

STATE OF NEVADA  
 DEPARTMENT OF MINERALS  
 400 W. King Street, Suite 106  
 Carson City, Nevada 89710  
 Telephone (702) 885-5050

Original—Dept. Well File  
 Duplicate—Dept. NBM&G File  
 Triplicate—Dept. State Treasurer  
 Quadruplicate—Producer's File

## PRODUCER'S MONTHLY REPORT

*This report to be filed by the end of the month following the month herein reported.*

1104 Country Hills Dr., Suite 307  
 Ogdén, UT 84403

Company FORELAND CORPORATION Address Ogdén, UT 84403  
Foreland/Southern Pacific  
 Lease Land Co. Pool N. Willow County Eureka Month of December, 1988

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	326	-0-		78				24	Pumping
TOTALS													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	395	326	-	-	-	721*	1500

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold.....MCF used on lease.  
MCF blown to air (difference).....MCF used on.....lease.  
Gas Purchaser.....MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month.....  
Tax at \$0.05 per barrel..... \$.....  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$.....  
Total tax monies remitted herewith to State Treasurer..... \$.....

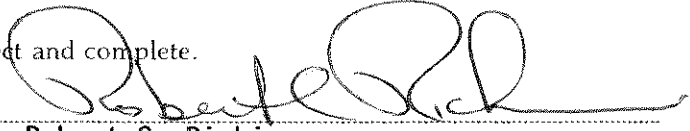
Remarks:

Note \*

During workover procedure in November, 236 barrels of diesel was trucked in and placed into storage tank for injection to clean up perms. Therefore, this amount must be deducted from total on hand.

TOTAL ON HAND        721  
Less Diesel        - 236  
                              485

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
                              Robert C. Richins  
Position..... Foreland Corporation.....  
Telephone..... (801) 392-5771.....  
Date..... February 9, 19 89.....

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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## PRODUCER'S MONTHLY REPORT

*This report to be filed by the end of the month following the month herein reported.*

1104 Country Hills Dr., Suite 307  
 Address: Ogden, UT 84403

Company: FORELAND CORPORATION  
 Foreland/Southern Pacific

Lease: Land Co. Pool: N. Willow County: Eureka Month of: November, 1988

LOCATION					OIL AND WATER (BBLS.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	88	493		-0-				8	Pumping

**TOTALS**

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
1	564	88		493	Crysen Refinery	395*	1500

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 88  
Tax at \$0.05 per barrel..... \$ 4.40  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$  
Total tax monies remitted herewith to State Treasurer..... \$ 4.40


Remarks:

\*Note:

During the workover procedure in November 236 barrels of diesel was trucked in and placed into storage tank for injection to clean up PERFS. Therefore, this amount MUST BE DEDUCTED from total oil on hand.

Total on hand      395  
Less diesel        -236  
159

I hereby certify that the information given herewith is true, correct and complete.

Name..... Robert C. Richins   
Position..... Foreland Corporation  
Telephone..... (801) 392-5771  
Date..... January 4, 19 89

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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## PRODUCER'S MONTHLY REPORT

*This report to be filed by the end of the month following the month herein reported.*

1104 Country Hills Dr., Suite 307

Address: Ogden, UT 84403

Company Foreland Corporation

Foreland/Southern Pacific

Lease Land Co. Pool N. Willow County Eureka Month of October, 1988

LOCATION					OIL AND WATER (BBLS.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	1168	988	29.0	0				31	Pumping
TOTALS													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	436	1116		988	Crysen Refinery	564	1500

GAS

MCF used on lease..... 0 ..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 988  
Tax at \$0.05 per barrel..... \$ 49.40  
MCF gas produced and marketed during month..... 0  
Tax at \$0.05 per 50,000 MCF..... \$  
Total tax monies remitted herewith to State Treasurer..... \$ 49.40

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Robert C. Richins.....

Position.....

Telephone (801) 392-5771.....

Date December 10, 1988.....

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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## PRODUCER'S MONTHLY REPORT

*This report to be filed by the end of the month following the month herein reported.*

Company FORELAND CORPORATION Address 1104 Country Hills Dr., Suite 307  
Foreland/Southern Pacific Ogden, UT 84403  
 Lease Land Co. Pool N. Willow County Eureka Month of September, 1988.

LOCATION					OIL AND WATER (BBLS.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	1325	1947	29.0	-0-				27	Pumping

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NOV 10 1988

**TOTALS**

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	1058	1325		1947	Crysen Refinery	436	1500

GAS

MCF used on lease..... 0 ..... Used for Gas Lift .....

MCF sold..... MCF used on lease.

MCF blown to air (difference)..... MCF used on.....lease.

Gas Purchaser..... MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 1947

    Tax at \$0.05 per barrel..... \$ 97.35

MCF gas produced and marketed during month..... 0

    Tax at \$0.05 per 50,000 MCF..... \$

Total tax monies remitted herewith to State Treasurer..... \$ 97.35

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... Dale W. Christensen .....

                    Dale W. Christensen

Position.....

Telephone..... (801) 621-1035 .....

