

STATE OF NEVADA  
 DEPARTMENT OF MINERALS  
 400 W. King Street, Suite 106  
 Carson City, Nevada 89710  
 Telephone (702) 687-5050

Original—Dept. Prod. File  
 Duplicate—Dept. NBM&G File  
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 Quadruplicate—Operator's File

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FEB 1 1992

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc. Address Box 681569 Park City, UT 84068  
 Lease N 41245 Pool KATE County NYE Month of December, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	497	3	8N	57E	1002	1057	105	530	141			31	Flowing
2	526	3	8N	57E	24	247	105	0	3			30	Flowing
TOTALS													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month.....  
Tax at \$0.05 per barrel..... \$.....  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$.....  
Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....

Position.....

Telephone.....

Date....., 19.....

**INSTRUCTIONS:** Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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0004 EED 1501 5 SP 5  
**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc. Address Box 681569 Park City UT 84068  
 Lease N 41245 Pool KATE County NYE Month of December, 1991

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
		130E1												
		05.2D												
		05.2D												
1	497	3	8N	57E	1002	1057	10.5	530	141			31	Flowing	
2	526	3	8N	57E	24	247	10.5	0	3			30	Flowing	
IN land water not report														

TOTALS

801 (Net) 3000

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
	907	1026		1307	PSR	633	4000

GAS

MCF used on lease..... 147 ..... Used for Gas Lift

MCF sold..... MCF used on lease.

MCF blown to air (difference)..... MCF used on..... lease.

Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 1307

Tax at \$0.05 per barrel..... \$ 65.35

MCF gas produced and marketed during month.....

Tax at \$0.05 per 50,000 MCF..... \$

Total tax monies remitted herewith to Department of Minerals..... \$ 65.35

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Robert G. ...*

Position..... *Operator*

Telephone..... *801-575-3606*

Date..... *1/31/52*, 19*52*

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55-220

JAN 29 1992

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported Dept. of Minerals

Company Western General Inc Address Box 681569 Park City UT  
 Lease N41242 Pool KATE County NYE Month of December, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	436	2	8N	57E									TA
1A	560	2	8N	57E	11784	12007	10.5	11480	1119			31	Flowing
1B	567	2	8N	57E									WIW
1C	592	2	8N	57E	600	600	10.5	400	57			20	Flowing
TOTALS													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month.....  
Tax at \$0.05 per barrel..... \$.....  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$.....  
Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....

Position.....

Telephone.....

Date....., 19.....

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0004 7521 839 43551 1201 4  
**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc Address P2A Box 681569 Park City UT  
 Lease N41242 Pool KATE County NYE CO Month of December, 1991

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
		71051												
		28.050												
		55,												
		70.120												
1	436	2	8N	57E										TA
1A	560	2	8N	57E	11784	12007	10.5	1480	1119			31	Flowing	
1B	567	2	8N	57E										WIW
1C	592	2	8N	57E	600	600	10.5	400	57			20	Flowing	

TOTALS 2025 243 108

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).  
 †Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	1631	12344		12617	PSR	1327	4000

GAS

MCF used on lease..... 959 ..... Used for Gas Lift  
MCF sold..... 217 ..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 12617  
Tax at \$0.05 per barrel..... \$ 630.85  
MCF gas produced and marketed during month..... 217  
Tax at \$0.05 per 50,000 MCF..... \$ 2.22  
Total tax monies remitted herewith to Department of Minerals..... \$ 633.07

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Walter G. ...  
Position ...  
Telephone 601-674-1606  
Date ..., 19...

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JAN 24 1992

Dept. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc Address Box 681569 Park City  
 Lease N41245 Pool KATE County NYE Month of Nov, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	497	3	8N	57E	2351	2109	10.5	620	331			30	Flowing
2	526	3	8N	57E	658	931	10.5	970	93			30	Flowing

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold.....MCF used on lease.  
MCF blown to air (difference).....MCF used on.....lease.  
Gas Purchaser.....MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month.....  
Tax at \$0.05 per barrel..... \$.....  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$.....  
Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....

Position.....

Telephone.....

Date....., 19.....

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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc Address Box 681569, Peck City  
 Lease N41245 Pool KATE County NYE Month of Nov, 1991

Well No.	LOCATION				OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
		040E 121											
		121											
1	497	3	SN	SE	2351	2109	105	620	331			30	Flowing
2	526	3	SN	SE	658	931	105	970	93			30	Flowing

TOTALS 202E 108

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
	98	2029		2029	2029		

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 3070  
Tax at \$0.05 per barrel..... \$ 153.50  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$  
Total tax monies remitted herewith to Department of Minerals..... \$ 153.50

Remarks:

*Handwritten notes and signatures in the Remarks section.*

I hereby certify that the information given herewith is true, correct and complete.

Name.....  
Position.....  
Telephone.....  
Date..... 19..

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JAN 24 1992

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Dept. of Minerals

Company Western General Inc Address Box 68569 Park City UT  
 Lease N 41242 Pool Kate Springs County NYE Month of Nov, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	436	2	8N	57E									TA
1A	560	2	8N	57E	11277	10865	10.5	5678	1072			30	Flowing
1B	567	2	8N	57E									WIW
1C	592	2	8N	57E	900	900	10.5	1200	85			30	Flowing

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month.....  
Tax at \$0.05 per barrel..... \$.....  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$.....  
Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....

Position.....

Telephone.....

Date....., 19.....

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DEPARTMENT OF MINERALS

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0000 1801 PRODUCER'S MONTHLY REPORT 1551 H

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc Address 855 Box 681569 Peck City UT  
Lease N 41242 Pool Kate Springs County NIKEN Month of Nov, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
	11072													
	28852													
	436	2	8N	57E										TA
1A	560	2	8N	57E	11277	10865	10.5	5678	1072			30	Flowing	
1B	567	2	8N	57E										WIN
1C	592	2	8N	57E	900	900	10.5	1200	85			30	Flowing	
TOTALS														

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
4	1272	12177		11765	PSR	1631	4000

GAS

MCF used on lease..... 223 ..... Used for Gas Lift .....

MCF sold..... 1137 ..... MCF used on lease.....

MCF blown to air (difference)..... MCF used on..... lease.

Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 11765

Tax at \$0.05 per barrel..... \$ 588.25

MCF gas produced and marketed during month..... 1137

Tax at \$0.05 per 50,000 MCF..... \$ 113

Total tax monies remitted herewith to Department of Minerals..... \$ 701.25

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Walter G. ...

Position Operator

Telephone 501 649 3606

Date 1-10-92 19\_\_

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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc Address Box 681569 Prichard Wt  
 Lease N-41245 Pool KATE County NYE Month of October, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	497	3	8N	57E	1363	<del>1351</del> 1351	6.5	1000	192			31	Flowing
2	526	3	8N	57E	499		10.5	100	70			31	Flowing

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold.....MCF used on lease.  
MCF blown to air (difference).....MCF used on.....lease.  
Gas Purchaser.....MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month.....  
Tax at \$0.05 per barrel..... \$.....  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$.....  
Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

55  
33

I hereby certify that the information given herewith is true, correct and complete.

Name.....  
Position.....  
Telephone.....  
Date....., 19.....

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000N 78P 229 1781 5281 EPH S  
**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc. Address SJS Box 681569 Phoenix AZ  
Lease N-41245 Pool KATE County NYE Month of October, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
1	497	3	8N	57E	1303	1351	6.28	0.5	1000	192		31	Flowing	
2	526	3	8N	57E	499			10.5	100	70		31	Flowing	
TOTALS					2002	2002	10.2							

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
2	793	1362		1362	PSR	787	1400

GAS

MCF used on lease..... 207 ..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 1357  
Tax at \$0.05 per barrel..... \$ 67.53  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$  
Total tax monies remitted herewith to Department of Minerals..... \$ 67.53

Remarks:

12/8/91

I hereby certify that the information given herewith is true, correct and complete.

Name: Robert T. White  
Position: Manager  
Telephone: 601 691 6000  
Date: 12 8 91, 19.....

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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc Address Box 681569  
 Lease N-41242 Pool KATE County NYE Month of October, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	436	2	8N	5E									
1A	560	2	8N	5E	12807	12408	6.5	4092	1806			31	Flowing
1B	567	2	8N	5E									
1C	592	2	8N	5E	525	509	10.5	600	74			25	Flowing

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		

**GAS**

MCF used on lease.....	Used for Gas Lift
MCF sold.....	MCF used on lease.
MCF blown to air (difference).....	MCF used on..... lease.
Gas Purchaser.....	MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month.....

    Tax at \$0.05 per barrel..... \$.....

MCF gas produced and marketed during month.....

    Tax at \$0.05 per 50,000 MCF..... \$.....

Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....

Position.....

Telephone.....

Date....., 19.....

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0004 5551 PRODUCER'S MONTHLY REPORT 008 4

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc Address Box 6815-69  
Lease N-41242 Pool KATE County NYE Month of October, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
		FIPS 28.240 M2N 24. 85.040												
1	436	2	8N	57E										
1A	560	2	8N	57E	12807	12408	10.5	4092	1806			31	Flowing	
1B	567	2	8N	57E										
1C	592	2	8N	57E	525	509	10.5	600	74			25	Flowing	
TOTALS					13332	12917	10.5	4692	1880			56		

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
44	390	1332		1291.7	PSR	1272	4000

GAS

MCF used on lease..... 827 ..... Used for Gas Lift  
MCF sold..... 424 ..... MCF used on lease.  
MCF blown to air (difference)..... 619 ..... MCF used on ..... lease.  
Gas Purchaser..... MCF used on ..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 12917  
Tax at \$0.05 per barrel..... \$ 645.85  
MCF gas produced and marketed during month..... 431  
Tax at \$0.05 per 50,000 MCF..... \$ 43  
Total tax monies remitted herewith to Department of Minerals..... \$ 688.85

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Richard Taylor / Whitcomb Inc  
Position: Pis / Reporter  
Telephone: 801649 7006  
Date: 12-8-51 19.....

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.



STATE OF NEVADA  
 DEPARTMENT OF MINERALS  
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11/07/1991

PRODUCER'S MONTHLY REPORT

Dept. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc Address Box 681569 Park City UT 84068  
 Lease N-41245 Pool KATE County Nye Month of Sept, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	497	3	8N	57E	2194	2333	10.5	950	309			30	Flowing
2	526	3	8N	57E	597	1039	10.5	60	84			30	Flowing

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold.....MCF used on lease.  
MCF blown to air (difference).....MCF used on.....lease.  
Gas Purchaser.....MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month.....  
Tax at \$0.05 per barrel..... \$.....  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$.....  
Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

*[Faint handwritten notes and signatures in the Remarks section]*

I hereby certify that the information given herewith is true, correct and complete.

Name.....  
Position.....  
Telephone.....  
Date....., 19.....

**INSTRUCTIONS:** Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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600N SPH 829 SFSS 1852 P201 5

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc Address EPE Box 681569 Park City UT 84068  
 Lease N-41245 Pool KATE County Nye Month of Sept, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
		57E												
		02.821												
		02.821												
1	497	3	8N	57E	2194	2333	10.5	950	309			30	Flowing	
2	526	3	8N	57E	597	1039	10.5	60	84			30	Flowing	

TOTALS 2025 242 108

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).  
 †Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
2	1099	2791	-	3372	PSR	492	4000

GAS

MCF used on lease..... 393 ..... Used for Gas Lift

MCF sold..... MCF used on lease.

MCF blown to air (difference)..... MCF used on..... lease.

Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 3372

Tax at \$0.05 per barrel..... \$ 168.60

MCF gas produced and marketed during month.....

Tax at \$0.05 per 50,000 MCF..... \$ 168.60

Total tax monies remitted herewith to Department of Minerals..... \$ 168.60

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Richard Taylor / Western Gas

Position President / Operator

Telephone 801 649 3606

Date 11/4/91, 19.....

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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NOV 13 1991

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported. Dept. of Minerals

Company Western General, Inc. Address Box 681569 Park UT 84068  
 Lease N-41242 Pool KATE County NYE Month of September, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	436	2	8N	57E									SI
1A	560	2	8N	57E	12403	13097	10.5	4060	1749			30	Flowing
1B	567	2	8N	57E									Water Injection
1C	592	2	8N	57E									Drilling
TOTALS													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		

GAS

MCF used on lease..... Used for Gas Lift.....  
MCF sold..... MCF used on lease.....  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month.....  
Tax at \$0.05 per barrel..... \$.....  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$.....  
Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

*Handwritten notes and signatures in the Remarks section, including "I.C.", "1/27/78", and various illegible scribbles.*

I hereby certify that the information given herewith is true, correct and complete.

Name.....

Position.....

Telephone.....

Date....., 19.....

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000P OPR PRODUCER'S MONTHLY REPORT 5231 H

This report to be filed by the end of the month following the month herein reported.

Company Western General, Inc. Address Box 681569 Park UT 84068  
Lease N-41242 Pool KATE County NYE Month of September, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
		1300E1 28.42J 05H 5H 22.22J												
1	436	2	9N	57E										SI
1A	560	2	8N	57E	12403	13097	105	4060	1749			30	Flowing	
1B	567	2	8N	57E										Water Injection
1C	592	2	8N	57E										Drilling
TOTALS														

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	1667	17,903		13097	PSR	310	1400

GAS

MCF used on lease..... 2767 ..... Used for Gas Lift  
MCF sold..... 400 ..... MCF used on lease.  
MCF blown to air (difference)..... 560 ..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 17903  
Tax at \$0.05 per barrel..... \$ 895.15  
MCF gas produced and marketed during month..... 2767  
Tax at \$0.05 per 50,000 MCF..... \$ 2.77  
Total tax monies remitted herewith to Department of Minerals..... \$ 922.92

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Robert J. Johnson  
Position Owner  
Telephone 111 3 1111  
Date 11-1-51, 19.....

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.



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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc Address Box 681569 Park City UT 84068  
 Lease N41245 Pool KATE County NYE Month of August, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	497	3	8N	57E	2480	2450	10.5	1400	242			31	Flowing
2	526	3	8N	57E	<del>584</del> 584	0	10.5	0	46			31	Flowing

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		

**GAS**

MCF used on lease.....	Used for Gas Lift
MCF sold.....	MCF used on lease.
MCF blown to air (difference).....	MCF used on..... lease.
Gas Purchaser.....	MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month.....

