

STATE OF NEVADA
 DIVISION OF MINERAL RESOURCES
 Capitol Complex—201 S. Fall Street
 Carson City, Nevada 89710
 Telephone (702) 885-4368

Original—Division—Prod.
 Duplicate—Division—NBM & G
 Triplicate—State Treasurer
 Quadruplicate—File
RECEIVED

JAN 19 1990

PRODUCER'S MONTHLY REPORT

DEPT OF MINERALS

This report to be filed by the end of the month following the month herein reported.

1104 Country Hills Dr., #307
 Address Ogden, Utah 84403

Company FORELAND CORPORATION
 Foreland/Southern Pacific
 Lease Land Co. Pool N. Willow County Eureka Month of December, 19 89

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	332	236	29	0	0			10.8	Pumping
TOTALS													

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	181	332		236	Crysen Refinery	277	1500

GAS

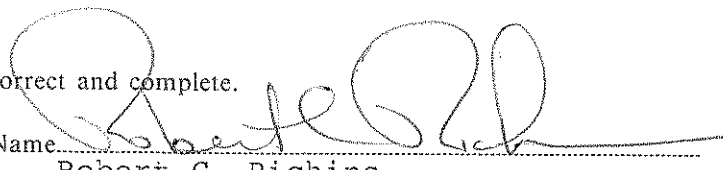
MCF used on lease..... Used for Gas Lift
MCF sold..... MCF used on lease.
MCF blown to air (difference)..... MCF used on.....lease.
Gas Purchaser..... MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 236
Tax at ~~50.005~~^{50.05} per barrel \$..... 11.80
MCF gas produced and marketed during month.....
Tax at ~~50.005~~^{50.05} per 50,000 MCF \$.....
Total tax monies remitted herewith to State Treasurer \$..... 11.80

Remarks:

I hereby certify that the information given herewith is true, correct and complete.


Name.....
Robert C. Richins

Position.....

Telephone..... (801) 621-1035

Date..... January 5....., 1990.

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



CRYSEN REFINING, WESTERN DIVISION

A CRYSEN CORPORATION COMPANY

P. O. BOX 261

2355 SOUTH 1100 WEST WOODS CROSS, UTAH 84087
PHONE (801) 298-3211

910384
PURCHASE ORDER

NE 23965

4342

TO Crysen DATE 12-19 1989

ADDRESS _____

SHIP TO Foreman 337-27

ADDRESS _____

SHIP VIA <u>214</u>	F.O.B.	TERMS	DATE REQUIRED
---------------------	--------	-------	---------------

	QUANTITY	STOCK NUMBER/DESCRIPTION	PRICE	Per
1		<u>CRUDE</u>		<u>73080</u>
2				
3				
4				
5				
6				
7				
8		<u>28.6</u>		
9				
10		<u>236.41</u>		
11				
12				

IMPORTANT
 OUR ORDER NUMBER MUST APPEAR ON
 INVOICES, PACKAGES AND CORRESPONDENCE
 ACKNOWLEDGE IF UNABLE
 TO DELIVER BY DATE REQUIRED.

Buyer Dallas

STATE OF NEVADA
 DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 885-5050

Original—Dept. Well File
 Duplicate—Dept. NBM&G File
 Duplicate—Dept. State Treasurer
 Quadruplicate—Producer's File

RECEIVED
 DEC 26 1989

DEPT OF MINERALS
PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company FORELAND CORPORATION Address 1104 Country Hills Drive #307
Foreland/Southern Pacific Ogden, Utah 84403
 Lease Land Co. Pool N. Willow County Eureka Month of November, 19 89

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	328	522	29.3	0	0			11	Pumping

TOTALS

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	375	328		522	Crysen Refinery	181	1500

GAS

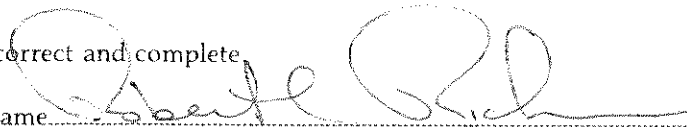
MCF used on lease..... Used for Gas Lift
MCF sold.....MCF used on lease.
MCF blown to air (difference).....MCF used on.....lease.
Gas Purchaser.....MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... **522**
Tax at \$0.05 per barrel..... \$ **26.10**
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to State Treasurer..... \$ **26.10**

Remarks:

I hereby certify that the information given herewith is true, correct and complete

Name 
Robert C. Richins
Position.....
Telephone **(801) 621-1035**
Date **December 7**, 19**89**

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



CRYSEN REFINING, WESTERN DIVISION
 CRYSEN CORPORATION COMPANY
 P. O. BOX 251
 2355 SOUTH 1100 WEST • WOODS CROSS, UTAH 84087
 PHONE (801) 298-3211

907804
PURCHASE ORDER
 No 22684
 3512

TO FORELAND Corp DATE 11-11-81
 ADDRESS PINE VALLEY, NV
89511
 SHIP TO _____
 ADDRESS _____

SHIP VIA 154 F.O.B. _____ TERMS _____ DATE REQUIRED _____

	QUANTITY	STOCK NUMBER/DESCRIPTION	PRICE	Per
1	^{LBS} 83160	CRUDE		
2				
3				
4				
5				
6				
7				
8			29.3	
9			270.23	
10				
11				
12				

IMPORTANT
 OUR ORDER NUMBER MUST APPEAR ON
 INVOICES, PACKAGES AND CORRESPONDENCE
 ACKNOWLEDGE IF UNABLE
 TO DELIVER BY DATE REQUIRED.

Buyer PCP



CRYSEN REFINING, WESTERN DIVISION

A CRYSEN CORPORATION COMPANY

P. O. BOX 251

2365 SOUTH 1100 WEST • WOODS CROSS, UTAH 84067

PHONE (801) 298-3211

910025
PURCHASE ORDER
No 23140
3513

TO Ireland DATE 11/29 1989

ADDRESS Pine Valley, Eureka

SHIP TO _____

ADDRESS _____

SHIP VIA <u>1133</u>	F.O.B.	TERMS	DATE REQUIRED
----------------------	--------	-------	---------------

	QUANTITY	STOCK NUMBER/DESCRIPTION	PRICE	Per		
1		<u>Crude</u>				
2						
3						
4		<u>77420</u>	<u>185</u>			
5						
6						
7		<u>29.2</u>				
8						
9		<u>251.4</u>				
10						
11						
12						

IMPORTANT
 OUR ORDER NUMBER MUST APPEAR ON
 INVOICES, PACKAGES AND CORRESPONDENCE
 ACKNOWLEDGE IF UNABLE
 TO DELIVER BY DATE REQUIRED.

Buyer [Signature]

STATE OF NEVADA
 DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 885-5050

Original—Dept. Well File
 Duplicate—Dept. NBM&G File
 Triplicate—Dept. State Treasurer
 Quadruplicate—Producer's File

AMENDED
PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company FORELAND CORPORATION Address 1104 Country Hills Drive #307
Foreland/Southern Pacific Ogden, Utah 84403
 Lease Land Co. Pool N. Willow County Eureka Month of October, 1989

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	352	240	29.7	0	0			12.5	Pumping
						<u>AMENDED</u>							

TOTALS

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
1	263	352		240	Crysen Refinery	375	1500

GAS

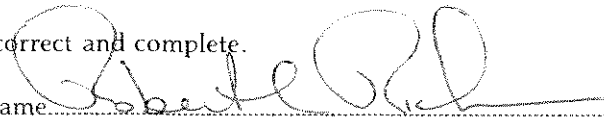
MCF used on lease..... Used for Gas Lift
MCF sold.....MCF used on lease.
MCF blown to air (difference).....MCF used on.....lease.
Gas Purchaser.....MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... **240**
Tax at \$0.05 per barrel..... \$ **12.00**
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to State Treasurer..... \$ **12.00**

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... 
Robert C. Richins
Position.....
Telephone... **(801) 621-1035**
Date... **December 7**, 19**89**

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA
DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 885-5050

Original—Dept. Well File
 Duplicate—Dept. NBM&G File
 Triplicate—Dept. State Treasurer
 Quadruplicate—Producer's File

RECEIVED

NOV 6 7 1989

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company FORELAND CORPORATION Address 1104 Country Hills Drive #307
Foreland Southern Pacific Land Ogden, Utah 84403
 Lease Co. Pool N. Willow County Eureka Month of October, 1989

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	341	240	29.7	0	0			12.5	Pumping
TOTALS													

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
1	263	341		240	Crysen Refinery	364	1500

GAS

MCF used on lease..... Used for Gas Lift
MCF sold..... MCF used on lease.
MCF blown to air (difference)..... MCF used on.....lease.
Gas Purchaser..... MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 240
Tax at \$0.05 per barrel..... \$ 12.00
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to State Treasurer..... \$ 12.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Robert C. Richins
Robert C. Richins
Position.....
Telephone (801) 621-1035
Date November 21, 1989

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



CRYSEN REFINING, INC.

A CRYSEN CORPORATION COMPANY

No 3232

P.O. Box 251
2355 South 1100 West
Woods Cross, Utah 84087

RUN TICKET

DATE
12-19-89

MONTHLY RUN NO.
FIELD OR LOCATION Pine Valley, Fremont County, Wyo.

RECEIVED FROM Foreland Corp.
For Account of Same

LEASE AND WELL Foreland So. Pac. Land 1-27 Sec. T. R.

GAUGED IN TANK NO. CARRIER TRUCK PIPELINE Taylor

DELIVERED TO Crysen Refining @ Woods Cross Utah
For Account of

the following _____ In Bulk of 42 Gals. per Bbl.

GAUGES				CALCULATIONS		
DATE	TIME	FEET	INCHES	GROSS BBL	%	NET BBL
		12	8	316	16.60	
		3	5	85	28.60	
A.P.G. GRAVITY OF TANK SAMPLE						
Observed 27.7° @ 60 °F				Deduct: B.S. & W. 0 %		
Corrected ° @ 60 °F				NET OIL RUN 240 10		

REMARKS
Trawl 153
BL 907539

Scale ft 0100
Scale on 0099
Receiver's Witness Mike Meinert
Deliverer's Witness [Signature]

Receiver's Witness Mike Meinert
Deliverer's Witness [Signature]

WHITE - PRODUCER YELLOW - CONSIGNEE PINK - GAUGER BLUE - TRUCKING BUFF - CRYSEN

STATE OF NEVADA
DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 885-5050

Original—Dept. Well File
 Duplicate—Dept. NBM&G File
 Triplicate—Dept. State Treasurer
 Quadruplicate—Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

1104 Country Hills Dr., Ste. 307
 Ogden, Utah 84403

Company FORELAND CORPORATION

Address Ogden, Utah 84403

Foreland Southern Pacific

Lease Land Co. Pool N. Willow County Eureka Month of September, 1989.