Date..... November 7, ....., 1988

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



STATE OF NEVADA  
**DIVISION OF MINERAL RESOURCES**  
 Capitol Complex—201 S. Fall Street  
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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company FORELAND CORPORATION Address 1104 Country Hills Dr., Suite 307  
 Foreland-Southern Pacific  
 Lease Land Co. Pool N. Willow County Eureka Month of August, 1988.

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	1186	737	29.0	-0-				16	Pumping

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	609	1186		737	Crysen Refinery	1058	1500

GAS

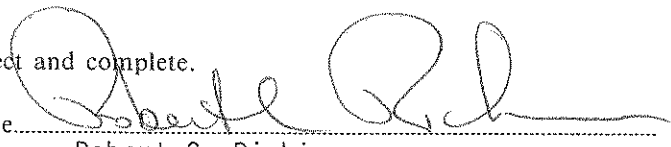
MCF used on lease.....-0-..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 737  
Tax at ~~50.05~~ <sup>50.05</sup> per barrel . . . . . \$ 36.85  
MCF gas produced and marketed during month..... -0-  
Tax at ~~50.05~~ <sup>50.05</sup> per 50,000 MCF . . . . . \$  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 36.85

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
Robert C. Richins

Position.....

Telephone.....(801) 392-5771.....

Date..... September 30....., 19 88.

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**AMENDED  
 REPORT**

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company FORELAND CORPORATION Address 1104 Country Hills Dr.  
Foreland-Southern Pacific Ogden, UT 84403  
 Lease Land Co. Pool N. Willow County Eureka Month of July, 1988.

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	2037	2231	29.0	0	0			31	Pumping
TOTALS													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out  Estimate  Draw off

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	813	2037		2231	Crysen Refinery	609	1500

**GAS**

MCF used on lease.....-0-..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on.....lease.  
Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 2231  
Tax at <sup>0.05</sup>~~\$0.005~~ per barrel . . . . . \$..... 111.55  
MCF gas produced and marketed during month..... -0-  
Tax at <sup>0.05</sup>~~\$0.005~~ per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$..... 111.55

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Robert C. Richins  
Robert C. Richins

Position.....

Telephone... (801) 392-5771 .....

Date... September 21 ....., 19.88.

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company FORELAND CORPORATION Address 1104 Country Hills Dr., Ogden, UT 84403  
 Foreland-Southern Pacific  
 Lease Land Co. Pool N. Willow County Eureka Month of July, 19 88

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	2257	2231	29.0	0	0			31	Pumping

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	831	2257		2231	Crysen Refinery	857	1500

**GAS**

MCF used on lease.....-0-..... Used for Gas Lift

MCF sold.....MCF used on lease.

MCF blown to air (difference).....MCF used on.....lease.

Gas Purchaser.....MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month.....2231

Tax at ~~\$0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 111.55

MCF gas produced and marketed during month.....-0-

Tax at ~~\$0.005~~ <sup>\$0.005</sup> per 50,000 MCF . . . . . \$

Total tax monies remitted herewith to State Treasurer . . . . . \$ 111.55

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..........  
 Robert C. Richins

Position.....

Telephone.....(801) 392-5771.....

Date.....September 15....., 19.88.

**INSTRUCTIONS:** Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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AUG 10 1988

**PRODUCER'S MONTHLY REPORT**

DEPT OF MINERALS

This report to be filed by the end of the month following the month herein reported.

Company FORELAND CORPORATIO N Address 1104 Country Hills Dr., Ogden, UT 84403  
 Foreland-Southern Pacific  
 Lease Land Co. Pool N. Willow County Eureka Month of June, 19 88

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	2889	2058	28.7	-0-				22	

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	-0-	2889		2058	Crysen Refinery	831	1500

GAS

MCF used on lease.....-0-..... Used for Gas Lift  
MCF sold.....MCF used on lease.  
MCF blown to air (difference).....MCF used on.....lease.  
Gas Purchaser.....MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month.....2058  
Tax at \$0.05 per barrel . . . . . \$102.90  
MCF gas produced and marketed during month.....-0-  
Tax at \$0.05 per 50,000 MCF . . . . . \$  
Total tax monies remitted herewith to State Treasurer . . . . . \$102.90

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Robert R. [Signature]

Position.....

Telephone.....(801) 392-5771

Date.....Aug 8....., 19.88.

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



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**DIVISION OF MINERAL RESOURCES**  
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SEP 28 1988  
 DEPT OF MINERALS

**AMENDED REPORT                      PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company FORELAND CORPORATION Address 1104 Country Hills Dr., Ogden, UT 84403  
 Foreland-Southern Pacific  
 Lease Land Co. Pool N. Willow County Eureka Month of June, 1988.

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1-27	503	27	29	52	2889	2058	28.7	-0-				22	
TOTALS													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	-0-	2889		2058	Crysen Refinery	813	1500

GAS

MCF used on lease.....-0-..... Used for Gas Lift

MCF sold..... MCF used on lease.

MCF blown to air (difference)..... MCF used on..... lease.

Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 2058

Tax at ~~\$0.005~~ <sup>\$0.05</sup> per barrel . . . . . \$ 102.90

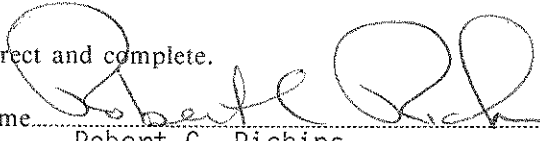
MCF gas produced and marketed during month..... -0-

Tax at ~~\$0.005~~ per 50,000 MCF . . . . . \$

Total tax monies remitted herewith to State Treasurer . . . . . \$ 102.90

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... .....  
 Robert C. Richins

Position.....