    Tax at \$0.05 per barrel..... \$.....

MCF gas produced and marketed during month.....

    Tax at \$0.05 per 50,000 MCF..... \$.....

Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....

Position.....

Telephone.....

Date....., 19.....

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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: Western Grand Inc Address: 885 Box 681569 Park City UT 84068  
 Lease: N41245 Pool: KATE County: NYE Month of: August, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
		0245												
		02.551												
		02.551												
1	497	3	8N	57E	2480	2450	10.5	1400	242			31	Flowing	
2	526	3	8N	57E	<del>584</del> 584	0	10.5	0	46			31	Flowing	

TOTALS add 5 prod 108

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
2	515	2480	2450	2750	BR	1000	14000

**GAS**

MCF used on lease..... 133 ..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 2450  
Tax at \$0.05 per barrel..... \$ 122.50  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$  
Total tax monies remitted herewith to Department of Minerals..... \$ 122.50

Remarks:

*[Faint handwritten notes and signatures in the remarks section]*

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Richard Taylor / Robert Green*  
Position..... *President / Operator*  
Telephone..... *301 691 2676*  
Date..... *10-75*, 19..

**INSTRUCTIONS:** Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc Address Box 681569 Park City UT 84068  
 Lease N-41242 Pool KATE County NYE Month of August, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	436	2	8N	57E									SI
1A	560	2	8N	57E	13119	12472	10.5	2049	1850			31	Flowing
1B	567	2	8N	57E									Water-Injected
<b>TOTALS</b>													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on.....lease.  
Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month.....  
Tax at \$0.05 per barrel..... \$.....  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$.....  
Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....

Position.....

Telephone.....

Date....., 19.....

**INSTRUCTIONS:** Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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0004 5001 029 0421 E201 E  
**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc Address Hwy 89 Box 681565 Park City UT 84068  
 Lease N-41242 Pool KATE County NUHEH Month of August, 19 91

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
		5TH S 1												
		00.350												
		EH,												
		00.450												
1	436	2	8N	57E										SI
1A	560	2	8N	57E	13119	12472	10.5	3049	1850			31	Flowing	
1B	567	2	8N	57E										Water Injection
TOTALS														

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).  
 †Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
3	1053	1319		12472	PSR	1662	4000

GAS

MCF used on lease..... 814 ..... Used for Gas Lift  
MCF sold..... 134 ..... MCF used on lease.  
MCF blown to air (difference)..... 602 ..... MCF used on ..... lease.  
Gas Purchaser..... MCF used on ..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 12472  
Tax at \$0.05 per barrel..... \$ 623.60  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$ 1.73  
Total tax monies remitted herewith to Department of Minerals..... \$ 624.03

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: Richard Taylor / whatsonbarn / Fr  
Position: Pumpjack Operator  
Telephone: 501 615 5606  
Date: 12/11/19

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.



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SEP 20 1991

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc Address Box 681569 Park City Utah 84068  
 Lease N-41245 Pool KATE County NE Month of July, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	497	3	8N	S7E	2544	2705	105	2622	201			30	Flowing
2	526	3	8N	S7E									Shut In

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		

**GAS**

MCF used on lease.....	Used for Gas Lift
MCF sold.....	MCF used on lease.
MCF blown to air (difference).....	MCF used on..... lease.
Gas Purchaser.....	MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month.....

    Tax at \$0.05 per barrel..... \$.....

MCF gas produced and marketed during month.....

    Tax at \$0.05 per 50,000 MCF..... \$.....

Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....

Position.....

Telephone.....

Date....., 19.....

**INSTRUCTIONS:** Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

STATE OF NEVADA  
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PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc Address 10581 x 681569 Park City Utah 84018  
 Lease N-41245 Pool KATE County NE Month of Jul 1991

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	497	3	8N	57E	2544	2705	105	2022	201			30	Flowing
2	526	3	8N	57E									SHUT IN

TOTALS

801 - GAS PROD

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
2	711	2514		<del>2705</del> 2705	RSR	515	4000

GAS

MCF used on lease.....  
MCF sold.....  
MCF blown to air (difference).....  
Gas Purchaser.....

Used for Gas Lift  
MCF used on lease.  
MCF used on..... lease.  
MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 2705  
Tax at \$0.05 per barrel..... \$ 135.25  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$  
Total tax monies remitted herewith to Department of Minerals..... \$ 135.25

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....  
Position.....  
Telephone.....  
Date..... 7-15-96, 19.....

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

STATE OF NEVADA  
 DEPARTMENT OF MINERALS  
 400 W. King Street, Suite 106  
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SEP 19 1991

PRODUCER'S MONTHLY REPORT

Dept. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company Western General, Inc. Address Box 68569 Park City UT 84068  
 Lease N-41242 Pool KATE County NYE Month of July, 1991

LOCATION					OIL AND WATER (BBLS.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	436	2	8N	57E									
1A	560	2	8N	57E	13262	14455	165	668	1870			31	Flowing
1B	567	2	8N	57E									

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month.....  
Tax at \$0.05 per barrel..... \$.....  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$.....  
Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....

Position.....

Telephone.....

Date....., 19.....

**INSTRUCTIONS:** Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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000P 8201 1023 PRODUCER'S MONTHLY REPORT 1338 5338 3

This report to be filed by the end of the month following the month herein reported.

Company Western General, Inc. Address SSD Box 681569 Park City UT 84068  
 Lease N-41242 Pool KATE County NYE Month of July, 1991

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
		27.55												
		81.35												
1	436	2	8N	5E										
1A	560	2	8N	5E	13262	14455	105	668	1870			31	Flowing	
1B	567	2	8N	5E										

TOTALS 801-642-3000

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).  
 †Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
3	2338	13262		14455	PSR	1053	4000

GAS

MCF used on lease..... 822  
 MCF sold..... 434  
 MCF blown to air (difference)..... 614  
 Gas Purchaser..... Taylor Field, Co.

Used for Gas Lift  
 MCF used on lease.....  
 MCF used on..... lease.  
 MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 14455  
 Tax at \$0.05 per barrel..... \$ 722.75  
 MCF gas produced and marketed during month..... 434  
 Tax at \$0.05 per 50,000 MCF..... \$ .43  
 Total tax monies remitted herewith to Department of Minerals..... \$ 723.18

Remarks:

Done 5-10-10

I hereby certify that the information given herewith is true, correct and complete.

Name..... Richard M. Taylor / with above firm  
 Position..... Partner / Owner  
 Telephone..... 804 600 3606  
 Date..... 5-10-10, 1910

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.



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AUG 16 1991

PRODUCER'S MONTHLY REPORT

Dept. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company Western General, Inc. Address Box 681569 Park City UT 89068  
 Lease N-41245 Pool KATE County NYE Month of June, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	497	3	8N	57E	2651	2155	10.5	1321	209			26	Flowing
2	526	3	8N	57E									Shut IN

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		

**GAS**

MCF used on lease.....	Used for Gas Lift
MCF sold.....	MCF used on lease.
MCF blown to air (difference).....	MCF used on..... lease.
Gas Purchaser.....	MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month.....

Tax at \$0.05 per barrel..... \$.....

MCF gas produced and marketed during month.....

Tax at \$0.05 per 50,000 MCF..... \$.....

Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....

Position.....

Telephone.....

Date....., 19.....

**INSTRUCTIONS:** Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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0004

117

PRODUCER'S MONTHLY REPORT

1725

255

5

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc.

Address PO Box 681569 Park City UT 84068

Lease N-41245 Pool KATE County NYE Month of June, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
		2215												
		25.501												
		25.501												
1	497	3	8N	57E	2651	2155	10.5	1321	209			26	Flowing	
2	526	3	8N	57E									Shut IN	

TOTALS 2022 721 102

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
2	22.6	2651		2155	PSR	711	4000

GAS

MCF used on lease..... 209 ..... Used for Gas Lift

MCF sold..... MCF used on lease.

MCF blown to air (difference)..... MCF used on..... lease.

Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 2155

Tax at \$0.05 per barrel..... \$ 107.75

MCF gas produced and marketed during month.....

Tax at \$0.05 per 50,000 MCF..... \$

Total tax monies remitted herewith to Department of Minerals..... \$ 107.75

Remarks:

22.6 209 2651 2155 PSR 711 4000

I hereby certify that the information given herewith is true, correct and complete.

Name Richard Taylor / Director of Gen. Inv.

Position Product Reporter

Telephone 601 615 5606

Date 8-10-91, 19\_\_

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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AUG 16 1991

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported Dept. of Minerals

Company Western General Inc Address Box 681569 Park City UT 84068  
 Lease N-41242 Pool KATE County NYE Month of JUNE, 1999

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	<del>560</del> 436	2	8N	57E									TA
1A	<del>567</del> 560	2	8N	57E	14192	13009	10.5	239	2001		<del>28</del>	28	Flowing
1B	567	2	8N	57E									INJECTION
TOTALS													

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month.....  
Tax at \$0.05 per barrel..... \$.....  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$.....  
Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....

Position.....

Telephone.....

Date....., 19.....

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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0004 2725 828 5251 5241 5551 2

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc Address Box 681269 Park City UT 84068  
Lease N-41242 Pool KATE County NYE SPE Month of JUNE, 1999

LOCATION					OIL AND WATER (BBL.)					GAS		Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio					
		E0081 08.02J SPE 08.P 2P.P2J													
1	436	2	8N	57E											TA
1A	560	2	8N	57E	14192	13009	10.5	239	2001			28		Flowing	
1B	567	2	8N	57E										INJECTION	

TOTALS 2025 242 108

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).  
†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
3	1222	14192		13007	PSR	2373	4000

**GAS**

MCF used on lease..... 1222 ..... 880 ..... Used for Gas Lift .....  
 MCF sold..... 392 ..... MCF used on lease.....  
 MCF blown to air (difference)..... 729 ..... MCF used on..... lease.  
 Gas Purchaser..... (AM. Co. N41245) ..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 13007  
 Tax at \$0.05 per barrel..... \$ 650.75  
 MCF gas produced and marketed during month..... 392  
 Tax at \$0.05 per 50,000 MCF..... \$ 9.80  
 Total tax monies remitted herewith to Department of Minerals..... \$ 659.95

**Remarks:**

1005 PS 24 8061 5714 29 49 5 32 21  
 12 42 5 25 1  
 12 42 5 25 1

I hereby certify that the information given herewith is true, correct and complete.

Name..... Richard Taylor / Waters Grant Inc .....  
 Position..... President / Operator .....  
 Telephone..... 801-649-3606 .....  
 Date..... 8-12-91 ....., 19.....

**INSTRUCTIONS:** Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.



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JUL 13 1991

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc Address P.O. Box 681569 Park City UT  
 Lease N41245 Pool KATE County NYE Month of MAY, 1999

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	497	3	8N	57E	3203	5657	10.5	1266				31	Flowing
2	526	3	8N	57E									Shut In

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month.....  
Tax at \$0.05 per barrel..... \$.....  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$.....  
Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....

Position.....

Telephone.....

Date....., 19.....

**INSTRUCTIONS:** Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
2	2680	3203		5657	PSR	226	4000

GAS

MCF used on lease..... 452 ..... Used for Gas Lift ( )

MCF sold..... MCF used on lease.....

MCF blown to air (difference)..... MCF used on..... lease.

Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 5657

Tax at \$0.05 per barrel..... \$ 282.85

MCF gas produced and marketed during month.....

Tax at \$0.05 per 50,000 MCF..... \$

Total tax monies remitted herewith to Department of Minerals..... \$ 282.85

Remarks:

451 201 7202 8055 42 42 8 5 4

I hereby certify that the information given herewith is true, correct and complete.

Name..... Richard Taylor, Western General Inc.

Position..... President

Telephone..... 501 699 3606

Date..... 2-13..... 19..... 91

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

STATE OF NEVADA  
DEPARTMENT OF MINERALS

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JUN 25 1991

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Dept. of Minerals

Company Western General Inc. Address Box 681569 Park City UT 84008  
Lease N-41242 Pool KATE County NYE Month of May, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	436	2	8N	57E									TA
1A	560	2	8N	57E	15732	16882	10.5	1069	2218			31	FLOWING
1B	567	2	8N	57E									INJECTION

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month.....  
Tax at \$0.05 per barrel..... \$.....  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$.....  
Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....

Position.....

Telephone.....

Date....., 19.....

**INSTRUCTIONS:** Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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5551 930 5551 5551 1045 E  
**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc. Address 21 P Box 681569 Park City UT 84068  
 Lease N-4242 Pool KATE County NYE Month of May, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	436	588 OT. 1/8	5N	57E									TA
1A	560	2 OT. 1/8	5N	57E	15732	16882	10.5	1069	2218			31	FLOWING
1B	567	2	5N	57E									INJECTION

TOTALS 2025 22108

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
3	2461	15732		16882	PSR	1222	4000

GAS

MCF used on lease..... 975 ..... Used for Gas Lift .....  
MCF sold..... MCF used on lease.....  
MCF blown to air (difference)..... 1243 ..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 16382 .....  
Tax at \$0.05 per barrel..... \$ 819.10 .....  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$ .....  
Total tax monies remitted herewith to Department of Minerals..... \$ 819.10 .....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Richard Taylor / West of Ground  
Position Owner  
Telephone 201-675-3604  
Date 7-2-71, 19.....

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.



STATE OF NEVADA  
DEPARTMENT OF MINERALS

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Quadruplicate—Operator's File

JUN 28 1991

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Dept. of Minerals

Company Western General Inc Address Box 681569 Ada Ct, UT 84068  
Lease N-41242 Pool KATE County NYE Month of April, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
<u>KATE</u>														
<u>1</u>	<u>436</u>	<u>2</u>	<u>8N</u>	<u>57E</u>										<u>TA</u>
<u>1A</u>	<u>560</u>	<u>2</u>	<u>8N</u>	<u>57E</u>	<u>14355</u>	<u>14300</u>	<u>10.5</u>	<u>1934</u>	<u>2024</u>			<u>31</u>	<u>Flowing</u>	
<u>1B</u>	<u>567</u>	<u>2</u>	<u>8N</u>	<u>57E</u>									<u>Injection</u>	
<u>N 42341</u>														
<u>Boomer 1</u>	<u>602</u>	<u>1</u>	<u>8N</u>	<u>57E</u>									<u>Abandoned</u>	

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		

**GAS**

MCF used on lease.....	Used for Gas Lift
MCF sold.....	MCF used on lease.
MCF blown to air (difference).....	MCF used on..... lease.
Gas Purchaser.....	MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month.....