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	339	507	29.8	-0-	-0-			10.4	Pumping
TOTALS													

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out..... Estimate..... Draw off.....



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	431	339		507	Crysen Refinery	263	1500

GAS

MCF used on lease..... Used for Gas Lift
MCF sold..... MCF used on lease.
MCF blown to air (difference)..... MCF used on.....lease.
Gas Purchaser..... MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 507
Tax at \$0.05 per barrel..... \$ 25.35
MCF gas produced and marketed during month..... -0-
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to State Treasurer..... \$ 25.35

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name 
Robert C. Richins

Position.....

Telephone (801) 621-1035

Date September 11, 19 89

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

No 0133

RUN TICKET

DATE
9-27-89

MONTHLY RUN NO.
FIELD OR LOCATION Pine Valley, Eureka Co. NV

RECEIVED FROM Foreland Corporation
For Account of Same

LEASE AND WELL Foreland So. Pac Land Sec 27 T. R.

GAUGED IN TANK NO. 1 CARRIER TRUCK Taylor PIPELINE

DELIVERED TO Coyser Refining at Woodcross
For Account of _____

the following Code Oil U11267 in Bulk of 42 Gals. per Bbl.

GAUGES				CALCULATIONS		
GATE	TIME	FEET	INCHES	GROSS BBLs	°F	60°F BBLs
		13	7.74	340	60.72	
		4	0	99	84.72	
A.P.I. GRAVITY OF TANK SAMPLE				240	76	
Observed	29.8 @	72	°F	Deduct: B.S. & W. <u>0</u> %		
Corrected	@	60	°F	NET OIL RUN		
REMARKS				246 40		

Truck 1133
BL 909719

Seal off 0009
Seal on 0100

Receiver's Witness Richard Peck
Deliverer's Witness [Signature]

Receiver's Witness Richard Peck
Deliverer's Witness [Signature]

WHITE - PRODUCER YELLOW - CONSIGNEE PINK - GAUGER BLUE - TRUCKING BUFF -

No 0132

RUN TICKET

DATE
9-27-89

MONTHLY RUN NO.
FIELD OR LOCATION Pine Valley Eureka Co. NV

RECEIVED FROM Forland Corp.
For Account of Same

LEASE AND WELL Forland So Pac Land Sec. 27 T. R.

GAUGED IN TANK NO. 2 CARRIER TRUCK Taylor PIPELINE

DELIVERED TO Crysen Refining at Woodcross S
For Account of _____

the following _____ in Bulk of 42 Gals. per Bbl.

GAUGES				CALCULATIONS			
	DATE	TIME	FEET	INCHES	GRASS BBL'S	%	NET BBL'S
UPPER GAUGE			13	1 1/4	327	08 72	
LOWER GAUGE			2	8 1/2	67	60 72	
A.P.I. GRAVITY OF TANK SAMPLE					259	48	X
Observed	29.8	at	72	°F	Deduct: B.S. & W. <u>0</u> %		
Corrected		at	60	°F	NET OIL RUN <u>261 02</u>		
REMARKS:				OTHER PARTY'S NUMBER			
<u>Truck 154</u> <u>BL 909 720</u>				RUN TICKET		TANK	
				Receiver's Witness		Deliverer's Witness	
<u>Seal off 0010</u> <u>Seal on 0018</u>				Receiver's Witness		Deliverer's Witness	
				Receiver's Witness		Deliverer's Witness	

WHITE - PRODUCER YELLOW - CONSIGNEE PINK - GAUGER BLUE - TRUCKING BUFF - _____

STATE OF NEVADA
 DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 885-5050

Original—Dept. Well File
 Duplicate—Dept. NBM&G File
 Triplicate—Dept. State Treasurer
 Quadruplicate—Producer's File

RECEIVED

UCT 12 1989

DEPT OF MINERALS

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company FORELAND CORPORATION Address 1104 Country Hills Dr., Ste. 307
Foreland Southern Pacific Ogden, Utah 84403
 Lease Land Co. Pool N. Willow County Eureka Month of August, 19 89

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	378	274	31	-0-	-0-			10.6	Pumping

TOTALS

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	327	378		274	Crysen Refinery	431	1500

GAS

MCF used on lease..... Used for Gas Lift
MCF sold..... MCF used on lease.
MCF blown to air (difference)..... MCF used on..... lease.
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 274
Tax at \$0.05 per barrel..... \$ 13.70
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$.....
Total tax monies remitted herewith to State Treasurer..... \$ 13.70

Remarks:



I hereby certify that the information given herewith is true, correct and complete.

Name Robert C. Richins

Position.....

Telephone (801) 621-1035

Date September 27, 19 89

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



CRYSEN REFINING, INC.

A CRYSEN CORPORATION COMPANY

P.O. Box 251
2355 South 1100 West
Woods Cross, Utah 84087

RUN TICKET

DATE
8-29-89

MONTHLY RUN NO. _____
FIELD OR LOCATION Foreland Southern Pacific Line 2930

RECEIVED FROM Same
For Account of _____

LEASE AND WELL Foreland 1-27 Sec. T. R.

GAUGED IN TANK NO. _____ CARRIER TRUCK PIPELINE

DELIVERED TO Crysen Refining @ Carlin Nevada
For Account of _____

the following Crude Oil UN 1267 in Bulk of 42 Gals. per Bbl.

DATE	TIME	GAUGES		CALCULATIONS		
		FEET	INCHES	GROSS BBLs	°F	NET BBLs
8-29		18	10 3/4	471	64	82
8-29		7	11 1/4	198	12	82
A.P.I. GRAVITY OF TANK SAMPLE				273	52	X
Observed	31.5 ° @ 82 °F		Deduct: B.S. & W. 0.01%			
Corrected	° @ 60 °F					

REMARKS: Truck 160
BL 909355

OTHER PARTY'S NUMBER
RUN TICKET _____ TANK 3

Receiver's Witness _____
Deliverer's Witness [Signature]
Receiver's Witness _____
Deliverer's Witness [Signature]

WHITE - PRODUCER YELLOW - CONSIGNEE PINK - GAUGER BLUE - TRUCKING BUFF - CRYSEN



CRYSEN REFINING, INC.

A CRYSEN CORPORATION COMPANY

P.O. Box 251
2355 South 1100 West
Woods Cross, Utah 84087

RUN TICKET

DATE
8-30-87

MONTHLY RUN NO. _____
FIELD OR LOCATION Foreland Southern Pacific 2929

RECEIVED FROM Foreland

For Account of _____

LEASE AND WELL Tomera 1-5 Sec. T. R.

GAUGED IN TANK NO. _____ CARRIER TRUCK Taylor PIPELINE

DELIVERED TO Crysen Refining at Carbon Nevada

For Account of _____

the following Crude Oil UN1267 in Bulk of 42 Gals. per Bbl.

GAUGES				CALCULATIONS			
	DATE	TIME	FEET	INCHES	GROSS BBL'S	°F	50°F BBL'S
INCH GAUGE	8-30		11	11	238	81.72	
TEMP GAUGE	8-30		1	4	26	72.72	

A.P.I. GRAVITY OF TANK SAMPLE
 Observed 22.8 ° @ 72 °F
 Corrected _____ ° @ _____ 60 °F
 Deduct: B.S. & W. 0.15%

REMARKS: NET OIL RUN

OTHER PARTY'S NUMBER
 RUN TICKET _____ TANK 2

Truck 1133
BL 909376

Receiver's Witness
Mike Maxwell
 Deliverer's Witness
[Signature]
 Receiver's Witness
 Deliverer's Witness
[Signature]

STATE OF NEVADA
 DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 885-5050

Original—Dept. Well File
 Duplicate—Dept. NBM&G File
 Triplicate—Dept. State Treasurer
 Quadruplicate—Producer's File

RECEIVED

AUG 27 1989

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported

1104 Country Hills Dr., Ste. 307

Company FORELAND CORPORATION Address Ogden, Utah 84403

Foreland Southern Pacific

Lease Land Co. Pool N. Willow County Eureka Month of July, 19 89

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	508	688	29	0	0			8.7	Pumping

TOTALS

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	507	508		688	Crysen Refinery	327	1500

GAS

MCF used on lease..... Used for Gas Lift
MCF sold..... MCF used on lease.
MCF blown to air (difference)..... MCF used on..... lease.
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... **688**
Tax at \$0.05 per barrel..... \$ **34.40**
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to State Treasurer..... \$ **34.40**

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name 
Robert C. Richins

Position.....

Telephone **(801) 621-1035**

Date **August 25**, 19**89**.

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

CRYSEN REFINING, INC.

A CRYSEN CORPORATION COMPANY

P.O. BOX 251
WOODS CROSS, UTAH 84087
(801) 298-3211

CRUDE OIL TICKET

CR 1357

DATE MO 06 30 19 YR 89

COUNTY Eureka STATE NV

OPERATOR Foreland Corporation

LEASE OR PROPERTY Foreland So. Pac. Land 1-27

TANK NO. 1 METER NO. 1

REMARKS _____

AUTOMATICALLY PRINTED



TO INSURE YOU OF ACCURACY

OBSERVED API GRAVITY TEMP OF 17.0 78
CORRECTED API GRAVITY @60° 193.44
PERCENT BS & W 230.88 %
METER FACTOR 1

METER CODE	CONTROL NO	BARREL READING - FINISH	LOTS
		424.32	
		193.44	
		230.88	
		BARREL READING - START	

NET BARRELS 226.46 DIFFERENCE 0

START: TIME 5:30 pm SEALS 0004

FINISH: TIME 6:35 pm SEALS 0008

SIGNATURES: CRYSEN CORPORATION X Taylor Trans, 904868

OPERATOR X [Signature]

CRYSEN REFINING, INC.

A CRYSEN CORPORATION COMPANY

P.O. BOX 251
WOODS CROSS, UTAH 84087
(801) 298-3211

CRUDE OIL TICKET

CR 1358

DATE 19

COUNTY Eureka STATE NV.