Telephone..... (801) 392-5771.....

Date..... September 21....., 1988.

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company FORELAND CORPORATION Address 2668 Grant Ave., Ogden, UT 84401  
 Foreland-Southern Pacific  
 Lease Land Co Pool N. Willow County Eureka Month of May, 1988

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
1-27	503	27	29	52	NO PRODUCTION DURING THE MONTH OF				MAY					
TOTALS														

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
NO PRODUCTION DURING THE MONTH OF MAY							

**GAS**

MCF used on lease..... Used for Gas Lift .....

MCF sold..... MCF used on lease.....

MCF blown to air (difference)..... MCF used on..... lease.

Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month.....

Tax at \$<sup>0.05</sup>~~0.07~~ per barrel . . . . . \$.....

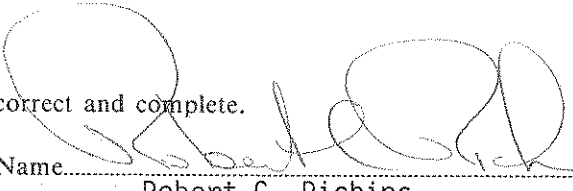
MCF gas produced and marketed during month.....

Tax at \$<sup>0.05</sup>~~0.07~~ per 50,000 MCF . . . . . \$.....

Total tax monies remitted herewith to State Treasurer . . . . . \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

  
 Name.....  
 Robert C. Richins

Position.....

Telephone..... (801) 392-5771

Date..... July 18, 19 88.

**INSTRUCTIONS:** Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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SEP 28 1988

AMENDED REPORT

**PRODUCER'S MONTHLY REPORT**

DEPT OF MINERALS

This report to be filed by the end of the month following the month herein reported.

Company Foreland Corporation Address 1107 Country Hills Drive, #307  
Foreland/Southern Pacific Ogden, Utah 84403  
 Lease Land Co. 1-27 Pool N. Willow County Eureka Month of April, 1988

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
1-27	503	27	29	52	438	438	27.6	0	0					*See note on reverse
TOTALS														

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	438	438		438	Crysen Refinery	0	1500

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 438 BBLS  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 21.90  
MCF gas produced and marketed during month.....  
Tax at ~~\$0.005~~ <sup>\$0.005</sup> per 50,000 MCF . . . . . \$ 0  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 21.90

Remarks:

**\*The 438 barrels of crude were produced through swabbing operations as part of completion process. It was swabbed to temporary free tanks then picked up by Crysen for processing.**

I hereby certify that the information given herewith is true, correct and complete.

Name Robert C. Richins  
**Robert C. Richins**

Position.....

Telephone..... (801)392-5771

Date September 21, 1988

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368 5050

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

RECEIVED

JUL 1 1988

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

DEPT OF MINERAL RESOURCES

Company Foreland Corporation Address 2668 Grant Ave., Ogden, UT 84401  
Foreland-Southern Pacific  
 Lease Land Co. 1-27001 N. Willow County Eureka Month of April, 1988.

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
1-27	503	27	29	52	317	317	27.6	0	0					*See note on back
TOTALS														

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	317	317		317	Crysen Refinery	-0-	1500

GAS

MCF used on lease ..... Used for Gas Lift .....

MCF sold ..... MCF used on lease .....

MCF blown to air (difference) ..... MCF used on ..... lease.

Gas Purchaser ..... MCF used on ..... lease.

SUMMARY

Barrels oil produced and marketed during month ..... 317 BBLs .....

Tax at ~~\$0.05~~ <sup>\$0.05</sup> per barrel ..... \$ 15.85 .....

MCF gas produced and marketed during month .....

Tax at ~~\$0.005~~ <sup>\$0.005</sup> per 50,000 MCF ..... \$ -0- .....

Total tax monies remitted herewith to State Treasurer ..... \$ 15.85 .....

Remarks:

\*The 317 barrels of crude was produced through swabbing operations as part of completion process. It was swabbed to temporary free tanks then picked up by Crysen for processing.

I hereby certify that the information given herewith is true, correct and complete.

Name Robert C. Richins

Position .....

Telephone 392-5771

Date June 27, 1988.

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.





DEPARTMENT OF MINERALS

400 W. King Street, Suite 106

Carson City, Nevada 89710

(702) 885-5050

NEVADA OIL PRODUCTION - NOVEMBER-DECEMBER, 1988

Company Name	November		December		Bi-Monthly	Cumulative
	Barrels	Days	Barrels	Days	Total	Total
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
<u>John Lyddon, Operator</u>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	0		0		0	
<u>Draycutt Corporation</u>						
1-36	150	15	20	1		
5-36	1,752	30	1,674	31		
43-36	220	15	288	16		
73-35	1,136	30	1,195	31		
74-35	300	30	310	31		
84-35	534	15	441	16		
	4,092		3,928		8,020	
TOTAL	4,092		3,928		8,020	3,898,675

TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976

<u>Makoil, Inc.</u>						
24-1 Zuspann	0	0	0	0		
24-3 Zuspann	0	0	0	0		
13-21 Britton	680	23	927	31		
12-24 Munson Ranch	464	30	455	30		
12-33 Munson Ranch	291	30	299	31		
12-34 Munson Ranch	2,987	30	3,073	31		
12-44X Munson Ranch	348	30	358	31		
13-24 Munson Ranch	0	0	0	0		
13-31 Munson Ranch	1,972	30	2,028	31		
13-32 Munson Ranch	870	30	895	31		
13-33 Munson Ranch	261	30	268	31		
13-41X Munson Ranch	1,256	27	1,283	31		
13-42 Munson Ranch	643	28	717	31		
14-23 Munson Ranch	638	30	656	31		
14-24 Munson Ranch	342	30	358	31		
14-32 Munson Ranch	3,828	28	4,296	31		
14-34 Munson Ranch	0	0	0	0		
14-34X Munson Ranch	2,004	28	1,386	30		
J.N. Federal #1	0	0	0	0		
	16,584		16,999		33,583	

<u>Marathon Oil Co.</u>						
Munson Ranch #13-1	991	30	738	31	1,729	

Company Name	November		December		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
<u>J.R. Bacon Drilling</u>						
14-42 Munson Ranch	7,033	30	5,476	31	<u>12,509</u>	
<u>Apache Corporation</u>						
2 Trap Spring	4,217	30	4,389	31		
3 Trap Spring	3,277	30	3,248	31		
8 Trap Spring	157	30	195	31		
9 Trap Spring	5,531	30	3,919	23		
16 Trap Spring	2,514	30	2,556	31		
19 Trap Spring	<u>3,278</u>	30	<u>3,315</u>	31		
	18,974		17,622		<u>36,596</u>	
<b>TOTAL</b>	<b><u>43,582</u></b>		<b><u>40,835</u></b>		<b><u>84,417</u></b>	<b><u>7,672,301*</u></b>
<hr/>						
NOW P & A'd	CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976					641
<hr/>						
BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981						
<u>Apache Corporation</u>						
Bacon Flat #1	<u>0</u>	0	<u>0</u>	0	<u>0</u>	<u>314,660</u>
<hr/>						
BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982						
<u>Amoco Production Company</u>						
Blackburn #3	597	30	3,836	31		
Blackburn #10	2,117	30	2,138	31		
Blackburn #14	7,953	30	8,222	31		
Blackburn #16	<u>12,217</u>	30	<u>11,154</u>	31		
<b>TOTAL</b>	<b>22,884</b>		<b>25,350</b>		<b><u>48,234</u></b>	<b><u>1,633,385</u></b>
<hr/>						
GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983						
<u>Apache Corporation</u>						
Grant Canyon #3	123,591	30	128,393	31		
Grant Canyon #4	<u>63,583</u>	30	<u>65,848</u>	31		
<b>TOTAL</b>	<b>187,174</b>		<b>194,241</b>		<b><u>381,415</u></b>	<b><u>9,762,315</u></b>
<hr/>						
NOW P & A'd	SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986					86
<hr/>						
KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986						
<u>Marathon Oil Company</u>						
Kate Spring #1	<u>0</u>	0	<u>0</u>	0	<u>0</u>	
<u>David M. Evans</u>						
Taylor Federal #1	15,799	30	10,456	31	<u>26,255</u>	
<b>TOTAL</b>	<b><u>15,799</u></b>		<b><u>10,456</u></b>		<b><u>26,255</u></b>	<b><u>82,740</u></b>
<hr/>						
TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987						
<u>Foreland Corporation</u>						
Foreland-S. Pacific 1-5	<u>77</u>	5	<u>0</u>	0	<u>77</u>	<u>6,253</u>
<hr/>						
NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988						
<u>Foreland Corporation</u>						
Foreland-S. Pacific 1-27	<u>88</u>	8	<u>326</u>	24	<u>414</u>	<u>9,457**</u>
<hr/>						
<b>TOTAL:</b>	<b>November/December Oil Production</b>				<b><u>548,832</u></b>	
<hr/>						
<b>TOTAL:</b>	<b>Nevada Production (1954 - Present)</b>					<b><u>23,380,513</u></b>

\* The cumulative total for the Trap Spring Field has been adjusted by 482 barrels. This figure reflects two changes which were submitted to the Department of Minerals on Amended Producer's Monthly Report forms.

1. In December, 1986, Apache Corporation's Trap Spring #2 well produced 4,678 bbls, not 4,683 as reported. The Trap Spring #16 well produced 3,332 bbls, not 3,333 bbls as reported. These amendments reduce Apache's production by 6 bbls.
2. In April, 1988, Apache Corporation's Trap Spring wells produced as follows:

Trap Spring #2	4,259	30
Trap Spring #3	3,122	29
Trap Spring #8	176	30
Trap Spring #9	4,612	29
Trap Spring #16	2,901	27
Trap Spring #19	<u>3,320</u>	30
	18,390	

Apache Corporation's Trap Spring oil production, as previously reported, totalled 17,902 bbls. These amendments increase Apache's production by 488 bbls.

