6	1 3/4			
A P L GRANT OF TANK SAMPLE				247.52		
Observed	29.3	6.3	of	Deduct: B.S. & W. 0%		
Corrected			60 °F	NET OIL RUN		

Truck 1
BCL 4973
Sent to 0027
Sent to 0043

Receiver's Witness
[Signature]

Deliverer's Witness
[Signature]

Receiver's Witness
[Signature]

Deliverer's Witness
[Signature]

WHITE - PRODUCER YELLOW - CONSIGNEE PINK - GAUGER BLUE - TRUCKING BUFF - CRYSEN

	PRODUCT LEVEL			TANK TEMP.	GROSS BARRELS	CLOSE SEAL
	FEET	INCHES	FRAC.			
EN	16'	0	3/4"			GAUGER
						WITNESS
ISE	6'	1	3/4"			GAUGER
						WITNESS
TAL	9'	11	—		947.52	
M SEDIMENT	FT.			IN.		

BILL OF LADING # 477
MANIFEST NO

LOAD TIME		SHIPPER NO.
ARRIVE	M	
DEPART	M	CONSIGNEE NO.
FINISH	M	
UNLOAD TIME		CUSTOMER ORDER NO.
ARRIVE	M	
DEPART	M	
FINISH	M	

PREPAID COLLECT

COD AMOUNT

PUMP/COMPRESSOR ORDERED	YES <input type="checkbox"/>	NO <input type="checkbox"/>	CLEAN-DISP CHARGES APPLY	YES <input type="checkbox"/>	NO <input type="checkbox"/>
USED TO LOAD	<input type="checkbox"/>	<input type="checkbox"/>	SPREADER	<input type="checkbox"/>	<input type="checkbox"/>
USED TO UNLOAD	<input type="checkbox"/>	<input type="checkbox"/>	WEIGHING CHARGES APPLY	<input type="checkbox"/>	<input type="checkbox"/>
STAINLESS STEEL CUSTOMER	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>

TOTAL NO. FEET HOSE ORDERED _____ FT
TOTAL NO. FEET HOSE USED _____ FT

STD. S.S. TEFLON CHEMICAL

SPECIAL EQUIPMENT ORDERED. YES NO

IF YES SPECIFY _____

If this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement.
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

CONSIGNOR

REMARKS:

DATE:

TIME:

1-27
0027
0043

STATE OF NEVADA
DEPARTMENT OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702) 885-5050

Original—Dept. Well File
Duplicate—Dept. NBM&G File
Triplicate—Dept. State Treasurer
Quadruplicate—Producer's File

RECEIVED

MAY 10 1990

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

DEPT OF MINERALS

1104 Country Hills Dr., #307

Address: Ogden, UT 84403

Company: FORELAND CORPORATION

Foreland/Southern Pacific

Lease: Land Co. Pool: N. Willow County: Eureka Month of: April, 1990

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	243	515	29	0	0			5.3	Pumping
TOTALS													

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	500	243		515	Crysen	228	1500

GAS

MCF used on lease..... Used for Gas Lift
MCF sold.....MCF used on lease.
MCF blown to air (difference).....MCF used on.....lease.
Gas Purchaser.....MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 515
Tax at \$0.05 per barrel..... \$ 25.75
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to State Treasurer..... \$ 25.75

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Robert C. Richins
Robert C. Richins
Position.....
Telephone (801) 621-1035
Date May 7, 1990

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



CRYSEN REFINING, INC.
A CRYSEN CORPORATION COMPANY

No 5214

P.O. Box 251
2355 South 1100 West
Woods Cross, Utah 84087

RUN TICKET

DATE
4-30-90

MONTHLY RUN NO. _____
FIELD OR LOCATION **North Willow Creek Fore Land Unit Eureka Co. Wyo.**

RECEIVED FROM **Fore Land Corp**
For Account of **Same**

LEASE AND WELL **Fore Land Corp**
See Pacific Land Sec 27 T. 29 N. 52 E

GAUGED IN TANK NO. **1**
CARRIER TRUCK **Taylor**
 PIPELINE

DELIVERED TO **Crysen Refining at Woods Cross, Wyo.**
For Account of _____

The following **Crude Oil UN 1267** In Bulk of 42 Gals. per Bbl.

DIMENSIONS				CALCULATIONS			
TYPE	SIZE	FRAC.	INCHES	GROSS BBL	NET	TEMP.	WT. BBL
H30/B	1/2"	1/4	337	48	500		
H30	31	3"	82	68	500		
SPEC. GRAVITY OF OIL @ 60°F				254	8	X	
Observed	28.5	@ 50	#	Deduct: B.S. & W. 0		lb	
Corrected	@	50	#	NET OIL RUN			259.51

REMARKS
Truck #208

BOL # 4008
Seal Open 0047
Seal Close 0038

Receiver's Witness **Craig [Signature]**
Deliverer's Witness **[Signature]**
Receiver's Witness **Craig [Signature]**
Deliverer's Witness **[Signature]**

WHITE - PRODUCER YELLOW - CONSIGNEE PINK - GAUGER BLUE - TRUCKING BUFF - CRYSEN

SEAL NO. _____

BILL OF LADING # _____
MANIFEST NO. _____

LOAD TIME _____
ARRIVE _____ M
DEPART _____ M
FINISH _____ M

UNLOAD TIME _____
ARRIVE _____ M
DEPART _____ M
FINISH _____ M

SHIPPER NO. _____
CONSIGNEE NO. _____
CUSTOMER ORDER NO. _____

PREPAID COLLECT

COD AMOUNT

PUMP/COMPRESSOR ORDERED	YES <input type="checkbox"/>	NO <input type="checkbox"/>	CLEAN-DISP CHARGES APPLY	YES <input type="checkbox"/>	NO <input type="checkbox"/>
USED TO LOAD	<input type="checkbox"/>	<input type="checkbox"/>	SPREADER CHARGES APPLY	<input type="checkbox"/>	<input type="checkbox"/>
USED TO UNLOAD	<input type="checkbox"/>	<input type="checkbox"/>	WEIGHING CHARGES APPLY	<input type="checkbox"/>	<input type="checkbox"/>
STAINLESS STEEL CUSTOMER	<input type="checkbox"/>	<input type="checkbox"/>			

TOTAL NO. FEET HOSE ORDERED _____ FT
TOTAL NO. FEET HOSE USED _____ FT

STD SS TEFLON CHEMICAL

SPECIAL EQUIPMENT ORDERED, YES NO
IF YES SPECIFY _____

If this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
"The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges."

