400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original—Dept. Prod. File Duplicate—Dept. NBM&G File Triplicate—Dept. Actes Quadruplicate—Operator

> 7994 71v

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

		CATION	///		KATE	, AND WATER		***************************************		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod."	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days	Status: Flowing Pumping, Gas Lift, etc.
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Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out Estimate Draw off

(Following report is on lease basis.) DISPOSITION OF OIL

October 1	No. 1 Page 1	Total amount			DISPOSITION OF	OIL		
MCF used on lease Used for Gas Lift MCF sold MCF used on lease MCF used on lease MCF used on lease MCF used on lease Gas Purchaser MCF used on lease SUMMARY Barrels oil produced and marketed during month Tax at \$0.05 per barrel \$ MCF gas produced and marketed during month Tax at \$0.05 per 50,000 MCF. \$ Total tax monies remitted herewith to Department of Minerals. \$ Remarks:								
MCF used on lease. SUMMARY Barrels oil produced and marketed during month. Tax at \$0.05 per barrel. Tax at \$0.05 per 50,000 MCF. Total tax monies remitted herewith to Department of Minerals. S. Remarks: I hereby certify that the information given herewith is true, correct and complete. Name. Position. Telephone.			ीड्ड The क्षु अर्था । इ.स.			7		
MCF used on lease. MCF blown to air (difference)					GAS			
MCF blown to air (difference)	MCF used	on lease	***************************************	<u> </u>		Used	for Gas Lift	
MCF blown to air (difference)	MCF sold		** * * * * * * * * * * * * * * * * * *		سيستنجس سروعة	MCF used o	on lease.	
SUMMARY Barrels oil produced and marketed during month	7				5		·	lease.
Barrels oil produced and marketed during month. Tax at \$0.05 per barrel	Gas Purch	aser			·***	MCF used c	<u>n</u>	lease.
Tax at \$0.05 per barrel			et sa	SI	UMMARY			
MCF gas produced and marketed during month Tax at \$0.05 per 50,000 MCF	Barrels oil	produced and marl	keted during m	onth		**************************************		P *** *** ** ** ** ** ** ** ** ** ** **
Tax at \$0.05 per 50,000 MCF	Ta	x at \$0.05 per barr	eł			******* * * * * * * * * * * * * * * * *	\$	
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STATE OF NEVADA

Carson City, Nevada 89710 Telephone (702) 687-5050

DEPARTMENT OF MINERALS 400 W. King Street, Suite 106

Original—Dept. Prod. File Duplicate—Dept. NBM&G File Triplicate—Dept. Acctg. Quadruplicate—Operator's File

PRODUCER'S MONTHLY REPORT &

This report to be filed by the end of the month following the month herein reported.

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	Total amount		D	ISPOSITION OF	OIL		
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400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original—Dept. Prod. File Duplicate—Dept. NBM&G File Triplicate—Dept. Acctg. Quadruplicate—Operator's File

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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

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LU	CATION	I		OIL	AND WATER	(BBL5.)		GA5			
Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing Pumping, Ga Lift, etc.
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TOTALS

^{*}Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (*).

	Total amount		i	DISPOSITION OF C	OIL		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
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MCF used	on lease	11:11	:		Used	for Gas Lift	
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l hereby ce	ertify that the inforr	nation given h	erewith is tr	ue, correct and	complete.		
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STATE OF NEVADA

DEPARTMENT OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710

Original—Dept. Prod. File Duplicate—Dept. NBM&G File Triplicate—Dept. Acctg. Quadruplicate—Operator's File

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298

PRODUCER'S MONTHLY REPORT

Telephone (702) 687-5050

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This report to be filed by the end of the month following the month herein reported.

ease.	New	145	Р	ool	KATE	Cour	nty	15		Мо	nth of	Jec	19:
	LO	CATION			OIL	AND WATER	R (BBLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowin Pumping, Ga Lift, etc.
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9. T	Total amount		D	SPOSITION OF C	DIL		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
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				GAS			
MCF used	on lease	27.4.7			- Used	for Gas Lift	
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	n to air (difference						lease.
Gas Purch	aser	***************************************			MCF used	on	lease.
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INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for

your file.

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original—Dept. Prod. File
Duplicate—Dept. NBM&G File
Triplicate—Dept. Acctg.
Quadruplicate—Operator's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

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Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
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TOTALS

^{*}Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (*).

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No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporte			otal capacity lease tanks

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400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050

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PRODUCER'S MONTHLY REPORT

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Well	LO Permit	CATION	T		OIL Net oil	AND WATER Net Oil	(BBLS.) Water	Tot, gas	GAS Gas-oil	Date of	.No. days	Status: Flowing,
No.	No.	Sec.	Twp.	Rge.	prod.*	sold*	Grav.	Prod.†	Tot, gas Prod. MCF	ratio	test	prod.	Pumping, Gas Lift, etc.
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400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original—Dept. Prod. File Duplicate—Dept. NBM&G File Triplicate—Dept. Acctg. Quadruplicate—Operator's File

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FEB 0 4 1994

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported. Div. of Minerals

	LO	CATION			OIL	AND WATER	BBLS.			GAS	_		
Nell No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
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Form 7

†Method of determining water production: Shake out......

(OVER)

.Estimate..

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

(O)-3341 (Rev. 1-90)

GAS GAS Used for Gas Lift CF used on lease Used for Gas Lift CF sold MCF used on lease SUMMARY Trels oil produced and marketed during month Tax at \$0.05 per barrel Tax at \$0.05 per 50,000 MCF. Summariant transporter Summariant transporter Oil on lease Ital tax monies remitted herewith to Department of Minerals. Same of transporter Name of transporter Oil on lease Ital tax monies remitted herewith to Department of Minerals. Same of transporter Name of transporter Oil on lease Ital tax monies remitted herewith to Department of Minerals. Same oil produced and name oil transporter Oil on lease Ital tax monies remitted herewith to Department of Minerals.	3.1	Total amount		I	DISPOSITION OF C	DIL		
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STATE OF NEVADA

DEPARTMENT OF MINERALS 400 W. King Street, Suite 106 Carson City, Nevada 89710

Original—Dept. Prod. File Duplicate—Dept. NBM&G File Triplicate—Dept. Acctg. Quadruplicate—Operator's File

PRODUCER'S MONTHLY REPORT

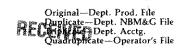
This report to be filed by the end of the month following the month herein reported.

Telephone (702) 687-5050

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ell o	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowin Pumping, Ga Lift, etc.
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400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050



DEC 20 1993

Div. of Winerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

			42 CATION			KA75	. AND WATER)		GAS	nth of		
We No		Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days	Status: Flowing, Pumping, Gas Lift, etc.
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Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().



	Total amount		Γ	DISPOSITION OF C	on.		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
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400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original—Dept. Prod. File Duplicate—Dept. NBM&G File Triplicate—Dept. Acctg. Quadruplicate—Operator's File

DEC 2 0 1993

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported. W. Of Minerals

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/ell lo.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing Pumping, Gas Lift, etc.
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	Total amount		Ţ	DISPOSITION OF C	DIL T		
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400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original—Dept. Prod. File Duplicate—Dept. NBM&G File Liplicate—Dept. Acctg. Dept. Spile State —Operator's File

DEC 20 1993

PRODUCER'S MONTHLY REPORT Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

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^{*}Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (*).

	Total amount			DISPOSITION OF C	DIL T			
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacit lease tanks	у
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400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original—Dept. Prod. File Duplicate—Dept. NBM&G File Triplicate—Dept. Acctg, Quadruplicate—Operator's File

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DEC 20 1993

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported in of Minerale

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Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out ______Estimate ______Draw off _______

	Total amount		Ī	DISPOSITION OF C	DIL T		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
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MCF used	on lease				Used	for Gas Lift	
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400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 885-5050 Original — Dept. Well File Duplicate — Dept. NBM&G File Triplicate — Dept. State Treasurer Quadruplicate — Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Address Box 681569 Month of Angust LOCATION OIL AND WATER (BBLS.) GAS Status: Flowing, Net Oil sold* Water Prod.† Gas-oil Net oil prod.* Tot. gas Prod. MCF Date of No. days Well Permit Pumping, Gas Lift, etc. Sec. Twp. Rge. No. ratio test 8N 1860 AB

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out_______Estimate.______Draw off.______

TOTALS

	Total amount			DISPOSITION OF C	DIL T		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
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INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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OP D PRODUCER'S MONTHLY REPORT

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This report to be filed by the end of the month following the month herein reported.

	CATION			l Off	AND WATER	₹ (BBLS.	}		GAS			
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No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
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INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050

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PRODUCER'S MONTHLY REPORT Dept. of Minerals

This report to be filed by the end of the month following the month herein reported.

	LO	CATION			OIL	AND WATER	(BBLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
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^{*}Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (*).

Wells oil on lease at beginning of month produced Bbls. to pipeline truck or R.R. Name of transporter oil on lease Total capacity lease tanks GAS MCF used on lease. SUMMARY Starrels oil produced and marketed during month. Tax at \$0.05 per barrel. Tax at \$0.05 per 50,000 MCF. Tax at \$0.05 per 50,000 MCF. Summary Summary		Total amount		I.	DISPOSITION OF C	DIL T		
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hereby certify that the information given herewith is true, correct and complete. Name. Position. Tax at \$0.05 per barrel	Gas Fuich	asei		***************************************	7 7277122111111111111111111111111111111	IVICF used o	n	lease
Tax at \$0.05 per barrel	•	:		SU	JMMARY			
ACF gas produced and marketed during month	Barrels oil	produced and mark	ceted during n	nonth		*********		
Tax at \$0.05 per 50,000 MCF	Та	x at \$0.05 per barre	1			**************************************	\$	
hereby certify that the information given herewith is true, correct and complete. Name	MCF gas p	roduced and marke	ted during mo	onth	*****			
hereby certify that the information given herewith is true, correct and complete. Name	Ta	x at \$0.05 per 50,00	00 MCF		***************************************	****************	\$	
hereby certify that the information given herewith is true, correct and complete. Name	Total tax r	nonies remitted here	ewith to Depa	rtment of Mi	nerals	********	\$ <u>.</u>	
hereby certify that the information given herewith is true, correct and complete. Name Position Telephone	Remarks:							
hereby certify that the information given herewith is true, correct and complete. Name Position Telephone		i e						
hereby certify that the information given herewith is true, correct and complete. Name Position Telephone		€. 9. 3					\$ \$1.50 P. S. S.	
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hereby certify that the information given herewith is true, correct and complete. Name Position Telephone								
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400 W. King Street, Suite 106 Carson City, Nevada 89710

राज्याचार स्थापन विकास के त्या है । अपने का जाने का जा

Original—Dept. Prod. File Duplicate—Dept. NBM&G File Triplicate—Dept. Acctg. Quadruplicate—Operator's File

PRODUCER'S MONTHLY REPORTS

This report to be filed by the end of the month following the month herein reported.

Telephone (702) 687-5050

Lease	oany. (1.	1.412	45 _F	!ool	KATE	Cour	ıty					Ø.	+ 84018 , 193
		CATION				L AND WATER				GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
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		2.40	12										
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				, Z.	37,39(

†Method of determining water production: Shake out...... ___Estimate......Draw off.....