\*\* In April, 1988, Foreland Corporation reported that the Foreland/Southern Pacific #1-27 well produced 317 bbls through swabbing operations as part of the completion process of the well. An Amended Producer's Monthly Report form has been submitted which reports that 438 bbls were actually produced. This amendment increases the North Willow Creek cumulative total by 121 bbls.

If you have any questions regarding these amendments, please feel free to contact this office.



DEPARTMENT OF MINERALS

400 W. King Street, Suite 106

Carson City, Nevada 89710

(702) 885-5050

NEVADA OIL PRODUCTION - SEPTEMBER-OCTOBER, 1988

Company Name	September		October		Bi-Monthly	Cumulative
	Barrels	Days	Barrels	Days	Total	Total
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
<u>John Lyddon, Operator</u>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	0		0		0	
<u>Draycutt Corporation</u>						
1-36	126	15	256	16		
5-36	1,532	30	1,155	21		
43-36	426	15	379	16		
73-35	0	0	418	8		
74-35	360	30	210	21		
84-35	993	15	630	18		
	3,437		3,048		6,485	
TOTAL	3,437		3,048		6,485	3,890,655

TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976

<u>Makoil, Inc.</u>						
24-1 Zuspann	0	0	0	0		
24-3 Zuspann	0	0	0	0		
13-21 Britton	604	25	0	0		
12-24 Munson Ranch	464	30	455	30		
12-33 Munson Ranch	291	30	299	31		
12-34 Munson Ranch	2,989	30	3,049	31		
12-44X Munson Ranch	348	30	352	31		
13-24 Munson Ranch	87	30	72	25		
13-31 Munson Ranch	1,843	28	1,947	30		
13-32 Munson Ranch	870	30	888	31		
13-33 Munson Ranch	261	30	267	31		
13-41X Munson Ranch	1,444	30	1,400	29		
13-42 Munson Ranch	697	30	710	31		
14-23 Munson Ranch	639	30	659	31		
14-24 Munson Ranch	348	30	359	31		
14-32 Munson Ranch	4,323	30	4,309	31		
14-34 Munson Ranch	319	30	33	3		
14-34X Munson Ranch	N/A		2,312	27		
J.N. Federal #1	0	0	0	0		
	15,527		17,111		32,638	
<u>Marathon Oil Co.</u>						
Munson Ranch #13-1	1,263	30	1,044	31	2,307	

Company Name	September		October		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
<u>J.R. Bacon Drilling</u>						
14-42 Munson Ranch	N/A		221	4	221	
<u>Apache Corporation</u>						
2 Trap Spring	4,304	30	4,483	31		
3 Trap Spring	3,280	30	3,409	31		
8 Trap Spring	30	5	236	31		
9 Trap Spring	5,582	30	5,533	31		
16 Trap Spring	2,187	26	2,650	28		
19 Trap Spring	<u>3,354</u>	30	<u>3,222</u>	30		
	18,737		19,533		38,270	
TOTAL	<u>35,527</u>		<u>37,909</u>		<u>73,436</u>	7,587,402

NOW P & A'd CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976 641

BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981

<u>Apache Corporation</u>						
Bacon Flat #1	<u>2,184</u>	28	<u>2,088</u>	24	<u>4,272</u>	314,660

BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982

<u>Amoco Production Company</u>						
Blackburn #3	10,276	30	735	31		
Blackburn #10	2,124	30	2,608	31		
Blackburn #14	6,690	30	9,796	31		
Blackburn #16	<u>11,806</u>	30	<u>15,046</u>	31		
TOTAL	30,896		28,185		59,081	1,585,151

GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983

<u>Apache Corporation</u>						
Grant Canyon #3	132,263	30	128,214	31		
Grant Canyon #4	<u>64,645</u>	30	<u>64,069</u>	31		
TOTAL	196,908		192,283		389,191	9,380,900

NOW P & A'd SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986 86

KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986

<u>Marathon Oil Company</u>						
Kate Spring #1	0	0	0	0	0	
<u>David M. Evans</u>						
Taylor Federal #1	<u>4,211</u>	30	<u>17,906</u>	31	<u>22,117</u>	
TOTAL	<u>4,211</u>		<u>17,906</u>		<u>22,117</u>	56,485

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987

<u>Foreland Corporation</u>						
Foreland-S. Pacific 1-5	<u>324</u>	23	<u>274</u>	27	<u>598</u>	<u>6,176</u>

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988

<u>Foreland Corporation</u>						
Foreland-S. Pacific 1-27	<u>1,325</u>	27	<u>1,168</u>	31	<u>2,493</u>	<u>8,922</u>

TOTAL: September/October Oil Production 557,673

TOTAL: Nevada Production (1954 - Present) 22,831,078

NEVADA OIL PRODUCTION - JULY & AUGUST, 1988

Company Name	July		August		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
<u>EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954</u>						
<u>John Lyddon, Operator</u>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	<u>0</u>	0	<u>0</u>	0		
	0		0		<u>0</u>	
<u>Draycutt Corporation</u>						
1-36	104	8	101	8		
5-36	1,705	31	856	29		
43-36	529	16	449	13		
73-35	880	16	0	0		
74-35	329	31	290	29		
84-35	<u>480</u>	16	<u>1,125</u>	29		
	4,027		2,821		<u>6,848</u>	
<b>TOTAL</b>	<u>4,027</u>		<u>2,821</u>		<u>6,848</u>	<u>3,884,170</u>

TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976

<u>Makoil, Inc.</u>						
24-1 Zuspann	0	0	0	0		
24-3 Zuspann	0	0	0	0		
13-21 Britton	0	0	304	20		
12-24 Munson Ranch	480	31	477	31		
12-33 Munson Ranch	300	31	297	31		
12-34 Munson Ranch	3,574	31	3,081	31		
12-44X Munson Ranch	360	31	358	31		
13-24 Munson Ranch	90	31	90	31		
13-31 Munson Ranch	2,025	31	2,004	31		
13-32 Munson Ranch	332	12	884	31		
13-33 Munson Ranch	269	31	265	31		
13-41X Munson Ranch	1,483	31	1,490	31		
13-42 Munson Ranch	714	31	708	31		
14-23 Munson Ranch	626	30	655	31		
14-24 Munson Ranch	360	31	324	28		
14-32 Munson Ranch	4,588	31	4,557	31		
14-34 Munson Ranch	329	31	296	28		
J.N. Federal #1	<u>0</u>	0	<u>0</u>	0		
	15,530		15,790		<u>31,320</u>	
<u>Marathon Oil Co.</u>						
Munson Ranch #13-1	<u>1,224</u>	31	<u>675</u>	31	<u>1,899</u>	





DEPARTMENT OF MINERALS

400 W. King Street, Suite 106  
Carson City, Nevada 89710  
(702) 885-5050

NEVADA OIL PRODUCTION - MAY AND JUNE, 1988

Company Name	May		June		Bi-Monthly	Cumulative
	Barrels	Days	Barrels	Days	Total	Total
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
<u>John Lyddon, Operator</u>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	0		0		0	
<u>Draycutt Corporation</u>						
1-36	218	6	115	8		
5-36	1,447	31	1,650	30		
43-36	682	15	515	15		
73-35	1,262	31	922	30		
74-35	151	21	300	30		
84-35	535	14	675	15		
	4,295		4,177		8,472	
TOTAL	4,295		4,177		8,472	3,877,322
TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976						
<u>Makoil, Inc.</u>						
24-1 Zuspenn	0	0	0	0		
24-3 Zuspenn	0	0	0	0		
13-21 Britton	0	0	0	0		
12-24 Munson Ranch	482	31	466	30		
12-33 Munson Ranch	262	27	203	21		
12-34 Munson Ranch	3,850	31	3,557	30		
12-44X Munson Ranch	360	31	349	30		
13-24 Munson Ranch	91	31	89	30		
13-31 Munson Ranch	2,016	31	1,977	30		
13-32 Munson Ranch	888	31	698	24		
13-33 Munson Ranch	272	31	261	30		
13-41X Munson Ranch	1,890	30	1,614	30		
13-42 Munson Ranch	618	31	698	30		
14-23 Munson Ranch	661	31	639	30		
14-24 Munson Ranch	337	29	349	30		
14-32 Munson Ranch	4,546	31	4,152	28		
14-34 Munson Ranch	330	31	320	30		
J.N. Federal #1	0	0	0	0		
	16,603		15,372		31,975	
<u>Marathon Oil Co.</u>						
Munson Ranch #13-1	660	31	1,696	29	2,356	



Company Name	May		June		Bi-Monthly Cumulative	
	Barrels	Days	Barrels	Days	Total	Total
<u>Apache Corporation</u>						
2 Trap Spring	4,115	31	4,101	30		
3 Trap Spring	3,092	29	3,112	28		
8 Trap Spring	214	31	338	30		
9 Trap Spring	2,651	29	1,439	24		
16 Trap Spring	3,895	29	4,022	29		
19 Trap Spring	<u>3,283</u>	31	<u>3,184</u>	30		
	17,250		16,196		<u>33,446</u>	
TOTAL	<u>34,513</u>		<u>33,264</u>		<u>67,777</u>	<u>7,442,759</u>

NOW P & A'd CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976 641

BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981

<u>Apache Corporation</u>						
Bacon Flat #1	<u>1,170</u>	16	<u>2,030</u>	27	<u>3,200</u>	<u>307,060</u>

BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982

<u>Amoco Production Company</u>						
Blackburn #3	2,528	31	4,946	30		
Blackburn #10	2,556	31	3,389	30		
Blackburn #14	10,963	31	9,289	30		
Blackburn #16	<u>15,364</u>	31	<u>12,879</u>	30		
TOTAL	31,411		30,503		<u>61,914</u>	<u>1,459,110</u>

GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983

<u>Apache Corporation</u>						
Grant Canyon #3	132,008	31	127,189	30		
Grant Canyon #4	<u>61,960</u>	31	<u>59,442</u>	30		
	193,968		186,631		<u>380,599</u>	<u>8,591,748</u>

NOW P & A'd SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986 86

KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986

<u>Marathon Oil Company</u>						
Kate Spring #1	<u>0</u>	0	<u>0</u>	0	<u>0</u>	
<u>David M. Evans</u>						
Taylor Federal #1	<u>6,401</u>	31	<u>5,786</u>	30	<u>12,187</u>	<u>25,705</u>