CONSIGNOR

URE: _____
I: _____

GA	PRODUCT LEVEL			TANK TEMP.	GROSS BARRRELS	CLOSE SEAL
	FEET	INCHES	FRAC.			
OPEN	15'	6"	1/4	500	337.48	GAUGER [Signature]
CLOSE	3'	3	3/4	500	82.18	WITNESS [Signature]
TOTAL					254.8	

BOTTOM SEDIMENT FT IN

COMMENTS _____

CRYSEN REFINING, INC.

A CRYSEN CORPORATION COMPANY

No 3515

RUN TICKET

DATE

4-1-90

O. Box 251
2055 South 1100 West
Woods Cross, Utah 84087

MONTHLY RUN NO. _____
FIELD OR LOCATION Foreland So Pac. Land Eureka Co. Nu.

RECEIVED FROM Foreland
For Account of Foreland

LEASE AND WELL Foreland So. Pac. Land 1-27 Sec 27 T 29N R. 52E

GAUGED IN TANK NO. 1 CARRIER TRUCK PIPELINE Taylor

DELIVERED TO Crysen Refining at Woods Cross Ut.
For Account of _____

Containing Crude Oil UN1267 in Bulk of 42 Gals. per Bbl.

DATE	TIME	GAUGE		CALCULATIONS	
		FEET	INCHES	SHOULDER	BOF BBL'S
		16	7 1/2	414	96.60
		6	6 1/4	162	76.60
				252	20

GRAVITY OF TANK SAMPLE 29.60 60 *

NET OIL RUN 255.68

OTHER PARTY'S NUMBER
RUN TICKET _____ TANK _____

Receiver & Witness
Deliverer's Witness
Receiver & Witness
Deliverer's Witness

PRODUCER YELLOW - CONSIGNEE PINK - GAUGER BLUE - TRUCKING BUFF - CRYSEN

GA.	FEET	INCHES	FRAC.	TEMP.	BARRELS
OPEN	16	9	1/2		
CLOSE	6	6	1/4		
TOTAL					252.2

BOTTOM SEDIMENT _____ FT IN
REMARKS _____

LOAD TIME		SHIPPER NO
ARRIVE	M	3515
START	M	CONSIGNEE NO
FINISH	M	
UNLOAD TIME		
ARRIVE	M	CUSTOMER ORDER NO
START	M	
FINISH	M	

WEIGHT	PREPAID <input type="checkbox"/>	COLLECT <input type="checkbox"/>
COD AMOUNT		
PUMPCOMPRESSOR ORDERED	YES <input type="checkbox"/>	NO <input type="checkbox"/>
USED TO LOAD	<input type="checkbox"/>	<input type="checkbox"/>
USED TO UNLOAD	<input type="checkbox"/>	<input type="checkbox"/>
STAINLESS STEEL CUSTOMER	<input type="checkbox"/>	<input type="checkbox"/>
CLEAN-DISP. CHARGES APPLY	<input type="checkbox"/>	<input type="checkbox"/>
SPREADER	<input type="checkbox"/>	<input type="checkbox"/>
WEIGHING CHARGES APPLY	<input type="checkbox"/>	<input type="checkbox"/>
TOTAL NO. FEET HOSE ORDERED	_____ FT	
TOTAL NO. FEET HOSE USED	_____ FT	
<input type="checkbox"/> STD	<input type="checkbox"/> S.S.	<input type="checkbox"/> TEFLON <input type="checkbox"/> CHEMICAL

SPECIAL EQUIPMENT ORDERED. YES NO
IF YES SPECIFY _____

If this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement.
"The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges."

CONSIGNOR

DEPARTURE _____
RETURN _____

34
97
Frank J
Frank J

STATE OF NEVADA
 DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 885-5050

Original—Dept. Well File
 Duplicate—Dept. NBM&G File
 Triplicate—Dept. State Treasurer
 Quadruplicate—Producer's File

RECEIVED

APR 20 1990

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

DEPT OF MINERALS

1104 Country Hills Dr., #307

Company FORELAND CORPORATION Address Ogden, Utah 84403
 Foreland/Southern Pacific Land
 Lease Co. Pool N. Willow County Eureka Month of March, 1990

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	295	260	29	0	0			11	Pumping
TOTALS													

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	465	295		260	Crysen	500	1500

GAS

MCF used on lease..... Used for Gas Lift
MCF sold.....MCF used on lease.
MCF blown to air (difference).....MCF used on.....lease.
Gas Purchaser.....MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 260
Tax at \$0.05 per barrel..... \$ 13.00
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to State Treasurer..... \$ 13.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Robert C. Richins
Robert C. Richins
Position.....
Telephone (801) 621-1035
Date April 24, 1990

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA
 DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 885-5050

Original—Dept. Well File
 Duplicate—Dept. NBM&G File
 Triplicate—Dept. State Treasurer
 Quadruplicate—Producer's File

RECEIVED

MAR 22 1990

DEPT OF MINERALS

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company FORELAND CORPORATION Address 1104 Country Hills Dr., Ste. 307
Foreland/Southern Pacific Ogden, Utah 84403
 Lease Land Co. Pool N. Willow County Eureka Month of February, 1990

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	264	0		0	0			7.8	Pumping
TOTALS													

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	201	264	0	0	N/A	465	1500

GAS

MCF used on lease..... Used for Gas Lift
MCF sold.....MCF used on lease.
MCF blown to air (difference).....MCF used on.....lease.
Gas Purchaser.....MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 0
Tax at \$0.05 per barrel..... \$..... 0
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$.....
Total tax monies remitted herewith to State Treasurer..... \$..... 0

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....
Robert C. Richins
Position.....
Telephone..... (801) 621-1035
Date..... March, 1990.

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA
 DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 885-5050

Original—Dept. Well File
 Duplicate—Dept. NBM&G File
 Triplicate—Dept. State Treasurer
 Quadruplicate—Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

1104 Country Hills Dr., #307

Address: Ogden, Utah 84403

Company: FORELAND CORPORATION

Foreland/Southern Pacific

Lease: Land Co. Pool: N. Willow County: Eureka Month of: January, 19 90

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	287	266	30	0	0			10.7	Pumping
TOTALS													

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	277	287		266	Crysen	201*	1500

GAS

MCF used on lease..... Used for Gas Lift
MCF sold.....MCF used on lease.
MCF blown to air (difference).....MCF used on.....lease.
Gas Purchaser.....MCF used on.....lease.

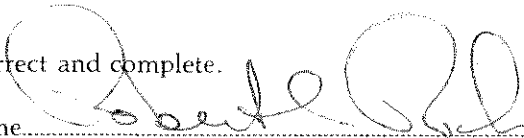
SUMMARY

Barrels oil produced and marketed during month..... 266
Tax at \$0.05 per barrel..... \$ 13.30
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to State Treasurer..... \$ 13.30

Remarks:

*On 01-25-90 Foreland lost 97 bbls. due to an oil spill on the production pad. Appropriate governmental agencies were notified.