Tax at \$0.05 per barrel..... \$.....

MCF gas produced and marketed during month.....

Tax at \$0.05 per 50,000 MCF..... \$.....

Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....

Position.....

Telephone.....

Date....., 19.....

**INSTRUCTIONS:** Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
4	2495	14355		14300	PSR	2461	4000

**GAS**

MCF used on lease..... 890 ..... Used for Gas Lift .....  
MCF sold..... MCF used on lease.....  
MCF blown to air (difference)..... 1134 ..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 14300  
Tax at \$0.05 per barrel..... \$ 715<sup>00</sup>  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$  
Total tax monies remitted herewith to Department of Minerals..... \$ 715<sup>00</sup>

**Remarks:**

Waters Sink - Buena #2. Abandoned 4/17/91

This will be last report of well on monthly report

I hereby certify that the information given herewith is true, correct and complete.

Name Richard Taylor - Westwood  
Position Proc / op - br  
Telephone 501 619 3606  
Date 5 22, 1991

**INSTRUCTIONS:** Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.



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PRODUCER'S MONTHLY REPORT

Dept. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc Address Box 681569 Park City UT 84068  
 Lease N-41242 Pool KATE County NYE Month of March, 1991

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
<u>KATE</u>														
<u>1</u>	<u>436</u>	<u>2</u>	<u>8N</u>	<u>57E</u>										
<u>1A</u>	<u>560</u>	<u>2</u>	<u>8N</u>	<u>57E</u>	<del>1320</del> <u>12935</u>	<u>11302</u>	<u>10.5</u>	<u>1635</u>	<u>1824</u>			<u>30</u>	<u>Flowing</u>	
<u>1B</u>	<u>567</u>	<u>2</u>	<u>8N</u>	<u>57E</u>										
<u>V42341</u>														
<u>Zoemer 1</u>	<u>602</u>	<u>2</u>	<u>8N</u>	<u>57E</u>									<u>TA</u>	

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold.....MCF used on lease.  
MCF blown to air (difference).....MCF used on.....lease.  
Gas Purchaser.....MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month.....  
Tax at \$0.05 per barrel..... \$.....  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$.....  
Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....

Position.....

Telephone.....

Date....., 19.....

**INSTRUCTIONS:** Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
4	888	12935		11302	PSR	2495	4000

GAS

MCF used on lease.....  
MCF sold.....  
MCF blown to air (difference).....  
Gas Purchaser.....  
Used for Gas Lift.....  
MCF used on lease.....  
MCF used on.....lease.  
MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month.....  
Tax at \$0.05 per barrel..... \$.....  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$.....  
Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Richard Taylor  
Position Per. Operator  
Telephone 501 649 3606  
Date 5-15 91, 19.....

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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0004 2PHS 030 50511 28801 888

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc Address 508 681569 Park City UT 84068  
 Lease N-41242 Pool KATE County NYE Month of March 1991

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
		50511 11305												
		01.252												
		01.252												
<u>KATE</u>														
1	436	2	8N	57E										
1A	560	2	8N	57E	<del>13000</del> 12935	11302	10.5	1635	1824			30	Flowing	
1B	567	2	8N	57E										
<u>N42341</u>														
Roemer 1	602	2	8N	57E									TA	
- I hand mistake report book														
- I hand mistake report book														
TOTALS					801	3000								

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....



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PRODUCER'S MONTHLY REPORT

APR 04 1991

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc. Address Box 681569 Park City UT 84068  
 Lease N-41242 Pool KATE County NYE Month of February, 1991

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
<u>KATE</u>														
<u>1</u>	<u>1</u>	<u>2</u>	<u>8N</u>	<u>57E</u>										<u>TA</u>
	<u>436</u>													
<u>1A</u>	<u>1A</u>	<u>2</u>	<u>8N</u>	<u>57E</u>	<u>13240</u>	<u>13681</u>	<u>10.5</u>	<u>2</u>	<u>1867</u>			<u>26</u>	<u>Flowing</u>	
	<u>560</u>													
<u>1B</u>	<u>1B</u>	<u>2</u>	<u>8N</u>	<u>57E</u>										<u>TA</u>
	<u>567</u>													
<u>N-42341</u>														
<u>Roamer 1</u>	<u>602</u>	<u>1</u>	<u>8N</u>	<u>57E</u>										<u>TA</u>
<b>TOTALS</b>														

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month.....  
Tax at \$0.05 per barrel..... \$.....  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$.....  
Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....

Position.....

Telephone.....

Date....., 19.....

**INSTRUCTIONS:** Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
4	1371	13240		13681	95R	388	7000

GAS

MCF used on lease..... 321 ..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... 1270 ..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 13681  
Tax at \$0.05 per barrel..... \$ 684.05  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF..... \$  
Total tax monies remitted herewith to Department of Minerals..... \$ 684.05

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... Rubens Taylor .....  
Position..... Owner .....  
Telephone..... 312-236-2600 .....  
Date..... 4-1-79 ....., 19.....

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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PRODUCER'S MONTHLY REPORT

MAR 07 1991

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc Address Box 681569 Park City, UT 84068  
 Lease NV41242 Pool Kate Spring County NYE Month of January, 1991

Dept. of Minerals

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
<u>KATE</u>														
<u>1</u>	<u>436</u>	<u>2</u>	<u>8N</u>	<u>57E</u>										<u>TA</u>
<u>1A</u>	<u>560</u>	<u>2</u>	<u>8N</u>	<u>57E</u>	<u>15103</u>	<u>16531</u>	<u>10.5</u>		<u>2130</u>			<u>28</u>	<u>Flowing</u>	
<u>1B</u>	<u>567</u>	<u>2</u>	<u>8N</u>	<u>57E</u>										<u>TA</u>
<u>Roemer</u>														
<u>NV42341</u>														
<u>1</u>	<u>602</u>	<u>1</u>	<u>8N</u>	<u>57E</u>										<u>TA</u>

TOTALS

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		

**GAS**

MCF used on lease.....	Used for Gas Lift
MCF sold.....	MCF used on lease.
MCF blown to air (difference).....	MCF used on..... lease.
Gas Purchaser.....	MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month.....

    Tax at \$0.05 per barrel..... \$.....

MCF gas produced and marketed during month.....

    Tax at \$0.05 per 50,000 MCF..... \$.....

Total tax monies remitted herewith to Department of Minerals..... \$.....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....

Position.....

Telephone.....

Date....., 19.....

**INSTRUCTIONS:** Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.

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0004 1721 PRODUCER'S MONTHLY REPORT 5821 E285 H

This report to be filed by the end of the month following the month herein reported.

Company Western General Inc Address 2 E Box 681569 Park City, UT 84068  
 Lease N41242 Pool Kate Spring County NYE Month of January 1991

LOCATION					OIL AND WATER (BBLs)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
		22.258												
		22.258												
<u>KATE</u>														
7	436	2	8N	57E										TA
1A	560	2	8N	57E	15103	16531	105		2130			28	Flowing	
1B	567	2	8N	57E										TA
<u>Rocmer</u>														
<u>JV 42341</u>														
1	602	1	8N	57E										TA
					Report based on net oil sold to JOSE AD 108									
TOTALS														

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
4	2863	15103		16536	PSR	1371	4000

GAS

MCF used on lease..... 936 ..... Used for Gas Lift 1000

MCF sold..... 340 ..... MCF used on lease..... 340

MCF blown to air (difference)..... 1193 ..... MCF used on..... lease.

Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 16536

Tax at \$0.05 per barrel..... \$ 826.80

MCF gas produced and marketed during month.....

Tax at \$0.05 per 50,000 MCF..... \$

Total tax monies remitted herewith to Department of Minerals..... \$ 826.80

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Richard Taylor

Position Proprietor

Telephone 501 674 3606

Date 3/05, 1971

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.



## NEVADA OIL PATCH

Briefing from the Department of Minerals  
November/December, 1991

### Production Summary

Total Nevada oil production for the period: 464,212 bbls  
Production for the same period last year: 684,761 bbls

### Permitting

Permits to drill issued by NDOM in the period: 1  
Permits issued for the same period last year: 7

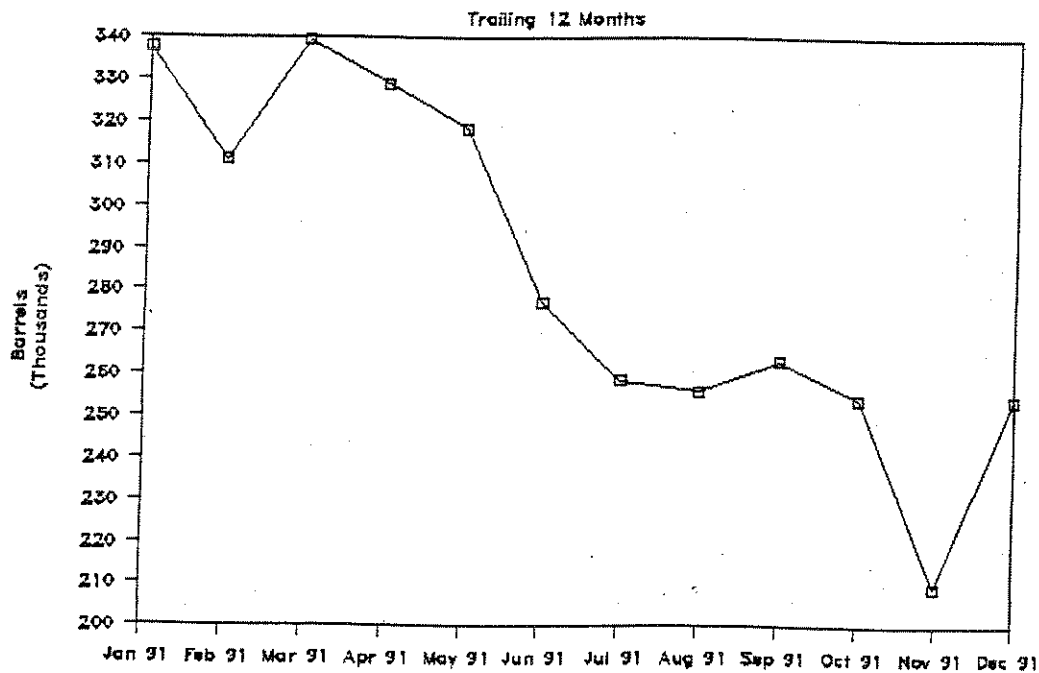
### Rig Count

Rotary rigs operating during the period (peak): 4  
Rotary rigs operating same period last year (peak): 3

### Wells Drilled or Drilling During the Period

Makoil, Inc. - Munson Ranch #13-11  
J. R. Bacon Drilling, Inc. - West Hay Ranch #12-1  
E. P. Operating Company - Rye Patch Federal #22-12  
Balcron Oil - Balcron Bacon Flat #24-17  
Balcron Thorn Spring #43-29  
Foreland Corporation - Re-entry of S.P. Land Co. #1-27  
Genex - Genex Federal #6-7

## NEVADA OIL PRODUCTION



	November Barrels	Days	December Barrels	Days	Bi-Monthly Total	Cumulative Total
<b>J.R. Bacon Drilling</b>						
Munson Ranch #13-1	659	30	667	31		
Munson Ranch #13-45	1,020	30	1,033	31		
Munson Ranch #13-46	0	0	0	0		
Munson Ranch #14-33	234	30	237	31		
Munson Ranch #14-42	1,670	30	1,702	31		
Munson Ranch #14-49	0	0	0	0		
Munson Ranch #14-49X	212	30	215	31		
	<u>3,795</u>		<u>3,854</u>		7,649	
<b>Apache Corporation</b>						
2 Trap Spring	4,010	30	3,209	31		
3 Trap Spring	2,475	18	2,367	31		
8 Trap Spring	338	30	234	31		
9 Trap Spring	3,788	30	3,360	31		
16 Trap Spring	674	30	216	11		
19 Trap Spring	1,654	30	3,141	31		
23-41 Trap Spring	877	30	686	31		
	<u>13,816</u>		<u>13,213</u>		27,029	
<b>David M. Evans, Inc.</b>						
2-13 Trap Spring	0	0	0	0	0	
<b>TOTAL</b>	<b>47,953</b>		<b>53,324</b>		<b>101,277</b>	<b>9,932,279</b>
<b>CURRENT FIELD: FIRST PRODUCTION - FEBRUARY, 1976</b>						641
<b>BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981</b>						
<b>Apache Corporation</b>						
Bacon Flat #1	0	0	0	0	0	314,660
<b>DUCKWATER CREEK FIELD: FIRST PRODUCTION - MAY, 1990</b>						
<b>Makool, Inc.</b>						
Duckwater Creek 19-11	298	25	291	28	589	7,285
<b>BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982</b>						
<b>Petroleum Corp. of Nevada</b>						
Blackburn #3	2,957	29	3,355	31		
Blackburn #10	649	30	957	31		
Blackburn #14	4,677	30	4,643	31		
Blackburn #16	7,049	30	7,577	31		
	<u>15,332</u>		<u>16,532</u>		31,864	2,346,767
<b>GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983</b>						
<b>Apache Corporation</b>						
Grant Canyon #3	31,539	20	61,064	31		
Grant Canyon #4	1,559	2	0	0		
Grant Canyon #7	85,102	30	96,294	31		
	<u>118,200</u>		<u>157,358</u>		275,558	16,308,479

	November Barrels	November Days	December Barrels	December Days	Bi-Monthly Total	Cumulative Total
SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986						86
KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986						
Western General, Inc.						
Kate Spring #1	0	0	0	0		
Kate Spring #1A	11,277	30	11,784	31		
Kate Spring #1C	900	30	600	20		
Taylor Federal #1	2,351	30	1,002	31		
Taylor Federal #2	658	30	24	3		
	15,186		13,410		28,596	
Apache Corporation						
Kate Spring #12-2	7,923	30	8,394	31	16,317	
TOTAL	23,109		21,804		44,913	1,029,704

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987

J.N. Bacon Drilling, Inc.						
Tomera Ranch 33-1	68	3	92	3	160	
Foreland Corporation						
Foreland-S Pacific 1-5	158	14	240	21	398	12,150

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988

Foreland Corporation						
Foreland-S Pacific 1-27	41	1	0	0	41	19,027

THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990

The Gary-Williams Company						
Three Bar 25-A	57	6	40	3	97	21,285

NEVADA GAS PRODUCTION NOVEMBER/DECEMBER, 1991

KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988

	November MCF	December MCF	Bi-Monthly Total	Cumulative Total
Apache Corporation	1,975	1,942	3,917	
Western General	1,581	1,320	2,901	
Total	3,556	3,262	6,818	175,148

SUMMARY: NEVADA OIL AND GAS PRODUCTION

November Oil Production	209,596		
December Oil Production		254,616	
Bi-Monthly Total			464,212
Cumulative Nevada Oil Production (1954-Present)			34,021,676
November Gas Production	3,556		
December Gas Production		3,262	
Bi-Monthly Total			6,818
Cumulative Nevada Gas Production (1988-Present)			175,148

Remarks: Please note that the cumulative field total for the Eagle Springs Field has been adjusted by 170 bbls. Draycutt Oil Corporation reported 170 bbls reclaimed from their abandoned collection pit in Section 35.