OPERATOR Foreland Corporation

LEASE OR PROPERTY Foreland So. Paciland 1-27

TANK NO. METER NO.

REMARKS _____

AUTOMATICALLY
PRINTED



TO INSURE YOU
OF ACCURACY

OBSERVED API GRAVITY TEMP °F
CORRECTED API GRAVITY @60°
PERCENT BS & W %
METER FACTOR

METER CODE	CONTROL NO	BARREL READING - FINISH	10THS
		326	56
		84	24
		242	32
		BARREL READING - START	

NET BARRELS DIFFERENCE

TIME START: 1:30 PM SEALS: 0008
FINISH: 2:30 PM SEALS: 0099

SIGNATURES: CRYSEN CORPORATION X Robert Perry

OPERATOR X [Signature]

CRYSEN REFINING, INC.

A CRYSEN CORPORATION COMPANY
P.O. BOX 251
WOODS CROSS, UTAH 84087
(801) 298-3211

CRUDE OIL TICKET

CR 1359

DATE MO 07 29 19 YR 87

COUNTY Eureka STATE NV

OPERATOR Foreland Corporation

LEASE OR PROPERTY Foreland So. Pac. Land 1-27

TANK NO. 2 METER NO.

REMARKS

AUTOMATICALLY
PRINTED



TO INSURE YOU
OF ACCURACY

OBSERVED API GRAVITY TEMP OF 30.5 082
CORRECTED API GRAVITY @60°
PERCENT BS & W %
METER FACTOR

METER CODE	CONTROL NO	BARREL READING - FINISH	10THS
<u>82°</u>	<u>13'3"</u>	<u>330</u>	<u>72</u>
<u>82°</u>	<u>4'5 1/2</u>	<u>111</u>	<u>28</u>
		<u>219</u>	<u>44</u>

BARREL READING - START

NET BARRELS 226.37 DIFFERENCE

START: 109M TIME SEALS 0007

FINISH: SEALS 0010

SIGNATURES: FB 906000 x Mike Meinwetter

OPERATOR X [Signature]

DATE	1	2.09/1"	TANK #	2	2.09/1"	TANK #	3	2.08/1"	WATER	OIL	FLUID	OIL/MO.	MCF	STOCK	SALES	HRS	COMMENT
														507			
1	8	6.00	212	2	6.00	62	0	10.00	21	0	14	14	14	295	226	5	
2	9	0.00	225	2	6.00	62	0	10.00	21	0	13	13	27	308	0	6	
3	9	3.00	243	2	6.00	62	0	10.00	21	0	18	18	45	326	0	5	
4	10	4.00	258	2	6.00	62	0	10.00	21	0	15	15	60	341	0	6	
5	17	0.00	424	2	6.00	62	0	0.00	0	0	145	145	205	486	0	21	
6	17	0.00	424	3	2.00	79	0	4.00	8	0	25	25	230	511	0	8	
7	17	0.00	424	3	9.00	94	0	4.00	8	0	15	15	245	526	0	6	
8	17	0.00	424	4	2.00	104	0	4.00	8	0	10	10	255	536	0	5	
9	17	0.00	424	4	5.50	111	0	4.00	8	0	7	7	262	543	0	5	
10	17	5.00	435	4	5.50	111	0	4.00	8	0	11	11	273	554	0	8	
11	17	5.00	435	5	1.00	127	0	4.00	8	0	16	16	289	570	0	8	
12	17	5.00	435	5	6.50	138	0	4.00	8	0	11	11	300	581	0	8	
13	17	5.00	435	6	1.50	153	0	4.00	8	0	15	15	315	596	0	5	
14	17	5.00	435	6	8.00	165	0	4.00	8	0	13	13	328	609	0	7	
15	17	5.00	435	7	2.00	179	0	4.00	8	0	13	13	341	622	0	7	
16	17	5.00	435	7	2.00	179	0	4.00	8	0	0	0	341	622	0	0	16
17	17	5.00	435	7	2.00	179	0	4.00	8	0	0	0	341	622	0	0	16
18	17	5.00	435	7	2.00	179	0	4.00	8	0	0	0	341	622	0	0	16
19	12	10.00	320	13	3.00	331	0	4.00	8	0	37	37	378	659	0	9	
20	13	1.00	327	13	3.00	331	0	4.00	8	0	7	7	385	666	0	8	
21	13	1.00	327	13	3.00	331	0	10.00	21	0	13	13	396	679	0	7	
22	13	1.00	327	13	3.00	331	1	3.00	31	0	10	10	408	689	0	6	
23	3	4.50	84	13	3.00	331	1	10.50	47	0	15	15	424	462	242	10	
24	3	4.50	84	13	3.00	331	2	4.50	59	0	12	12	436	474	0	6	
25	3	4.50	84	13	3.00	331	2	10.00	71	0	12	12	448	486	0	8	
26	3	4.50	84	13	3.00	331	3	3.00	81	0	10	10	458	496	0	7	
27	3	4.50	84	13	3.00	331	3	10.50	97	0	16	16	474	512	0	10	
28	3	4.50	84	13	3.00	331	4	3.00	106	0	9	9	483	521	0	6	
29	3	4.50	84	4	5.50	111	4	9.00	119	0	12	12	495	514	219	7	
30	3	4.50	84	4	5.50	111	5	9.50	132	0	13	13	508	527	0	7	
31	3	4.50	84	4	5.50	111	5	10.50	147	0	15	15	523	542	0	8	

TOTALS 0 523 523 0 327 688 DAYS/ON
AVERAGE .0 60 60 0 8.7

END STOCK 327
BEGIN STOCK 507
SALES 688
LESS OTHER
PRODUCTION 508 / 31 16.4 PER DAY

E=electrical
P=pump
W=work over
S=shut in
G=generator

WATER 0 / 31 .0 PER DAY

STATE OF NEVADA
 DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 885-5050

Original—Dept. Well File
 Duplicate—Dept. NBM&G File
 Triplicate—Dept. State Treasurer
 Quadruplicate—Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

1104 Country Hills Dr., Suite 307

Company FORELAND CORPORATION Address Ogden, Utah 84403
Foreland Southern Pacific
 Lease Land Co. Pool N. Willow County Eureka Month of June, 189

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	103	428		0	0	0		7	Pumping
TOTALS													

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	783	103		379	Crysen Refinery	507	1500

GAS

MCF used on lease..... Used for Gas Lift
MCF sold.....MCF used on lease.
MCF blown to air (difference).....MCF used on.....lease.
Gas Purchaser.....MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 379
Tax at \$0.05 per barrel..... \$ 18.95
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to State Treasurer..... \$ 18.95

Remarks:

Actual sales to Crysen 428 BBLS
Less Xylene Injected,
Recovered and sold in
crude -49 BBLS
Net Taxable Sales 379 BBLS

I hereby certify that the information given herewith is true, correct and complete.

Name Robert C. Richins
Robert C. Richins
Position.....
Telephone (801) 621-1035
Date August 1, 1989

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA
 DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 885-5050

Original—Dept. Well File
 Duplicate—Dept. NBM&G File
 Triplicate—Dept. State Treasurer
 Quadruplicate—Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

1104 Country Hills Drive, Ste. 307

Company FORELAND CORPORATION Address Ogden, Utah 84403
Foreland Southern Pacific
 Lease Land Co. Pool N. Willow County Eureka Month of May, 1989

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	315	0	29	0	0			27	Pumping
TOTALS													

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	468	315		0		783	1500

GAS

MCF used on lease..... Used for Gas Lift
MCF sold..... MCF used on lease.
MCF blown to air (difference)..... MCF used on.....lease.
Gas Purchaser..... MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 0
Tax at \$0.05 per barrel..... \$ 0
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to State Treasurer..... \$ 0

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name 
Robert C. Richins

Position.....

Telephone... (801) 621-1035

Date... June 30, 19 89

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

RECEIVED

AUG 07 1989

DEPT OF MINERALS

CRYSEN REFINING, INC.

A CRYSEN CORPORATION COMPANY

P.O. BOX 251
WOODS CROSS, UTAH 84087
(801) 298-3211

CRUDE OIL TICKET

CR 1356

DATE MO 06 29 19 89

COUNTY Eureka

STATE WV

OPERATOR Foreland Corporation

LEASE OR PROPERTY Foreland So. Pac. Land 1-27

TANK NO. 2 METER NO.

REMARKS

AUTOMATICALLY
PRINTED



TO INSURE YOU
OF ACCURACY

OBSERVED API GRAVITY TEMP °F	CORRECTED AT GRAVITY @60°	PERCENT BS & W
<u>30.5</u> <u>47.7</u>	<u> </u> <u> </u>	<u>0.01</u> %
METER FACTOR	<u> </u> <u> </u> <u> </u>	

METER CODE	CONTROL NO	BARREL READING - FINISH	10THS
	<u>10'5" 77</u>	<u>260</u>	<u>00</u>
	<u>1'10" 77</u>	<u>45</u>	<u>76</u>
		<u>214</u>	<u>24</u>
		BARREL READING - START	

NET BARRELS 215.89 DIFFERENCE

START: 6:30 pm TIME SEALS 0006

FINISH: 7:30 pm SEALS 0007

Taylor Trans. 904852
SIGNATURES: CRYSEN CORPORATION X [Signature]

OPERATOR X [Signature]

CRYSSEN REFINING, INC.

A CRYSSEN CORPORATION COMPANY
P.O. BOX 251
WOODS CROSS, UTAH 84087
(801) 298-3211

CRUDE OIL TICKET

CR 1355

DATE MO 06 29 19 97 YR

COUNTY Eureka STATE NV

OPERATOR Foreland Corporation

LEASE OR PROPERTY Foreland So. Pac. Land 1-27

TANK NO. 2 METER NO.