	Total amount		I	DISPOSITION OF	OIL		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls, to pipeline	Bbls, to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
				2448	<u> </u>		76/20
. con	on lease		2.24	GAS			
*						l for Gas Lift	3
	n to air (difference)						
	aseraser					on	
Ous I ulcil	14.5 C. k. 3.2	^^************************************	***************************************	***************************************	IVICI usea (OH	lease
Barrels oil	produced and mark	keted during m		JMMARY		244	
						s <u>122</u>	
Ta	x at \$0.05 per 50,0	00 MCF				\$	
Total tax n	nonies remitted her	rewith to Depar	tment of Mi	nerals	· · · · · · · · · · · · · · · · · · ·	\$	
Remarks:							
general de la companya de la company			and an extra design of the second sec	Rational R	8000	ta Karrya	
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γ							
I hereby ce	rtify that the infor	mation given h	erewith is tr	ue, correct and	d complete.	Gn. 7.	
				Position	<u> </u>		· • • • • • • • • • • • • • • • • • • •
			•	Telephone	<u>ido</u>	6846 3625°	

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 885-5050 Original—Dept. Well File Duplicate—Dept. NBM&G File Triplicate—Dept. State Treasurer Quadruplicate—Producer's File

> 1993 -Dopt, of Winsel

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Lease				001	KATE						nth of		197
Well	LO Permit	Sec.	Twp.	Rge.	Net oil prod.*	L AND WATE Net Oil sold*	Grav.) Water	Tot. gas	GAS Gas-oil	Date of	No. days	Status: Flowing,
No.	No.	.,ec.	Twp.	nge.	prod.*	sold*	Giav.	Prod.†	Tot. gas Prod. MCF	ratio	test	prod.	Pumping, Gas Lift, etc.
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				-									•
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	436	2	NR	PE	600	600	(0,5	1200	49,7			5	Flowing Flowing
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3	567	2	SN	57É									
AAAAAAA	,												,
												3/	Flowing
	592	2,	84	56	930	930	105	2770	38				
				Table State									
									. :				

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

	Total amount		D	ISPOSITION OF C)IL			
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capaçii lease tanks	
	A-11			GAS			,	OWWOOD LAND.
MCF used	on/lease			•	Used	l for Gas Lift		
MCF sold	n to air (difference)	*********************			MCF used	on lease.		
MCF blow	n to air (difference)	*************************		,	MCF used	on	le	ase.
Gas Purch	aser				MCF used	on	le	ase.
			SU	MMARY				
	produced and mark							
	x at \$0.05 per barre							
	roduced and marke x at \$0.05 per 50,00	-						
	x at 50.05 per 50,00 nonies remitted here							
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hereby ce	rtify that the inforr	mation given h	erewith is tru	te, correct and	complete.			
				Name	~~~~	····	v	
				Position	***************************************		*********************	******
				Telephone		***************************************		

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 885-5050 Original—Dept. Well File Duplicate—Dept. NBM&G File Triplicate—Dept. State Treasurer Quadruplicate—Producer's File

000/-

830 PRODUCER'S MONTHLY REPORT

008

Sand Spirit

This report to be filed by the end of the month following the month herein reported.

Lease	M41	242	, F	ool	KATE	Cou	nty	NYE	·	Mor	nth of	ala v	197
	LO	CATION			OII	L AND WATE	R (BBLS.	}		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
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	436	2	SN	516	600	600	(0.5	1260				6	Flowing
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	592	2	SN	SE	930	930	WS	2710	38			3	; * !
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Resort distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

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1	(Following	report	ic	on	leace	hagie 1	- (
1	(1 OHOWING	report	1(2	C/11	* Care	Dasis.	1.

	Total amount		D	ISPOSITION OF C	DIL	. v	
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
	27)						
				GAS			
MCF used	on lease				Used	l for Gas Lift	
MCF sold		************			MCF used_c	on lease.	
MCF blow	n to air (difference)				MCF used o	on	lease.
Gas Purch	aser		~~~ ~~		MCF used o	on	lease.
				MMARY			
	produced and mark						**
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INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050

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PRODUCER'S MONTHLY REPORT

	NY				RATE				Iress BX				, 19 9 3
Well No.	LO Permit No.	CATION Sec.	Twp.	Rge.	OIL Net oil prod.*	Net Oil	Grav.) Water Prod.†	Tot. gas Prod. MCF	GAS Gas-oil ratio	Date of	No. days	Status: Flowing, Pumping, Gas Lift, etc.
	497	3	5N	SK ST	Transaction of the Control of the Co	Yearn	0.5	9844	246				Flowing
ТО	TALS												

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().



	Total amount		Ε	DISPOSITION OF C	DIL T		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks

	4			GAS			
MCF used	on lease	*			Used	for Gas Lift	
MGF sold.				* ************************************	MCF used o	on lease.	
	n to air (difference)					The second secon	lease.
	aser						
			SU	JMMARY			
Barrels oil	produced and mark	keted during m	onth			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	**************
	x at \$0.05 per barre						
MCF gas p	produced and marke	eted during mo	nth	######################################		******	**************************************
Та	x at \$0.05 per 50,00	00 MCF				\$	***
Total tax r	monies remitted here	ewith to Depar	tment of Mir	nerals	*****************	\$	0.00 = 1.15 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.00 = 1.
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Original—Dept. Prod. File Duplicate—Dept. NBM&G File Triplicate—Dept. Acctg. Quadruplicate—Operator's File

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050

000

Form 7

YPE PRODUCER'S MONTHLY REPORT

203

5

This report to be filed by the end of the month following the month herein reported. ..Month of..... .Pool.... OIL AND WATER (BBLS.) GAS LOCATION Status: Flowing, Pumping, Gas Lift, etc. Tot. gas Prod. MCF Permit No. Net oil prod.* Net Oil sold* Water Gas-oil Date of No. days Well Grav. Sec. Twp. Rge. Prod.† ratio prod. No. 3/ 516 SN **TOTALS**

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

	Total amount		Ε	DISPOSITION OF C	DIL		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
2	2.03	: 247		4551	C C	354	17600
	1 2 %			GAS	·		
	on lease		4			l for Gas Lift	
MCF sold.	n to air (difference)		**************************************		MCF used	on lease.	
Gas Purch	aser			**	MCF used	on	lease.
			SL	J MMAR Y			
Barrels oil	produced and mar	keted during m			***************************************	1551	
	x at \$0.05 per barr					11956	
	oroduced and mark						
Ta	x at \$0.05 per 50,0	00 MCF	• • • • • • • • • • • • • • • • • • • •	**********	• • • • • • • • • • • • • • • • • • • •	\$	***************************************
Total tax r	nonies remitted her	ewith to Depai	tment of Mi	nerals	•••••	s	5 3
Remarks:							
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I hereby ce	rtify that the infor	mation given h	erewith is tru		complete.	A. CAR	
		×.		Position	NA AU		
				Telephone		4360	
· · · · · ·	.*			Date	18 - 8	45	, 19

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original—Dept. Prod. File Duplicate—Dept. NBM&G File Triplicate—Dept. Acctg. Quadruplicate—Operator's File

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PRODUCER'S MONTHLY REPORT

Dept. of Winerals

This report to be filed by the end of the month following the month herein reported.

· · · · · · · · · · · · · · · · · · ·	Comp	panyV	leste	7	Gen	ed I	<u> </u>	unerhernttth	Add	lress Box	<u> ۱۵۱۶ ک</u>	s (2,6Ct	444
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436 2 SN STE 300 300 10.5 1200 28 6 Flowing 500 2 SN STE 6034 6103 10.5 11711 5714 24 Flowing 507 2 SN STE 5092 2 SN STE 900 900 10.5 2200 85 30 Flowing			Sec.	Twp.	Rge.		Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF				Pumping, Gas
	,	560 567	2	8N	57E	6034	6103	Co.5	2200	574			24	Flaving
TOTALS									- :			TTT	\$	
	то	TALS			4						<u></u>	L		

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

* T	Total amount			DISPO	SITION O	FOIL				***************************************	***************************************
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. pipeli		Bbls. to uck or R.R.	Name transp		Total amount oil on lease		Total capac lease tank	
				GA	S						
MCF used	on lease	hunner		********			Used for	Gas Lift			
MCF sold		************	*************		***********	MCF	used on l	ease.			
	n to air (difference										
Gas Purch	aser	***		*********	********	MCF	used on	********************************	****	l	ease.
				SUMM	IARY						
Barrels oil	produced and mar	keted during n	nonth			*****	******************		*********		
Ta	x at \$0.05 per barr	el	**********			• • • • • • • • • • • • • • • • • • • •		\$			
MCF gas p	produced and mark	eted during mo	onth		*********	~~~~	*********				
Та	x at \$0.05 per 50,0	00 MCF	• • • • • • • • • • • • • •			************		\$:	
Total tax n	nonies remitted her	rewith to Depa	rtment of	f Mineral	ls	• • • • • • • • • • • • • • • • • • • •		\$			
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er e	·			Samuel Salar	* .	<u> </u>			v .	₹	
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I hereby ce	rtify that the infor	mation given h	nerewith i	is true, c	orrect aı	nd comple	te.				
				Na	ame					***************************************	
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				Te	lephone.						

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7000

OP & PRODUCER'S MONTHLY REPORT

896

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This report to be filed by the end of the month following the month herein reported.

		CATION			KATE	AND WATER	R (BBLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
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(OVER)

Form 7

(O)-3341 (Rev. 1-90)

Total amount			r	DISPOSITION OF C	DIL			
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls, to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks	
- Marin	968	7234		7303	BR.	3.40	4000	

MCF sold	~~~		MCF	used on le	ease.			i A
Gas Purchaser								
		SUMMARY						
Barrels oil produced and marketed durir	ig month	**************************************	***************************************		23	05		
Tax at \$0.05 per barrel								
MCF gas produced and marketed during								
Tax at \$0.05 per 50,000 MCF Total tax monies remitted herewith to D	enartment o	of Minerals		********	. \$ ¢	76:	5 5	i
Remarks:	cpartmette (, , , , , , , , , , , , , , , , , , ,			+ W*****			~ ~ 11 1- 14 - 14 - 14
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hereby certify that the information give	en herewith	is true, correct	and comple	te.	and the second	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		· · · · · · · · · · · · · · · · · · ·
•		Name.		<u> </u>	490		*******	:
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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

	LO	CATION			OIL	AND WATE	R (BBLS.	}		GAS			Jane, 195
ell o.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days	Status: Flowing Pumping, Gas Lift, etc.
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							NAME OF TAXABLE PARTY.			ve.			••

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

....Estimate.... †Method of determining water production: Shake out.....

NI.	Total amount	A	t. t	DISPOSITION OF C	DIL		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
		: 587	÷				

				GAS			
	on lease					d for Gas Lift	1
						* :	
	n to air (difference).					on	
as Purch	aser				MCF used	on	lea
			SL	JMMARY		·	
arrels oil	produced and mark	ceted during mo	onth		************		
	x at \$0.05 per barre						
1CF gas p	oroduced and marke	ted during mo	nth	************************************	************	~ / ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	**************
Ta	x at \$0.05 per 50,00	00 MCF	•••••		····	\$	-
otal tax n	nonies remitted here	ewith to Depar	tment of Mi	nerals	**************	\$	****
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hereby ce	rtify that the inform	nation given he	erewith is tri	ue, correct and	complete.		
				Name	***************************************		***************************************
				Position	*****	**************************************	*************
	·			Telephone		***************************************	.===
				Date			, 19

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400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050

This report to be filed by the end of the month following the month herein reported.

203 PRODUCER'S MONTHLY REPORT

Pool. OIL AND WATER (BBLS.) GAS LOCATION Status: Flowing, Pumping, Gas Lift, etc. Well No. Permit No. Net Oil sold* Water Prod.† Tot. gas Prod. MCF Gas-oil Date of No. days Net oil Grav. Twp. Rge. Sec. prod. prod. ratio test 1672 10.5 $\leq 2L$ ٤N

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (*).

TOTALS



	Total amount		I	DISPOSITION OF C	DIL			
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks	
2	135	155		(No. 7.2)	· 82	203	4600	

od o sa sa W		GAS		ş.	ŧ		av 1		
MCF used on lease									
MCF sold	· · · · · · · · · · · · · · · · · · ·		MCF	used on l	ease.		r Maria	146	
MCF blown to air (difference)	***************************************	*******	MCF	used on					.lease.
Gas Purchaser	******************	***********	MCF	used on		************		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	lease.
	SUM	IMARY							
Barrels oil produced and marketed during	month				422	 ***********************************		***	
Tax at \$0.05 per barrel									
MCF gas produced and marketed during i	month			************			*********		
Tax at \$0.05 per 50,000 MCF					\$				
Total tax monies remitted herewith to Dep	partment of Mine	rals	· · · · · · · · · · · · · · · · · · ·	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$		40.	********	
Remarks:									
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I hereby certify that the information giver		Name	esterá Operá 201	<u>Gae</u> 27	? <u></u>		************	************	
		Date	~					, 1	9 🚶 🖔

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PRODUCER'S MONTHLY REPORT

Dept. of Minerals This report to be filed by the end of the month following the month herein reported.