A new well is listed on this edition of the production report. Makoil's Munson Ranch #13-11 was first put on production in December.

## NEVADA OIL PATCH

Briefing from the Department of Minerals  
September/October, 1991

### Production Summary

Total Nevada oil production for the period: 518,167 bbls  
Production for the same period last year: 695,701 bbls

### Permitting

Permits to drill issued by NDOM in the period: 8  
Permits issued for the same period last year: 11

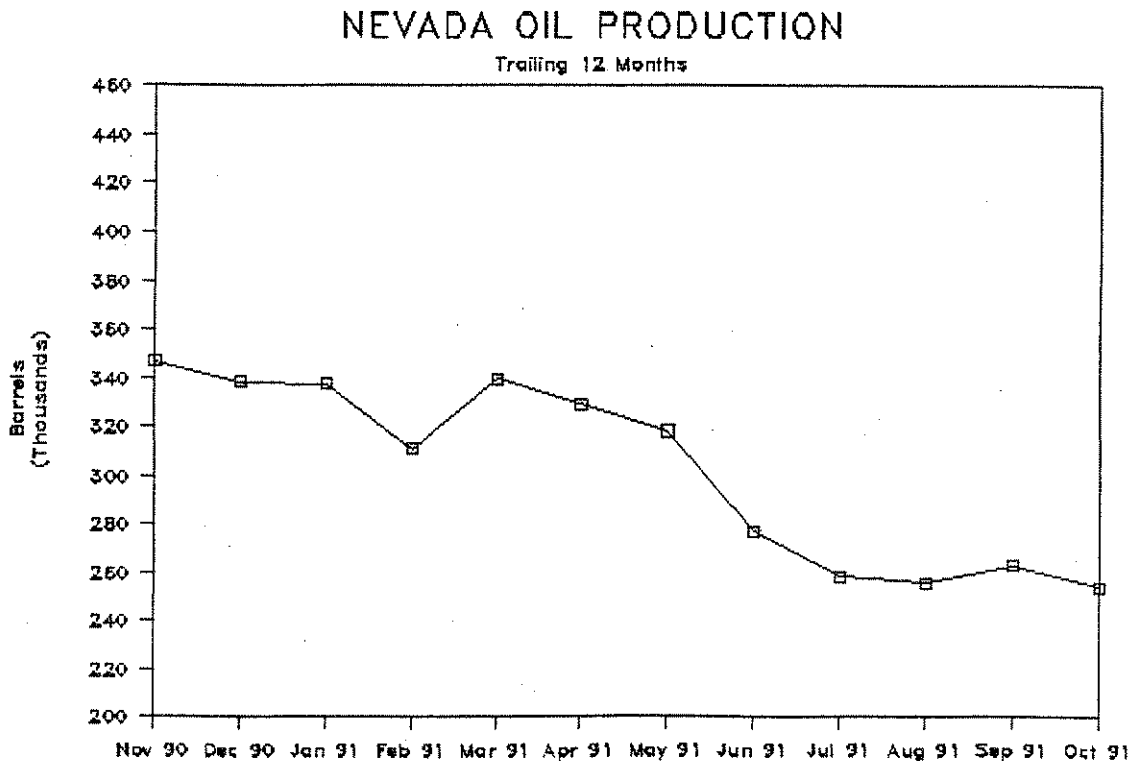
### Rig Count

Rotary rigs operating during the period (peak): 3  
Rotary rigs operating same period last year (peak): 3

### Wells Drilled or Drilling During the Period

Dyad Petroleum Company - Antelope Spring #33-7  
Anadarko Petroleum Corp. - Cherry Springs Federal #30-44  
Felderhoff Production Co. - Felderhoff Federal #5-1  
Felderhoff Federal #25-1

## NEVADA OIL PRODUCTION





BOB MILLER  
Governor

STATE OF NEVADA  
DEPARTMENT OF MINERALS

400 W. King Street, Suite 106  
Carson City, Nevada 89710  
(702) 687-5050  
Fax (702) 687-3957

Las Vegas Branch  
4220 S. Maryland Pkwy.  
Suite 304  
Las Vegas, Nevada 89119  
(702) 486-7250  
Fax (702) 486-7252

RUSSELL A. FIELDS  
Executive Director

NEVADA OIL PRODUCTION SEPTEMBER/OCTOBER, 1991

	September		October		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
John Lyddon, Operator						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	0		0			
Draycutt Corporation					0	
1-36	0	0	0	0		
5-36	1,686	30	1,860	31		
43-36	0	0	0	0		
73-35	1,065	30	1,271	31		
74-35	0	0	0	0		
84-35	817	30	930	31		
	3,568		4,061		7,629	
TOTAL	3,568		4,061		7,629	4,019,828

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976

Makoil, Inc.						
24-1 Zuspenn	0	0	0	0		
24-3 Zuspenn	0	0	0	0		
13-21 Britton	492	30	508	31		
12-23 Munson Ranch	430	30	447	31		
12-24 Munson Ranch	460	30	477	31		
12-32 Munson Ranch	15,194	30	15,321	31		
12-33 Munson Ranch	208	30	182	31		
12-34 Munson Ranch	1,983	30	1,902	31		
12-42 Munson Ranch	458	30	485	31		
12-44X Munson Ranch	337	30	357	31		
13-14 Munson Ranch	455	4	2,580	24		
13-24 Munson Ranch	0	0	0	0		
13-31 Munson Ranch	997	30	997	31		
13-32 Munson Ranch	532	30	463	31		
13-33 Munson Ranch	0	0	0	0		
13-41X Munson Ranch	995	30	1,001	31		
13-42 Munson Ranch	524	30	533	31		
14-23 Munson Ranch	568	30	545	28		
14-24 Munson Ranch	342	30	349	31		
14-32 Munson Ranch	1,734	30	1,880	31		
14-34 Munson Ranch	319	30	329	31		
1-34X Munson Ranch	577	30	598	31		
14-41 Munson Ranch	4,728	30	4,904	31		
14-44 Munson Ranch	4,404	30	4,296	31		
J.N. Federal #1	0	0	0	0		
	35,737		38,154		73,891	

	September Barrels	Days	October Barrels	Days	Bi-Monthly Total	Cumulative Total
<hr/>						
J.R. Bacon Drilling						
Munson Ranch #13-1	573	25	663	31		
Munson Ranch #13-45	1,104	30	1,084	31		
Munson Ranch #13-46	0	0	0	0		
Munson Ranch #14-33	234	30	243	31		
Munson Ranch #14-42	1,696	30	1,756	31		
Munson Ranch #14-49	0	0	0	0		
Munson Ranch #14-49X	212	30	221	31		
	<hr/>		<hr/>			
	3,819		3,967		7,786	
Apache Corporation						
2 Trap Spring	3,953	30	3,697	31		
3 Trap Spring	2,301	30	703	9		
8 Trap Spring	358	30	277	31		
9 Trap Spring	3,744	30	3,947	31		
16 Trap Spring	578	30	638	31		
19 Trap Spring	2,340	30	2,150	31		
23-41 Trap Spring	712	30	884	31		
	<hr/>		<hr/>			
	13,986		12,296		26,282	
David M. Evans, Inc.						
12-13 Trap Spring	0	0	0	0	0	
TOTAL	53,542		54,417		107,959	9,831,002
<hr/>						
CURREANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976						641
<hr/>						
BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981						
Apache Corporation						
Bacon Flat #1	0	0	0	0	0	314,660
<hr/>						
DUCKWATER CREEK FIELD: FIRST PRODUCTION - MAY, 1990						
Makoil, Inc.						
Duckwater Creek 19-11	373	30	384	31	757	6,696
<hr/>						
BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982						
Petroleum Corp. of Nevada						
Blackburn #3	3,173	30	3,334	30		
Blackburn #10	973	30	973	31		
Blackburn #14	4,427	30	4,796	31		
Blackburn #16	7,613	30	7,328	31		
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	16,186		16,431		32,617	2,314,903
<hr/>						
GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983						
Apache Corporation						
Grant Canyon #3	0	0	0	0		
Grant Canyon #4	81,907	30	50,901	31		
Grant Canyon #7	81,437	30	101,283	31		
	<hr/>		<hr/>			
	163,344		152,184		315,528	16,032,921

	September Barrels	Days	October Barrels	Days	Bi-Monthly Total	Cumulative Total
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SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986 86

KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986

Western General, Inc.

Kate Spring #1	0	0	0	0		
Kate Spring #1A	12,403	30	12,807	31		
Kate Spring #1C	N/A	0	525	25		
Taylor Federal #1	2,194	30	1,363	31		
Taylor Federal #2	597	30	499	31		

	15,194		15,194		30,388	
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Apache Corporation

Kate Spring #12-2	9,375	30	9,588	31	18,963	
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TOTAL	24,569		24,782		49,351	984,791
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TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987

J.R. Bacon Drilling, Inc.

Tomera Ranch 33-1	86	2	404	6	490	
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Foreland Corporation

Foreland-S Pacific 1-5	262	23	305	25	567	11,592
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NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988

Foreland Corporation

Foreland-S Pacific 1-27	234	4	214	4	448	18,986
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THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990

The Gary-Williams Company

Three Bar 25-A	1,222	16	1,245	30	2,467	21,188
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NEVADA GAS PRODUCTION SEPTEMBER/OCTOBER, 1991

KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988

	September MCF	October MCF	Bi-Monthly Total	Cumulative Total
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Apache Corporation	1,941	2,360	4,301	
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Western General	2,142	2,142	4,284	
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Total	4,083	4,502	8,585	168,330
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SUMMARY: NEVADA OIL AND GAS PRODUCTION

Sept. Oil Production	263,386		
October Oil Production		254,427	
Bi-Monthly Total			517,813
Cumulative Nevada Oil Production (1954-Present)			33,557,294

Sept. Gas Production	4,083		
October Gas Production		4,502	
Bi-Monthly Total			8,585
Cumulative Nevada Gas Production (1988-Present)			168,330

Remarks: Please note that the cumulative field total for the Eagle Springs Field has been adjusted by 354 bbls. Draycutt Oil Corporation reported 354 bbls reclaimed from their abandoned collection pit in Section 35.

Two new wells are listed on this edition of the production report. Makoil's Munson Ranch #13-14 was first put on production in September. Western General's Kate Spring #1C well was first put on production in October.

As of October 1, 1991, Kanowa Petroleum took over well operations from John Lyddon. The 15-35 and 35-35 wells are to be reworked and returned to production.

Please note that the previously unnamed field in which the Duckwater Creek #19-11 well is located has been officially named the Duckwater Creek field.

# NEVADA OIL PATCH

Briefing from the Department of Minerals  
July/August, 1991

## Production Summary

Total Nevada oil production for the period: 515,205 bbls  
Production for the same period last year: 685,798 bbls

## Permitting

Permits to drill issued by NDOM in the period: 1  
Permits issued for the same period last year: 14

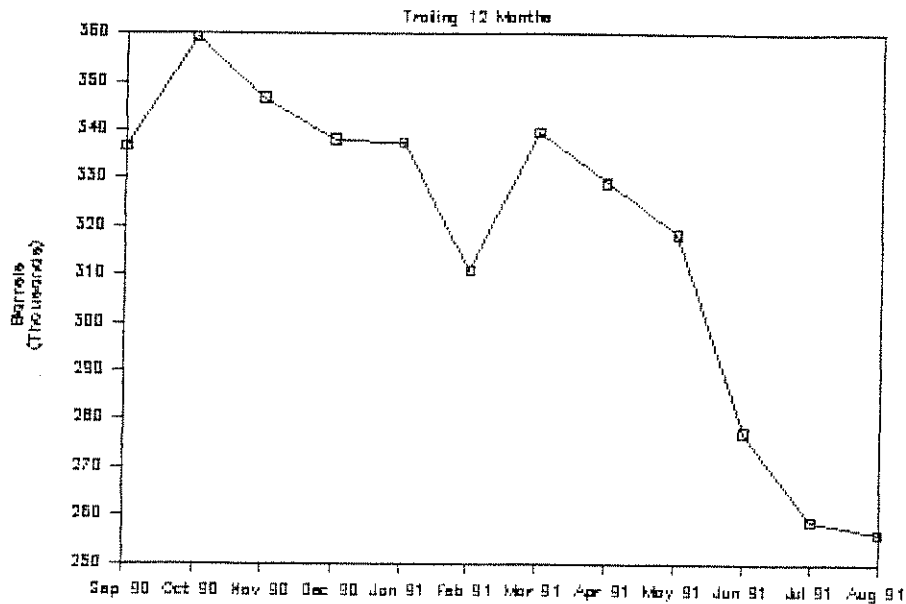
## Rig Count

Rotary rigs operating during the period (peak): 3  
Rotary rigs operating same period last year (peak): 4