I hereby certify that the information given herewith is true, correct and complete.


Name..... Robert C. Richins
Position.....
Telephone..... (801) 621-1035
Date..... February 12, 1990

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



CRYSEN REFINING, INC.

A CRYSEN CORPORATION COMPANY

No 3514

P.O. Box 251
2355 South 1100 West
Woods Cross, Utah 84087

RUN TICKET

DATE

1-12-90

MONTHLY
RUN NO.

FIELD OR
LOCATION

Foreland So. Pacific Land

RECEIVED FROM

Foreland Corp

For Account of

Same

LEASE
AND WELL

1-27

Sec. 27, 29 R. 52E

GAUGED IN
TANK NO.

2

CARRIER

TRUCK
 PIPELINE

Taylor

DELIVERED TO

Crysen Refining at Woods Cross

For Account of

the following

Crude oil UMI 1267

in Bulk of 42 Gals. per Bbl.

	GAUGES				CALCULATIONS		
	DATE	TIME	FEET	INCHES	GROSS BBL'S	%	NET BBL'S
MARK	1	12	9		318	24	70
NO. OF		2	1 3/4		53	56	70

A.P.I. GRAVITY OF TANK SAMPLE

26.4 68

Observed

30.0 @ 70 °F

Corrected

@ 60 °F

Deduct: B.S. & W. 0.4 %

NET OIL RUN

265.73

OTHER PARTY'S NUMBER

RUN TICKET

TANK

Truck 218

BL 559

Seal off 0033

Seal on 0025

Receiver's Witness

[Signature]

Deliverer's Witness

[Signature]

Receiver's Witness

[Signature]

Deliverer's Witness

[Signature]



BOB MILLER
Governor

STATE OF NEVADA
DEPARTMENT OF MINERALS

400 W. King Street, Suite 106
Carson City, Nevada 89710
(702) 687-5050
Fax (702) 687-3957

Las Vegas Branch
4220 S. Maryland Pkwy.
Suite 304
Las Vegas, Nevada 89119
(702) 486-7250
Fax (702) 486-7252

RUSSELL A. FIELDS
Executive Director

NEVADA OIL PRODUCTION NOVEMBER/DECEMBER, 1990

	November		December		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
John Lyddon, Operator						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	-----		-----			
	0		0		0	
Draycutt Corporation						
1-36	0	0	0	0		
5-36	1,435	30	111	1		
43-36	248	8	0	0		
73-35	799	30	1,016	24		
74-35	0	0	0	0		
84-35	683	15	547	12		
	-----		-----			
	3,165		1,674		4,839	
TOTAL	3,165		1,674		4,839	3,987,270

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976

Makoil, Inc.						
24-1 Zuspenn	0	0	0	0		
24-3 Zuspenn	0	0	0	0		
13-21 Britton	878	30	670	24		
12-24 Munson Ranch	452	30	462	31		
12-32 Munson Ranch	22,382	30	24,504	31		
12-33 Munson Ranch	0	0	0	0		
12-34 Munson Ranch	2,427	30	2,397	31		
12-42 Munson Ranch	732	30	722	31		
12-44X Munson Ranch	351	30	347	31		
13-24 Munson Ranch	0	0	0	0		
13-31 Munson Ranch	1,345	30	1,329	31		
13-32 Munson Ranch	877	30	866	31		
13-33 Munson Ranch	263	30	244	29		
13-41X Munson Ranch	1,112	30	1,097	31		
13-42 Munson Ranch	702	30	694	31		
14-23 Munson Ranch	618	29	595	29		
14-24 Munson Ranch	349	30	346	31		
14-32 Munson Ranch	1,629	30	940	18		
14-34X Munson Ranch	989	30	950	30		
14-41 Munson Ranch	7,781	30	7,753	31		
14-44 Munson Ranch	7,582	30	7,270	31		
J.N. Federal #1	0	0	0	0		
	-----		-----			
	50,469		51,186		101,655	

	November		December		Bi-Monthly	Cumulative
	Barrels	Days	Barrels	Days	Total	Total
<hr/>						
J.R. Bacon Drilling						
Munson Ranch #13-1	666	26	686	31		
Munson Ranch #13-45	1,785	30	1,651	31		
Munson Ranch #13-46	213	30	188	31		
Munson Ranch #14-33	316	30	216	31		
Munson Ranch #14-42	1,970	30	1,995	31		
Munson Ranch #14-49	211	30	184	30		
Munson Ranch #14-49X	177	15	184	31		
	<hr/>		<hr/>			
	5,338		5,104		10,442	
Apache Corporation						
2 Trap Spring	4,267	30	4,361	31		
3 Trap Spring	2,928	30	2,746	31		
8 Trap Spring	317	30	333	31		
9 Trap Spring	6,528	30	7,367	31		
16 Trap Spring	1,694	29	1,817	31		
19 Trap Spring	2,904	29	3,440	31		
23-41 Trap Spring	1,324	26	1,299	31		
	<hr/>		<hr/>			
	19,962		21,363		41,325	
David M. Evans, Inc.						
12-13 Trap Spring	688	30	419	20	1,107	
TOTAL	76,457		78,072		154,529	9,241,582
<hr/>						
CARRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976						641
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BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981						
<hr/>						
Apache Corporation						
Bacon Flat #1	0	0	0	0	0	314,660
<hr/>						
UNNAMED FIELD: FIRST PRODUCTION - MAY, 1990						
<hr/>						
Makoil, Inc.						
Duckwater Creek 19-11	553	30	571	31	1,124	3,095
<hr/>						
BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982						
<hr/>						
Petroleum Corp. of Nevada						
Blackburn #3	3,447	30	3,728	29		
Blackburn #10	1,033	30	1,129	30		
Blackburn #14	4,981	30	5,006	30		
Blackburn #16	8,482	30	8,627	30		
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	17,943		18,490		36,433	2,143,744
<hr/>						
GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983						
<hr/>						
Apache Corporation						
Grant Canyon #3	135,146	30	135,707	31		
Grant Canyon #4	81,020	30	77,609	31		
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	216,166		213,316		429,482	14,184,458

	November Barrels	November Days	December Barrels	December Days	Bi-Monthly Total	Cumulative Total

SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986						86

KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986						
Western General, Inc.						
Kate Spring #1	0	0	0	0		
Kate Spring #1A	22,763	24	17,033	29	39,796	
Apache Corporation						
Kate Spring #12-2	5,943	30	5,884	31	11,827	
David M. Evans						
Taylor Federal #1	1,372	28	2,002	21		
Taylor Federal #2	1,105	17	0	0		
	-----		-----			
	2,477		2,002		4,479	
TOTAL	31,183		24,919		56,102	705,497