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	LO	CATION			OII	L AND WATE	R (BBLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
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	436	2	8N	57E	300	300	10,5	1200	42			6	Flowing
	560	2	8r1	57Ē	6415	6257	105	12390	905			25	Flowing
ı	567	2	8N	576								31	WIW
ş.	592	2	8N	57E	930	930	6.5	2500	131			31	Flowing
							The state of the s					***************************************	
	L TALS			<u> </u>			<u></u>	<u>]</u>		1		<u></u>	

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

Estimate Draw off...... †Method of determining water production: Shake out.....

	Total amount	MANAGE CONTROL OF THE PARTY OF	T.	DISPOSITION OF C			
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
				:			
				GAS			
ACF used	on lease	*****			Used	for Gas Lift	
ICF sold.		**********************		***	MCF used c	on lease.	
	n to air (difference)					on	
as Purch	aser		****	****	MCF used o	n	leas
			SI	UMMARY			
arrels oil	produced and mark	ceted during m	onth		***************		***************************************
	x at \$0.05 per barre						
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	x at \$0.05 per 50,00						
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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

ease	Vr113	CATION		001		AND WATER				GAS	ttil Oligina		19
Veli No	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days	Status: Flowin Pumping, Ga Lift, etc.
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	TALS		10000	212	S AVS	1/4-2	<u></u>						

	Total amount		Di	ISPOSITION OF C)IL		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
44	1738	7645		7487	Psa	968	400

MCF used on lease	GAS	· · · · · · · · · · · · · · · · · · ·	Used for Gas I	14 4 343	V
MCF sold	<u> </u>	MCF u	sed on lease.		
Gas Purchaser		MCF us			
	SUMMA	ARY			
Barrels oil produced and marketed during mo	onth		· · · · · · · · · · · · · · · · · · ·	7487	**********
Tax at \$0.05 per barrel	******************	• • • • • • • • • • • • • • • • • • • •	\$	224.33	
MCF gas produced and marketed during mor	ıth		***************************************	***************************************	
Tax at \$0.05 per 50,000 MCF					and some
Total tax monies remitted herewith to Depart	ment of Minerals	• • • • • • • • • • • • • • • • • • • •	\$	<u> 374. 23</u>	*********
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I hereby certify that the information given he	Nan	rect and complete. ne. Western (tion. Open (<u> </u>		
	Tele	phone <u>Sul C</u>	.49 <u>36/5</u>	***************************************	(
	Date	<u>. 5-3</u>		***************************************	

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ACCENCO

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported. Dept. of Wingfalls

ast		CATION		001		AND WATER				GAS		T	
Vell No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
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Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (),

No.			F.	DISPOSITION OF C	NI T	TO SEPTIME THE SEPTIME AND ADDRESS AND ADD	Ĭ.
Wells	Total amount oil on lease at beginning of month	Actual oil produced	Bbls. to	Bbls, to	Name of	Total amount oil on lease	Total capacity lease tanks
			pipeline	truck or R.R.	transporter		
		<i>y</i> 1 1					
				GAS			
ЛСF used	on lease		<u>.</u>		Used	for Gas Lift	ì
ACF sold.		,	****	• • • • • • • • • • • • • • • • • • • •	MCF used or	n lease.	
MCF blow	n to air (difference))	*****	• • • • • • • • • • • • • • • • • • • •	MCF used or	ì	leas
Gas Purch	aser		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		MCF used or	1	leas
			C1	JMMARY			
Barrels oil	produced and marl	keted during mo					
	x at \$0.05 per barro						
	produced and marke					·	
	x at \$0.05 per 50,00	•					
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INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

Date....., 19.....

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4600

281 PRODUCER'S MONTHLY REPORT

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This report to be filed by the end of the month following the month herein reported.

ease	NHI	145	Р	ool	KATE	Cour	nty	NYE.		Mor	nth of	1147	19.3
	LO	CATION			OIL	AND WATER	R (BBLS.			GAS			
Nell No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil 50ld*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	. Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
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	. W	70.	X						ilią.				
	497	3	SN:	S E	622	1621	10,5	6820	229			31	Flowing
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			and for		1000	Jesterd Open							

Form, 7

(OVER)

(O)-3341 (Rev. 1-90)

				port is on lease			
No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	Bbls, to pipeline	Bbls, to	Name of transporter	Total amount oil on lease	Total capacity lease tanks
2	197	J. Combandario		16021	PSR	135	4600
	on lease	•				for Gas Lift	
	n to air (difference)					on lease.	loos
	aseraser					on	
			Ć. K				
arrels oil	produced and mark	keted during m		JMMARY		1621	
	x at \$0.05 per barre						
ICF gas p	produced and marke	eted during mo	nth			~~~~~~~	
	x at \$0.05 per 50,00						
otal tax r	nonies remitted her	ewith to Depar	tment of Mi	nerals	*************	\$	7
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JUN 1 0 1993

PRODUCER'S MONTHLY REPORT Dept. of Minerals

This report to be filed by the end of the month following the month herein reported.

casc	N412				KATE	L AND WATER		NYE	1	GAS			
Well	Permit	CATION Sec.	Twp.	Rge.	Net oil	Net Oil	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days	Status: Flowing Pumping, Gas
No.	No.				prod.*	sold*		rrod.+	Frog. MCF	74110	test	prod.	Lift, etc.
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NT -	Total amount	6 .) -1	[DISPOSITION OF C	OIL T	-	
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
·		*		WHEN THE	# · · · ·		
	<u></u>			GAS	<u></u>		-
ЛСF used	on lease	Yhddhaannaareaannaareuuuu			Used	for Gas Lift	
					MCF used c		
MCF blow	n to air (difference))		**	MCF used o	n	lease.
Gas Purch	aser		************		MCF used o	n	lease.
			SU	JMMARY			
Barrels oil	produced and marl	keted during m	onth				***************************************
	ıx at \$0.05 per barre						
MCF gas p	produced and marke	eted during mo	nth		************	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	****
Ta	ex at \$0.05 per 50,00	00 MCF	***********	*************	***********	\$	**************
Total tax r	monies remitted her	ewith to Depar	tment of Mi	nerals	*********	\$	
Remarks:							
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PRODUCER'S MONTHLY REPORT

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This report to be filed by the end of the month following the month herein reported.

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Lease	N-112	42.	P	ool	KATE	Cour	ıty	NYE		Mo	nth of	1011	
	LO	CATION			OIL	AND WATER	(BBLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
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Report distillate, condensate on other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out ______Estimate _____Draw off _____

NTA	Total amount	A -41 -*1		DISPOSITION	OF, OIL					
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline				Total amount oil on lease		Total capaci lease tanks	
4	1457	W.					<u> </u>		4/090	
ЛСF used	on lease			GAS		Used for	r Gas Lift	- managani		14.5
ACF sold	<u> </u>		*******							
	n to air (difference)									
Gas Purch	aser	*****************			MCF	used on		*****	le	ase.
			eng selek Kanada dan	SUMMARY	•	·				
Barrels oil	produced and marl	keted during m	nonth			4				
	x at \$0.05 per barro									
ЛСF gas p	roduced and marke	eted during mo	onth			~~~~~~~			*******	
Ta	x at \$0.05 per 50,00	00 MCF		************	***********	******	\$			
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400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050

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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

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	LO	CATIO	V	1	Oll	L AND WATE	R (BBLS.)		GAS			
We No	l Permit	Sec.	Twp.	Rge.	Net oil prod.	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
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Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

	Total amount		Γ	DISPOSITION OF C	DIL		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks

MCF used	on lease			GAS	Used	for Gas Lift	
	·				MCF used c		
	n to air (difference)					on	lones
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				Date			

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UUS P

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company Western General Lease / Mary S ..Month of.. LOCATION OIL AND WATER (BBLS.) CAS Well No. Net oil prod." Status: Flowing, Permit No. Net Oil sold* Water Prod. Tot. gas Prod. MCF Cas-oil Date of No. days Twp. Rge. Pumping, Gas Lift, etc. ratio test prod. 0218 02 1991 1686 526 SIV **TOTALS**

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out _______Estimate ______Draw off

OGAS CAS CAS CAS MCF used on lease. MCF sold. MCF sold on lease. MCF sold on lease. MCF sold on lease. MCF used on lease. MCF used on lease. MCF used on lease. MCF sold on le	₹ 7.	Total amount	A . 1>	O C	ISPOSITION OF	OIL		
MCF used on lease MCF used on lease. SUMMARY Barrels oil produced and marketed during month. Tax at \$0.05 per barrel. MCF gas produced and marketed during month. Tax at \$0.05 per \$0,000 MCF. Total tax monies remitted herewith to Department of Minerals. \$\$ Remarks: I hereby certify that the information given herewith is true, correct and complete. Name. Position.		oil on lease at						
MCF used on lease. MCF sold. MCF used on lease. SUMMARY Barrels oil produced and marketed during month Tax at \$0.05 per barrel. Tax at \$0.05 per 50,000 MCF. Total tax monies remitted herewith to Department of Minerals. S. Remarks: I hereby certify that the information given herewith is true, correct and complete. Name Position.							: /37	4600
MCF used on lease. MCF used on lease. MCF used on lease. SUMMARY Barrels oil produced and marketed during month. Tax at \$0.05 per barrel. MCF gas produced and marketed during month. Tax at \$0.05 per 50,000 MCF. S. Total tax monies remitted herewith to Department of Minerals. S. Remarks:		^						·
MCF blown to air (difference)	MCF used	on lease	<u> </u>	<u> </u>	•	Use	d for Gas Lift	
MCF blown to air (difference)	MCF sold				VV	MCF-used	on lease.	KSnalA
Barrels oil produced and marketed during month Tax at \$0.05 per barrel. S. MCF gas produced and marketed during month. Tax at \$0.05 per \$0,000 MCF. S. Total tax monies remitted herewith to Department of Minerals. S. Remarks: I hereby certify that the information given herewith is true, correct and complete. Name Position								lease
Barrels oil produced and marketed during month. Tax at \$0.05 per barrel. S MCF gas produced and marketed during month. Tax at \$0.05 per \$0,000 MCF. S Total tax monies remitted herewith to Department of Minerals. Remarks: I hereby certify that the information given herewith is true, correct and complete. Name Position.	Gas Purch	aser	**************************************	*******************	* *************************************	MCF used	on	lease
Barrels oil produced and marketed during month. Tax at \$0.05 per barrel. S MCF gas produced and marketed during month. Tax at \$0.05 per \$0,000 MCF. S Total tax monies remitted herewith to Department of Minerals. Remarks: I hereby certify that the information given herewith is true, correct and complete. Name Position.				SI	MMARY			en e
Tax at \$0.05 per barrel	Barrels oil	produced and mar	keted during m				. 2. /44 ³ 86 ₄ ,	en e
Tax at \$0.05 per 50,000 MCF			_					
Total tax monies remitted herewith to Department of Minerals. S	MCF gas p	roduced and mark	eted during mo	nth	~~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~	**********		
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400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 885-5050 Original—Dept. Well File Duplicate—Dept. NBM&G File Triplicate—Dept. State Treasurer Quadruplicate—Producer's File

PRODUCER'S MONTHLY REPORT

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This report to be filed by the end of the month following the month herein reported.

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Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratío	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
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	436	2	313	576	300	300	10,5	1000	29	THE PROPERTY PARTY AND ADDRESS		5	Flowing
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Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

	Total amount		D	ISPOSITION OF (OIL		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
ACE ISSIA	1			GAS	114	Con Con Life	
	on lease				Usea MCF used o	for Gas Lift	
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				Telephone			

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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CAN PRODUCER'S MONTHLY REPORTS

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This report to be filed by the end of the month following the month herein reported.