## Wells Drilled or Drilling During the Period

Makoil, Inc. - Munson Ranch #13-14  
True Oil Company - Bird Federal #13-14  
Apache Corporation - Grant Canyon #7

## NEVADA OIL PRODUCTION





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Governor

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RUSSELL A. FIELDS  
Executive Director

NEVADA OIL PRODUCTION JULY/AUGUST, 1991

	July		August		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
John Lyddon, Operator						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	-----		-----			
	0		0			
Draycutt Corporation					0	
1-36	0	0	0	0		
5-36	1,394	31	1,523	31		
43-36	775	31	521	26		
73-35	1,210	31	867	31		
74-35	0	0	0	0		
84-35	472	31	569	31		
	-----		-----			
	3,851		3,480		7,331	
TOTAL	3,851		3,480		7,331	4,011,845

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976

Makoil, Inc.						
24-1 Zuspahn	0	0	0	0		
24-3 Zuspahn	0	0	0	0		
13-21 Britton	655	31	450	31		
12-23 Munson Ranch	452	31	452	31		
12-24 Munson Ranch	482	31	481	31		
12-32 Munson Ranch	15,776	31	16,673	31		
12-33 Munson Ranch	225	31	240	31		
12-34 Munson Ranch	2,017	31	2,110	31		
12-42 Munson Ranch	346	21	484	31		
12-44X Munson Ranch	362	31	361	31		
13-24 Munson Ranch	0	0	0	0		
13-31 Munson Ranch	1,078	31	1,023	31		
13-32 Munson Ranch	704	31	614	31		
13-33 Munson Ranch	0	0	0	0		
13-41X Munson Ranch	1,106	31	1,043	31		
13-42 Munson Ranch	525	31	541	31		
14-23 Munson Ranch	655	31	618	31		
14-24 Munson Ranch	261	21	336	31		
14-32 Munson Ranch	1,652	31	1,655	31		
14-34 Munson Ranch	323	31	325	31		
14-34X Munson Ranch	693	31	603	31		
14-41 Munson Ranch	5,285	31	4,938	31		
14-44 Munson Ranch	4,692	31	4,545	31		
J.N. Federal #1	0	0	0	0		
	-----		-----			
	37,269		37,492		74,781	

	July		August		Bi-Monthly	Cumulative
	Barrels	Days	Barrels	Days	Total	Total
<b>J.R. Bacon Drilling</b>						
Munson Ranch #13-1	659	31	564	26		
Munson Ranch #13-45	1,248	31	1,240	31		
Munson Ranch #13-46	0	0	0	0		
Munson Ranch #14-33	235	31	247	31		
Munson Ranch #14-42	1,713	31	1,761	31		
Munson Ranch #14-49	0	0	0	0		
Munson Ranch #14-49X	212	31	203	31		
	<u>4,067</u>		<u>4,015</u>		8,082	
<b>Apache Corporation</b>						
2 Trap Spring	3,927	31	3,944	31		
3 Trap Spring	2,763	31	2,599	31		
8 Trap Spring	150	31	539	31		
9 Trap Spring	2,228	31	3,072	31		
16 Trap Spring	555	31	626	31		
19 Trap Spring	2,479	31	2,394	31		
23-41 Trap Spring	818	31	867	31		
	<u>12,920</u>		<u>14,041</u>		26,961	
<b>David M. Evans, Inc.</b>						
12-13 Trap Spring	0	0	0	0	0	
<b>TOTAL</b>	<b>54,276</b>		<b>55,548</b>		<b>109,824</b>	<b>9,723,043</b>
<b>CURRENT FIELD: FIRST PRODUCTION - FEBRUARY, 1976</b>						641
<b>BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981</b>						
<b>Apache Corporation</b>						
Bacon Flat #1	0	0	0	0	0	314,660
<b>UNNAMED FIELD: FIRST PRODUCTION - MAY, 1990</b>						
<b>Makoil, Inc.</b>						
Duckwater Creek 19-11	391	31	393	31	784	5,939
<b>BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982</b>						
<b>Petroleum Corp. of Nevada</b>						
Blackburn #3	3,993	30	3,514	29		
Blackburn #10	775	31	991	31		
Blackburn #14	4,934	31	4,689	31		
Blackburn #16	8,079	31	7,733	31		
	<u>17,781</u>		<u>16,927</u>		34,708	2,282,286
<b>GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983</b>						
<b>Apache Corporation</b>						
Grant Canyon #3	2,990	31	2,143	26		
Grant Canyon #4	144,075	31	138,978	31		
Grant Canyon #7	0	0	8,986	5		
	<u>147,065</u>		<u>150,107</u>		297,172	15,717,393

	July Barrels	July Days	August Barrels	August Days	Bi-Monthly Total	Cumulative Total
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SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986 86

KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986

Western General, Inc.

Kate Spring #1	0	0	0	0		
Kate Spring #1A	13,262	31	13,119	31		
Taylor Federal #1	2,544	31	2,480	31		
Taylor Federal #2	0	0	584	31		

	15,806		16,183		31,989	
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Apache Corporation

Kate Spring #12-2	12,508	31	10,115	31	22,623	
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TOTAL	28,314		26,298		54,612	935,440
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TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987

J.R. Bacon Drilling, Inc.

Tomera Ranch 33-1	0	0	0	0	0	
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Foreland Corporation

Foreland-S Pacific 1-5	0	0	284	19	284	10,535
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NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988

Foreland Corporation

Foreland-S Pacific 1-27	227	4	234	4	461	18,538
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THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990

The Gary-Williams Company

Three Bar 25-A	7,015	31	3,014	29	10,029	18,721
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NEVADA GAS PRODUCTION JULY/AUGUST, 1991

KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988

	July MCF	August MCF	Bi-Monthly Total	Cumulative Total
--	-------------	---------------	---------------------	---------------------

Apache Corporation	2,620	2,100	4,720	
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Western General	2,071	2,118	4,189	
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Total	4,691	4,218	8,909	159,745
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SUMMARY: NEVADA OIL AND GAS PRODUCTION

July Oil Production	258,920		
August Oil Production		256,285	
Bi-Monthly Total			515,205
Cumulative Nevada Oil Production (1954-Present)			33,039,127

July Gas Production	4,691		
August Gas Production		4,218	
Bi-Monthly Total			8,909
Cumulative Nevada Gas Production (1988-Present)			159,745

Remarks: Please note that the cumulative field total for the Three Bar Unit Field has been adjusted by 826 bbls. The Three Bar #25-A well produced 3,072 bbls in June, not 3,898 bbls, as was reported in the May/June, 1991, Bimonthly Production Report. Please change your production records to reflect this correction.

Please note that the cumulative field total for the Eagle Springs Field has been adjusted by 1,000 bbls. Draycutt Oil Corporation reported 1,000 bbls reclaimed from their abandoned collection pit in Section 35.

# NEVADA OIL PATCH

Briefing from the Department of Minerals  
May/June, 1991

## Production Summary

Total Nevada oil production for the period: 595,917 bbls  
Production for the same period last year: 680,616 bbls

## Permitting

Permits to drill issued by NDOM in the period: 5  
Permits issued for the same period last year: 6

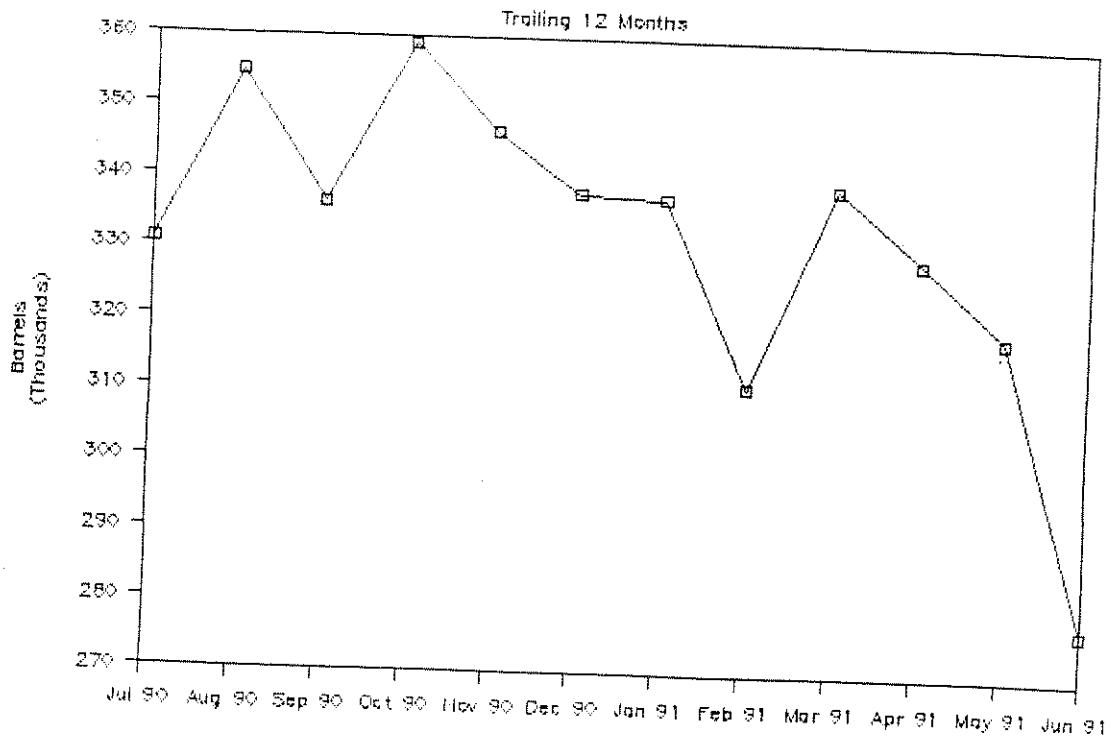
## Rig Count

Rotary rigs operating during the period (peak): 3  
Rotary rigs operating same period last year (peak): 3

## Wells Drilled or Drilling During the Period

Duncan Energy Company - Patti Lou Puckett Dawkins #36-43  
Marshall & Winston, Inc. - Currie Federal #1  
G-W Resources - Moorman Ranch Unit #2  
Keith F. Walker - Diamond Federal #1-9

## NEVADA OIL PRODUCTION





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Governor

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RUSSELL A. FIELDS  
Executive Director

NEVADA OIL PRODUCTION MAY/JUNE, 1991

	May	June	Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954				
John Lyddon, Operator				
15-35	0	0	0	0
35-35	0	0	0	0
62-35	0	0	0	0
	-----		-----	
Draycutt Corporation	0		0	0
1-36	0	0	0	0
5-36	981	18	588	6
43-36	60	4	375	15
73-35	1,333	30	595	17
74-35	0	0	0	0
84-35	655	13	466	17
	-----		-----	
TOTAL	3,029		2,024	5,053
	3,029		2,024	5,053
				4,003,514

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976

Makoil, Inc.				
24-1 Zuspenn	0	0	0	0
24-3 Zuspenn	0	0	0	0
13-21 Britton	870	30	433	8
12-23 Munson Ranch	10	1	278	11
12-24 Munson Ranch	354	23	463	30
12-32 Munson Ranch	17,330	31	15,968	30
12-33 Munson Ranch	52	7	208	26
12-34 Munson Ranch	1,109	16	1,333	20
12-42 Munson Ranch	333	23	354	23
12-44X Munson Ranch	266	23	348	30
13-24 Munson Ranch	0	0	0	0
13-31 Munson Ranch	609	16	780	21
13-32 Munson Ranch	469	16	586	20
13-33 Munson Ranch	141	16	0	0
13-41X Munson Ranch	767	21	1,101	30
13-42 Munson Ranch	376	16	392	20
14-23 Munson Ranch	343	16	638	30
14-24 Munson Ranch	189	16	0	0
14-32 Munson Ranch	950	18	1,593	30
14-34 Munson Ranch	172	16	318	30
14-34X Munson Ranch	399	17	618	27
14-41 Munson Ranch	6,741	31	6,162	30
4-44 Munson Ranch	2,948	18	5,037	30
J.N. Federal #1	0	0	0	0
	-----		-----	
TOTAL	34,428		36,610	71,038



	May		June		Bi-Monthly	Cumulative
	Barrels	Days	Barrels	Days	Total	Total
-----						
J.R. Bacon Drilling						
Munson Ranch #13-1	678	31	623	30		
Munson Ranch #13-45	1,527	31	1,320	30		
Munson Ranch #13-46	0	0	0	0		
Munson Ranch #14-33	226	31	224	30		
Munson Ranch #14-42	1,747	31	1,627	30		
Munson Ranch #14-49	198	31	124	19		
Munson Ranch #14-49X	198	31	199	30		
	<u>4,574</u>		<u>4,117</u>			
Apache Corporation					8,691	
2 Trap Spring	4,142	31	3,377	30		
3 Trap Spring	2,691	31	2,236	30		
8 Trap Spring	314	31	241	30		
9 Trap Spring	5,816	31	4,765	30		
16 Trap Spring	470	30	438	30		
19 Trap Spring	2,734	31	2,189	30		
23-41 Trap Spring	893	31	593	30		
	<u>17,060</u>		<u>13,839</u>			
David M. Evans, Inc.					30,899	
12-13 Trap Spring	0	0	0	0	0	
TOTAL	56,062		54,566		110,628	9,613,219
-----						
CURREANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976						641
-----						
BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981						
-----						
Apache Corporation						
Bacon Flat #1	0	0	0	0	0	314,660
-----						
UNNAMED FIELD: FIRST PRODUCTION - MAY, 1990						
-----						
Makoil, Inc.						
Duckwater Creek 19-11	70	4	390	30	460	5,155
-----						
BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982						
-----						
Petroleum Corp. of Nevada						
Blackburn #3	3,809	30	3,700	29		
Blackburn #10	1,036	31	839	30		
Blackburn #14	5,057	31	4,921	30		
Blackburn #16	8,341	31	7,533	30		
	<u>18,243</u>		<u>16,993</u>			
					35,236	2,247,578
-----						
GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983						
-----						
Apache Corporation						
Grant Canyon #3	84,194	31	27,424	30		
Grant Canyon #4	122,813	31	141,661	30		
	<u>207,007</u>		<u>169,085</u>			
					376,092	15,420,221

	Barrels	May Days	Barrels	June Days	Bi-Monthly Total	Cumulative Total
SPENDER FEDERAL LEASE: PRODUCTION - MAY, 1986						
KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986						
Western General, Inc.						
Kate Spring #1	0	0	0	0		
Kate Spring #1A	15,732	31	14,192	28		
Taylor Federal #1	3,203	31	2,651	26		
Taylor Federal #2	0	0	0	0		
	18,935		16,843		35,778	
Apache Corporation						
Kate Spring #12-2	14,716	31	13,338	30	28,054	
<b>TOTAL</b>	<b>33,651</b>		<b>30,181</b>		<b>63,832</b>	<b>880,828</b>

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987						
J.R. Bacon Drilling, Inc.						
Tomera Ranch 33-1	185	23	0	0	185	
Foreland Corporation						
Foreland-S Pacific 1-5	0	0	0	0	0	10,251

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988						
Foreland Corporation						
Foreland-S Pacific 1-27	270	9	263	5	533	18,077

THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990						
The Gary-Williams Company						
Three Bar 25-A	0	0	3,898	18	3,898	9,518

NEVADA GAS PRODUCTION MARCH/APRIL, 1991

KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988						
	May MCF		June MCF		Bi-Monthly Total	Cumulative Total
Apache Corporation	3,576		3,209		6,785	
Western General	2,218		2,001		4,219	
<b>Total</b>	<b>5,794</b>		<b>5,210</b>		<b>11,004</b>	<b>150,836</b>

SUMMARY: NEVADA OIL AND GAS PRODUCTION

May Oil Production	318,517		
June Oil Production		277,400	
Bi-Monthly Total			595,917
Cumulative Nevada Oil Production (1954-Present)			32,523,748
May Gas Production	5,794		
June Gas Production		5,210	
Bi-Monthly Total			11,004
Cumulative Nevada Gas Production (1988-Present)			150,836

Remarks: On May 17, 1991, there was a fire at Makoil, Inc.'s Tank Farm #1. The tank farm has since been rebuilt, however, you will note that oil production for May and June was impacted.