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987						
J.R. Bacon Drilling, Inc.						
Tomera Ranch 33-1	776	30	642	27	1,418	
Foreland Corporation						
Foreland-S Pacific 1-5	82	7	193	12	275	9,083

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988						
Foreland Corporation						
Foreland-S Pacific 1-27	247	6	237	9	484	16,662

THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990						
The Gary-Williams Company						
Three Bar 25-A	75	8	0	0	75	3,601

NEVADA GAS PRODUCTION NOVEMBER/DECEMBER, 1990						
KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988						
	November MCF		December MCF		Bi-Monthly Total	Cumulative Total
Apache Corporation	1,230		1,218		2,448	
David M. Evans	121		100		221	
Western General	3,210		2,402		5,612	
Total	-----		-----		-----	121,844
	4,561		3,720		8,281	

SUMMARY: NEVADA OIL AND GAS PRODUCTION

Nov. Oil Production	346,647		
December Oil Production		338,114	
Bi-Monthly Total			684,761
Cumulative Nevada Oil Production (1954-Present)			30,610,379
Nov. Gas Production	4,561		
December Gas Production		3,720	
Bi-Monthly Total			8,281
Cumulative Nevada Gas Production (1988-Present)			121,844

Remarks: The cumulative field total for the Eagle Springs Field has been increased by 1740 barrels. Draycutt Corporation reclaimed 1,017 bbls of pit oil in September, 435 bbls in October and 286 bbls in November. Also, in October Draycutt's 5-36 produced 1,242 bbls, not 1,241 bbls and the 43-36 produced 510 bbls, not 510 bbls.

Makoil, Inc.'s Munson Ranch #14-34X well produced 31 days in January, 1990, not 30 days.

The cumulative field total for the Trap Springs Field has been increased by 1993 barrels. J. R. Bacon's Munson Ranch #14-49X well's 100 bbls produced in February, 1990, was not added in to the cumulative field total. Apache Corp.'s Trap Spring #12-13 well produced 754 bbls in July, 1990, not 489 as reported. The Trap Spring #12-23 well's August, 1990, production, which was reported as 718 bbls did not get added in to the cumulative field total. However, Apache Corp. has submitted an amended production report indicating the well produced 1284 bbls in August, 1990. David M. Evans' Trap Springs #12-13 well produced 344 bbls in a 3-day swab test in August, 1990.

The cumulative field total for the Blackburn Field has been adjusted by 783 bbls. Oil sales figures were reported for October, 1990, not oil production figures. The correct figures are as follows: Blackburn #3 - 1,868 bbls, Blackburn #10 - 1184 bbls, Blackburn #14 - 5,074 bbls, Blackburn #16 - 9,470 bbls. All days reported were correct.

The cumulative field total for the Kate Spring Field has been adjusted by 25,119 bbls. January and February, 1990, oil produced was not added in to the field total on the Jan/Feb report.

The cumulative field total for the North Willow Creek field has been adjusted by 287 bbls. The January, 1990, oil production of the 1-27 well was not added in to field total on the Jan/Feb report.

The cumulative field total for the Three Bar Field has been adjusted by 353 bbls. Oil sales figures were reported for October, 1990, not oil production. The Three Bar #25-A well produced 117 bbls in 19 days, not 470 as reported earlier.



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RUSSELL A. FIELDS
Executive Director

NEVADA OIL PRODUCTION SEPTEMBER/OCTOBER 1990

	September		October		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		

EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
John Lyddon, Operator						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	-----		-----			
	0		0		0	
Draycutt Corporation						
1-36	0	0	0	0		
5-36	1,338	28	1,241	26		
43-36	416	15	509	16		
73-35	1,171	30	1,242	31		
74-35	0	0	0	0		
84-35	868	15	729	16		
	-----		-----			
	3,793		3,721		7,514	
TOTAL	3,793		3,721		7,514	3,980,977

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976

Makoil, Inc.						
24-1 Zuspann	0	0	0	0		
24-3 Zuspann	0	0	0	0		
13-21 Britton	853	30	623	22		
12-24 Munson Ranch	293	19	266	18		
12-32 Munson Ranch	22,736	30	23,748	31		
12-33 Munson Ranch	0	0	0	0		
12-34 Munson Ranch	2,845	29	2,768	31		
12-42 Munson Ranch	763	30	732	31		
12-44X Munson Ranch	348	12	351	31		
13-24 Munson Ranch	0	0	0	0		
13-31 Munson Ranch	1,315	30	1,345	31		
13-32 Munson Ranch	858	30	877	31		
13-33 Munson Ranch	257	30	262	31		
13-41X Munson Ranch	1,078	30	1,004	28		
13-42 Munson Ranch	686	30	702	31		
14-23 Munson Ranch	621	30	560	27		
14-24 Munson Ranch	348	30	351	31		
14-32 Munson Ranch	1,966	30	1,842	31		
14-34X Munson Ranch	947	30	994	31		
14-41 Munson Ranch	8,449	30	8,321	31		
14-44 Munson Ranch	7,776	30	7,716	31		
J.N. Federal #1	0	0	0	0		
	-----		-----			
	52,139		52,462		104,601	

	September		October		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		

J.R. Bacon Drilling						
Munson Ranch #13-1	763	30	790	31		
Munson Ranch #13-45	1,865	30	1,878	31		
Munson Ranch #13-46	198	30	223	31		
Munson Ranch #14-33	307	27	328	31		
Munson Ranch #14-42	1,929	30	2,111	31		
Munson Ranch #14-49	187	29	208	31		
Munson Ranch #14-49X	174	25	13	2		
	-----		-----			
	5,423		5,551		10,974	
Apache Corporation						
2 Trap Spring	4,315	30	4,301	31		
3 Trap Spring	2,954	30	2,851	31		
8 Trap Spring	304	30	337	31		
9 Trap Spring	4,917	30	4,952	31		
16 Trap Spring	1,995	30	2,022	31		
19 Trap Spring	2,994	30	3,088	31		
23-41 Trap Spring	78	23	2,607	30		
	-----		-----			
	17,557		20,158		37,715	
David M. Evans, Inc.						
12-13 Trap Spring	514	8	1,011	31	1,525	
TOTAL	75,633		79,182		154,815	9,085,060

CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976						641

BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981						

Apache Corporation						
Bacon Flat #1	0	0	0	0	0	314,660

UNNAMED FIELD: FIRST PRODUCTION - MAY, 1990						

Makoil, Inc.						
Duckwater Creek 19-11	561	30	576	31	1,137	1,971

BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982						

Petroleum Corp. of Nevada						
Blackburn #3	3,606	28	1,951	20		
Blackburn #10	1,023	30	1,237	31		
Blackburn #14	5,521	30	5,300	31		
Blackburn #16	8,550	30	9,891	31		
	-----		-----			
	18,700		18,379		37,079	2,108,094

GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983						

Apache Corporation						
Grant Canyon #3	128,623	30	141,710	31		
Grant Canyon #4	71,426	30	78,830	31		
	-----		-----			
	200,049		220,540		420,589	13,754,976

	September Barrels	September Days	October Barrels	October Days	Bi-Monthly Total	Cumulative Total

SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986						86

KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986						
Western General, Inc.						
Kate Spring #1	0	0	0	0		
Kate Spring #1A	31,003	30	26,021	31	57,024	
Apache Corporation						
Kate Spring #12-2	6,488	30	6,857	31	13,345	
David M. Evans						
Taylor Federal #1	0	0	1,544	31		
Taylor Federal #2	0	0	769	31		
	-----		-----			
	0		2,313		2,313	
TOTAL	37,491		35,191		72,682	624,276

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987						
J.R. Bacon Drilling, Inc.						
Tomera Ranch 33-1	0	0	912	19		
Foreland Corporation						
Foreland-S Pacific 1-5	0	0	0	0	912	7,390

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988						
Foreland Corporation						
Foreland-S Pacific 1-27	265	7	201	6	466	15,891

THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990						
The Gary-Williams Company						
Three Bar 25-A	37	9	470	19	507	3,879

NEVADA GAS PRODUCTION SEPTEMBER/OCTOBER, 1990						
KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988						
	September MCF		October MCF		Bi-Monthly Total	Cumulative Total
Apache Corporation	1,357		1,419		2,776	
David M. Evans	0		547		547	
Western General	6,418		5,386		11,804	
Total	-----		-----		-----	-----
	7,775		7,352		15,127	113,563

SUMMARY: NEVADA OIL AND GAS PRODUCTION

Sept. Oil Production	336,529			
October Oil Production		359,172		
Bi-Monthly Total			695,701	
Cumulative Nevada Oil Production (1954-Present)				29,897,901

Sept. Gas Production	7,775			
October Gas Production		7,352		
Bi-Monthly Total			15,127	
Cumulative Nevada Gas Production (1988-Present)				113,563

Remarks:



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RUSSELL A. FIELDS
Executive Director

NEVADA OIL PRODUCTION JULY/AUGUST, 1990

	July		August		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
John Lyddon, Operator						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	-----		-----			
	0		0			0
Draycutt Corporation						
1-36	0	0	0	0		
5-36	1,758	31	1,810	31		
43-36	462	16	0	0		
73-35	1,104	31	1,156	31		
74-35	0	0	0	0		
84-35	504	16	885	16		
	-----		-----			
	3,828		3,851			7,679
TOTAL	3,828		3,851		7,679	3,973,463

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976

Makoil, Inc.						
24-1 Zuspenn	0	0	0	0		
24-3 Zuspenn	0	0	0	0		
13-21 Britton	85	3	902	31		
12-24 Munson Ranch	468	31	481	31		
12-32 Munson Ranch	26,109	31	26,361	31		
12-33 Munson Ranch	0	0	0	0		
12-34 Munson Ranch	1,033	18	3,036	31		
12-42 Munson Ranch	265	5	587	22		
12-44X Munson Ranch	352	31	361	31		
13-24 Munson Ranch	0	0	0	0		
13-31 Munson Ranch	1,531	31	1,357	31		
13-32 Munson Ranch	840	30	885	31		
13-33 Munson Ranch	263	31	266	31		
13-41X Munson Ranch	1,113	31	1,141	31		
13-42 Munson Ranch	703	31	707	31		
14-23 Munson Ranch	634	31	662	31		
14-24 Munson Ranch	352	31	354	31		
14-32 Munson Ranch	1,990	31	2,043	31		
14-34X Munson Ranch	1,154	31	1,004	31		
14-41 Munson Ranch	9,481	31	8,745	31		
14-44 Munson Ranch	8,316	31	8,276	31		
J.N. Federal #1	0	0	0	0		
	-----		-----			
	54,689		57,168		111,857	

	July		August		Bi-Monthly	Cumulative
	Barrels	Days	Barrels	Days	Total	Total
<hr/>						
J.R. Bacon Drilling						
Munson Ranch #13-1	828	31	840	31		
Munson Ranch #13-45	2,023	31	2,054	31		
Munson Ranch #13-46	215	31	218	31		
Munson Ranch #14-33	385	26	402	31		
Munson Ranch #14-42	1,835	31	2,153	31		
Munson Ranch #14-49	209	30	209	31		
Munson Ranch #14-49X	209	31	193	31		
	<hr/>		<hr/>			
	5,704		6,069		11,773	
Apache Corporation						
2 Trap Spring	4,904	31	4,382	31		
3 Trap Spring	3,503	31	2,894	31		
8 Trap Spring	325	31	361	31		
9 Trap Spring	922	15	3,302	31		
16 Trap Spring	1,656	31	1,953	31		
19 Trap Spring	3,376	31	3,345	31		
23-41 Trap Spring	489	10	718	31		
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	15,175		16,237		31,412	
TOTAL	75,568		79,474		155,042	8,930,245
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CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976						641
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BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981						
Apache Corporation						
Bacon Flat #1	0	0	0	0	0	314,660
<hr/>						
UNNAMED FIELD: FIRST PRODUCTION - MAY, 1990						
Makoil, Inc.						
Duckwater Creek 19-11	0	0	74	4	74	834
<hr/>						
BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982						
Petroleum Corp. of Nevada						
Blackburn #3	4,276	31	3,912	30		
Blackburn #10	1,121	31	988	27		
Blackburn #14	5,515	31	5,492	31		
Blackburn #16	9,350	31	9,316	31		
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	20,262		19,708		39,970	2,071,015
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GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983						
Apache Corporation						
Grant Canyon #3	124,854	31	129,448	31		
Grant Canyon #4	72,298	31	72,157	31		
	<hr/>		<hr/>			
	197,152		201,605		398,757	13,334,387

	July Barrels	July Days	August Barrels	August Days	Bi-Monthly Total	Cumulative Total
SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986						86
KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986						
Western General, Inc.						
Kate Spring #1	0	0	0	0		
Kate Spring #1A	22,213	31	28,551	31	50,764	
Apache Corporation						
Kate Spring #12-2	9,428	31	19,476	25	28,904	
David M. Evans						
Taylor Federal #1	2,089	31	1,078	31		
Taylor Federal #2	0	0	0	0		
	2,089		1,078		3,167	
TOTAL	33,730		49,105		82,835	551,594