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Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days	Status: Flowing, Pumping, Gas Lift, etc.
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Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (*).

Method of determining water production: Shake out ______Estimate _____Draw off.____

Bbls. to pipeline

Total amount oil on lease at beginning of month

No. Wells Actual oil produced

DISPOSITION OF OIL

Bbls. to truck or R.R. Name of transporter Total amount oil on lease

Total capacity lease tanks

												(4)	
				C	SAS								
ACF used on	lease						Use	d for	Gas I	≟ift			
MCF sold						MC	F used	on lea	ıse.				
MCF blown to	air (difference)				МС	F used	on					lease
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PRODUCER'S MONTHLY REPORT

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Lease	NHI		F	ool	KK7E				Iress 🖎 🗴				,
	ro	CATION	ĭ		OII	AND WATE	R (BBLS.	}		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Pred.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
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No. Total amount Actual oil Walts oil on lease at groduced Bhis, to				DISPOSITION OF C	OIL		
No. Wells		Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
				::	. :		
			<u></u>	GAS	konoonuu		
MCF used	on lease			· •	Used	for Gas Lift	
MCF sold.					MCF used o	on lease.	
MCF blow	n to air (difference)				MCF used c	n	lease
Gas Purch	aser				MCF used o	on	lease
Barrels oil	produced and marl	keted during m		JMMARY			
Ta	x at \$0.05 per barre	el	•			\$	
MCF gas p	produced and marke	eted during mo	nth	***************************************	**************************************		**************************************
Ta	x at \$0.05 per 50,00	00 MCF	***********		• • • • • • • • • • • • • • • • • • • •	\$	
Total tax r	nonies remitted her	ewith to State	Treasurer		*****	\$	
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				Date	***************************************	wa tt	, 19

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Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
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tMethod of determining water production: Shake out

Bbls. to pipeline

Total amount

oil on lease at

beginning of month

No. Wells Actual oil

produced

DISPOSITION OF OIL

Bbls, to truck or R.R. Name of transporter Total amount oil on lease

Total capacity lease tanks

MCF used on lease	2301	<u> </u>		GAS	received the second	Used fo	or Gas l	Lift	1231	i Vipyese	i Şayrası
ЛСF sold						F used on	lease.	.47	ZHI		apolegija i
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STATE OF NEVADA DEPARTMENT OF MINERALS

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PRODUCER'S MONTHLY REPORT

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.ease	NH	42	<i>,</i>	ooll	CATE_	Cou	nty <i>[</i> .	VYE.	*****	Mor	ith of	estanty	
	LO	CATION	ŭ ,		OIL	AND WATER	(BBLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
		**************************************								A A A A MAN AND MAN AN			
	TO THE PERSONNEL PROPERTY OF THE PERSONNEL P	ACCUPATION OF THE PARTY OF THE					NAME OF THE OWNER OWNER OF THE OWNER OWNER OF THE OWNER OWNE						
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	560	2	5N	576	5742	6-107	10,-3	950)	545			22	Flurino
	567		8N	57E			The state of the s					28	WW
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	592	2	31	576	840	840	10,5	1000	80				L. OM.
	WALKER TO THE				e.			;					
	THE CONTRACTOR OF THE CONTRACT						· · · · · · · · · · · · · · · · · · ·			THE PROPERTY OF THE PROPERTY O			

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (*).



	Total amount		L	DISPOSITION OF C	DIL		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
				/			
	 	4	J	GAS			
MCF used	on lease				Used	d for Gas Lift	
MCF sold					MCF used	on lease.	Aug .
MCF blow	n to air (difference))		• • • • • • • • • • • • • • • • • • • •	MCF used	on	
Gas Purch	aser	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		. #	MCF used	on	lease
				JMMARY			
	produced and mark						
	x at \$0.05 per barre						
	roduced and marke						
	x at \$0.05 per 50,00						
Total tax n	nonies remitted her	ewith to State	Treasurer		****************	····· \$	***************************************
Remarks:							
						e e	.*
hereby ce	rtify that the inform	mation given h	erewith is tru	ie, correct and	l complete.		
				Name	******************************		
				Position	***************************************		
				Telephone		***************************************	

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Department of Minerals. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

Date....., 19

STATE OF NEVADA DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 885-5050 Original—Dept. Well File Duplicate—Dept. NBM&G File Triplicate—Dept. State Treasurer Quadruplicate—Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

					LATE				dres\$2.				193
		CATION				AND WATE		-11-1	T	GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
	497		8N		<i>is</i> 17	1798		4000	214			28	Floring
TO	TALS												

Form 7

(OVER)

†Method of determining water production: Shake out _______Estimate ______Draw off

(O)-3341 (Rev. 6-88)

	Total amount		Di	SPOSITION OF C	DIL		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
				e.			
					~ /		nuo
				GAS			
MCF used	on lease		4		Used	d for Gas Lift	
MCF sold				***********	MCF used	on lease.	
MCF blow	n to air (difference)		************	***************************************	MCF used	on	lease.
Gas Purcha	aser				MCF used	on	lease.
			SU	MMARY			
Barrels oil	produced and marl	keted during m	onth				******************************
Ta	x at \$0.05 per barre	el				\$	
MCF gas p	roduced and marke	eted during mo	nth	***************************************	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
Ta	x at \$0.05 per 50,00	00 MCF	, , , , ,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$	
Total tax m	nonies remitted her	ewith to State	Treasurer	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		\$	
Remarks:							
						• .	
I hereby ce	rtify that the infori	mation given h	erewith is tru	e, correct and	l complete.		
•	•	Ç			-		**************************************
				Position		······································	

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Date....., 19.....

STATE OF NEVADA DEPARTMENT OF MINERALS

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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

	·	CATION			KAZE	L AND WATER				GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot, gas Pred, MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
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		THE R. P. LEWIS CO., LANSING, BRIDGE,						ATTOCATE OF THE PROPERTY OF TH					
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	436	2	sul	5%	600	600	05	1200	57			6	Flowing
				Cat.	7.9/2							25	Flowing
	560	2	877	5.10	7297	6447	10,5	12400	694			2>	
	5.7	2_	82	576			- Company of the Assessment of the Company of the C		:				WIW
	,												V
ي	592	2	5rl	57E	930	930	6,5	1800	88			3/	Flouring
											aneur (17.	
						The same of the sa							•

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

And the second s	Total amount		D	ISPOSITION OF C	DIL		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
				CAS		<u></u>	
MCF used	on lease			GAS	lised	for Gas Lift	
	n to air (difference)				- 1	1 1	lease
	aser						
			SU	MMARY			
Barrels oil	produced and mark	keted during m			*******************		**********
Ta	x at \$0.05 per barre	el	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		*****************	\$	*******************************
MCF gas p	roduced and marke	eted during mo	nth				****
Та	x at \$0.05 per 50,00	00 MCF		*******	********	\$	*************
Total tax n	nonies remitted here	ewith to State	Treasurer			\$	
Remarks:							
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						m I	
						e to control	
	₹						
	·						
. hereby ce	rtify that the inforr	mation given h	erewith is tru	ie, correct and	l complete.		
				Name	***************************************		**************************************
				Position	***************************************		
				Telephone	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
				Date	**************************************	**************************************	19

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STATE OF NEVADA DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 885-5050

Original—Dept. Well File Duplicate—Dept. NBM&G File Triplicate—Dept. State Treasurer Quadruplicate—Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

asc.	10	CATIO			KA7	AND WATER				GAS			
/eli lo.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowin Pumping, Ga Lift, etc.
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	497	3	SN	576	1338	1057	8.5	3546	* & G			31	Flowin
	526		cnl	57E									Flouring
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				The state of the s									
				**************************************						TAXABILITATION OF THE PROPERTY			* 1

(OVER)

Form 7

(O)-3341 (Rev. 6-88)

	Total amount	and the state of t	Γ	DISPOSITION OF C	DIL		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
***************************************			1	GAS			
MCF used	on lease				Used	for Gas Lift	
ACF sold					MCF used o	on lease.	
MCF blow	n to air (difference)	basser-rannanas-rannah///-	***********		MCF used o	on	leas
Gas Purch	aser	######################################			MCF used o	on	leas
			SU	J MMARY			
Barrels oil	produced and mark	keted during m	onth	+	***************************************		**********
Ta	x at \$0.05 per barre	el		.,		\$	
MCF gas p	produced and marke	eted during mo	nth			~~~~	
Ta	x at \$0.05 per 50,00	00 MCF	,,,,		••••••••	\$	
Γotal tax n	nonies remitted her	ewith to State	Treasurer	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		\$	·
Remarks:							
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hereby ce	ertify that the infor	mation given h	erewith is tr	ue, correct and	l complete.		
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				Telephone		***************************************	
				Date	********************************		19

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- Nt	= #2:5:#				e basis	UECF	SUBER
Wei	1'04BJ a mount (40 OB i raise a:	Acmui oil		DISPOSITION OF	OIL		
	pult mare of manufactures	971 - C-800m3	Pris. 10 Pipping	Abba. 10 irect or R.R.	Nessee e/ transporter	Total saloses oil on mass	Total separity Issus Langs
14	7647	4:340	-0-	43236.	PETRO- SOURCE	8448	
				GAS			
ACF used	on icase	-			•	Hand for Gr. 136	
ACF sord.	re internation of the same and	de salaritation and the desired the salaritation of the salaritati			Martine	Used for Gas Lift	
ACE blenw	n to súr (disference).			4-0 p-0 and held Column had	MCH wand	on lease.	
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#3 (http://www.#4 (locate) #8 (locate) #9 (locate) #16 (locate) #15 - 2 #15 - 2 #23 - 41 [] #7 Grant	Springs Springs Parings Parings Rate Springs Canyon Unit	* B					
#3 (1) (2) #4 (1) (2) #5 (1) (2) (2) #15 (2) (2) #15 (2) (2) #15 (2) (2) (4) (7) (2) (4) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7	Springs Springs Parings Parings Parings Rate Springs Canyon Unit		*With is true	. correct and	COMMING.		
#3 (1) app #4 (1) app #8 (1) app #16 (1) app #15 - 2 (23 - 41) [7] (7) (7) (7) (7)	Springs Springs Parings Parings Rate Springs Canyon Unit		with is true		- /	.	
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#3 (1) app #4 (1) app #8 (1) app #16 (1) app #15 - 2 #15 - 2 #17 Grant #9 Grant	Springs Springs Parings Parings Parings Rate Springs Canyon Unit		with is true	Name	mus		

NEVADA WELLS (Following report is on lease basis.)