Also in May, Apache Corporation's Grant Canyon #3 well began producing water (434 bbls) and experienced a slight decline in oil production, while the Grant Canyon #4 well's oil production increased. In June, the Grant Canyon #3 produced 16,699 bbls. of water and 27,424 bbls. of oil, while oil production from the Grant Canyon #4 well experienced a significant increase.

Also of note, Western General, Inc. took over operation of David M. Evans' Taylor #1 and #2 wells in the Kate Spring Field.



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Governor

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RUSSELL A. FIELDS  
Executive Director

NEVADA OIL PRODUCTION MARCH/APRIL, 1991  
March

	Barrels	Days	Barrels	Days	Bi-Monthly Total	Cumulative Total
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
John Lyddon, Operator						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	0		0			
Draycutt Corporation					0	
1-36	0	0	0	0		
5-36	1,905	31	1,699	30		
43-36	288	16	121	3		
73-35	1,457	31	1,050	30		
74-35	0	0	0	0		
84-35	432	16	191	15		
	4,082		3,061		7,143	
TOTAL	4,082		3,061		7,143	3,998,461

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976

Makoil, Inc.						
24-1 Zuspahn	0	0	0	0		
24-3 Zuspahn	0	0	0	0		
13-21 Britton	802	31	512	18		
12-23 Munson Ranch	0	0	0	0		
12-24 Munson Ranch	428	31	467	30		
12-32 Munson Ranch	16,135	27	16,517	30		
12-33 Munson Ranch	117	17	0	0		
12-34 Munson Ranch	2,059	31	2,249	30		
12-42 Munson Ranch	483	31	467	30		
12-44X Munson Ranch	73	7	94	8		
13-24 Munson Ranch	0	0	0	0		
13-31 Munson Ranch	1,230	31	1,343	30		
13-32 Munson Ranch	594	24	847	29		
13-33 Munson Ranch	241	31	262	30		
13-41X Munson Ranch	1,015	31	1,111	30		
13-42 Munson Ranch	641	31	701	30		
14-23 Munson Ranch	588	31	642	30		
14-24 Munson Ranch	321	31	351	30		
14-32 Munson Ranch	1,496	31	1,636	30		
14-34 Munson Ranch	295	31	321	30		
14-34X Munson Ranch	641	31	701	30		
14-41 Munson Ranch	6,735	31	6,180	30		
14-44 Munson Ranch	5,244	31	5,521	30		
J.N. Federal #1	0	0	0	0		
	39,138		39,922		79,060	

	March		April		Bi-Monthly	Cumulative
	Barrels	Days	Barrels	Days	Total	Total
<hr/>						
J.R. Bacon Drilling						
Munson Ranch #13-1	685	31	668	30		
Munson Ranch #13-45	1,515	31	1,502	30		
Munson Ranch #13-46	0	0	0	0		
Munson Ranch #14-33	228	31	223	30		
Munson Ranch #14-42	1,638	31	1,798	30		
Munson Ranch #14-49	228	31	195	30		
Munson Ranch #14-49X	199	31	195	30		
	<hr/>		<hr/>			
	4,493		4,581		9,074	
Apache Corporation						
2 Trap Spring	4,285	31	4,187	30		
3 Trap Spring	2,945	31	2,700	30		
8 Trap Spring	1,152	31	464	30		
9 Trap Spring	4,911	31	5,399	30		
16 Trap Spring	314	31	495	30		
19 Trap Spring	2,669	30	2,622	30		
23-41 Trap Spring	1,081	31	1,031	30		
	<hr/>		<hr/>			
	17,357		16,898		34,255	
David M. Evans, Inc.						
12-13 Trap Spring	75	10	0	0	75	
TOTAL	61,063		61,401		122,464	9,502,591
<hr/>						
CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976						641
<hr/>						
BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981						
<hr/>						
Apache Corporation						
Bacon Flat #1	0	0	0	0	0	314,660
<hr/>						
UNNAMED FIELD: FIRST PRODUCTION - MAY, 1990						
<hr/>						
Makoil, Inc.						
Duckwater Creek 19-11	376	23	130	7	506	4,695
<hr/>						
BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982						
<hr/>						
Petroleum Corp. of Nevada						
Blackburn #7	3,586	31	2,902	29		
Blackburn #10	967	31	920	30		
Blackburn #14	5,457	31	5,032	30		
Blackburn #16	7,611	31	7,295	30		
	<hr/>		<hr/>			
	17,621		16,149		33,770	2,212,342
<hr/>						
GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983						
<hr/>						
Apache Corporation						
Grant Canyon #3	140,976	31	118,429	30		
Grant Canyon #4	84,184	31	90,305	30		
	<hr/>		<hr/>			
	225,160		208,734		433,894	15,044,129

	March Barrels	March Days	April Barrels	April Days	Bi-Monthly Total	Cumulative Total
SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986						
KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986						
Western General, Inc.						
Kate Spring #1	0	0	0	0		
Kate Spring #1A	12,935	30	14,355	30	27,290	
Apache Corporation						
Kate Spring #12-2	16,202	31	20,786	30	36,988	
David M. Evans						
Taylor Federal #1	1,827	25	2,379	30		
Taylor Federal #2	0	0	0	0		
	1,827		2,379		4,206	
TOTAL	30,964		37,520		68,484	816,996

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987						
J.R. Bacon Drilling, Inc.						
Tomera Ranch 33-1	0	0	153	20	153	
Foreland Corporation						
Foreland-S Pacific 1-5	0	0	4	2	4	10,066

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988						
Foreland Corporation						
Foreland-S Pacific 1-27	241	6	136	4	377	17,544

THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990						
The Gary-Williams Company						
Three Bar 25-A	25	7	1,893	9	1,918	5,620

NVADA GAS PRODUCTION MARCH/APRIL, 1991

LATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988

	March MCF	April MCF	Bi-Monthly Total	Cumulative Total
Apache Corporation	3,354	4,303	7,657	
David M. Evans	0	0	0	
Western General	1,824	2,024	3,848	
Total	5,178	6,327	11,505	139,832

SUMMARY: NEVADA OIL AND GAS PRODUCTION

March Oil Production	339,532			
April Oil Production		329,181		
Bi-Monthly Total			668,713	
Cumulative Nevada Oil Production (1954-Present)				31,927,831
March Gas Production	5,178			
April Gas Production		6,327		
Bi-Monthly Total			11,505	
Cumulative Nevada Gas Production (1988-Present)				146,159

Remarks: The cumulative field total for the Kate Spring Field has been increased by 15,103 barrels. Western General, Inc.'s Kate Spring #1A well production for January (15,103 bbls) was not added into the field, bi-monthly field, cumulative field, monthly summary, bi-monthly summary and cumulative oil production totals. Please note that the cumulative Nevada oil production total has also been adjusted.



BOB MILLER  
Governor

STATE OF NEVADA  
DEPARTMENT OF MINERALS

400 W. King Street, Suite 106  
Carson City, Nevada 89710  
(702) 687-5050  
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Las Vegas Branch  
4220 S. Maryland Pkwy.  
Suite 304  
Las Vegas, Nevada 89119  
(702) 486-7250  
Fax (702) 486-7252

RUSSELL A. FIELDS  
Executive Director

NEVADA OIL PRODUCTION JANUARY/FEBRUARY, 1991

	January		February		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
John Lyddon, Operator						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	0		0			
Draycutt Corporation						0
1-36	0	0	0	0		
5-36	0	0	248	3		
43-36	0	0	232	8		
73-35	1,395	31	1,260	28		
74-35	0	0	0	0		
84-35	378	16	535	14		
	1,773		2,275			4,048
TOTAL	1,773		2,275			3,991,318

TRAP SPRINGS FIELD: FIRST PRODUCTION - NOVEMBER, 1976

Makoil, Inc.						
24-1 Zuspenn	0	0	0	0		
24-3 Zuspenn	0	0	0	0		
13-21 Britton	105	4	656	23		
12-23 Munson Ranch	599	18	0	0		
12-24 Munson Ranch	486	31	436	28		
12-32 Munson Ranch	22,391	31	19,793	28		
12-33 Munson Ranch	220	28	218	28		
12-34 Munson Ranch	2,524	31	2,096	28		
12-42 Munson Ranch	761	31	680	28		
12-44X Munson Ranch	365	31	326	28		
13-24 Munson Ranch	0	0	0	0		
13-31 Munson Ranch	1,399	31	1,252	28		
13-32 Munson Ranch	913	31	817	28		
13-33 Munson Ranch	0	0	35	4		
13-41X Munson Ranch	1,155	31	1,035	28		
13-42 Munson Ranch	730	31	654	28		
14-23 Munson Ranch	669	31	599	28		
14-24 Munson Ranch	365	31	326	28		
14-32 Munson Ranch	1,648	30	1,495	28		
14-34 Munson Ranch	0	0	132	11		
14-34X Munson Ranch	757	23	654	28		
14-41 Munson Ranch	7,068	31	6,487	28		
14-44 Munson Ranch	6,235	31	5,452	28		
J.N. Federal #1	0	0	0	0		
	48,390		43,143			91,533



	January		February		Bi-Monthly	Cumulative
	Barrels	Days	Barrels	Days	Total	Total
<hr/>						
J.R. Bacon Drilling						
Munson Ranch #13-1	669	31	631	28		
Munson Ranch #13-45	1,610	31	1,393	28		
Munson Ranch #13-46	183	31	3	1		
Munson Ranch #14-33	212	30	211	28		
Munson Ranch #14-42	1,854	31	1,626	28		
Munson Ranch #14-49	183	31	184	28		
Munson Ranch #14-49X	183	30	211	28		
	<hr/>		<hr/>			
	4,894		4,259		9,153	
Apache Corporation						
2 Trap Spring	4,271	31	3,503	28		
3 Trap Spring	2,714	31	2,685	28		
8 Trap Spring	300	31	224	28		
9 Trap Spring	7,199	31	7,120	28		
16 Trap Spring	1,532	30	838	27		
19 Trap Spring	2,885	31	2,606	28		
23-41 Trap Spring	686	20	931	27		
	<hr/>		<hr/>			
	19,587		17,907		37,494	
David M. Evans, Inc.						
12-13 Trap Spring	83	9	282	28	365	
TOTAL	72,954		65,591		138,545	9,380,127
<hr/>						
CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976						641
<hr/>						
BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981						
<hr/>						
Apache Corporation						
Bacon Flat #1	0	0	0	0	0	314,660
<hr/>						
UNNAMED FIELD: FIRST PRODUCTION - MAY, 1990						
<hr/>						
Makoil, Inc.						
Duckwater Creek 19-11	578	31	516	28	1,094	4,189
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BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982						
<hr/>						
Petroleum Corp. of Nevada						
Blackburn #3	4,725	29	3,734	28		
Blackburn #10	784	31	931	28		
Blackburn #14	4,531	31	4,949	28		
Blackburn #16	8,202	31	6,972	28		
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	18,242		16,586		34,828	2,178,572
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GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983						
<hr/>						
Apache Corporation						
Grant Canyon #3	140,692	31	126,308	28		
Grant Canyon #4	80,767	31	78,010	28		
	<hr/>		<hr/>			
	221,459		204,318		425,777	14,610,235

	January Barrels	January Days	February Barrels	February Days	Bi-Monthly Total	Cumulative Total
SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986						86
KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986						
Western General, Inc.						
Kate Spring #1	0	0	0	0		
Kate Spring #1A	15,103	28	13,240	26	13,240	
Apache Corporation						
Kate Spring #12-2	4,979	31	5,862	28	10,841	
David M. Evans						
Taylor Federal #1	1,569	14	2,262	20		
Taylor Federal #2	0	0	0	0		
	1,569		2,262		3,831	
TOTAL	6,548		21,364		27,912	733,409

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987						
J.R. Bacon Drilling, Inc.						
Tomera Ranch 33-1	610	30	216	28	826	
Foreland Corporation						
Foreland-S Pacific 1-5	0	0	0	0	0	9,909

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988						
Foreland Corporation						
Foreland-S Pacific 1-27	241	9	264	8	505	17,167

THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990						
The Gary-Williams Company						
Three Bar 25-A	85	31	16	6	101	3,702

NEVADA GAS PRODUCTION JANUARY/FEBRUARY, 1991						
KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988						
	January MCF		February MCF		Bi-Monthly Total	Cumulative Total
Apache Corporation	1,031		1,214		2,245	
David M. Evans	78		163		241	
Western General	2,130		1,867		3,997	
Total	3,239		3,244		6,483	128,327

SUMMARY: NEVADA OIL AND GAS PRODUCTION

Jan. Oil Production	322,490		
February Oil Production		311,146	
Bi-Monthly Total			633,636
Cumulative Nevada Oil Production (1954-Present)			31,244,015

Jan. Gas Production	3,239		
February Gas Production		3,244	
Bi-Monthly Total			6,483
Cumulative Nevada Gas Production (1988-Present)			128,327

Remarks:

*December 1991*

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
14	9994	178895	-0-	177292	PETRO-SOURCE	11665	

**GAS**

*69 Diluent Inventory  
-1 Rounding*

Used for Gas Lift  
JAN 7 4 1992

MCF used on lease.....  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... *177292*  
Tax at ~~50.05~~ per barrel ..... \$ *8864.60*  
MCF gas produced and marketed during month..... *0*  
Tax at ~~50.05~~ per 50,000 MCF ..... \$ *1.00*  
Total tax monies remitted herewith to State Treasurer ..... \$ *8864.60*

Remarks:

NEVADA STATE TAX ON NEVADA WELLS

- #1 Bacon Flat
- ~~#1 Grant Canyon Unit~~
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs
- #16 Trap Springs
- #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs
- #7 Grant Canyon Unit

I hereby certify that the information given herewith is true, correct and complete.