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987

Foreland Corporation						
Foreland-S Pacific 1-5	0	0	0	0	0	6,478

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988

Foreland Corporation						
Foreland-S Pacific 1-27	270	7	275	7	545	15,425

THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990

The Gary-Williams Company						
Three Bar 25-A	73	10	105	18	178	3,372

NEVADA GAS PRODUCTION NOVEMBER/DECEMBER, 1989

KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988

	July MCF	August MCF	Bi-Monthly Total	Cumulative Total
Apache Corporation	2,214	4,396	6,610	
David M. Evans	434	224	658	
Western General	4,598	5,910	10,508	
Total	7,246	10,530	17,776	98,436

SUMMARY: NEVADA OIL AND GAS PRODUCTION

July Oil Production	330,883			
August Oil Production		354,197		
Bi-Monthly Total			685,080	
Cumulative Nevada Oil Production (1954-Present)				29,202,200
July Gas Production	7,246			
August Gas Production		10,530		
Bi-Monthly Total			17,776	
Cumulative Nevada Gas Production (1988-Present)				98,436

Remarks:



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RUSSELL A. FIELDS
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NEVADA OIL PRODUCTION MAY/JUNE, 1990

	May	June	Bi-Monthly	Cumulative
	Barrels	Days	Barrels	Days
			Total	Total
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954				
John Lyddon, Operator				
15-35	0	0	0	0
35-35	0	0	0	0
62-35	0	0	0	0
	-----		-----	
	0		0	0
Draycutt Corporation				
1-36	0	0	0	0
5-36	1,690	30	1,043	10
43-36	238	14	256	15
73-35	667	27	371	15
74-35	270	27	0	0
84-35	455	13	525	15
	-----		-----	
	3,320		2,195	5,515
TOTAL	3,320		2,195	5,515
				3,965,784

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976

Makoil, Inc.				
24-1 Zuspahn	0	0	0	0
24-3 Zuspahn	0	0	0	0
13-21 Britton	0	0	0	0
12-24 Munson Ranch	286	19	352	23
12-32 Munson Ranch	26,076	31	25,783	30
12-33 Munson Ranch	0	0	0	0
12-34 Munson Ranch	3,001	31	2,556	26
12-44X Munson Ranch	349	31	343	30
13-24 Munson Ranch	0	0	0	0
13-31 Munson Ranch	1,748	31	1,660	29
13-32 Munson Ranch	875	31	801	28
13-33 Munson Ranch	146	21	129	15
13-41X Munson Ranch	1,107	31	1,088	30
13-42 Munson Ranch	699	31	641	28
14-23 Munson Ranch	615	30	630	30
14-24 Munson Ranch	349	31	343	30
14-32 Munson Ranch	1,904	30	1,882	29
14-34X Munson Ranch	1,399	31	1,375	30
14-41 Munson Ranch	10,847	31	8,970	30
14-44 Munson Ranch	9,258	31	8,215	30
J.N. Federal #1	0	0	0	0
	-----		-----	
	58,659		54,768	113,427

	Barrels	May Days	Barrels	June Days	Bi-Monthly Total	Cumulative Total

J.R. Bacon Drilling						
Munson Ranch #13-1	904	31	831	30		
Munson Ranch #13-45	2,163	31	2,007	30		
Munson Ranch #13-46	282	31	236	30		
Munson Ranch #14-33	323	31	276	30		
Munson Ranch #14-42	1,645	31	1,748	30		
Munson Ranch #14-49	220	31	227	30		
Munson Ranch #14-49X	471	31	234	30		
	-----		-----			
	6,008		5,559		11,567	
Apache Corporation						
2 Trap Spring	4,400	31	3,934	30		
3 Trap Spring	369	4	1,408	12		
8 Trap Spring	399	31	255	30		
9 Trap Spring	5,094	30	5,050	26		
16 Trap Spring	1,983	31	579	12		
19 Trap Spring	2,933	31	2,721	30		
	-----		-----			
	15,178		13,947		29,125	
TOTAL	79,845		74,274		154,119	8,775,203

CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976						641

BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981						

Apache Corporation						
Bacon Flat #1	0	0	0	0	0	314,660

UNNAMED FIELD: FIRST PRODUCTION - MAY, 1990						

Makoil, Inc.						
Duckwater Creek 19-11	606	10	154	10	760	760

BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982						

Petroleum Corp. of Nevada						
Blackburn #3	4,297	31	3,763	30		
Blackburn #10	1,241	31	1,193	30		
Blackburn #14	6,122	31	5,865	30		
Blackburn #16	9,635	31	9,250	30		
	-----		-----			
	21,295		20,071		41,366	2,031,045

GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983						

Apache Corporation						
Grant Canyon #3	127,725	31	123,171	30		
Grant Canyon #4	71,931	31	69,243	30		
	-----		-----			
	199,656		192,414		392,070	12,935,630

	Barrels	May Days	Barrels	June Days	Bi-Monthly Total	Cumulative Total
SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986						86
KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986						
Western General, Inc.						
Kate Spring #1	0	0	0	0		
Kate Spring #1A	18,178	29	27,072	30	45,250	
Apache Corporation						
Kate Spring #12-2	16,314	30	17,318	30	33,632	
David M. Evans						
Taylor Federal #1	2,440	31	2,845	30		
Taylor Federal #2	984	31	690	16		
	<u>3,424</u>		<u>3,535</u>		6,959	
TOTAL	37,916		47,925		85,841	468,759

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987

Foreland Corporation						
Foreland-S Pacific 1-5	0	0	0	0	0	6,478

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988

Foreland Corporation						
Foreland-S Pacific 1-27	301	8	284	8	585	14,880

THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990

The Gary-Williams Company						
Three Bar 25-A	241	25	119	24	360	3,194

NEVADA GAS PRODUCTION NOVEMBER/DECEMBER, 1989

KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988

	May MCF	June MCF	Bi-Monthly Total	Cumulative Total
Apache Corporation	3,845	3,988	7,833	
David M. Evans	712	735	1,447	
Western General	3,763	5,604	9,367	
Total	<u>8,320</u>	<u>10,327</u>	<u>18,647</u>	80,660

SUMMARY: NEVADA OIL AND GAS PRODUCTION

May Oil Production	343,180			
June Oil Production		337,436		
Bi-Monthly Total			680,616	
Cumulative Nevada Oil Production (1954-Present)				28,517,120
May Gas Production	8,320			
June Gas Production		10,327		
Bi-Monthly Total			18,647	
Cumulative Nevada Gas Production (1988-Present)				80,660

Remarks: Please note that the cumulative Nevada oil production (1954-present) total has been increased by 2,834 bbls. This reflects the March/April, 1990, oil produced by The Gary-Williams Company's Three Bar #25-A well. This amount was not included in the March/April, 1990, Cumulative Oil Production total.