	Total amount	-	D	ISPOSITION OF (DIL =		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbis. to pipeline	Bbis. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
14	7647	44340	-0-	43236.	PETRO- SOURCE J	N84984	

~			pipeine	HUCK OF K.K.	(rensporter	(C.L. VII)	
14	7647	44340	-0-	43236.	PETRO- SOURCE	NB44894	
				GAS		of Minerals	
MCF used	on lease				υ	sed for Gas Lift	
MCF sold.	*******		******************************		MCF used o	n lease.	
MCF blow	n to air (differenc	e)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	**********	MCF used o	n	lease
Gas Purch	aser		*************	***********	MCF used o	1	lease
		÷		MMARY		4. 4	
Barrels oil	produced and ma	rketed during mon	th		**************	4434	
Т	ax at \$50.05 per b	oarrel				s 221	7.00
MCF gas p	roduced and mari	keted during mont	h		***********	0	*******
Т	ax at 30,05 per 5	0,000 MCF				s <u>-</u>	**************************************
Total tax m	ionies remitted he	erewith to State Tre	asurer			s 221	7.00
Remarks:							
#1 Bac #1 Gra #3 Gra #4 Gra #1 Tra #1R Tra #2 Tra #3 Tra #8 Tra #8 Tra #9 Tra #16 Tra #19 Tra #15 - 2 #23 - 41 #7 Gran	on Flat nt Canyon Unit nt Canyon Unit p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Springs p Sp	it it ngs		e correct and	complete		
	er ers ye erres trow till		erewith 19 HU	e, correct and	MW) E	
				Position		NS CLERK III	
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INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original- Dept. Well File Duplicate - Dept. NBM&G File Tripticate - Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

LL Permi	Sec. 02	Twp. R		OIL Net oil prod.* 3302	AND WATER Net Oil sold* 3118	Grav.	Water Prod.** 10983	Tot. gas Prod. MCF 757	GAS Gas-oil ratio 0.23	Date of test	No.days prod.	Status:Flowing Pumping, Ga Lift, etc. Flowing
li Permi No.	Sec.			Net oil prod.*	Net Oil sold*	Grav.	Water Prod.**	Prod. MCF	ratio	Date of test	prod.	Pumping, Ga Lift, etc.
544	02	008N 0)57E	3302	3118	14.7	10983	757	0.23		31	
									, man, 1, 5, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,			
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			and the state of t					**************************************		:		10

	Total amount			01SPOSITIO	N OF OIL		: Total capacity
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbis. to pipeline	Bbls. to truck or R.R.	Name of transporter	oil on lease	Total capacity lease tanks
1	1425	3302	3118	0	PETRO SOURCE	1609	0
						į	

GAS MCF used on lease 757 Used for Gas Lift MCF sold 0 0 MCF used on lease. MCF blown to air (difference) 0 0 MCF used on lease. Gas Purchaser 0 MCF used on lease. SUMMARY Barreis oil produced and marketed during month 3118

Barrels oil produced and marketed during month		3118
Tax at \$ 0.05 per barrel	\$	155.90
MCF gas produced and marketed during month		
Tax at \$ 0.05 per 50,000 MCF		
Total tax monies remitted herewith to State Treasurer		
Remarks:	7	

I hereby certify that the information given herewith is true, correct and complete.

Name JEAN M. MUSE

Position OPERATIONS DEPT.

Telephone (303) 837-5118

Date 01/27 , 19 94

INSTRUCTIONS: Prepare in triplicate. First two copies to Department of Minerals with remittance. Last copy for your file.

APACHE CORPORATION

NEVADA WELLS

. 4	
NOVEMBER	1007
NORMOREK	1993

	Total amount			DISPOSITION OF C			
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbis. to Bbis. to pipetine truck of R.R.		Name of transporter	Total amount oil on lease	Total capacity lease tanks
14	U394	42,287	-0-	40,934	PETRO- SOURCE		
				GAS			

14	4394	42, 287	-0-	40,934	PETRO- SOURCE		
				GAS			
MCF used	on lease			•	į	Jsed for Gas Lift	
MCF sold.			************	*********	MCF used o	on lease.	
MCF blow	n to air (difference)			MCF used o)n	lease
Gas Purch	aser			F «+-n	MCF used o	nn(lease
			CII	MMARY			
Daniela all	produced and mar	leasad during man				409=	34.
						. s 204	10 20
							Soft and a second
MCF gas p	roduced and mark	eted during mon	.n			.	****
	nonies remitted ner	ewith to State 11	easurer			. s 204	
Remarks:	•						
							APR DOWN TO NO SE ANNO AND
NEVADA	STATE TAX ON	NEVADA WELL	<u>s</u> _				CEIVED
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	nt Canyon Uni nt Canyon Uni					e e e e e e e e e e e e e e e e e e e	Minerals
	p Springs						
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	.ap Springs ! Kate Sprin	ngs					
	Trap Springs	_					
	nt Canyon Unit nt Canyon Unit						
I hereby o	ertify that the inf	ormation given l	nerewith is tri	ue, correct and	i complete.		
		. .			/ hu	x _	
				Name	-		
				Position	OPERATIO	ONS CLERK III	
				Telephone.	(303) 83	37-5118	
				p.:			0.

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original- Dept. Well File Duplicate - Dept. NBM&G File Triplicate - Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

ease	NV N4Z34	ł		Pool	NATE SPRING		County	MIL		Mont	n of Nov	LIDLK	, 19 <u>93</u>
	LO	CATION			OIL	AND WATER	(BBLS.)]	GAS			
ell lo.	Permit No.	Sec.	ì	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.**	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No.days prod.	Status:Flowing Pumping, Gas Lift, etc.
2	544	02	008N	057E	3241	3430	14.9	11497	783	0.24		30	Flowing
												A CANADA TARAN TAR	
				AND THE REAL PROPERTY AND THE PROPERTY A				•		and the same and t		To a contract of the contract	
												The analysis of the state of th	
				A transfer of tran			and the state of t						
	NOTE THE PARTY OF						-			TO COMPANY TO THE T	THE PROPERTY OF THE PROPERTY O		
	- manual results in the second	10.00	Vocabased Document Continue		3241	3430	and the state of t	11497	783				

**Method of determining water production: Shake out XXXXX Estimate Draw off

No. Vells	Total amount oil on lease at	Actual oil		DISPOSITIO			
No. Vells	oil on lease at	Actual oil		5151051110	Total ambuni	Total capacity	
	oil on lease at beginning of month	produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	oil on lease	lease tanks
7	1614	3241	3430	0	PETRO SOURCE	1425	0
nd folkstown & Otto Actumptum							
				GAS			

GAS			-
MCF used on lease 783		Used for Gas Lift	
MCF sold 0	MCF used	on lease.	
MCF blown to air (difference) 0	MCF used	on	lease.
Gas Purchaser 0	MCF used	on	lease.
SUMMARY			
Barrels oil produced and marketed during month		3430	
Tax at \$ 0.05 per barrel	\$	171.50	
MCF gas produced and marketed during month		0	
Tax at \$ 0.05 per 50,000 MCF	\$	0.00	
Total tax monies remitted herewith to State Treasurer	\$	171,50	
Remarks:			

1	hereby	certify	that th	ne information	given herewith		t and complete.	Muse_	
						Position	OPERATIONS DEPT.	The second secon	3
						,	(303) 837-5118		P
						Telephone	12/21	THE PROPERTY OF THE PROPERTY O	10 93
						Date	16/61		, 19

INSTRUCTIONS: Prepare in triplicate. First two copies to Department of Minerals with remittance. Last copy for your file.

DEPARTMENT OF MINERALS 400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050

STATE OF NEVADA

Original- Dept. Well File Duplicate - Dept. NBM&G File Triplicate - Producer's File

ompa	ny APACH	E CORPO	RATIO	¥	*******************************			A	ddress 1700 i	LINCOLN S	TREET, STE	. 2000; D	ENVER, CO 80203-452
ease	NVN4234	1		Poo	KATE SPRING	S	County	NYE		Mont	h of OCT	OBER	, 19 93
	LC	CATION			OIL	AND WATER	(BBLS.	.)		GAS			
ell lo.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.**	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No.days prod.	Status:Flowing, Pumping, Gas Lift, etc.
	<		America (Control of Control of Co										
TO	TALS				2678	3412		20496	562				

**Method of determining water production: Shake out XXXXXX Estimate _____ Draw off_____

	Total amount			DISPOSITIO	N OF OIL		
No. Wells	oil on lease at beginning of month	Actual oil produced	8bls. to pipeline	Bbls. to truck or R.R.	Name of transporter	oil on lease	Total capacity lease tanks
1	1127	2678	3412	0	PETRO SOURCE	393	0

	GAS			***************************************
MCF used on lease 562		Us	sed for Gas Lift	
MCF sold	0	MCF used on	lease.	
MCF blown to air (difference) 0	0	MCF used on		lease.
Gas Purchaser	MCF used on		lease.	
s	UMMARY			
Barrels oil produced and marketed during month			3412	
Tax at \$ 0.05 per barrel				
MCF gas produced and marketed during month			0	л.
Tax at \$ 0.05 per 50,000 MCF				n
Total tax monies remitted herewith to State Treasurer				
Remarks:				

hereby	certify	that	the	information	given	herewith	is tr	ue, correc	t and comple	ete.		1)	
								Name JEAN	M. MUSE		//	\wedge ,	nuse	A CONTRACTOR OF THE PROPERTY O
									OPERATIONS D	DEPT. (7 (}		
								Telephone	(303) 837-5	118				
								Date	11/18					. 19 93

INSTRUCTIONS: Prepare in triplicate. First two copies to Department of Minerals with remittance. Last copy for your file.

AE

PACHE CO	RPORATION	(F	NEVA Following re	DA WELLS port is on leas	e basis.)	EPTEMBER	2, 1993
	Total amount			DISPOSITION OF	OIL	1	
No. Weils	oil on lease at beginning of month	Actual oil produced	Bbis. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity (lease tanks
14	4715	44-379	-0-	42139	PETRO- SOURCE	6942	Jopi. Of Musici
	on lease				\mathcal{D}_{ℓ}	RNBR FUEL LUSAN INU Flound fina Ised for Gas Lift	
	/ ////////////////////////////////////				MCF used o	on lease.	
MCF blow	n to air (difference).	***************			MCF used o	nn	lease.
Gas Purch	aser	********	**********	***	MCF used o	n	lease.
T MCF gas p	produced and mark ax at \$0.05 per bar produced and marke ax at \$0.05 per 50,0 nonies remitted here	rel	 h			. s <u>2/1</u> . s <u>0</u>	14.95
#1 Bac #1 Gra #3 Gra #4 Gra #1 Tra #1R Tr #2 Tra #3 Tra	on Flat on Flat nt Canyon Unit nt Canyon Unit nt Canyon Unit p Springs ap Springs p Springs p Springs		<u>5</u>				

rrap springs

#8 Trap Springs

#9 Trap Springs

#16 Trap Springs

#19 Trap Springs

#15-2 Kate Springs

#23-41 Trap Springs

#7 Grant Canyon Unit

#9 Grant Canyon Unit

I hereby certify that the information given herewith is true, correct and complete.

Name OPERATIONS CLERK III Position...

(303) 837-5118 Telephone.

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original- Dept. Well File Duplicate - Dept. NBM&G File Triplicate - Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

ease	14414-57-41			Pool	WIL SEKTING	J	County	MIL.			Mont	n or	1 1 10 10 11	19 9
	LOC	CATION			OIL	AND WATER	(BBLS.)			GAS			
ell lo.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.**	Tot. Prod.	gas MCF	Gas-oil ratio	Date of test	No.days prod.	Status:Flowing Pumping, Ga Lift, etc.
2	544	02	008N	057E	3287	3380	14.8	9940		5 9 2	0.21		30	Flowing
											A CANADA PARA PARA PARA PARA PARA PARA PARA P			
													1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
			The state of the s			Ave	фурм (m — — фурм (p m c) 1 m г m г m г m г m г m г m г m г m г m				- Transmission and Conference of the Conference			
									of the Unit		A management of the second of			
	, , , , , , , , , , , , , , , , , , ,			the contract of								THE TAX OF		
			Year of the state	A			and A Add and Additional and the second and the sec							

**Method of determining water production: Shake out XXXXX Estimate Draw off

(Following report is on lease basis.)												
-	Total amount			DISPOSITIO	N OF OIL	Total amount	Total capacity					
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	oil on lease						
1	1221	3287	3380	0	PETRO SOURCE	1127	0					
			10 damain an 60000									
						į						
				A STATE OF THE STA								
<u> </u>			<u> </u>	<u> </u>								
				GAS								

GAS				
MCF used on lease 693		Used	for Gas Lift	
MCF sold 0	MCF used	on leas	ie.	
MCF blown to air (difference) 0				lease.
Gas Purchaser 0	MCF used	on		lease.
SUMMARY	·			
Barrels oil produced and marketed during month		***************************************	3380	••
Tax at \$ 0.05 per barrel				-
MCF gas produced and marketed during month			0	•••
Tax at \$ 0.05 per 50,000 MCF	\$		0.00	<u>-</u>
Total tax monies remitted herewith to State Treasurer	\$,,,	169.00	<u>.</u>
Remarks:				

I hereby	certify	that	the	information	given	herewith	is t			and comp	lete	Mus	1	·	
								Name	**********	7		7			
								Positio	on	OPERATIONS	DEP	<u> </u>			
								Telepho	ne	(303) 837	-511	8			*********
						•		Date		10/25					93