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987

<u>Foreland Corporation</u>						
Foreland-S. Pacific 1-5	<u>503</u>	30	<u>717</u>	29	<u>1,220</u>	<u>4,919</u>

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988

<u>Foreland Corporation</u>						
Foreland-S. Pacific 1-27	<u>0</u>	0	<u>2,889</u>	22	<u>2,889</u>	<u>3,206</u>

TOTAL: May/June Oil Production 538,258

TOTAL: Nevada Production (1954 - Present) 21,712,556



**DEPARTMENT OF MINERALS**

400 W. King Street, Suite 106  
Carson City, Nevada 89710  
(702) 885-5050

NEVADA OIL PRODUCTION - MARCH AND APRIL, 1988

Company Name	March Barrels/Days		April Barrels/Days		Bi-Monthly Total	Cumulative Total
<u>EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954</u>						
<u>John Lyddon, Operator</u>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
					<u>0</u>	
<u>Draycutt Corporation</u>						
1-36	360	4	225	15		
5-36	1,975	25	1,950	30		
43-36	413	11	423	15		
73-35	976	31	1,350	30		
74-35	470	31	100	30		
84-35	768	16	600	15		
	4,962		4,648		<u>9,610</u>	
<b>TOTAL</b>	<b>4,962</b>		<b>4,648</b>		<b><u>9,610</u></b>	<b><u>3,868,850</u></b>
<u>TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976</u>						
<u>Makoil, Inc.</u>						
24-1 Zuspann	0	0	0	0		
24-3 Zuspann	0	0	0	0		
13-21 Britton	0	0	0	0		
12-24 Munson Ranch	478	31	463	30		
12-33 Munson Ranch	298	31	289	30		
12-34 Munson Ranch	3,884	31	3,726	30		
12-44X Munson Ranch	358	31	347	30		
13-24 Munson Ranch	94	31	86	30		
13-31 Munson Ranch	2,031	31	1,950	30		
13-32 Munson Ranch	896	31	861	30		
13-33 Munson Ranch	269	31	259	30		
13-41X Munson Ranch	1,942	31	1,848	30		
13-42 Munson Ranch	718	31	457	30		
14-23 Munson Ranch	658	31	636	30		
14-24 Munson Ranch	358	31	347	30		
14-32 Munson Ranch	4,814	31	4,385	30		
14-34 Munson Ranch	329	31	318	30		
J.N. Federal #1	0	0	0	0		
	17,127		15,972		<u>33,099</u>	
<u>Marathon Oil Co.</u>						
Munson Ranch #13-11	1,049	9	1,440	30	<u>2,489</u>	

Company Name	March Barrels/Days		April Barrels/Days		Bi-Monthly Total	Cumulative Total
<u>Apache Corporation</u>						
2 Trap Spring	4,459	31	4,147	30		
3 Trap Spring	2,627	30	3,039	29		
8 Trap Spring	96	31	172	30		
9 Trap Spring	5,964	31	4,489	29		
16 Trap Spring	3,660	31	2,823	27		
19 Trap Spring	<u>3,506</u>	31	<u>3,232</u>	30		
	20,312		17,902		<u>38,214</u>	
TOTAL	38,488		35,314		<u>73,802</u>	<u>7,374,982</u>
NOW P & A'd	CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976					641
	BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981					
<u>Apache Corporation</u>						
Bacon Flat #1	<u>3,135</u>	29	<u>373</u>	4	<u>3,508</u>	<u>303,860</u>
	BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982					
<u>Amoco Production Company</u>						
Blackburn #3	1,777	31	1,310	24		
Blackburn #10	0	0	0	0		
Blackburn #14	11,865	31	11,474	30		
Blackburn #16	<u>17,165</u>	31	<u>16,927</u>	30		
	30,807		29,711		<u>60,518</u>	<u>1,397,196</u>
	GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983					
<u>Apache Corporation</u>						
Grant Canyon #3	124,834	31	127,937	30		
Grant Canyon #4	<u>59,749</u>	31	<u>58,262</u>	30		
	184,583		186,199		<u>370,782</u>	<u>8,211,149</u>
NOW P & A'd	SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986					86
	KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986					
<u>Marathon Oil Company</u>						
Kate Spring #1	0	0	0	0	0	
<u>David M. Evans</u>						
Taylor Federal #1	0	0	<u>1,268</u>	7	<u>1,268</u>	<u>13,518</u>
	TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987					
<u>Foreland Corporation</u>						
Foreland-S. Pacific 1-5	<u>619</u>	30	<u>288</u>	18	<u>907</u>	<u>3,699*</u>
	NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988					
<u>Foreland Corporation</u>						
Foreland-S. Pacific 1-27	N/A	N/A	<u>317</u>	0**	<u>317</u>	<u>317</u>
TOTAL:	March/April, 1988, Oil Production				<u>520,712</u>	
TOTAL:	Nevada Production (1954 - Present)					<u>21,174,298</u>

PLEASE SEE ATTACHED SHEET FOR SPECIAL NOTES REGARDING THIS REPORT.