Name..... *R. R. Kiefer*  
Position..... OPERATIONS CLERK III  
Telephone..... (303) 837-5118  
Date..... *January 9*, 19*92*

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

State Of Nevada  
DEPARTMENT OF MINERALS  
400 W. King Street, Suite 106  
Carson City, Nevada 89710  
Telephone (702)885-5050

PRODUCER'S MONTHLY REPORT

Company: APACHE CORPORATION Address: 1700 LINCOLN ST., STE. 1900, DENVER, CO 80203-4519  
Lease: NVN42341 Pool: KATE SPRINGS County: NYE Month: DEC-1991

LOCATION					OIL AND WATER				GAS		Date Of Test	Days On	Status	
Well No	Permit No	Sec.	Twp.	Rge.	Net Oil Prod	Net Oil Sold	Grav.	Water Prod	Tot. Gas Prod-Mcf	Gas-Oil Ratio				
12-2	544	2	8N	57E	8394	7785	15	14819	1942	0.23		31	Flowing	
Totals					8394	7785		14819	1942					

Method of determining water production: Shake Out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw Off \_\_\_\_\_

No. Of Wells	Total Oil At Start Of Month	Total Oil Produced	DISPOSITION OF OIL		Name Of Transporter	Total Oil At End Of Month	Total Capacity Of Lease Tank
			Total Oil To Pipeline	Total Oil Truck Or RR			
1	799	8394	0	7785	CRYSEN	1408	0

MCF Used On Lease: 1942 Gas Used For Gas Lift  
MCF Sold: 0 MCF Used On Lease  
MCF blown to air: 0 MCF used on \_\_\_\_\_ lease  
Gas Purchaser: \_\_\_\_\_ MCF used on \_\_\_\_\_ lease

Barrels of oil produced and marketed during month ..... 7785  
Tax at \$ 0.05 per barrel ..... \$ 389.25  
MCF gas produced and marketed during month ..... 0  
Tax at \$ 0.05 per 50,000 MCF ..... \$ 0.00  
Total tax monies remitted herewith to State Treasurer ..... \$ 389.25

Remarks (See attached sheets is needed):

I hereby certify that the information given herewith is true, correct and complete.

Name: L. R. KIEFER Date 01-09-1992  
Position: OPERATIONS CLERK III

NOVEMBER, 1991

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
14	9878	140057	-0-	139825	PETRO-SOURCE	9994	

- 117 Diligent Inventory  
1 BBL Rounding

GAS

MCF used on lease..... Used for Gas Lift

MCF sold..... MCF used on lease.

MCF blown to air (difference)..... MCF used on..... lease.

Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 139825

Tax at \$0.05 per barrel . . . . . \$ 6991.25

MCF gas produced and marketed during month..... 0

Tax at \$0.05 per 50,000 MCF . . . . . \$ .00

Total tax monies remitted herewith to State Treasurer . . . . . \$ 6991.25

Remarks:

NEVADA STATE TAX ON NEVADA WELLS

- #1 Bacon Flat
- ~~#1 Grant Canyon Unit~~
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs
- #16 Trap Springs
- #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs
- #7 Grant Canyon Unit

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Clayton R. Kiefer*

Position..... OPERATIONS CLERK III

Telephone..... (303) 837-5118

Date..... 12/10, 1991

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State Of Nevada  
DEPARTMENT OF MINERALS  
400 W. King Street, Suite 106  
Carson City, Nevada 89710  
Telephone (702)885-5050

PRODUCER'S MONTHLY REPORT

Company: APACHE CORPORATION Address: 1700 LINCOLN ST., STE. 1900, DENVER, CO 80203-4519  
Lease: NVN42341 Pool: KATE SPRINGS County: NYE Month: NOV-1991

LOCATION					OIL AND WATER				GAS		Date Of Test	Days On	Status
Well No	Permit No	Sec.	Tmp.	Rge.	Net Oil Prod	Net Oil Sold	Grav.	Water Prod	Tot. Gas Prod-Mcf	Gas-Oil Ratio			
12-2	544	2	8N	57E	7923	8665	16	15148	1975	0.25		30	Flowing
<b>Totals</b>					7923	8665		15148	1975				

Method of determining water production: Shake Out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw Off \_\_\_\_\_

No. Of Wells	Total Oil At Start Of Month	Total Oil Produced	DISPOSITION OF OIL		Name Of Transporter	Total Oil At End Of Month	Total Capacity Of Lease Tank
			Total Oil To Pipeline	Total Oil Truck Or RR			
1	1541	7923	0	8665	CRYSEN	799	0

MCF Used On Lease: 1975 Gas Used For Gas Lift  
MCF Sold: 0 0 MCF Used On Lease  
MCF blown to air: 0 0 MCF used on \_\_\_\_\_ lease  
Gas Purchaser: \_\_\_\_\_ 0 MCF used on \_\_\_\_\_ lease

Barrels of oil produced and marketed during month ..... 8665  
Tax at \$ 0.05 per barrel ..... \$ 433.25  
MCF gas produced and marketed during month ..... 0  
Tax at \$ 0.05 per 50,000 MCF ..... \$ 0.00  
Total tax monies remitted herewith to State Treasurer ..... \$ 433.25

Remarks (See attached sheets is needed):

I hereby certify that the information given herewith is true, correct and complete.

Name: L. R. KIEFER Date 12-10-1991  
Position: OPERATIONS CLERK III

OCTOBER, 1991

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
14	12038	173936	-0-	176226	PETRO-SOURCE	9878	

*130 Bbls Diluent Inventory*

**GAS**

MCF used on lease..... Used for Gas Lift  
 MCF sold..... MCF used on lease.  
 MCF blown to air (difference)..... MCF used on..... lease.  
 Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 176226  
 Tax at ~~0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$..... 8811.30  
 MCF gas produced and marketed during month..... 0  
 Tax at ~~0.05~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$..... 0.00  
 Total tax monies remitted herewith to State Treasurer . . . . . \$..... 8811.30

Remarks:

NEVADA STATE TAX ON NEVADA WELLS

- #1 Bacon Flat
- ~~#1 Grant Canyon Unit~~
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs
- #16 Trap Springs
- #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs
- #7 Grant Canyon Unit

RECEIVED

NOV 18 1991

Dept. of Minerals

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Clyde R. Kiefer*  
 Position..... OPERATIONS CLERK III  
 Telephone..... (303) 837-5118  
 Date..... 11-13, 1991

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



State Of Nevada  
DEPARTMENT OF MINERALS  
400 W. King Street, Suite 106  
Carson City, Nevada 89710  
Telephone (702)885-5050

PRODUCER'S MONTHLY REPORT

Company: APACHE CORPORATION Address: 1700 LINCOLN ST., STE.1900, DENVER, CO 80203-4519  
Lease: NVN42341 Pool: KATE SPRINGS County: NYE Month: OCT-1991

LOCATION					OIL AND WATER				GAS		Date Of Test	Days On	Status
Well No	Permit No	Sec.	Twp.	Rge.	Net Oil Prod	Net Oil Sold	Grav.	Water Prod	Tot. Gas Prod-Mcf	Gas-Oil Ratio			
12-2	544	2	8N	57E	9588	8826	15	14764	2360	0.25		31	Flowing

Totals 9588 8826 14764 2360  
Method of determining water production: Shake Out        Estimate        Draw Off       

No. Of Wells	Total Oil At Start Of Month	Total Oil Produced	DISPOSITION OF OIL			Total Oil At End Of Month	Total Capacity Of Lease Tank
			Total Oil To Pipeline	Total Oil Truck Or RR	Name Of Transporter		
1	779	9588	0	8826	CRYSEN	1541	0

MCF Used On Lease: 2360 Gas Used For Gas Lift  
MCF Sold: 0 0 MCF Used On Lease  
MCF blown to air: 0 0 MCF used on        lease  
Gas Purchaser:        0 MCF used on        lease

Barrels of oil produced and marketed during month 8826  
Tax at \$ 0.05 per barrel \$ 441.30 ✓  
MCF gas produced and marketed during month 0  
Tax at \$ 0.05 per 50,000 MCF \$ 0.00  
Total tax monies remitted herewith to State Treasurer \$ 441.30

Remarks (See attached sheets is needed):

I hereby certify that the information given herewith is true, correct and complete.

Name: L. R. KIEFER Date 11-13-1991  
Position: OPERATIONS CLERK III

SEPTEMBER 1991

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
14	10712	186716	-0-	185381	PETRO-SOURCE	12038	

GAS

*9 Mbls different inventory*

Used for Gas Lift

MCF used on lease.....  
 MCF sold.....  
 MCF blown to air (difference).....  
 Gas Purchaser.....

MCF used on lease.....  
 MCF used on.....lease.  
 MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 185381  
 Tax at ~~0.05~~ \$0.05 per barrel . . . . . \$ 9269.05 ✓  
 MCF gas produced and marketed during month..... 0  
 Tax at ~~0.05~~ \$0.05 per 50,000 MCF . . . . . \$ 0.00  
 Total tax monies remitted herewith to State Treasurer . . . . . \$ 9269.05

Remarks:

NEVADA STATE TAX ON NEVADA WELLS

- #1 Bacon Flat
- ~~#1 Grant Canyon Unit~~
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs
- #16 Trap Springs
- #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs
- #7 Grant Canyon Unit

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OCT 18 1991

Dept. of Minerals

I hereby certify that the information given herewith is true, correct and complete.

Name *Ray P. Kiefer*  
 Position OPERATIONS CLERK III  
 Telephone (303) 837-5118  
 Date *October 16*, 1991

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

State Of Nevada  
DEPARTMENT OF MINERALS  
400 W. King Street, Suite 106  
Carson City, Nevada 89710  
Telephone (702)885-5050

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PRODUCER'S MONTHLY REPORT

Company: APACHE CORPORATION Address: 1700 LINCOLN ST., STE.1900, DENVER, CO 80203-4519  
Lease: NVN42341 Pool: KATE SPRINGS County: NYE Month: SEP-1991

LOCATION					OIL AND WATER				GAS		Date Of Test	Days On	Status
Well No	Permit No	Sec.	Twp.	Rge.	Net Oil Prod	Net Oil Sold	Grav.	Water Prod	Tot. Gas Prod-Mcf	Gas-Oil Ratio			
12-2	544	2	8N	57E	9375	9457	14	9423	1941	0.21		30	Flowing

Totals 9375 9457 9423 1941

Method of determining water production: Shake Out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw Off \_\_\_\_\_

No. Of Wells	Total Oil At Start Of Month	Total Oil Produced	DISPOSITION OF OIL		Name Of Transporter	Total Oil At End Of Month	Total Capacity Of Lease Tank
			Total Oil To Pipeline	Total Oil Truck Or RR			
1	861	9375	0	9457	CRYSEN	779	0

MCF Used On Lease: 1941 Gas Used For Gas Lift  
MCF Sold: 0 \_\_\_\_\_ 0 MCF Used On Lease  
MCF blown to air: 0 \_\_\_\_\_ 0 MCF used on \_\_\_\_\_ lease  
Gas Purchaser: \_\_\_\_\_ 0 MCF used on \_\_\_\_\_ lease

Barrels of oil produced and marketed during month ..... 9457  
Tax at \$ 0.05 per barrel ..... \$ 472.85  
MCF gas produced and marketed during month ..... 0  
Tax at \$ 0.05 per 50,000 MCF ..... \$ 0.00  
Total tax monies remitted herewith to State Treasurer ..... \$ 472.85

Remarks (See attached sheets is needed):

I hereby certify that the information given herewith is true, correct and complete.

Name: L. R. KIEFER Date 10-15-1991  
Position: OPERATIONS CLERK III

AUGUST, 1991

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
14	13075	174291	-0-	176624	PETRO-SOURCE	10712	

GAS

30 Bbls. diluent inventory  
Used for Gas Lift

MCF used on lease.....  
 MCF sold..... MCF used on lease.  
 MCF blown to air (difference)..... MCF used on..... lease.  
 Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 176624  
 Tax at \$0.05 per barrel ..... \$ 8831.20  
 MCF gas produced and marketed during month..... 0  
 Tax at \$0.05 per 50,000 MCF ..... \$ .00  
 Total tax monies remitted herewith to State Treasurer ..... \$ 8831.20

Remarks:

NEVADA STATE TAX ON NEVADA WELLS

- #1 Bacon Flat
- ~~#1 Grant Canyon Unit~~
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs
- #16 Trap Springs
- #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs

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Dept. of Minerals

I hereby certify that the information given herewith is true, correct and complete.