REMARKS

AUTOMATICALLY PRINTED



TO INSURE YOU OF ACCURACY

OBSERVED API GRAVITY 30.5 TEMP °F 77
CORRECTED API GRAVITY @ 60°
PERCENT BS & W 0.01 %
METER FACTOR

METER CODE	CONTROL NO	BARREL READING - FINISH	10THS
		18' 11" 77°	472.16
		10' 5" 77°	260.00
			212.16
		BARREL READING - START	

NET BARRELS 212.25 DIFFERENCE

START: TIME 5:30 pm SEALS 0005
FINISH: TIME 6:30 pm SEALS 0006

Taylor Trans. 904851
SIGNATURES: CRYSSEN CORPORATION X [Signature]

OPERATOR X [Signature]

AMENDED

STATE OF NEVADA
 DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 885-5050

Original—Dept. Well File
 Duplicate—Dept. NBM&G File
 Triplicate—Dept. State Treasurer
 Quadruplicate—Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company FORELAND CORPORATION Address 1104 Country Hills Drive, Ste. 307
Foreland Southern Pacific Ogden, Utah 84403
 Lease Land Co. Pool N. Willow County Eureka Month of April, 19 89

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	299	266*		0	0			30**	Pumping
<p>*Also sold 266 barrels of diesel that had been used to clean up perforations.</p> <p>**Well pumped an average of 5.0 per day 30 days - net 6.2 days</p>													

RECEIVED
 JUN 0 3 1989
 DEPT. OF MINERALS

TOTALS

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	571	299		502	Crysen Refinery	468	1500

GAS

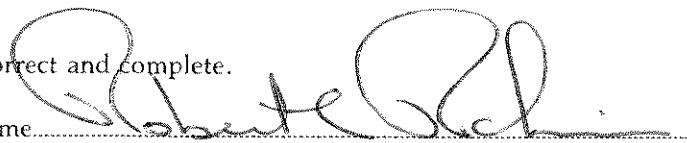
MCF used on lease..... Used for Gas Lift
MCF sold..... MCF used on lease.
MCF blown to air (difference)..... MCF used on..... lease.
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 256
Tax at \$0.05 per barrel..... \$ 13.30
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to State Treasurer..... \$ 13.30

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... 
Robert C. Richins
Position.....
Telephone..... (801) 621-1035
Date..... May 30....., 1989.

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA
 DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 885-5050

Original—Dept. Well File
 Duplicate—Dept. NBM&G File
 Triplicate—Dept. State Treasurer
 Quadruplicate—Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

1104 Country Hills Dr., Suite 307
 Ogden, UT 84403

Company FORELAND CORPORATION Address 1104 Country Hills Dr., Suite 307
Foreland Southern Pacific
 Lease Land Co. Pool N. Willow County Eureka Month of April, 19 89

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	299	502		-0-	-0-			30*	Pumping
RECEIVED JUN 13 1989 DEPT OF MINERALS													
*Well pumped an average of 5.0 per day 30 days - net 6.2 days													
TOTALS													

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	671	299		502	Crysen Refinery	468	1500

GAS


MCF used on lease..... Used for Gas Lift
MCF sold..... MCF used on lease.
MCF blown to air (difference)..... MCF used on..... lease.
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 502
Tax at \$0.05 per barrel..... \$ 25.10
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to State Treasurer..... \$ 25.10

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... 
Robert C. Richins
Position.....
Telephone..... (801) 392-5771
Date..... May 30, 19 89

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

CRYSSEN REFINING, INC.

A CRYSSEN CORPORATION COMPANY
P.O. BOX 251
WOODS CROSS, UTAH 84087
(801) 298-3211

CRUDE OIL TICKET

CR 1353

DATE MO 04 29 19 YR 89

COUNTY Eureka STATE NV

OPERATOR Foreland Corp

LEASE OR PROPERTY Foreland So. Pac. Land 1-27

TANK NO. METER NO.

REMARKS _____

AUTOMATICALLY PRINTED



TO INSURE YOU OF ACCURACY

OBSERVED API GRAVITY 31.5 TEMP °F 07.5 CORRECTED API GRAVITY @60° 29.2 PERCENT BS & W 0.4 %

METER FACTOR

METER CODE	CONTROL NO	BARREL READING - FINISH	10THS
80°	18' 6"	461	76
80°	8' 6"	212	16
		249	60
		BARREL READING - START	

NET BARRELS DIFFERENCE

START: TIME 8:41M SEALS 003

FINISH: 9:41M 004

SIGNATURES: FB 903410 CRYSSEN CORPORATION X Bob Bate

OPERATOR X [Signature]

INSERT FACE DOWN THIS END FIRST

CRYSEN REFINING, INC.

A CRYSEN CORPORATION COMPANY
P.O. BOX 251
WOODS CROSS, UTAH 84087
(801) 298-3211

CRUDE OIL TICKET

CR 1354

DATE MO 04 29 19 89 YR

COUNTY Eureka STATE _____

OPERATOR Foreland Corp

LEASE OR PROPERTY Forelan So. Pa. Land 1-27

TANK NO. [][][][][][][][][][][][] 2 METER NO. [][][][][][][][][][][][]

REMARKS _____

AUTOMATICALLY PRINTED



TO INSURE YOU OF ACCURACY

OBSERVED API GRAVITY TEMP °F 30.5 062
CORRECTED API GRAVITY @60° 29.5
PERCENT BS & W 0.400 %

METER FACTOR [][][][][][][]

METER CODE	CONTROL NO.	BARREL READING - FINISH	BOBHS
62°	18 1/2"	452	4
62°	8 1"	201	74
		250	64

NET BARRELS [][] 252.62 DIFFERENCE [][][][][][]

FB 903 411 TIME 9:00 AM SEALS 002
START: 9:41 AM

FINISH: 10:00 AM SEALS 005

SIGNATURES: CRYSEN CORPORATION [Signature]

OPERATOR X [Signature]

INSERT FACE DOWN  THIS END FIRST

STATE OF NEVADA
 DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 885-5050

Original—Dept. Well File
 Duplicate—Dept. NBM&G File
 Triplicate—Dept. State Treasurer
 Quadruplicate—Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company FORELAND CORPORATION Address 1104 Country Hills Dr., Suite 307
Ogden, UT 84403
 Lease 1-27 Pool N. Willow County Eureka Month of March, 19 89

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	363	-0-		-0-	-0-			31 *	Pumping
*Well pumped an average of 4.4 hrs per day 31 days - Net 5.7 days													

TOTALS

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	308	363	-	-		671	1500

GAS

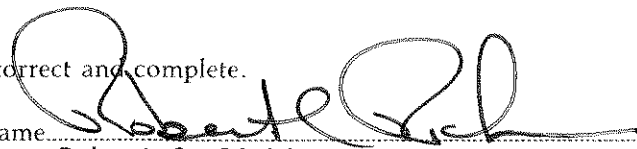
MCF used on lease..... Used for Gas Lift
MCF sold..... MCF used on lease.
MCF blown to air (difference)..... MCF used on..... lease.
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month.....
Tax at \$0.05 per barrel..... \$.....
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$.....
Total tax monies remitted herewith to State Treasurer..... \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.


Name.....
Robert C. Richins
Position.....
Telephone..... (801) 392-5771
Date..... April 27, 1989

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA
 DEPARTMENT OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 885-5050

RECEIVED
 MAR 13
 DEPT OF MINERALS
 Original—Dept. Well File
 Duplicate—Dept. NBM&G File
 Triplicate—Dept. State Treasurer
 Quadruplicate—Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

1104 Country Hills Dr., Suite 307
 Ogden, UT 84403

Company FORELAND CORPORATION Address 1104 Country Hills Dr., Suite 307
Foreland/Southern Pacific
 Lease Land Co. Pool N. Willow County Eureka Month of February, 1989

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	319	771	29	21				28	Pumping

TOTALS

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	760	319		771	Crysen Refinery	308	1500

GAS

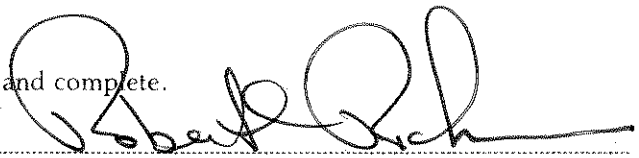
MCF used on lease..... Used for Gas Lift
MCF sold..... MCF used on lease.
MCF blown to air (difference)..... MCF used on..... lease.
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 771
Tax at \$0.05 per barrel..... \$ 38.55
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$
Total tax monies remitted herewith to State Treasurer..... \$ 38.55

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... 
Robert C. Richins
Position.....
Telephone..... (801) 392-5771
Date..... **March 28**, 19 **89**

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

CRYSSEN REFINING, INC.

A CRYSSEN CORPORATION COMPANY

P.O. BOX 251
WOODS CROSS, UTAH 84087
(801) 298-3211

CRUDE OIL TICKET

CR 1352

COUNTY Eureka DATE 02 25 19 89 MO YR STATE

OPERATOR Foreland Corp.

LEASE OR PROPERTY 1-27 Foreland So. Pac. land

TANK NO. METER NO.

REMARKS _____

AUTOMATICALLY PRINTED



TO INSURE YOU OF ACCURACY

OBSERVED API GRAVITY TEMP °F 71.3 72 CORRECTED API GRAVITY @60° PERCENT BS & W 0.7 %
METER FACTOR

METER CODE	CONTROL NO.	BARREL READING - FINISH	TOTHS
<u>740</u>	<u>1211"</u>	<u>301.60</u>	
<u>740</u>	<u>1'4 1/4"</u>	<u>33.80</u>	
		<u>267.80</u>	
		BARREL READING - START	

NET BARRELS 267.8 DIFFERENCE
TIME SEALS

START: 0001

FINISH: 0003

SIGNATURES: CRYSSEN CORPORATION X Bob [Signature]

OPERATOR X [Signature]

STATE OF NEVADA
DEPARTMENT OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702) 885-5050

Original—Dept. Well File
Duplicate—Dept. NBM&G File
RECEIVED
Dept. State Treasurer
Quadruplicate—Producer's File

MAR 08 1989

DEPT OF MINERALS

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

1104 Country Hills Dr., Suite 307

Ogden, UT 84403

Company FORELAND CORPORATION

Foreland/Southern Pacific

Lease Land Co. Pool N. Willow County Eureka Month of January, 1989

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	400	361	29.3	40				27	Pumping

TOTALS

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	721	400		361	Crysen Refinery	760	1500

GAS

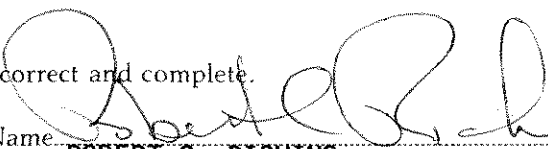
MCF used on lease.....0..... Used for Gas Lift.....
MCF sold..... MCF used on lease.....
MCF blown to air (difference)..... MCF used on.....lease.
Gas Purchaser..... MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 361
Tax at \$0.05 per barrel..... \$ 18.05
MCF gas produced and marketed during month.....
Tax at \$0.05 per 50,000 MCF..... \$.....
Total tax monies remitted herewith to State Treasurer..... \$ 18.05

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name 
ROBERT C. RICHINS

Position.....