- \* Tomera Ranch Field - Foreland-Southern Pacific Land Co. #1-5 well: On the January/February, 1988, Bi-Monthly Production Report, please change February's production figure so that it reads 1,760 bbls instead of 2,173. Correspondingly, the cumulative production figure should then read 2,792. Please make the necessary corrections to your report. The cumulative production figure for this field for March/April, 1988, has been amended to reflect this correction.
- \*\* North Willow Creek Field - Foreland-Southern Pacific Land Company #1-27 well: Please note that no producing days are reported for this well for April, 1988. The 317 bbls reported for April is oil which was produced as a result of well testing and completion.
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**NEVADA OIL PRODUCTION JANUARY - FEBRUARY, 1988**

Company Name	January Barrels/Days		February Barrels/Days		Bi-Monthly Total	Cumulative Total
<b>EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954</b>						
<b>John Lyddon, Operator</b>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	<u>0</u>		<u>0</u>		<u>0</u>	
<b>Draycutt Corporation</b>						
1-36	0	0	0	0		
5-36	0	0	367	4		
43-36	0	0	154	4		
73-35	1,029	17	1,174	29		
74-35	75	7	471	28		
84-35	363	16	383	27		
	<u>1,467</u>		<u>2,549</u>		<u>4,016</u>	
<b>TOTAL</b>	<b><u>1,467</u></b>		<b><u>2,549</u></b>		<b><u>4,016</u></b>	<b><u>3,859,240</u></b>

**TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976**

<b>Apache Corporation</b>						
2 Trap Spring	3,931	31	4,171	29		
3 Trap Spring	2,467	23	3,291	29		
8 Trap Spring	120	31	133	29		
9 Trap Spring	4,453	29	4,798	29		
16 Trap Spring	3,023	24	3,318	29		
19 Trap Spring	3,231	31	3,339	29		
	<u>17,225</u>		<u>19,050</u>		<u>36,275</u>	
<b>Chadco, Inc.</b>						
24-1 Zuspenn	0	0	0	0		
24-3 Zuspenn	0	0	0	0		
13-21 Britton	0	0	0	0		
	<u>0</u>		<u>0</u>		<u>0</u>	
<b>Marathon Oil Company</b>						
Munson Ranch #13-1	<u>0</u>	0	<u>0</u>	0	<u>0</u>	

Company Name	January Barrels/Days		February Barrels/Days		Bi-Monthly Total	Cumulative Total
<b>MAKOIL, INC.</b>						
Munson Ranch 12-24	392	28	445	29		
Munson Ranch 12-33	298	31	279	29		
Munson Ranch 12-34	3,915	31	3,616	29		
Munson Ranch 12-44X	358	31	334	29		
Munson Ranch 13-24	90	31	84	29		
Munson Ranch 13-31	2,100	31	1,827	28		
Munson Ranch 13-32	1,163	31	850	29		
Munson Ranch 13-33	269	31	250	29		
Munson Ranch 13-41X	2,102	31	1,694	27		
Munson Ranch 13-42	746	31	668	29		
Munson Ranch 14-23	658	31	586	28		
Munson Ranch 14-24	358	31	331	29		
Munson Ranch 14-32	6,451	31	5,533	28		
Munson Ranch 14-34	329	31	292	28		
J.N. Federal #1	0	0	0	0		
	<u>19,229</u>		<u>16,789</u>		<u>36,018</u>	
<b>TOTAL</b>	<b><u>36,454</u></b>		<b><u>35,839</u></b>		<b><u>72,293</u></b>	<b><u>7,301,180</u></b>
<b>NOW PLUGGED &amp; ABANDONED CURRANT FIELD: FIRST PRODUCTION - FEB., 1976</b>						<b><u>641</u></b>
<b>BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981</b>						
<b>Apache Corporation</b>						
Bacon Flat #1	<u>3,219</u>	29	<u>3,328</u>	13	<u>6,547</u>	<u>300,352</u>
<b>BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982</b>						
<b>Amoco Production Company</b>						
Blackburn #3	1,388	31	649	29		
Blackburn #10	0	0	0	0		
Blackburn #14	0	0	9,218	29		
Blackburn #16	<u>26,094</u>	31	<u>17,526</u>	29		
	<u>27,482</u>		<u>27,393</u>		<u>54,875</u>	<u>1,336,678</u>
<b>GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983</b>						
<b>Apache Corporation</b>						
Grant Canyon #3	126,099	31	100,363	29		
Grant Canyon #4	<u>61,102</u>	31	<u>70,731</u>	29		
	<u>187,201</u>		<u>171,094</u>		<u>358,295</u>	<u>7,840,367</u>
<b>NOW PLUGGED &amp; ABANDONED SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986</b>						<b><u>86</u></b>
<b>KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986</b>						
<b>Marathon Oil Co.</b>						
Kate Spring #1	<u>0</u>	0	<u>0</u>	0	<u>0</u>	
<b>David M. Evans</b>						
Taylor Federal #1	<u>3,836</u>	20	<u>1,399</u>	6	<u>5,235</u>	<u>12,250</u>
<b>TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987</b>						
<b>Dixie Operating Co.</b>						
Foreland-So. Pacific 1-5	<u>986</u>	25	<u>774</u>	28	<u>2,173</u>	<u>3,205</u>
<b>TOTAL:</b>	<b>January/February, 1988, Oil Production</b>				<b><u>503,434</u></b>	
<b>TOTAL:</b>	<b>Nevada Production (1954 - Present)</b>					<b><u>20,653,999</u></b>