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RUSSELL A. FIELDS
Executive Director

NEVADA OIL PRODUCTION MARCH/APRIL, 1990

	March Barrels	Days	April Barrels	Days	Bi-Monthly Total	Cumulative Total
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
John Lyddon, Operator						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	0		0		0	
Draycutt Corporation						
1-36	0	0	0	0		
5-36	1,728	30	1,650	30		
43-36	389	16	255	15		
73-35	1,182	31	742	30		
74-35	170	17	300	30		
84-35	736	16	525	15		
	4,205		3,472		7,677	
TOTAL	4,205		3,472		7,677	3,960,269

	March Barrels	Days	April Barrels	Days	Bi-Monthly Total	Cumulative Total
TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976						
Makoil, Inc.						
24-1 Zuspann	0	0	0	0		
24-3 Zuspann	0	0	0	0		
13-21 Britton	0	0	0	0		
12-24 Munson Ranch	461	31	464	30		
12-32 Munson Ranch	23,387	31	25,743	30		
12-33 Munson Ranch	0	0	0	0		
12-34 Munson Ranch	3,011	31	2,938	30		
12-44X Munson Ranch	350	31	348	30		
13-24 Munson Ranch	0	0	0	0		
13-31 Munson Ranch	1,754	31	1,711	30		
13-32 Munson Ranch	821	29	768	27		
13-33 Munson Ranch	263	31	261	30		
13-41X Munson Ranch	1,111	31	1,102	30		
13-42 Munson Ranch	702	31	684	30		
14-23 Munson Ranch	548	27	638	30		
14-24 Munson Ranch	350	31	348	30		
14-32 Munson Ranch	1,475	23	1,971	30		
14-34X Munson Ranch	1,404	31	1,300	30		
14-41 Munson Ranch	13,368	31	11,499	30		
14-44 Munson Ranch	10,090	30	8,844	28		
J.N. Federal #1	0	0	0	0		
	59,095		58,619		117,714	

	March		April		Bi-Monthly	Cumulative
	Barrels	Days	Barrels	Days	Total	Total
J.R. Bacon Drilling						
Munson Ranch #13-1	860	31	786	30		
Munson Ranch #13-45	2,117	31	1,862	30		
Munson Ranch #13-46	66	5	262	30		
Munson Ranch #14-33	395	31	422	30		
Munson Ranch #14-42	1,755	31	1,614	30		
Munson Ranch #14-49	0	0	345	22		
Munson Ranch #14-49X	684	31	512	24		
	<u>5,837</u>		<u>5,803</u>		11,640	
Apache Corporation						
2 Trap Spring	4,469	30	4,246	30		
3 Trap Spring	2,893	30	2,548	28		
8 Trap Spring	329	30	290	30		
9 Trap Spring	4,984	30	4,531	29		
16 Trap Spring	2,108	30	2,647	30		
19 Trap Spring	2,922	30	2,868	30		
	<u>17,705</u>		<u>17,130</u>		34,835	
TOTAL	82,637		81,552		164,189	8,621,084

CURRENT FIELD: FIRST PRODUCTION - FEBRUARY, 1976 641

BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981

Apache Corporation						
Bacon Flat #1	0	0	0	0	0	314,660

BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982

Petroleum Corp. of Nevada						
Blackburn #3	4,672	31	3,629	30		
Blackburn #10	992	22	1,460	30		
Blackburn #14	6,053	31	5,831	30		
Blackburn #16	10,013	31	9,214	30		
	<u>21,730</u>		<u>20,134</u>		41,864	1,989,679

GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983

Apache Corporation						
Grant Canyon #3	103,357	31	120,969	30		
Grant Canyon #4	61,441	31	67,818	30		
	<u>164,798</u>		<u>188,787</u>		353,585	12,543,560

	March Barrels	March Days	April Barrels	April Days	Bi-Monthly Total	Cumulative Total
SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986						86
KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986						
Western General, Inc.						
Kate Spring #1	0	0	0	0		
Kate Spring #1A	15,192	28	10,535	27	25,727	
Apache Corporation						
Kate Spring #12-2	18,006	31	16,650	30	34,656	
David M. Evans						
Taylor Federal #1	2,173	31	2,508	30		
Taylor Federal #2	1,976	31	1,027	14		
	4,149		3,535		7,684	
TOTAL	37,347		30,720		68,067	382,918

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987

Foreland Corporation						
Foreland-S Pacific 1-5	0	0	0	0	0	6,478

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988

Foreland Corporation						
Foreland-S Pacific 1-27	295	11	243	5	538	14,295

THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990

The Gary-Williams Company						
Three Bar 25-A	2,301	31	533	25	2,834	2,834

NEVADA GAS PRODUCTION NOVEMBER/DECEMBER, 1989

KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988

	March MCF	April MCF	Bi-Monthly Total	Cumulative Total
Apache Corporation	4,280	3,969	8,249	
David M. Evans	824	735	1,559	
Western General	3,145	2,181	5,326	
Total	8,249	6,885	15,134	62,013

SUMMARY: NEVADA OIL AND GAS PRODUCTION

March Oil Production	313,313		
April Oil Production		325,441	
Bi-Monthly Total			638,754
Cumulative Nevada Oil Production (1954-Present)			27,833,670
March Gas Production	8,249		
April Gas Production		6,885	
Bi-Monthly Total			15,134
Cumulative Nevada Gas Production (1988-Present)			62,013

Remarks:

The cumulative total for the Trap Spring Field was adjusted by 847 barrels in the January/February, 1990, Nevada Oil Production Report as a result of Makoil, Inc. submitting an Amended Producer's Monthly Report for October, 1989. Please amend the October, 1989, production for the Munson Ranch #14-41 well to show 33,272 bbls produced in 31 days. On the listing provided in the Jan/Feb Report, the production for this well was given as 28,801 bbls produced in 23 days. No amendments are necessary to the cumulative field total as the correct figure has already been calculated into the cum total.

The cumulative field total for the Grant Canyon Field has been increased by 13 bbls as a result of Apache Corporation submitting an Amended Producer's Monthly Report for the Grant Canyon #3 and #4 wells for September, 1989. The Grant Canyon #3 well actually produced 118,808 bbls, rather than the 118,798 bbls as previously reported. The Grant Canyon #4 well actually produced 42,563 bbls, rather than the 42,560 bbls reported.