APACIE CURPORATION

NEVADA WELLS (Following report is on lease basis.):

	į.	4	(AG	US	AND ACTION	Silvanian de la constanta	9		all sel
--	----	---	-----	----	------------	---------------------------	---	--	---------

	T1		Di	SPOSITION OF O	IL	<u> </u>	
No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	Bbis. to pipeline	Bbis. to truck of R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
14	5343	45355	-0-	45982	PETRO- SOURCE	475	A CONTRACTOR OF THE PARTY OF TH

	GAS Round: Used for Gas Lift	INVENTORY . 1
MCF used on lease	Used for Gas Lift	7
MCF sold	MCF used on lease.	
MCF blown to air (difference)	MCF used on	lease.
Gas Purchaser	MCF used on	lease.
SU Barrels oil produced and marketed during month	JMMARY 459	782
Tax at \$0.05 per barrel	· · · · · · · · · · · · · · · · · · ·	19,10
MCF gas produced and marketed during month	· · · · · · · · · · · · · · · · · · ·	O
Total tax monies remitted herewith to State Treasurer	<u>. 3,29</u>	19.10
Remarks:		

NEVADA STATE TAX ON NEVADA WELLS

- #1 Bacon Flat
- -#1-Grant-Canyon-Unit
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs
- #16 Trap Springs
- **#19 Trap Springs**
- #15-2 Kate Springs
- #23-41 Trap Springs
- #7 Grant Canyon Unit

#9 Grant Canyon Unit			
I hereby certify that the information given herewith is true.	, correct and	complete.	.
	Name	So Clas In Hall	
	Position	OPERATIONS CLERK III	
	Telephone	(303) 837-5118	***************************************
	Date	9/15	19.25

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original- Dept. Well File Duplicate - Dept. NBM&G File Triplicate - Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

ase	NVN4234	1	***************************************	Poo	LKATE SPRINGS	3	County	NYE	······································	***************************************	Mont	h of AUG	UST	, 19 9
	LO	CATION			OIL	AND WATER	(BBLS.)		************	GAS			
LL).	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.**	Tot. g	jas MCF	Gas-oil ratio	Date of test	No.days prod.	Status:Flowing Pumping, Gas Lift, etc.
	544	02	008N	057E	3188	3189	14.4	9638	66	39	0.21		31	Flowing
A A A A LANG MINIS		To the state of th		man man and a foldation on control who man products and a foldation of the control of the contro					more desired in		- E E		P.F.	M
and the second s			500000000000000000000000000000000000000				A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			٠٠٠٠٠٠				santa
							= = = = = = = = = = = = = = = = = = =		Section Company				minor visit with the second se	
A COURT OF THE PROPERTY OF THE			Was and the state of the state				Anthurphologyana				Your			
		The second secon	- The state of the											
TO	TALS	.1. ,			3188	3189		9638	6	69				

**Method of determining water production: Shake out XXXXX Estimate Draw off

	Total amount			DISPOSITIO	N OF OIL		·	
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	oil on lease	Total capacity lease tanks	
1	1222	3188	3189	0 .	PETRO SOURCE	1221	0	
						·		
	6.4.6.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4			to a land of the state of the s		de a de la companya d	AAA A AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	
		'	- Lancoocococcus V.	man and accommons 4.		Production of the Control of the Con	Topological and the second sec	
	vanian					Name of the State of		
			<u> </u>					

				A TO A DESCRIPTION OF THE PARTY	An annual Parliment Parlim	

	GAS					
MCF used on lease 670	· kadan			Used for Gas	Lift	
MCF sold		0 M	CF used	on lease.		
MCF blown to air (difference) 0		<u>0</u> м	ICF used	on	·	lease.
Gas Purchaser		0 M	ICF used	on		lease.
	SUMMARY					
Barrels oil produced and marketed during month	A-2			3189		
Tax at \$ per barrel		• • • • • • • • • •	\$	159.45		
MCF gas produced and marketed during month		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		0		
Tax at \$ per 50,000 MCF			\$	0.00	***************************************	
Total tax monies remitted herewith to State Treasurer		• • • • • • • • •	\$	159.45		
Remarks:						

											. /		
I he	ereby	certify	that	the	information	given	herewith	is true, cor	rect	and compl	lete.	10.	
								Name J	EAN I	M. MUSE	/-1	1 MOST C	The party of the p
								Positio	n	OPERATIONS	DEPT.	**************************************	
								Telepho	ne	(303) 837-	-5118		
								Date		10/18		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, 19 93

INSTRUCTIONS: Prepare in triplicate. First two copies to Department of Minerals with remittance. Last copy for your file.

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original- Dept. Well File Duplicate - Dept. NBM&G File Triplicate - Produce S File

SEP 23 1993

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Compa	ny APACH	IE CORPO	RATIO	<u> </u>		*****************************		A	ddress 1700	LINCOLN S	TREET, STE	. 2000; D	ENVER, CO 80203-45
Lease	NVN4234	1	***********	Poo	KATE SPRING	S	County	NYE			th of AUG	UST	, 19 <u>93</u>
	L	CATION		-	OIL	AND WATER	(BBLS.)		GAS			
Well No.	Permit No.	Sec.	1	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.**	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No.days prod.	Status:Flowing, Pumping, Gas Lift, etc.
2-2	544	02	008N	057E	3188	3189	14.4	9638	669	0.21		31	Elft, etc. Flowing
			No.			Action to be provided to the p	The second section of the Additional				ACCOUNT OF THE PARTY OF THE PAR	and the second s	
то	TALS	1		<u> </u>	3188	3189	ļ	9638	669	<u> </u>			1

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by asterisk().

**Method of determining water production: Shake out XXXXX Estimate Draw off

	Total amount			DISPOSITIO	N OF OIL	7 -4-1	Total capacity	
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	oil on lease	lease tanks	
1	1222	3188	3189	0	PETRO SOURCE	1221	0	
				00000000000000000000000000000000000000		to the transfer over a page		
			A Prince of the Control of the Contr		}	Populari de la companya de la compan		
				GAS				
MCF use	d on lease 6	70			Use	d for Gas Lift		
MCF sol	d	,			0 MCF used on le	ase.		

SUMMARY

0 MCF used on ______lease.

______0 MCF used on ______lease.

Barrels oil produced and marketed during month		3189
Tax at \$ 0.05 per barrel	\$	159.45
MCF gas produced and marketed during month	*****************************	0
Tax at \$ _0.05 per 50,000 MCF		
Total tax monies remitted herewith to State Treasurer		
Remarks:		

MCF blown to air (difference) 0

Gas Purchaser

I hereb	y certify	that th	ne information	given herewith	is true, co	orrect and complete.	famela GM.	Linkler
					Name	P.M. LEIGHTON	of William VI	000
					Positi	on OPERATIONS DEPT	•	
					Teleph	one (303) 837-5118	1	
					Date	09/21		, 19 93

APACHE CORPORATION

(Fo

NEVADA WELLS			
llowing report is on lease	basis.):	LA LA	11993

			- ·			つかし		
	Total amount		DISPOSITION OF OIL					
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbis. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks	
14	4565	48867	-0-	47978	PETRO- SOURCE	5343		

Gumen fuel - 153 Jeuent Iner - 43 GAS Raind Error Used for Gas Lift MCF used on lease MCF sold.....MCF used on lease. MCF blown to air (difference)MCF used on _____lease. Gas PurchaserMCF used on _____lease. SUMMARY Barrels oil produced and marketed during month. 47978 Tax at \$50.05 per barrel MCF gas produced and marketed during month Remarks:

NEVADA STATE TAX ON NEVADA WELLS

- #1 Bacon Flat
- #1-Grant-Canyon-Unit
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs #16 Trap Springs
- #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs
- #7 Grant Canyon Unit

, correct and complete
Name L. C. Jefer
Position OPERATIONS CLERK III
Telephone (303) 837-5118
Date 8/12 , 1993
•

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original- Dept. Well File Duplicate - Dept. NBM&G File Triplicate - Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

ease	NVN42341			P00	LKATE SPRING	S	County	NYE		Mont	h of JUL	Y JANGET	1993 VD6S 10140
	LOC	ATION			OIL	AND WATER	(BBLS.)		GAS		74.401	45003 10/14/4
ell lo.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.**	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No.days prod.	Status:Flowing, Pumping, Gas Lift, etc.
	544	02	008N	057E	3905	3583	14.7	21781	810	0.21		31	Flowing
			- du de la capación de la companya d						** Objection:			garang water and a	
	DOT AND SHEET OF THE AND						AN EXPLOSION AND THE STATE OF T	21781	810				

**Method of determining water production: Shake out XXXXX Estimate Draw off

	Total amount			DISPOSITIO	N OF OIL		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
1	900	3905	3583	0	PETRO SOURCE	1222	0
							MILETONIA DEPOSA
		·		\$ 1 1			
						ed pre-main r	
						on the second of	

				GAS							
MCF used	f on lease 81	1	·					Use	d for Gas Li	ft	
MCF sold	0				0	MCF	used	on le	ase.		
MCF blow	n to air (differenc	e)0		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0	MCF	used	on			lease.
Gas Purc	thaser	**************************************	,,,,,		0	MCF	used	on			_ lease.
				SUMMARY							
									7507		
	oil produced and ma										
Tax a	at \$ 0.05 per barre	el					\$		179.15		
MCF gas	produced and market	ted during mont	:h	************************************	***************************************		*******************************		0		
Tax a	at \$ 0.05 per 50,00	00 MCF				ć	\$		0.00	·····	
	ax monies remitted										
Remarks:											

I hereby	certify	that	the	information	given	herewith	is t		t and comp	lete.	Muss	general and the second
								name		- /	<u> </u>	
								Position	OPERATIONS	DEPT.	<u> </u>	······································
								Telephone	(303) 837	-51-18	/	
								•				
								Date	10/14			, 19 <u>93</u>

INSTRUCTIONS: Prepare in triplicate. First two copies to Department of Minerals with remittance. Last copy for your file.

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050

Original- Dept. Well File Duplicate - Dept. NBM&G File Triplicate - Producer's File

AUG 17 1993

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported Minorals

ase	NVN4234			Pool	KATE SPRING	S	County	NYE		Mont	h of <u>JUL</u>	.Y	, 19 <u>93</u>
	LO	CATION			OIL	AND WATER	(BBLS.)		GAS			
ell o.	Permit No.	Sec.		Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.**	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No.days prod.	Status:Flowing, Pumping, Gas Lift, etc.
	544	02	008N	057E	3905	3583	14.7	21781	938	0.24		31	Flowing
			Of the State of	- Control of the cont			and the second of the second o						
			a de passagem de particular de l'accident de										
			A Administration of the Control of t								2002 2003		
			a a a de a adoca de dissimilar				A Anna Anna				And the second s		
		000000000000000000000000000000000000000	- Control (Act)			and the state of t	And I have been designed and the second of t				100 OF 10 OF		

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by asterisk(). **Method of determining water production: Shake out XXXXX Estimate _____ Draw off _____

	Total amount			DISPUSITIO		Total capacity		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	lease tanks	
1	900	3905	3583	0	PETRO SOURCE	1222	0	

	GAS				<u> </u>	
MCF used on lease 939				Use	d for Gas Lift	
MCF sold 0		0	1CF used	on le	ase.	
MCF blown to air (difference) 0		0 ,	1CF used	on		lease.
Gas Purchaser		0 1	1CF used	on		lease.
	SUMMARY					
Barrels oil produced and marketed during month			~~~~~		3583	
Tax at \$ 0.05 per barrel						<u>-</u>
MCF gas produced and marketed during month	***************************************	~~~,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		*************	0	
Tax at \$ 0.05 per 50,000 MCF						
Total tax monies remitted herewith to State Treasurer						-
Remarks:						

I hereb	y certify	that t	the information	given herewith i	s true, correct	and complete.	Dour	
					Name L. R.	KIEFER	L. K. Silfer	
					Position	OPERATIONS CLERK III		g hay 4 da g had a da
					Tellephone	(303) 837-5118	•	
					·			40 GX
					Date	08/12	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19 75

INSTRUCTIONS: Prepare in triplicate. First two copies to Department of Minerals with remittance. Last copy for your file.