Telephone (801) 392-5771

Date February 25, 1989.

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

CRYSN REFINING, INC.

A CRYSN CORPORATION COMPANY

P.O. BOX 251
WOODS CROSS, UTAH 84087
(801) 298-3211

CRUDE OIL TICKET

CR 594

DATE MO 01 17 19 89 YR

COUNTY Eureka STATE Nevada

OPERATOR Foreland Corporation

LEASE OR PROPERTY Foreland So. Pac. Land 1-27

TANK NO. 1 METER NO.

REMARKS

**AUTOMATICALLY
PRINTED**



**TO INSURE YOU
OF ACCURACY**

OBSERVED API GRAVITY TEMP °F 30.5 51 CORRECTED API GRAVITY @60° PERCENT BS & W 0.1 %
METER FACTOR

METER CODE	CONTROL NO	BARREL READING	FINISH	10THS
Top Gauge	18' 11"	463.08	311.48	
Bottom Gauge	12' 5 3/4"	305.49	160.28	
Gross BBLs		157.59		

NET BARRELS 158.65 DIFFERENCE

FB # 337036 TIME START: 2119 SEALS FINISH: 2108

SIGNATURES: CRYSN CORPORATION X [Signature]

OPERATOR X [Signature]

INSERT FACE DOWN THIS END FIRST

WILSON PRINTING CO. (801) 292-2898 352767-1G

1. Section for oilers of bill of lading. If this ship is to be delivered to the consignee without the consent of the consignee, the consignee shall sign the bill of lading. If the consignee does not sign the bill of lading, the carrier shall not be liable for delivery of the oil to the consignee.

STEERE TANK LINES, INC.
CORPUS CHRISTI, TEXAS
PETROLEUM AND HEAVY TRANSPORTATION

ALBUQUERQUE, NM (713) 482-3346
ALVIN, TX (806) 877-2770
AMARILLO, TX (806) 383-2212
ARTESIA, NM (505) 746-2748
BIG SPRING, TX (915) 263-7656
CARLSBAD, NM (505) 746-2748
CARLSBAD, NM (806) 763-9451
DALLAS, TX (915) 332-7072
DALLAS, TX BOX 35705
DAMIITT, TX (806) 647-3183
DICHESNE, UT (801) 738-2232
EL PASO, TX (915) 728-6111
FARMINGTON, NM (505) 326-2281
GALLUP, NM (214) 276-6098
GARLAND, TX (713) 926-5525
HOUSTON, TX (505) 526-9446
LUBBOCK, TX (806) 763-9451
LUBBOCK, TX (915) 332-7072
ODESSA, TX (806) 484-9351
PHOENIX, AZ (602) 484-9351
TUCUMCARI, NM (505) 481-2371
WOODS CROSS, UT (801) 255-7235

CRYSSEN REFINING, INC.

A CRYSSEN CORPORATION COMPANY
 P.O. BOX 251
 WOODS-CROSS, UTAH 84087
 (801) 298-3211

CRUDE OIL TICKET

CR 600

DATE 01 18 19 89 MO YR

COUNTY Eureka STATE _____

OPERATOR Foreland Corporation

LEASE OR PROPERTY Foreland So. Pac. 1-27

TANK NO. 2 METER NO. _____

REMARKS Truck header Frozen

AUTOMATICALLY PRINTED



TO INSURE YOU OF ACCURACY

OBSERVED API GRAVITY 30.5 CORRECTED API GRAVITY @60° _____ PERCENT BS & W 0.1%
 TEMP °F 65.1
 METER FACTOR _____

METER CODE	CONTROL NO.	BARREL READING - FINISH	POTHS
<u>Top Gauge</u>		<u>17' 8" 60°</u>	<u>430.218 440.96</u>
<u>Bottom Gauge</u>		<u>15' 10 4/60°</u>	<u>388.11 395.72</u>
<u>Gross Barrels</u>			<u>44.37 45.24</u>

NET BARRELS 09 44 29 DIFFERENCE _____
 TIME SEALS

START: _____ 2116
 FINISH: _____ 2109

FB # 337046
 SIGNATURES: CRYSSEN CORPORATION X [Signature]
 OPERATOR X [Signature]

INSERT FACE DOWN THIS END FIRST

WILSON PRINTING CO. (801) 292-2898 352767-1G

LECT FAX
 PAY
 Section 5030
 Complete bill of
 materials if it is ship-
 ped to the consignee
 or to the consignee's
 address. If the consig-
 nee is to be delivered
 to the consignee's
 address, the consignee
 must sign the bill of
 materials and return it
 to the carrier. If the
 carrier is not to deliver
 to the consignee's
 address, the carrier
 must sign the bill of
 materials and return it
 to the carrier.

STEERE TANK LINES, INC.
 GENERAL MANAGER
 1000 W. 1000 S. SALT LAKE CITY, UT 84119
 ALBUQUERQUE, NM (505) 877-2770
 ALVIN, TX (713) 482-3346
 GALLUP, NM (505) 326-2281
 GARLAND, TX (214) 276-6098
 HOUSTON, TX (713) 926-5525
 AMARILLO, TX (806) 383-2212
 ARTESIA, NM (505) 746-2748
 BIG SPRING, TX (915) 263-7666
 LAS CRUCES, NM (505) 526-9446
 CARLSBAD, NM (505) 746-2748
 LUBBOCK, TX (806) 763-0451
 ODESSA, TX (915) 332-7072
 DALLAS, TX BOX 35705
 DIMMITT, TX (806) 647-3183
 PHOENIX, AZ (602) 484-9351
 DUCHESNE, UT (915) 738-2232
 TUCUMCARI, NM (505) 461-2371
 EL PASO, TX (915) 772-3611
 WOODS CROSS, UT (801) 295-5733

PLEASE SEE STEERE TANK LINES, INC. 5125

CRYSSEN REFINING, INC.

A CRYSSEN CORPORATION COMPANY
 P.O. BOX 251
 WOODS CROSS, UTAH 84087
 (801) 298-3211

CRUDE OIL TICKET

CR 595

DATE MO 01 18 19 89 YR
 STATE Nebraska

COUNTY Eureka
 OPERATOR Foreland Corporation

LEASE OR PROPERTY Foreland So. Pac. land 1-27

TANK NO. 1 METER NO.

REMARKS

AUTOMATICALLY PRINTED



TO INSURE YOU OF ACCURACY

OBSERVED API GRAVITY TEMP °F 30.5 051
 CORRECTED API GRAVITY @ 60°
 PERCENT BS & W 0.1 %
 METER FACTOR

METER CODE	CONTROL NO.	BARREL READING - FINISH	10THS
Top Gauge		12' 5 3/4	305.49
Bottom Gauge		6' 0"	146.88
Gross Barrels			158.61
		BARREL READING - START	
			149.76
			161.72

NET BARRELS 158.33 DIFFERENCE

START: FB # 337047 TIME 2108 SEALS
 FINISH: 2121

SIGNATURES: CRYSSEN CORPORATION X
 OPERATOR X

SELECTION
 WOODS CROSS, UTAH
 2252

COLLECTOR PREPAID

Subject to Section 7 of Contract is of applicable, but if of leading, if the shipment is to be delivered to the consignee with the receipt on the contract, the carrier shall sign the following statement: The carrier shall not make delivery of this shipment without having an

STEEERE TANK LINES, INC.

- ALBUQUERQUE, NM (505) 877-2770
- FARMINGTON, NM (505) 326-2281
- GALLUP, NM (505) 326-2281
- GARLAND, TX (214) 276-6098
- HOUSTON, TX (713) 926-5525
- AMARILLO, TX (806) 383-2212
- ARTESIA, NM (505) 746-2748
- BIG SPRING, TX (915) 263-7656
- CARLSBAD, NM (505) 746-2748
- DALLAS, TX BOX 35705 (915) 322-7072
- CDERESA, TX (915) 322-7072
- PHOENIX, AZ (602) 484-9851
- TUCUMCARI, NM (505) 481-2874
- EL PASO, TX (915) 772-8611
- DUCHESS, UT (801) 738-2232
- WOODS CROSS, UT (801) 295-7331

PETROLEUM AND HEAVY TRANSPORTATION

PLEASE CONTACT STEERE TANK LINES, INC. AT WOODS CROSS, UTAH (801) 298-3211



BOB MILLER
Acting Governor

STATE OF NEVADA
DEPARTMENT OF MINERALS

400 W. King Street, Suite 106
Carson City, Nevada 89710
(702) 885-5050
Fax (702) 885-3957

Las Vegas Branch
4220 S. Maryland Pkwy.
Suite 304
Las Vegas, Nevada 89119
(702) 486-7250
Fax (702) 486-7252

RUSSELL A. FIELDS
Executive Director

NEVADA OIL PRODUCTION NOVEMBER/DECEMBER, 1989

Company Name	November		December		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
John Lyddon, Operator						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	-----		-----			
	0		0		0	
Draycutt Corporation						
1-36	308	14	126	16		
5-36	1,229	28	1,305	31		
43-36	424	12	566	16		
73-35	926	26	810	31		
74-35	181	30	310	31		
84-35	785	14	897	16		
	-----		-----			
	3,853		4,014		7,867	
Total	3,853		4,014		7,867	3,945,947

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976

Makoil, Inc.						
24-1 Zupann	0	0	0	0		
24-3 Zupann	0	0	0	0		
13-21 Britton	389	14	760	26		
12-24 Munson Ranch	445	30	483	31		
12-33 Munson Ranch	250	27	39	4		
12-34 Munson Ranch	2,864	30	3,109	31		
12-44X Munson Ranch	334	30	362	31		
13-24 Munson Ranch	111	30	97	25		
13-31 Munson Ranch	1,891	30	2,052	31		
13-32 Munson Ranch	834	30	877	30		
13-33 Munson Ranch	250	30	271	31		
13-41X Munson Ranch	1,057	30	1,146	31		
13-42 Munson Ranch	667	30	724	31		
14-23 Munson Ranch	612	30	665	31		
14-24 Munson Ranch	334	30	362	31		
14-32 Munson Ranch	2,530	30	2,747	31		
14-34X Munson Ranch	1,335	30	1,449	31		
14-41 Munson Ranch	20,315	22	22,754	31		
14-44 Munson Ranch	6,251	30	7,989	30		
J.N. Federal #1	0	0	0	0		
	-----		-----			
	40,469		45,886		86,355	