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RUSSELL A. FIELDS
Executive Director

NEVADA OIL PRODUCTION JANUARY/FEBRUARY, 1990

	January Barrels	Days	February Barrels	Days	Bi-Monthly Total	Cumulative Total
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
John Lyddon, Operator						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
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	0		0			0
Draycutt Corporation						
1-36	53	8	0	0		
5-36	1,179	30	1,426	26		
43-36	576	16	441	14		
73-35	460	13	553	22		
74-35	160	16	280	28		
84-35	886	10	631	14		
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	3,314		3,331		6,645	
TOTAL	3,314		3,331		6,645	3,952,592

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976

Makoil, Inc.						
24-1 Zuspann	0	0	0	0		
24-3 Zuspann	0	0	0	0		
13-21 Britton	0	0	0	0		
12-24 Munson Ranch	486	31	400	28		
12-32 Munson Ranch	10,888	22	21,721	28		
12-33 Munson Ranch	0	0	0	0		
12-34 Munson Ranch	3,128	31	2,575	28		
12-44X Munson Ranch	364	31	300	28		
13-24 Munson Ranch	0	0	0	0		
13-31 Munson Ranch	2,065	31	1,607	28		
13-32 Munson Ranch	911	31	750	28		
13-33 Munson Ranch	273	31	225	28		
13-41X Munson Ranch	670	31	900	28		
13-42 Munson Ranch	729	31	600	28		
14-23 Munson Ranch	668	31	550	28		
14-24 Munson Ranch	365	31	300	28		
14-32 Munson Ranch	2,763	31	1,029	17		
14-34X Munson Ranch	1,457	30	1,200	28		
14-41 Munson Ranch	19,858	31	10,339	21		
14-44 Munson Ranch	11,273	31	10,746	28		
J.N. Federal #1	0	0	0	0		
	-----		-----			
	55,898		53,242		109,140	

	January		February		Bi-Monthly	Cumulative
	Barrels	Days	Barrels	Days	Total	Total
J.R. Bacon Drilling						
Munson Ranch #13-1	861	31	789	28		
Munson Ranch #13-45	2,253	31	1,944	28		
Munson Ranch #13-46	467	31	251	22		
Munson Ranch #14-33	618	28	536	28		
Munson Ranch #14-42	1,757	31	1,528	28		
Munson Ranch #14-49	367	29	122	12		
Munson Ranch #14-49X	0	0	100	2		

	6,323		5,170		11,493	
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Apache Corporation

2 Trap Spring	4,526	31	3,799	28		
3 Trap Spring	2,765	31	2,554	28		
8 Trap Spring	183	31	218	28		
9 Trap Spring	5,522	31	4,431	28		
16 Trap Spring	2,200	31	2,137	28		
19 Trap Spring	3,180	31	3,075	28		

	18,376		16,214		34,590	
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TOTAL	80,597		74,626		155,223	8,456,895
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CURRENT FIELD: FIRST PRODUCTION - FEBRUARY, 1976 641

BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981

Apache Corporation

Bacon Flat #1	0	0	0	0	0	314,660
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BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982

Petroleum Corp. of Nevada

Blackburn #3	4,723	31	4,212	16		
Blackburn #10	1,215	27	1,050	28		
Blackburn #14	6,191	31	5,455	28		
Blackburn #16	9,899	31	9,566	28		

	22,028		20,283		42,311	1,947,815
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GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983

Apache Corporation

Grant Canyon #3	117,944	31	111,137	28		
Grant Canyon #4	54,235	31	68,059	28		

	172,179		179,196		351,375	12,189,962
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	January Barrels	January Days	February Barrels	February Days	Bi-Monthly Total	Cumulative Total
SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986						86
KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986						
Western General, Inc.						
Kate Spring #1	0	0	0	0	0	
Kate Spring #1A	13,417	31	11,702	28		
Apache Corporation						
Kate Spring #12-2	16,722	31	14,992	28	31,714	
David M. Evans						
Taylor Federal #1	3,689	31	3,471	28		
Taylor Federal #2	1,798	31	3,031	23		
	5,487		6,502		11,989	
TOTAL	22,209		21,494		43,703	314,851

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987

Foreland Corporation						
Foreland-S Pacific 1-5	0	0	0	0	0	6,478

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988

Foreland Corporation						
Foreland-S Pacific 1-27	287	11	264	8	264	13,757

NEVADA GAS PRODUCTION NOVEMBER/DECEMBER, 1989

KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988

	January MCF	February MCF	Bi-Monthly Total	Cumulative Total
Apache Corporation	3,444	3,618	7,062	
David M. Evans	1,141	1,351	2,492	
Western General	4,146	2,422	6,568	
Total	8,731	7,391	16,122	62,013

SUMMARY: NEVADA OIL AND GAS PRODUCTION

January Oil Production	300,327		
February Oil Production		299,194	
Bi-Monthly Total			599,521
Cumulative Nevada Oil Production (1954-Present)			27,197,737

January Gas Production	8,731		
February Gas Production		7,391	
Bi-Monthly Total			16,122
Cumulative Nevada Gas Production (1988-Present)			62,013

Remarks:

The cumulative total for the Trap Spring Field has been adjusted by 847 barrels. This figure reflects changes that were submitted by Makoil, Inc. on an Amended Producer's Monthly Report for October, 1989 for Munson Ranch wells that produced as follows:

Britton #13-12	199	7
Munson Ranch #12-24	471	31
Munson Ranch #12-33	294	31
Munson Ranch #12-34	2989	31
Munson Ranch #12-44X	352	31
Munson Ranch #13-24	118	31
Munson Ranch #13-31	1974	31
Munson Ranch #13-32	871	31
Munson Ranch #13-33	262	31
Munson Ranch #13-41X	1066	30
Munson Ranch #13-42	696	31
Munson Ranch #14-23	648	31
Munson Ranch #14-24	352	31
Munson Ranch #14-32	2919	31
Munson Ranch #14-34X	1413	31
Munson Ranch #14-41	28801	23
Munson Ranch #14-44	7659	31
Total	55,555	

Makoil, Inc.'s Trap Spring oil production, as previously reported, totalled 54,708. These amendments increase Makoil, Inc.'s production by 847 bbls.

The cumulative total for the Kate Spring Field has been adjusted by 384 bbls. Apache Corporation submitted an amended Producer's Monthly Report for October which reported 1395 bbls produced by the Kate Spring #12-2 well, rather than 1779 bbls as reported previously. The Kate Spring Field cumulative total has been decreased by 384 bbls.

The cumulative total for the North Willow Creek Field has been adjusted by 11 bbls. Foreland Corporation submitted an amended Producer's Monthly Report for October which reported 352 bbls produced by the Foreland S. Pacific Land Co. #1-27 rather than 341 as reported previously. The North Willow Creek Field cumulative total has been increased by 11 bbls.