APACHE	CORPORATION
--------	-------------

NEVADA WELLS

CHE CORPORATION		(F	ollowing rep	Sune .	(June 1993		
	Total amount		ī	DISPOSITION OF C			
No. Weils	oil on lease at beginning of month	Actual oil produced	Bbis. to pipeline	Bbis. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
14	5465	50161	-0-	51036	PETRO- SOURCE	. 4565	

-25 bbls diluent inventing

GAS

MCF used on lease	Used for Gas Lift		
MCF sold	MCF used on lease.		
MCF blown to air (difference)	MCF used on	lease.	
Gas Purchaser	MCF used on	lease.	
SUMM	ARY		
Barrels oil produced and marketed during month	51036		
Tax at \$0.03 per barrel	s 2551,80		
MCF gas produced and marketed during month			
Tax at 50,05 per 50,000 MCF			
Total tax monies remitted herewith to State Treasurer	s 2551,80		

NEVADA STATE TAX ON NEVADA WELLS

#1 Bacon Flat

Remarks:

- #1-Grant-Carryon-Unit
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs #9 Trap Springs
- #16 Trap Springs #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs
- #7 Grant Canyon Unit
- #9 Grant Canyon Unit

I hereby certify that the information giv	en herewith is true, correct and complete.
-------------------------------------------	--------------------------------------------

OPERATIONS CLERK III (303) 837-5118 Telephone.... Date.....

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original- Dept. Well File Duplicate - Dept. NBM&G File Triplicate - Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

ease	NVN4234	1	Pool KATE SPRINGS				County NYE		Mont	h of JUN	, 19 <u>93</u>		
	LO	LOCATION			OIL AND WATER		(BBLS.)	GAS				
ell lo.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.**	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No.days prod.	Status:Flowing Pumping, Gas Lift, etc.
2	544	02	COSN	057E	3538	3716	14.4	10140	748	0.21		30	Flowing
		Constitution of the Consti	December 197 Commonwealth 197 Commonweal		3538	3716		10140	748				

**Method of determining water production: Shake out XXXXX Estimate _____ Draw off_____

	Total amount			DISPOSITIO	Tetal amount		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	oil on lease	Total capacity lease tanks
1	1078	3538	3716	0	PETRO SOURCE	900	0

	GAS
MCF used on lease 748	Used for Gas Lift
1CF sold0	0 MCF used on lease.
MCF blown to air (difference)0	0 MCF used onlease.
Gas Purchaser	0 MCF used onlease.
	SUMMARY
Barrels oil produced and marketed during month	3716
Tax at \$ 0.05 per barrel	
MCF gas produced and marketed during month	0
	\$ 0.00
Total tax monies remitted herewith to State Treasurer	\$ 185.80
Remarks:	

I hereby certify	y that the information	given herewith i	s true, correct and complete.	00111	
			Name L. R. KIEFER	L. K. Willer	
			Position OPERATIONS CLERK III		
			Telephone (303) 837-5118		***************************************
			·		
			Date 07/09		19 93

INSTRUCTIONS: Prepare in triplicate. First two copies to Department of Minerals with remittance. Last copy for your file.

APACHE CORPORATION

NEVADA WELLS (Following report is on lease basis.):

MAN 1993

No. Weils	Total amount		1	DISPOSITION OF (
	oil on lease at beginning of month	Actual oil produced	Bbis. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
14	5691	63615	-0-	63838	PETRO- SOURCE	. 5465	

3 bblo dilment inventing

CAS	_	
	~	46
		-

MCF used on lease	Used for Gas Lift						
MCF sold	MCF used on lease.						
MCF blown to air (difference)	MCF used onlease.						
Gas Purchaser							
SUMM	IARY						
Barrels oil produced and marketed during month	63838						
Tax at consper barrel	s <u>3191.90</u>						

MCF gas produced and marketed during month

Remarks:

NEVADA STATE TAX ON NEVADA WELLS

- #1 Bacon Flat
- -#1-Grant-Canyon-Unit
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs #16 Trap Springs
- #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs
- #7 Grant Canyon Unit
- #9 Grant Canyon Unit

I	hereb	v certif	y that	the in	formation	given	herewith is	true	correct and	complete

OPERATIONS CLERK III Position.....

Telephone (303) 837-5118

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

PG NO : 1 AS OF : 06/09/93 PROD DATE : 05/93

NAME	PROD DAYS	GAS SALES	FUEL GAS	VENTED GAS	FLASH GAS	GAS LIFT	GAS PROD	LOAD FRAC	BEG STOCK	OIL PROD	OIL SALES	OIL OTHER	END STOCK	WATER INJ	WATER PROD
STATE : NEVADA															
BACON FLAT #1-17 GRANT CANYON #1-21 TRAP SPRINGS #13-26 TRAP SPRINGS #20X-22	0 27 31 31	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0,00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00 18874.00 40362.00 171893.00	0.00 0.00 0.00 0.00
GRANT CANYON UNIT BATTERY														<i>l</i>	
GRANT CANYON #3-16 GRANT CANYON #5-20 GRANT CANYON #7-21 GRANT CANYON #9-21	0 0 11 31	0.00 0.00 0.00 0.00	0.00 0.00 0.00 -2650.91	0.00 0.00 1040.89 45872.44	0.00 0.00 985.75 46093.17	0.00 0.00 0.00 0.00	0.00 0.00 55.14 2430.18	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00						
*** GATHERING SYSTEM TOTAL	***	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-2650.91	46913.33	47078.92	0.00	2485.32	0.00	0.00
TRAP SPRINGS UNIT BATTERY															
TRAP SPRINGS #01-27 TRAP SPRINGS #01R-27 TRAP SPRINGS #02-27 TRAP SPRINGS #03-34 TRAP SPRINGS #04-27 TRAP SPRINGS #08-23 TRAP SPRINGS #09-26 TRAP SPRINGS #16-23 TRAP SPRINGS #16-23 TRAP SPRINGS #17R-23 TRAP SPRINGS #19-23 TRAP SPRINGS #19-23 TRAP SPRINGS #19-23 TRAP SPRINGS #23-41	0 0 31 31 0 31 31 31 0 0 31 31	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.00 0.00 -375.96 -367.60 0.00 -40.38 -639.13 -61.41 0.00 0.00 -342.54 -112.78	0.00 0.00 3262.70 2076.39 0.00 473.01 3865.97 415.63 0.00 0.00 2372.45 451.67	0.00 0.00 3172.91 2130.95 0.00 447.73 3928.64 415.96 0.00 0.00 2367.59 491.91	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.00 0.00 465.75 313.04 0.00 65.66 576.46 61.08 0.00 0.00 347.40 72.54	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.00 0.00 11.98 112461.53 0.00 955.65 70880.12 12252.76 0.00 0.00 29.96 0.00						
i.	_					· · · · · · · · · · · · · · · · · · ·									
KATE SPRINGS SINGLE WELL LE	ASE														
KATE SPRINGS #12-2	31	0.00	794.65	0.00	0.00	0.00	794.65	0.00	-1099.99	3784.05	3803,13	3.12	1077.79	0.00	10563.00
*** GATHERING SYSTEM TOTAL	***	0.00	794,65	0.00	0.00	0.00	794.65	0.00	-1099.99	3784.05	3803.13	3.12	1077.79	0.00	10563.00

Delivert Awenting

THE OILFIELD WORKSTATION APACHE CORPORATION MONTHLY PRODUCTION REPORT PG NO : 2 AS OF : 06/09/93 PROD DATE : 05/93

NAME	PROD	GAS	FUEL	VENTED	FLASH	GAS	GAS	LOAD	BEG	OIL	OIL	OIL	END	WATER	WATER
	DAYS	SALES	GAS	GAS	GAS	LIFT	PROD	FRAC	STOCK	PROD	SALES	OTHER	STOCK	INJ	PROD
*** GRAND TOTAL ***		0.00	794.65	0.00	0.00	0.00	794.65	0.00	0.00	63615,20	63837.74	3.12	0.00	231129.00	207155.00

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original- Dept. Well File Duplicate - Dept. NBM&G File Triplicate - Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

ase 🥼	IVN42341			Pool	KATE SPRING	S	County	NYE		Mont	h of <u>MAY</u>		, 19 9
	LOC	ATION			OIL	AND WATER	(BBLS.)		GAS			
ell F	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.**	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No.days prod.	Status:Flowing Pumping, Gas Lift, etc.
Contraction of the state of the	544	02	008N	057E	3781	3803	14.2	10563	794	0.21		31	Flowing
A COMPANY TO THE PARTY OF THE P													
and it was the state of the sta										The second secon	And the state of t		

**Method of determining water production: Shake out XXXXX Estimate Draw off

(Following report is on lease basis.)

	Total amount			DISPOSITIO	N OF OIL	Total amount	T-t-! appropriate	
No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	oil on lease	Total capacity lease tanks	
1	1100	3781	3803	0	PETRO SOURCE	1078	0	

GAS MCF used on lease 795 Used for Gas Lift MCF sold _____ 0 MCF used on lease. MCF blown to air (difference) 0 0 MCF used on ______lease. 0 MCF used on ______lease. Gas Purchaser SUMMARY 3803 Barrels oil produced and marketed during month \$ 190.15 Tax at \$ 0.05 per barrel..... MCF gas produced and marketed during month \$ 0.00 Tax at \$ 0.05 per 50,000 MCF..... \$ 190.15 Total tax monies remitted herewith to State Treasurer..... Remarks:

I hereby	certify	that th	ne information	given herewith	is true, correc	t and complete.	n 11	
					Name L. R	. KIEFER	f Khifer	
					Position	OPERATIONS CLERK II		
					Telephone	(303) 837-5118		·
					Date	06/09		19 93

Prepare in triplicate. First two copies to Department of Minerals with remittance. Last copy for INSTRUCTIONS: your file.

No.

Wells

14

Total amount

oil on lease at

beginning of month

5119

NEVADA WELLS

(Following report is on lease basis.): DISPOSITION OF OIL Actual oil Total amount Total capacity produced Bbis. to Bbis. to truck or R.R. Name of oil on lease lease tanks pipeline transporter PETRO-68719 68134 -0-SOURCE . 5691

-13 bhlo-deluent in

	•	c
u	Æ	3

MCF used on lease	Used for Gas Lift	
MCF sold	MCF used on lease.	
MCF blown to air (difference)	MCF used on	lease
Gas Purchaser	MCF used on	lease
SUMN	MARY	
Barrels oil produced and marketed during month	68134	
Tax at \$0.05 per barrel	s 3406.7	<i>'0</i>
MCF gas produced and marketed during month		7

NEVADA STATE TAX ON NEVADA WELLS

Tax at per 50,000 MCF

Total tax monies remitted herewith to State Treasurer .

#1 Bacon Flat

Remarks:

- #1-Grant Canyon Unit
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs
- #16 Trap Springs
- #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs
- #7 Grant Canyon Unit
- #9 Grant Canyon Unit

I hereby certify that the information given herewith is true, correct and comple	[]	hereby of	certify	that	the	information	given	herewith	is true	correct an	d compie
----------------------------------------------------------------------------------	-----	-----------	---------	------	-----	-------------	-------	----------	---------	------------	----------

OPERATIONS CLERK III (303) 837-5118 Telephone...

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original- Dept. Well File Duplicate - Dept. NBM&G File Triplicate - Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

ease	NVN42341			Pool	KATE SPRING	S	County	NYE	***************************************	Mont	h of APR	IL	. 19 93
	LO	CATION	<u></u>	V.	OIL	AND WATER	(BBLS.)		GAS			
iell No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.**	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No.days prod.	Status:Flowing Pumping, Gas Lift, etc.
2	544	02	008N	057E	4085	4243	14.9	9928	860	0.21		30	Flowing
	According minimization and according to the contract of the co					A CANADA A C			The state of the s				

(Following report is on lease basis.)