Company Name	November		December		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
J.R. Bacon Drilling						
Munson Ranch #13-1	506	15	848	31		
Munson Ranch #13-45	2,591	30	1,825	24		
Munson Ranch #13-46	653	26	646	31		
Munson Ranch #14-33	428	30	582	22		
Munson Ranch #14-42	1,695	30	1,695	29		
Munson Ranch #14-49	420	30	388	31		
	-----		-----			
	6,293		5,984		12,277	
Apache Corporation						
2 Trap Spring	4,064	30	4,411	31		
3 Trap Spring	2,682	30	2,849	31		
8 Trap Spring	264	30	146	31		
9 Trap Spring	5,018	30	5,357	31		
16 Trap Spring	2,212	30	2,173	31		
19 Trap Spring	3,281	30	3,135	31		
	-----		-----			
	17,521		18,071		35,592	
TOTAL	64,283		69,941		134,224	8,300,825

Now P & A'd	CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976					641

	BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981					

Apache Corporation						
Bacon Flat #1	0	0	0	0	0	314,660

	BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982					

Petroleum Corp. of Nevada						
Blackburn #3	4,663	25	5,000	31		
Blackburn #10	1,389	30	1,178	31		
Blackburn #14	6,183	30	6,485	31		
Blackburn #16	9,951	30	10,078	31		
	-----		-----			
	22,186		22,741		44,927	1,905,504

	GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983					

Apache Corporation						
Grant Canyon #3	123,100	30	116,849	31		
Grant Canyon #4	25,554	30	10,047	31		
	-----		-----			
	148,654		126,896		275,550	11,838,587

Company Name	November		December		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
Now P & A'd						
SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986						86
KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986						
Western General, Inc. Kate Spring #1	5,606	30	4,298	31	9,904	
Apache Corporation Kate Spring #12-2	12,287	30	21,506	31	33,793	
David M. Evans Taylor Federal #1	3,483	30	3,847	31		
Taylor Federal #2	4,132	30	3,615	31		
	<u>7,615</u>		<u>7,462</u>		15,077	
TOTAL	25,508		33,266		58,774	271,532

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987

Foreland Corporation Foreland-S.Pacific 1-5	0	0	0	0	0	6,478
--	---	---	---	---	---	-------

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988

Foreland Corporation Foreland-S.Pacific 1-27	328	11	332	11	660	13,482
---	-----	----	-----	----	-----	--------

NEVADA GAS PRODUCTION NOVEMBER/DECEMBER, 1989

KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988

	November MCF	December MCF	Bi-Monthly Total	Cumulative Total
Apache Corporation	2,531	4,430	6,961	
David M. Evans	800	752	1,552	
Western General	1,160	890	2,050	
	<u>4,491</u>	<u>6,072</u>	10,563	45,891

SUMMARY: NEVADA OIL AND GAS PRODUCTION

November Oil Production	264,812		
December Oil Production		257,190	
Bi-Monthly Total			522,002
Cumulative Nevada Oil Production (1954 - Present)			26,597,742
November Gas Production	4,491		
December Gas Production		6,072	
Bi-Monthly Total			10,563
Cumulative Nevada Gas Production (1988 - Present)			45,891

Remarks: The bi-monthly Nevada Production Report has been expanded to include natural gas production. Gas production figures reported are based on gas/oil ratio. Gas is used entirely on the lease facilities. No off-site sales to date.



BOB MILLER
Acting Governor

STATE OF NEVADA
DEPARTMENT OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710
(702) 885-5050
Fax (702) 885-3957

Las Vegas Branch
4220 S. Maryland Pkwy.
Suite 304
Las Vegas, Nevada 89119
(702) 486-7250
Fax (702) 486-7252

RUSSELL A. FIELDS
Executive Director

NEVADA OIL PRODUCTION: SEPTEMBER/OCTOBER, 1989

Company Name	September Barrels	September Days	October Barrels	October Days	Bi-Monthly Total	Cumulative Total
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
John Lyddon, Operator						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	0		0		0	
Draycutt Corporation						
1-36	315	15	353	16		
5-36	1,318	30	1,362	31		
43-36	246	15	224	16		
73-35	1,068	30	1,104	31		
74-35	300	30	174	31		
84-35	841	15	897	16		
	4,088		4,114		8,202	
TOTAL	4,088		4,114		8,202	3,938,080

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976						
Makoil, Inc.						
24-1 Zuspenn	0	0	0	0		
24-3 Zuspenn	0	0	0	0		
13-21 Britton	828	30	194	7		
12-24 Munson Ranch	433	29	460	31		
12-33 Munson Ranch	271	29	287	31		
12-34 Munson Ranch	2,885	30	2,923	31		
12-44X Munson Ranch	336	30	345	31		
13-24 Munson Ranch	111	30	116	31		
13-31 Munson Ranch	1,905	30	1,930	31		
13-32 Munson Ranch	603	22	851	31		
13-33 Munson Ranch	251	30	256	31		
13-41X Munson Ranch	1,029	29	1,042	30		
13-42 Munson Ranch	396	18	681	31		
14-23 Munson Ranch	616	30	633	31		
14-24 Munson Ranch	336	30	345	31		
14-32 Munson Ranch	2,904	26	2,854	31		
14-34X Munson Ranch	1,345	30	1,281	31		
14-41 Munson Ranch	28,801	23	33,272	31		
14-44 Munson Ranch	8,270	30	7,238	31		
J.N. Federal #1	0	0	0	0		
	51,320		54,708		106,028	

NEVADA OIL PRODUCTION: SEPTEMBER/OCTOBER, 1989

Company Name	September		October		Bi-Monthly	Cumulative
	Barrels	Days	Barrels	Days	Total	Total
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
John Lyddon, Operator						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	0		0		0	
Draycutt Corporation						
1-36	315	15	353	16		
5-36	1,318	30	1,362	31		
43-36	246	15	224	16		
73-35	1,068	30	1,104	31		
74-35	300	30	174	31		
84-35	841	15	897	16		
	4,088		4,114		8,202	
TOTAL	4,088		4,114		8,202	3,938,080

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976						
Makoil, Inc.						
24-1 Zuspahn	0	0	0	0		
24-3 Zuspahn	0	0	0	0		
13-21 Britton	828	30	194	7		
12-24 Munson Ranch	433	29	460	31		
12-33 Munson Ranch	271	29	287	31		
12-34 Munson Ranch	2,885	30	2,923	31		
12-44X Munson Ranch	336	30	345	31		
13-24 Munson Ranch	111	30	116	31		
13-31 Munson Ranch	1,905	30	1,930	31		
13-32 Munson Ranch	603	22	851	31		
13-33 Munson Ranch	251	30	256	31		
13-41X Munson Ranch	1,029	29	1,042	30		
13-42 Munson Ranch	396	18	681	31		
14-23 Munson Ranch	616	30	633	31		
14-24 Munson Ranch	336	30	345	31		
14-32 Munson Ranch	2,904	26	2,854	31		
14-34X Munson Ranch	1,345	30	1,281	31		
14-41 Munson Ranch	28,801	23	33,272	31		
14-44 Munson Ranch	8,270	30	7,238	31		
J.N. Federal #1	0	0	0	0		
	51,320		54,708		106,028	

Company Name	September		October		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
J.R. Bacon Drilling						
Munson Ranch #13-1	851	30	599	21		
Munson Ranch #13-45	2,934	30	3,030	31		
Munson Ranch #13-46	183	8	0	0		
Munson Ranch #14-33	862	30	328	31		
Munson Ranch #14-42	2,158	30	2,102	31		
Munson Ranch #14-49	540	30	509	31		
	<u>7,528</u>		<u>6,568</u>		14,096	
Apache Corporation						
2 Trap Spring	4,091	30	4,549	31		
3 Trap Spring	2,614	30	2,852	31		
8 Trap Spring	222	30	276	31		
9 Trap Spring	4,550	30	5,215	31		
16 Trap Spring	2,280	30	2,589	31		
19 Trap Spring	3,040	30	3,339	31		
	<u>16,797</u>		<u>18,820</u>		35,617	
TOTAL	75,645		80,096		155,741	8,166,601

Now P & A'd CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976 641

BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981

Apache Corporation
Bacon Flat #1 0 0 0 0 0 314,660

BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982

Petroleum Corp. of Nevada						
Blackburn #3	5,075	30	5,095	31		
Blackburn #10	2,200	30	1,546	31		
Blackburn #14	6,600	30	6,916	31		
Blackburn #16	10,407	30	10,229	31		
	<u>24,282</u>		<u>23,786</u>		48,068	1,860,577

GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983

Apache Corporation						
Grant Canyon #3	118,798	30	125,122	31		
Grant Canyon #4	42,560	30	35,858	31		
	<u>161,358</u>		<u>160,980</u>		322,338	11,563,037

Company Name	September		October		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
Now P & A'd	SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986					86
	KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986					
Western General, Inc. Kate Spring #1	9,395	30	8,404	31	17,799	
Apache Corporation Kate Spring #12-2	4,452	22	1,779	5	6,231	
David M. Evans Taylor Federal #1	3,999	30	3,680	31		
Taylor Federal #2	6,735	30	7,292	31		
	10,734		10,972		21,706	
TOTAL	24,581		21,155		45,736	212,758

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987

Foreland Corporation Foreland-S. Pacific 1-5	0	0	0	0	0	6,478
---	---	---	---	---	---	-------

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988

Foreland Corporation Foreland-S. Pacific 1-27	339	10	341	13	680	12,822
--	-----	----	-----	----	-----	--------

SUMMARY

September Oil Production	290,293					
October Oil Production			290,472			
Bi-Monthly Total					580,765	
Cumulative Nevada Oil Production (1954 - Present)						26,075,740

Remarks:



BOB MILLER
Acting Governor

STATE OF NEVADA
DEPARTMENT OF MINERALS

400 W. King Street, Suite 106
Carson City, Nevada 89710
(702) 885-5050

Fax (702) 885-3957

Las Vegas Branch
4220 S. Maryland Pkwy.
Suite 304
Las Vegas, Nevada 89119
(702) 486-7250
Fax (702) 486-7252

RUSSELL A. FIELDS
Executive Director

NEVADA OIL PRODUCTION: JULY/AUGUST, 1989

Company Name	July Barrels	July Days	August Barrels	August Days	Bi-Monthly Total	Cumulative Total
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
John Lyddon, Operator						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	0		0		0	
Draycutt Corporation						
1-36	474	16	378	16		
5-36	1,488	31	1,490	31		
43-36	264	16	263	16		
73-35	1,104	31	1,104	31		
74-35	311	31	331	31		
84-35	615	16	615	16		
	4,256		4,181		8,437	
TOTAL	4,256		4,181		8,437	3,929,878

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976						
Makoil, Inc.						
24-1 Zuspann	0	0	0	0		
24-3 Zuspann	0	0	0	0		
13-21 Britton	882	30	788	28		
12-24 Munson Ranch	424	27	466	31		
12-33 Munson Ranch	186	19	290	31		
12-34 Munson Ranch	3,072	31	2,998	31		
12-44X Munson Ranch	365	31	349	31		
13-24 Munson Ranch	120	31	117	31		
13-31 Munson Ranch	2,027	31	1,978	31		
13-32 Munson Ranch	894	31	872	31		
13-33 Munson Ranch	273	31	262	31		
13-41X Munson Ranch	848	23	1,105	31		
13-42 Munson Ranch	716	31	698	31		
14-23 Munson Ranch	410	19	641	31		
14-24 Munson Ranch	365	31	349	31		
14-32 Munson Ranch	3,483	29	3,550	31		
14-34X Munson Ranch	1,459	31	1,397	31		
14-41 Munson Ranch	1,498	2	19,584	20		
14-44 Munson Ranch	N/A	N/A	5,337	18		
J.N. Federal #1	0	0	0	0		
	17,022		40,781		57,803	

NEVADA OIL PRODUCTION: JULY/AUGUST, 1989

Company Name	July Barrels	July Days	August Barrels	August Days	Bi-Monthly Total	Cumulative Total
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
John Lyddon, Operator						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	0		0		0	
Draycutt Corporation						
1-36	474	16	378	16		
5-36	1,488	31	1,490	31		
43-36	264	16	263	16		
73-35	1,104	31	1,104	31		
74-35	311	31	331	31		
84-35	615	16	615	16		
	4,256		4,181		8,437	
TOTAL	4,256		4,181		8,437	3,929,878

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976						
Makoil, Inc.						
24-1 Zuspahn	0	0	0	0		
24-3 Zuspahn	0	0	0	0		
13-21 Britton	882	30	788	28		
12-24 Munson Ranch	424	27	466	31		
12-33 Munson Ranch	186	19	290	31		
12-34 Munson Ranch	3,072	31	2,998	31		
12-44X Munson Ranch	365	31	349	31		
13-24 Munson Ranch	120	31	117	31		
13-31 Munson Ranch	2,027	31	1,978	31		
13-32 Munson Ranch	894	31	872	31		
13-33 Munson Ranch	273	31	262	31		
13-41X Munson Ranch	848	23	1,105	31		
13-42 Munson Ranch	716	31	698	31		
14-23 Munson Ranch	410	19	641	31		
14-24 Munson Ranch	365	31	349	31		
14-32 Munson Ranch	3,483	29	3,550	31		
14-34X Munson Ranch	1,459	31	1,397	31		
14-41 Munson Ranch	1,498	2	19,584	20		
14-44 Munson Ranch	N/A	N/A	5,337	18		
J.N. Federal #1	0	0	0	0		
	17,022		40,781		57,803	

Company Name	July		August		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
J.R. Bacon Drilling						
Munson Ranch #13-1	895	31	1,102	31		
Munson Ranch #13-45	N/A	N/A	372	2		
Munson Ranch #14-33	N/A	N/A	143	2		
Munson Ranch #14-42	4,087	31	3,053	31		
Munson Ranch #14-49	N/A	N/A	57	2		
	4,982		4,727		9,709	
Apache Corporation						
2 Trap Spring	4,513	30	4,346	31		
3 Trap Spring	2,816	28	3,086	31		
8 Trap Spring	222	30	195	31		
9 Trap Spring	5,129	29	5,251	31		
16 Trap Spring	2,506	30	2,469	31		
19 Trap Spring	3,294	30	3,286	31		
	18,480		18,633		37,113	
TOTAL	40,484		64,141		104,625	8,010,860

Now P & A'd CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976 641

BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981

Apache Corporation						
Bacon Flat #1	0	0	0	0	0	314,660

BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982

Petroleum Corp. of Nevada						
Blackburn #3	5,767	30	4,919	22		
Blackburn #10	864	31	833	15		
Blackburn #14	6,364	31	6,765	31		
Blackburn #16	10,262	31	11,535	31		
	23,257		24,052		47,309	1,812,509

GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983

Apache Corporation						
Grant Canyon #3	129,570	31	115,048	31		
Grant Canyon #4	55,416	31	59,091	31		
	184,986		174,139		359,125	11,240,699

Company Name	July		August		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
Now P & A'd	SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986					86
	KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986					
Western General, Inc. Kate Spring #1	11,095	20	9,538	19	20,633	
Apache Corporation Kate Spring #12-2	N/A	N/A	3,237	18	3,237	
David M. Evans Taylor Federal #1	4,584	31	4,318	31		
Taylor Federal #2	N/A	N/A	1,024	15		
	4,584		5,342		9,926	
TOTAL	15,679		18,117		33,796	167,022

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987

Foreland Corporation Foreland-S. Pacific 1-5	0	0	0	0	0	6,478
---	---	---	---	---	---	-------

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988

Foreland Corporation Foreland-S. Pacific 1-27	508	9	378	11	886	12,142
--	-----	---	-----	----	-----	--------

SUMMARY

July Oil Production	269,170					
August Oil Production			285,008			
Bi-Monthly Total					554,178	
Cumulative Nevada Oil Production (1954 - Present)						25,494,975

Remarks: Makoil, Inc.'s new well, the Munson Ranch #14-41, was put on production in July. The following wells were put on production in August: Makoil, Inc.'s Munson Ranch #14-44, J.R. Bacon Drilling, Inc.'s Munson Ranch #13-45, #14-33, and #14-49, Apache Corporation's Kate Spring #12-2 and David M. Evans' Taylor Federal #2.



BOB MILLER
Acting Governor

STATE OF NEVADA
DEPARTMENT OF MINERALS

400 W. King Street, Suite 106
Carson City, Nevada 89710
(702) 885-5050
Fax (702) 885-3957

Las Vegas Branch
4220 S. Maryland Pkwy.
Suite 304
Las Vegas, Nevada 89119
(702) 486-7250
Fax (702) 486-7252

RUSSELL A. FIELDS
Executive Director

NEVADA OIL PRODUCTION - MAY/JUNE, 1989

Company Name	May		June		Bi-Monthly	Cumulative
	Barrels	Days	Barrels	Days	Total	Total
<u>EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954</u>						
<u>John Lyddon, Operator</u>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	<u>0</u>		<u>0</u>		<u>0</u>	
<u>Draycutt Corporation</u>						
1-36	475	16	443	15		
5-36	1,548	31	1,499	30		
43-36	262	16	246	15		
73-35	1,080	31	1,032	30		
74-35	127	31	362	30		
84-35	560	16	482	15		
	<u>4,052</u>		<u>4,064</u>		<u>8,116</u>	
TOTAL	<u>4,052</u>		<u>4,064</u>		<u>8,116</u>	<u>3,921,441</u>

TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976

<u>Makoil, Inc.</u>						
24-1 Zuspann	0	0	0	0		
24-3 Zuspann	0	0	0	0		
13-21 Britton	775	20	873	30		
12-24 Munson Ranch	480	31	466	30		
12-33 Munson Ranch	300	31	291	30		
12-34 Munson Ranch	3,095	31	2,979	30		
12-44X Munson Ranch	360	31	348	30		
13-24 Munson Ranch	120	31	116	30		
13-31 Munson Ranch	2,044	31	1,967	30		
13-32 Munson Ranch	902	31	868	30		
13-33 Munson Ranch	271	31	262	30		
13-41X Munson Ranch	1,142	31	1,105	30		
13-42 Munson Ranch	722	31	695	30		
14-23 Munson Ranch	662	31	639	30		
14-24 Munson Ranch	360	31	348	30		
14-32 Munson Ranch	3,546	31	3,548	30		
14-34 Munson Ranch	0	0	0	0		
14-34X Munson Ranch	1,442	31	1,396	30		
J.N. Federal #1	0	0	0	0		
	<u>16,221</u>		<u>15,901</u>		<u>32,122</u>	
<u>Marathon Oil Co.</u>						
Munson Ranch #13-1	<u>724</u>	23	<u>0</u>	0	<u>724</u>	

Company Name	May		June		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
<u>J.R. Bacon Drilling</u>						
14-42 Munson Ranch	<u>4,049</u>	30	<u>4,164</u>	30	<u>8,213</u>	
<u>Apache Corporation</u>						
2 Trap Spring	4,432	30	4,254	30		
3 Trap Spring	2,981	30	2,903	29		
8 Trap Spring	392	31	340	30		
9 Trap Spring	5,697	31	5,169	29		
16 Trap Spring	2,270	31	2,505	30		
19 Trap Spring	<u>3,299</u>	31	<u>3,464</u>	30		
	19,071		18,635		<u>37,706</u>	
TOTAL	<u>40,065</u>		<u>38,700</u>		<u>78,765</u>	<u>7,906,235</u>

NOW P & A'd CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976 641

	BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981					
<u>Apache Corporation</u>						
Bacon Flat #1	<u>0</u>	0	<u>0</u>	0	<u>0</u>	<u>314,660</u>

	BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982					
<u>Amoco Production Company</u>						
Blackburn #3	518	29	856	30		
Blackburn #10	355	5	1,956	30		
Blackburn #14	9,230	31	8,007	30		
Blackburn #16	<u>13,686</u>	31	<u>12,009</u>	30		
TOTAL	23,789		22,828		<u>46,617</u>	<u>1,765,200</u>

	GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983					
<u>Apache Corporation</u>						
Grant Canyon #3	126,195	31	124,033	30		
Grant Canyon #4	<u>65,387</u>	31	<u>62,116</u>	30		
TOTAL	191,582		186,149		<u>377,731</u>	<u>10,881,574</u>