	Total amount			DISPOSITIO	N OF OIL		Tatal association	
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	oil on lease	Total capacity lease tanks	
1	1258	4085	4243	0	PETRO SOURCE	1100	0	
				And of the state o			And Andrews Control of the Control o	

	GAS						
MCF used on lease 861	and .			Us	ed for Gas	Lift	
4CF sold0		0	MCF us	ed on l	ease.		
MCF blown to air (difference) 0	,,,,,,	0	MCF us	ed on _			lease.
Gas Purchaser		0	MCF us	ed on _			lease.
	SUMMARY						
Barrels oil produced and marketed during month					4243	***************************************	
Tax at \$ 0.05 per barrel			\$		212.15		
MCF gas produced and marketed during month					0		
Tax at \$ 0.05 per 50,000 MCF			\$	**************	0.00		
Total tax monies remitted herewith to State Treasurer			\$		212.15		
Remarks:							

hereby	certify	that the	information	given h	nerewith is	true, correc	ct and complete.	DP Kiles	
						Name L. R	. KIEFER	L. K. July	
						Position	OPERATIONS CLERK	(111	
						Telephone	(303) 837-5118		
						•	05/05		19 93
						Date			

INSTRUCTIONS: Prepare in triplicate. First two copies to Department of Minerals with remittance. Last copy for your file.

NEVADA WELLS
(Following report is on lease basis):

(Following report is on lease basis.): March 193 DISPOSITION OF OIL Total amount No. Actual oil oil on lease at Total amount Total capacity Wells produced Bbis, to Bbls. to truck or R.R. Name of oil on lease beginning of month lease tanks pipeline transporter PETRO-5119 5249 14 64796 -0-64934 SOURCE

8 bbl. Diluent Inur.

s 3246.70

A.

	_	
MCF used on lease	Used for Gas Lift	
MCF sold	MCF used on lease.	
MCF blown to air (difference)		lease
Gas Purchaser	MCF used on	lease
SUMM.	ARY	
Barrels oil produced and marketed during month	64934	
Tax at \$0.03 per barrel		
MCF gas produced and marketed during month	<i>O</i>	
Tax at \$0.05 per 50,000 MCF		

NEVADA STATE TAX ON NEVADA WELLS

Total tax monies remitted herewith to State Treasurer . . .

#1 Bacon Flat

Remarks:

-#1-Grant-Canyon-Unit

#3 Grant Canyon Unit

#4 Grant Canyon Unit

#1 Trap Springs

#1R Trap Springs

#2 Trap Springs

#3 Trap Springs

#4 Trap Springs

#8 Trap Springs

#9 Trap Springs

#16 Trap Springs

#19 Trap Springs

#15-2 Kate Springs

#23-41 Trap Springs

#7 Grant Canyon Unit

#9 Grant Canyon Unit

I hereby certify that the information given herewith is true, correct and complete.

Position OPERATIONS CLERK III

Telephone (303) 837-5118

Date 19

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original- Dept. Well File Duplicate - Dept. NBM&G File Triplicate - Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Lease	NVN4234	1	·//***********************************	Pool	KATE SPRING	S	County	NYE		Mont	h of MAR	СН	, 19 93
	LC	CATION			OIL	AND WATER	(BBLS.)		GAS			
Well No.		Sec.	T	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.**	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No.days prod.	Status:Flowing, Pumping, Gas Lift, etc.
2-2	544	02	008N	057E	4073	4012	14.3	18620	980	0.24		31	Flowing

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by asterisk().

**Method of determining water production: Shake out XXXXX Estimate Draw off

(Following report is on lease basis.)

	Total amount			DISPOSITIO	N OF OIL	2		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	lease tanks	
1	1196	4073	4012	0	PETRO SOURCE	1258	0	
					}			
	and the second s							
						<u> </u>	The state of the s	
· ////	1	<u> </u>				<u> </u>	1	
				GAS				
MCF use	d on lease 98	31			Usec	for Gas Lift		

GAS				
MCF used on lease 981		Use	d for Gas Lift	
CF sold0	MCF used	d on le	ase.	
ACF blown to air (difference) 0 0	MCF used	d on		lease.
Sas Purchaser0	MCF used	d on	w/w.	lease.
SUMMARY				
Barrels oil produced and marketed during month			4012	
Tax at \$ 0.05 per barrel	\$		200.60	
MCF gas produced and marketed during month			0	
Tax at \$ 0.05 per 50,000 MCF	\$		0.00	
Total tax monies remitted herewith to State Treasurer	\$		200.60	
Remarks:				

I hereby	certify	that	the	information	given	herewi th	is t	true, correc	t and complete.		0111	
								Name L. R	. KIEFER	1. A	. NULLE	
								Position _	OPERATIONS CLER	KIII	1	, , , , ang , , , , , , , , , , , , , , , , , , ,
								Telephone	(303) 837-5118			
								Date	04/08		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, 19 93

NEVADA WELLS

		<u>, , , , , , , , , , , , , , , , , , , </u>	Ollowing repu	ort is on lease	Uasis. į	Tebruary	93	
	T1		DI	SPOSITION OF O	IL .			
No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	Bbis. to pipeline	Bbls. to Name of truck or R.R. transporter		Total amount oil on lease	Total capacity lease tanks	
14	5727	45302	-0-	45823	PETRO- SOURCE	.5249		

GA	s S	
MCF used on lease	Used for	Gas Lift PR 0 1 1993
MCF sold		. 42 (7 67)
MCF blown to air (difference)	MCF used on	
Gas Purchaser	MCF used on	lease.
SUMM	IARY	
Barrels oil produced and marketed during month	/4	<u>45 823</u>
Tax at 1000 per barrel		
MCF gas produced and marketed during month	***************************************	<i>O</i>
Tax at \$0,05 per 50,000 MCF		
Total tax monies remitted herewith to State Treasurer	s .	2291,15
Remarks:		

NEVADA STATE TAX ON NEVADA WELLS

#1 Bacon Flat

#1-Grant Carryon Unit

#3 Grant Canyon Unit

#4 Grant Canyon Unit

#1 Trap Springs

#1R Trap Springs

#2 Trap Springs

#3 Trap Springs

#4 Trap Springs

#8 Trap Springs

#9 Trap Springs

#16 Trap Springs

#19 Trap Springs

#15-2 Kate Springs

#23-41 Trap Springs

#7 Grant Canyon Unit

#9 Grant Canyon Unit

I hereby certify that the information given herewith is true, correct and complete,

Name.

OPERATIONS CLERK III

(303) 837-5118 Telephone....

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702) 687-5050 Original- Dept. Well File Duplicate - Dept. NBM&G File Triplicate - Producer's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

ease	NVN42341			Pool	KATE SPRINGS	5	County	NYE		Mont	h of FEB	RUARY	19 93
	LO	CATION			OIL	AND WATER	(BBLS.)		GAS			
ell o.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.**	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No.days prod.	Status:Flowing Pumping, Gas Lift, etc.
2	544	02	008N	057 E	4384	3995	13.8	8182	911	0.21		28	Flowing
							AAA						
							and the state of t			The second secon			
	Common ways and the second sec			Comment of the Commen							0.000		

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by asterisk().

**Method of determining water production: Shake out XXXXX Estimate Draw off

	Total amount			DISPOSITIO				
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbis. to truck or R.R.	Name of transporter	Total amount oil on lease	lease tanks	
1	807	4384	3995	0	PETRO SOURCE	1196	0	
				A Additional control		A A A A A A A A A A A A A A A A A A A	A SAN TO	

GAS		
MCF used on lease 912	Used for Gas Lift	
HCF sold	0 MCF used on tease.	
MCF blown to air (difference) 0	0 MCF used on	_ lease.
Gas Purchaser	O MCF used on	lease.
SUMMA	RY	
Barrels oil produced and marketed during month	3995	
Tax at \$ 0.05 per barrel		
MCF gas produced and marketed during month		
Tax at \$ 0.05 per 50,000 MCF		
Total tax monies remitted herewith to State Treasurer		
Remarks:		

I hereby	certify	that	the	information	given	herewith			t and complete.	1.0	P. Kieler	
									OPERATIONS CLERK	111		
							Tele	ephone	(303) 837-5118			
							Date	a	03/30			. 19 93

NEVADA WELLS

		(F	offowing teb	ort is on lease	Dasis.r	Januari 1º	793
	Tatal		D D	ISPOSITION OF O	IL .		
No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
1 /.	12064	124298	-0-	130669	PETRO- SOURCE	. 5727	
14	12061	127210		1-2000/	SOURCE	3/2/	

-34 Diluent inventory

GAS

MCF used on lease	Used for Gas Lift	
MCF sold	MCF used on lease.	
MCF blown to air (difference)	MCF used on	lease
Gas Purchaser	MCF used on	lease
SUMM	ARY	
Barrels oil produced and marketed during month	130669	***
Tax at \$50.05 per barrel	s <u>6533,4</u>	<u>'5</u>
MCF gas produced and marketed during month		
Tax at \$0.05 per 50,000 MCF	S	<u>)</u>
Total tax monies remitted herewith to State Treasurer	 	

NEVADA STATE TAX ON NEVADA WELLS

#1 Bacon Flat

Remarks:

-#1-Grant-Canyon-Unit

#3 Grant Canyon Unit

#4 Grant Canyon Unit

#1 Trap Springs

#1R Trap Springs

#2 Trap Springs

#3 Trap Springs

#4 Trap Springs

#8 Trap Springs

#9 Trap Springs

#16 Trap Springs

#19 Trap Springs

#15-2 Kate Springs

#23-41 Trap Springs

#7 Grant Canyon Unit

#9 Grant Canyon Unit

I hereby certify that the information given herewith is true, correct and complete,

Name...

OPERATIONS CLERK III

Telephone (303) 837-5118

State Of Nevada DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 Telephone (702)885-5050

PRODUCER'S MONTHLY REPORT

Company:	APACHE CORP	ORATIO	N			Address: 1700 LINCOLN ST., STE.1900, DENVER, CO 80203-4519								
Lease: NVN42341 Pool: KATE SPRING						S County: NYE Month: JAN-1993								
	LOCA	TION		·		OIL AND V	/AT FR		1	GAS				
Well Permit Sec.			Twp.	Rge	. Net Oil	Net Oil	**************************************	Water	Tot. Gas	Gas-Oil	Date	Of Days	Status	
No	No	1			Prod	Sold		Prod	Prod-Mcf	Ratio	Test		1	
12-2	 544 	 2 	 8N 	 57E 	 	 3215 	16	 2834 	 848 	0.25		31	 Flowing 	
				مست مستعد مساعد مساعد مساعد جماعة بعدد مساعد عليه مساعد مساع									To take the same with the same that the same the	
Totals	-				3413	3215		 2834	 848					
Method o	f determinin	g wate	r produc	tion:	Shake Out	Est	timate _	Dr	aw Off					
							DISPOSITION OF OIL						<u> </u>	
No. Of	Total Oil At Total Oil		iL	Total Oil				orter	r Total Oil At		Total Capacity Of			
Wells	Wells Start Of Month P		Produc		To Pipeline		RR		End Of Mont		nth	n Lease Tank		
1	609 		3413		0	3215	3215 CRYSEN			807		C	0	
MCF Sold	n to air:		48 0			Gas Used For Gas Lift O MCF Used On Lease O MCF used on MCF used on							lease lease	
MCF gas	Tax at \$ 0. produced and Tax at \$ 0.	05 per marke 05 per	barret ted duri 50,000	ng mo	onth				· · · · · · · · · · · · · · · · · · ·			0.00	<u>5</u> <u>5</u> <u>5</u>	
Remarks	(See attache	d shee	ts is ne	eded)	:									
I hereby	certify tha	t the	informat	ion g	liven herewith	n is true, co	orrect a	nd complete						
Name:			· 1.1	M	All has		02-08-1							
L.	R. KIEFER		(type and the state of the stat	A STATE OF THE STA		Posit	tion: OP	ERATIONS CL	ERK III					