NOW P & A'd SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986 86

	KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986					
<u>Western General, Inc.</u>						
Kate Spring #1	<u>4,170</u>	10	<u>0</u>	0	<u>4,170</u>	
<u>David M. Evans</u>						
Taylor Federal #1	<u>6,130</u>	31	<u>5,480</u>	30	<u>11,610</u>	
TOTAL	<u>10,300</u>		<u>5,480</u>		<u>15,780</u>	<u>133,226</u>

	TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987					
<u>Foreland Corporation</u>						
Foreland-S. Pacific 1-5	<u>87</u>	26	<u>138</u>	24	<u>225</u>	<u>6,478</u>

	NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988					
<u>Foreland Corporation</u>						
Foreland-S. Pacific 1-27	<u>315</u>	27	<u>103</u>	7	<u>418</u>	<u>11,256</u>

TOTAL: May/June Oil Production 527,652

TOTAL: Nevada Production (1954 - Present) 24,940,797



DEPARTMENT OF MINERALS

400 W. King Street, Suite 106

Carson City, Nevada 89710

(702) 885-5050

NEVADA OIL PRODUCTION - MARCH-APRIL, 1989

Company Name	March		April		Bi-Monthly	Cumulative
	Barrels	Days	Barrels	Days	Total	Total
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
<u>John Lyddon, Operator</u>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	0		0		0	
<u>Draycutt Corporation</u>						
1-36	399	31	431	15		
5-36	2,015	31	1,500	30		
43-36	450	16	246	15		
73-35	860	25	1,046	30		
74-35	300	30	360	30		
84-35	525	15	525	15		
	4,549		4,108		8,657	
TOTAL	4,549		4,108		8,657	3,913,325

TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976

<u>Makoil, Inc.</u>						
24-1 Zuspenn	0	0	0	0		
24-3 Zuspenn	0	0	0	0		
13-21 Britton	902	31	837	29		
12-24 Munson Ranch	481	31	461	30		
12-33 Munson Ranch	301	31	288	30		
12-34 Munson Ranch	3,095	31	2,974	30		
12-44X Munson Ranch	362	31	346	30		
13-24 Munson Ranch	0	0	93	24		
13-31 Munson Ranch	2,044	31	1,964	30		
13-32 Munson Ranch	941	31	797	26		
13-33 Munson Ranch	270	31	260	30		
13-41X Munson Ranch	994	28	1,051	30		
13-42 Munson Ranch	722	31	694	30		
14-23 Munson Ranch	448	20	636	30		
14-24 Munson Ranch	362	31	346	30		
14-32 Munson Ranch	3,924	31	2,700	23		
14-34 Munson Ranch	0	0	0	0		
14-34X Munson Ranch	1,443	31	1,340	29		
J.N. Federal #1	0	0	0	0		
	16,289		14,787		31,076	

Marathon Oil Co.

Munson Ranch #13-1	1,015	31	933	30	1,948	
--------------------	-------	----	-----	----	-------	--

Company Name	March		April		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
J.R. Bacon Drilling						
14-42 Munson Ranch	<u>4,451</u>	31	<u>4,116</u>	30	<u>8,567</u>	
Apache Corporation						
2 Trap Spring	4,376	31	4,231	30		
3 Trap Spring	3,334	31	2,683	28		
8 Trap Spring	0	0	515	23		
9 Trap Spring	5,799	29	5,870	29		
16 Trap Spring	2,768	31	1,882	23		
19 Trap Spring	<u>3,329</u>	31	<u>3,120</u>	30		
	19,606		18,301		<u>37,907</u>	
TOTAL	<u>41,361</u>		<u>38,137</u>		<u>79,498</u>	<u>7,827,470</u>
NOW P & A'd						
CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976						641
BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981						
Apache Corporation						
Bacon Flat #1	<u>0</u>	0	<u>0</u>	0	<u>0</u>	<u>314,660</u>
BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982						
Amoco Production Company						
Blackburn #3	6,281	28	500	30		
Blackburn #10	668	31	601	30		
Blackburn #14	5,383	31	7,384	30		
Blackburn #16	<u>10,412</u>	31	<u>11,076</u>	30		
TOTAL	22,744		19,561		<u>42,305</u>	<u>1,718,583</u>
GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983						
Apache Corporation						
Grant Canyon #3	123,886	31	117,825	30		
Grant Canyon #4	<u>66,407</u>	31	<u>66,298</u>	30		
TOTAL	190,293		184,123		<u>374,416</u>	<u>10,503,843</u>
NOW P & A'd						
SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986						86
KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986						
Marathon Oil Company						
Kate Spring #1	<u>0</u>	0	<u>0</u>	0	<u>0</u>	
David M. Evans						
Taylor Federal #1	<u>6,502</u>	31	<u>6,885</u>	30	<u>13,387</u>	
TOTAL	<u>6,502</u>		<u>6,885</u>		<u>13,387</u>	<u>117,446</u>
TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987						
Foreland Corporation						
Foreland-S. Pacific 1-5	<u>0</u>	0	<u>0</u>	0	<u>0</u>	<u>6,253</u>
NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988						
Foreland Corporation						
Foreland-S. Pacific 1-27	<u>363</u>	31	<u>299</u>	30	<u>662</u>	<u>10,838</u>
TOTAL: March/April Oil Production					<u>518,925</u>	
TOTAL: Nevada Production (1954 - Present)						<u>24,413,145</u>

Note: As the result of a typographical error, Makoil, Inc.'s Munson Ranch #14-34X February production was given as 1,314. The correct figure is 1,304. All other totals were calculated using the correct figure of 1,304 and do not require any revision.



DEPARTMENT OF MINERALS

400 W. King Street, Suite 106

Carson City, Nevada 89710

(702) 885-5050

NEVADA OIL PRODUCTION - JANUARY-FEBRUARY, 1989

Company Name	January		February		Bi-Monthly	Cumulative
	Barrels	Days	Barrels	Days	Total	Total
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
<u>John Lyddon, Operator</u>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	<u>0</u>	0	<u>0</u>	0		
	0		0		<u>0</u>	
<u>Draycutt Corporation</u>						
1-36	0	0	112	14		
5-36	1,705	31	221	4		
43-36	321	16	210	14		
73-35	1,086	31	700	28		
74-35	310	31	280	28		
84-35	<u>357</u>	16	<u>691</u>	14		
	3,779		2,214		<u>5,993</u>	
TOTAL	<u>3,779</u>		<u>2,214</u>		<u>5,993</u>	<u>3,904,668</u>

TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976						
<u>Makoil, Inc.</u>						
24-1 Zuspann	0	0	0	0		
24-3 Zuspann	0	0	0	0		
13-21 Britton	887	31	524	18		
12-24 Munson Ranch	418	27	428	28		
12-33 Munson Ranch	272	28	274	28		
12-34 Munson Ranch	2,691	27	2,798	28		
12-44X Munson Ranch	312	27	314	27		
13-24 Munson Ranch	0	0	0	0		
13-31 Munson Ranch	2,012	31	1,848	28		
13-32 Munson Ranch	865	31	815	28		
13-33 Munson Ranch	270	31	244	28		
13-41X Munson Ranch	1,105	31	996	27		
13-42 Munson Ranch	720	31	653	28		
14-23 Munson Ranch	660	31	363	17		
14-24 Munson Ranch	359	31	326	28		
14-32 Munson Ranch	3,599	27	3,913	28		
14-34 Munson Ranch	0	0	0	0		
14-34X Munson Ranch	1,439	31	1,314	28		
J.N. Federal #1	<u>0</u>	0	<u>0</u>	0		
	15,609		14,800		<u>30,409</u>	
<u>Marathon Oil Co.</u>						
Munson Ranch #13-1	<u>1,122</u>	31	<u>708</u>	26	<u>1,830</u>	

Company Name	January		February		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
J.R. Bacon Drilling						
14-42 Munson Ranch	5,020	31	4,310	28	<u>9,330</u>	
Apache Corporation						
2 Trap Spring	4,638	30	3,876	28		
3 Trap Spring	3,546	31	2,804	28		
8 Trap Spring	71	10	0	0		
9 Trap Spring	1,718	18	5,062	28		
16 Trap Spring	2,977	31	2,916	28		
19 Trap Spring	<u>3,622</u>	31	<u>2,872</u>	28		
	16,572		17,530		<u>34,102</u>	
TOTAL	<u>38,323</u>		<u>37,348</u>		<u>75,671</u>	<u>7,747,972</u>
<hr/>						
NOW P & A'd	CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976					641
<hr/>						
BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981						
Apache Corporation						
Bacon Flat #1	<u>0</u>	0	<u>0</u>	0	<u>0</u>	<u>314,660</u>
<hr/>						
BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982						
Amoco Production Company						
Blackburn #3	4,825	31	444	28		
Blackburn #10	1,768	31	1,698	28		
Blackburn #14	6,524	31	7,180	28		
Blackburn #16	<u>8,676</u>	31	<u>11,778</u>	28		
TOTAL	<u>21,793</u>		<u>21,100</u>		<u>42,893</u>	<u>1,676,278</u>
<hr/>						
GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983						
Apache Corporation						
Grant Canyon #3	125,423	31	116,180	28		
Grant Canyon #4	<u>68,400</u>	31	<u>57,109</u>	28		
TOTAL	<u>193,823</u>		<u>173,289</u>		<u>367,112</u>	<u>10,129,427</u>
<hr/>						
SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986						
NOW P & A'd						
KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986						
Marathon Oil Company						
Kate Spring #1	<u>0</u>	0	<u>0</u>	0	<u>0</u>	
David M. Evans						
Taylor Federal #1	13,289	31	8,030	28	<u>21,319</u>	
TOTAL	<u>13,289</u>		<u>8,030</u>		<u>21,319</u>	<u>104,059</u>
<hr/>						
TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987						
Foreland Corporation						
Foreland-S. Pacific 1-5	<u>0</u>	0	<u>0</u>	0	<u>0</u>	<u>6,253</u>
<hr/>						
NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988						
Foreland Corporation						
Foreland-S. Pacific 1-27	<u>400</u>	27	<u>319</u>	28	<u>719</u>	<u>10,176</u>
<hr/>						
TOTAL:	January/February Oil Production				<u>513,707</u>	
<hr/>						
TOTAL:	Nevada Production (1954 - Present)					<u>23,894,220</u>