Name Samuel M. Reuliter  
 Position OPERATIONS CLERK III  
 Telephone (303) 837-5437  
 Date September 11, 1991

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

State Of Nevada  
DEPARTMENT OF MINERALS  
400 W. King Street, Suite 106  
Carson City, Nevada 89710  
Telephone (702)885-5050

PRODUCER'S MONTHLY REPORT

Company: APACHE CORPORATION Address: 1700 LINCOLN ST. #1900, DENVER, CO 80203-4519  
Lease: NVN42341 Pool: KATE SPRINGS County: NVE Month: AUG-1991

Well No	LOCATION				OIL AND WATER				GAS		Date Of Test	Days On	Status
	Permit No	Sec.	Twp.	Rge.	Net Oil Prod	Net Oil Sold	Grav.	Water Prod	Tot. Gas Prod-Mcf	Gas-Oil Ratio			
12-2	544	2	8N	57E	10115	10328	15	10753	2100	0.21		31	Flowing
Totals					10115	10328		10753	2100				

Method of determining water production: Shake Out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw Off \_\_\_\_\_

No. Of Wells	Total Oil At Start Of Month	Total Oil Produced	DISPOSITION OF OIL		Name Of Transporter	Total Oil At End Of Month	Total Capacity Of Lease Tank
			Total Oil To Pipeline	Total Oil Truck Or RR			
1	1074	10115	0	10328	CRYSEN	861	0

MCF Used On Lease: 2100 Gas Used For Gas Lift  
MCF Sold: 0 0 MCF Used On Lease  
MCF blown to air: 0 0 MCF used on \_\_\_\_\_ lease  
Gas Purchaser: \_\_\_\_\_ 0 MCF used on \_\_\_\_\_ lease

Barrels of oil produced and marketed during month	10328
Tax at \$ 0.05 per barrel	\$ 516.40
MCF gas produced and marketed during month	0
Tax at \$ 0.05 per 50,000 MCF	\$ 0.00
Total tax monies remitted herewith to State Treasurer	\$ 516.40

Remarks (See attached sheets is needed):  
*30 Bbbls. diluent inventory*

I hereby certify that the information given herewith is true, correct and complete.  
Name: *Pamela M. Leighton* Date 09-11-1991  
PAMELA M. LEIGHTON Position: SR. OPERATIONS CLERK

JULY, 1991

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
14	12257	172642	-0-	171674	PETRO-SOURCE	13075	

GAS 150 bbls diluent inventory Used for Gas lift

MCF used on lease.....  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 171,674  
Tax at \$0.05 per barrel ..... \$ 8583.70  
MCF gas produced and marketed during month..... 0  
Tax at \$0.05 per 50,000 MCF ..... \$ .00  
Total tax monies remitted herewith to State Treasurer ..... \$ 8583.70

Remarks:

NEVADA STATE TAX ON NEVADA WELLS

- #1 Bacon Flat
- ~~#1 Grant Canyon Unit~~
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs
- #16 Trap Springs
- #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs

I hereby certify that the information given herewith is true, correct and complete.

Name Penelope M. Reight  
Position OPERATIONS CLERK III  
Telephone (303) 837-5437  
Date August 20, 1991

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

State Of Nevada  
DEPARTMENT OF MINERALS  
400 W. King Street, Suite 105  
Carson City, Nevada 89710  
Telephone (702) 885-3050

PRODUCER'S MONTHLY REPORT

Company: APACHE CORPORATION Address: 1700 LINCOLN ST. #1900, DENVER, CO 80202-4519  
 Lease: NV142341 Pool: KATE SPRINGS County: NYE Month: JUL-1991

LOCATION					OIL AND WATER				GAS		Date Of Test	Days On	Status
Well No	Permit No	Sec.	Twp.	Rge.	Net Oil Prod	Net Oil Sold	Grav.	Water Prod	Tot. Gas Prod-Mcf	Gas-Oil Ratio			
12-2	544	2	8N	57E	12508	13566	15	7730	2620	0.21		31	Flowing
Totals					12508	13566		7730	2620				

Method of determining water production: Shake Out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw Off \_\_\_\_\_

DISPOSITION OF OIL							
No. Of Wells	Total Oil At Start Of Month	Total Oil Produced	Total Oil To Pipeline	Total Oil Truck Or RR	Name Of Transporter	Total Oil At End Of Month	Total Capacity Of Lease Tank
1	2132	12508	0	13566	DRYSEN	1074	0

MCF Used On Lease: 2620 Gas Used For Gas Lift  
 MCF Sold: 0 MCF Used On Lease  
 MCF blown to air: 0 MCF used on \_\_\_\_\_ Lease  
 Gas Purchaser: \_\_\_\_\_ MCF used on \_\_\_\_\_ Lease

Barrels of oil produced and marketed during month ..... 13566  
 Tax at \$ 0.05 per barrel ..... \$ 678.30  
 MCF gas produced and marketed during month ..... 0  
 Tax at \$ 0.05 per 50,000 MCF ..... \$ 0.00  
 Total tax monies remitted herewith to State Treasurer ..... \$ 678.30

Remarks (See attached sheets is needed):  
**150 Bbls. DICUENT INVENTORY.**

I hereby certify that the information given herewith is true, correct and complete.

Name: Pamela M. Leighton Date: 08-20-1991  
 PAMELA M. LEIGHTON Position: SR. OPERATIONS CLERK

JUNE, 1991

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
14	15524	196260	-0-	199598	PETRO-SOURCE	12257	

GAS 71 Bbls. DILUENT INVENTORY  
Used for Gas Lift

MCF used on lease.....  
 MCF sold..... MCF used on lease.  
 MCF blown to air (difference)..... MCF used on.....lease.  
 Gas Purchaser..... MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 199598  
 Tax at \$0.03 per barrel ..... \$ 9979.90  
 MCF gas produced and marketed during month..... 0  
 Tax at \$0.03 per 50,000 MCF ..... \$ .00  
 Total tax monies remitted herewith to State Treasurer ..... \$ 9979.90

Remarks:

NEVADA STATE TAX ON NEVADA WELLS

- #1 Bacon Flat
- ~~#1 Grant Canyon Unit~~
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs
- #16 Trap Springs
- #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs

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I hereby certify that the information given herewith is true, correct and complete.

Name Samuel M. Sughito  
 Position OPERATIONS CLERK III  
 Telephone (303) 837-5437  
 Date July 26, 1991

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



JUNE, 1991

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
14	15524	196260	-0-	199598	PETRO-SOURCE	12257	

GAS 71 Bbls. DILUENT INVENTORY  
Used for Gas Lift

MCF used on lease.....  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 199598  
Tax at \$0.05 per barrel ..... \$ 9979.90  
MCF gas produced and marketed during month..... 0  
Tax at \$0.05 per 50,000 MCF ..... \$ 0.00  
Total tax monies remitted herewith to State Treasurer ..... \$ 9979.90

Remarks:

NEVADA STATE TAX ON NEVADA WELLS

- #1 Bacon Flat
- ~~#1 Grant Canyon Unit~~
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs
- #16 Trap Springs
- #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Annella M. Buglito*  
Position..... OPERATIONS CLERK III  
Telephone..... (303) 837-5437  
Date..... July 26, 1991

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

State Of Nevada  
DEPARTMENT OF MINERALS  
400 W. King Street, Suite 106  
Carson City, Nevada 89710  
Telephone (702) 885-5050

PRODUCER'S MONTHLY REPORT

Company: APACHE CORPORATION Address: 1700 LINCOLN ST. #1900, DENVER, CO 80203-4519  
Lease: KATE SPRINGS Pool: DEVONIAN GUILMETTE County: NYE Month: June, 1991

LOCATION					OIL AND WATER				GAS				
Well No	Permit No	Sec.	Twp.	Rge.	Net Oil Prod	Net Oil Sold	Grav.	Water Prod	Tot. Gas Prod-Mcf	Gas-Oil Ratio	Date Of Test	Days On	Status
12-2	544	2	8N	57E	13338	12188	15	2171	3209	0.24		30	Flowing
Totals					13338	12188		2171	3209				

Method of determining water production: Shake Out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw Off \_\_\_\_\_

DISPOSITION OF OIL							
No. Of Wells	Total Oil At Start Of Month	Total Oil Produced	Total Oil To Pipeline	Total Oil Truck Or RR	Name Of Transporter	Total Oil At End Of Month	Total Capacity Of Lease Tank
1	795	13338	0	12188	CRYSER	2132	0

MCF Used On Lease: 3209 Gas Used For Gas Lift  
MCF Sold: 0 \_\_\_\_\_ 0 MCF Used On Lease  
MCF blown to air: 0 \_\_\_\_\_ 0 MCF used on \_\_\_\_\_ lease  
Gas Purchaser: \_\_\_\_\_ 0 MCF used on \_\_\_\_\_ lease

Barrels of oil produced and marketed during month .....	12188
Tax at \$ 0.05 per barrel .....	\$ 609.38
MCF gas produced and marketed during month .....	0
Tax at \$ 0.05 per 50,000 MCF .....	\$ 0.00
Total tax monies remitted herewith to State Treasurer .....	\$ 609.38

Remarks (See attached sheets is needed):

*187 BBIS DILUENT INVENTORY*

I hereby certify that the information given herewith is true, correct and complete.

Name: *Pamela M. Leighton*  
PAMELA M. LEIGHTON

Date July 25, 1991  
Position: SR. OPERATIONS CLERK

MAY 1991

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
14	111604	238783	-0-	234311	PETRO-SOURCE	15524	

GAS 1 Bbl. ROUNDING  
111 Bbls. DILUENT INVENTORY  
Used for Gas Lift

MCF used on lease.....  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 234311  
Tax at \$0.05 per barrel ..... \$ 11,715.55  
MCF gas produced and marketed during month..... 0  
Tax at \$0.05 per 50,000 MCF ..... \$ .00  
Total tax monies remitted herewith to State Treasurer ..... \$ 11,715.55

Remarks:

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Dept. of Minerals

NEVADA STATE TAX ON NEVADA WELLS

- #1 Bacon Flat
- ~~#1 Grant Canyon Unit~~
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs
- #16 Trap Springs
- #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Pamela M. Keighton*  
Position..... OPERATIONS CLERK III  
Telephone..... (303) 837-5437  
Date..... *June 28*, 19*91*

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

MAY 1991

No. Wells	Total amount oil on lease at beginning of month	Oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
14	11164	238783	-0-	234311	PETRO-SOURCE	15524	

GAS 1 Bbl. ROUNDING  
111 Bbls. DILUENT INVENTORY  
Used for Gas Lift

MCF used on lease.....  
 MCF sold..... MCF used on lease.  
 MCF blown to air (difference)..... MCF used on..... lease.  
 Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 234311  
 Tax at \$0.05 per barrel ..... \$ 11,715.55  
 MCF gas produced and marketed during month..... 0  
 Tax at \$0.05 per 50,000 MCF ..... \$ .00  
 Total tax monies remitted herewith to State Treasurer ..... \$ 11,715.55

Remarks:

NEVADA STATE TAX ON NEVADA WELLS

- #1 Bacon Flat
- ~~#1 Grant Canyon Unit~~
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs
- #16 Trap Springs
- #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs

I hereby certify that the information given herewith is true, correct and complete.

Name Pamela M. Seighton  
 Position OPERATIONS CLERK III  
 Telephone (303) 837-5437  
 Date June 28, 1991

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



APRIL, 1991

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
14	12935	246419	-0-	248215	PETRO-SOURCE	11164	

GAS 25 Bbbs. DILUENT DELIVERY

MCF used on lease..... Used for Gas Lift  
 MCF sold..... MCF used on lease.  
 MCF blown to air (difference)..... MCF used on..... lease.  
 Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 248215  
 Tax at \$0.05 per barrel ..... \$12,410.75  
 MCF gas produced and marketed during month..... 0  
 Tax at \$0.05 per 50,000 MCF ..... \$0.00  
 Total tax monies remitted herewith to State Treasurer ..... \$12,410.75

Remarks:

NEVADA STATE TAX ON NEVADA WELLS

- #1 Bacon Flat
- ~~#1 Grant Canyon Unit~~
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs
- #16 Trap Springs
- #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs

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Dept. of Minerals

I hereby certify that the information given herewith is true, correct and complete.

Name Pamela M. Duglita  
 Position OPERATIONS CLERK III  
 Telephone (303) 837-5437  
 Date May 14, 1991

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

APRIL, 1991

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
14	12935	246419	-0-	248215	PETRO-SOURCE	11164	

GAS 25 Bbls. DILUENT DELIVERY

MCF used on lease..... Used for Gas Lift  
 MCF sold..... MCF used on lease.  
 MCF blown to air (difference)..... MCF used on..... lease.  
 Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 248215  
 Tax at \$0.05 per barrel ..... \$ 12,410.75  
 MCF gas produced and marketed during month..... 0  
 Tax at \$0.05 per 50,000 MCF ..... \$ .00  
 Total tax monies remitted herewith to State Treasurer ..... \$ 12,410.75

Remarks:

NEVADA STATE TAX ON NEVADA WELLS

- #1 Bacon Flat
- ~~#1 Grant Canyon Unit~~
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs
- #16 Trap Springs
- #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs

I hereby certify that the information given herewith is true, correct and complete.

Name Pamela M. Light  
 Position OPERATIONS CLERK III  
 Telephone (303) 837-5437  
 Date May 14, 1991

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

State Of Nevada  
 DEPARTMENT OF MINERALS  
 400 W. King Street, Suite 105  
 Carson City, Nevada 89710  
 Telephone (702)885-3030

PRODUCER'S MONTHLY REPORT

Company: APACHE CORPORATION Address: 1700 LINCOLN ST. #1900, DENVER, CO 80203-4519  
 Lease: KATE SPRINGS Pool: DEVONIAN GUILMETTE County: NYE Month: April, 1991

LOCATION					OIL AND WATER				GAS		Date Of Test	Days On	Status	
Well No	Permit No	Sec.	Twp.	Rge.	Net Oil Prod	Net Oil Sold	Grav. Water Prod	Tot. Gas Prod-Mcf	Gas-Oil Ratio					
12-2	544	2	8N	57E	20786	20602	15	435	4303	0.21		30	Flowing	
Totals					20786	20602		435	4303					

Method of determining water production: Shake Out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw Off \_\_\_\_\_

No. Of Wells	DISPOSITION OF OIL				Name Of Transporter	Total Oil At End Of Month	Total Capacity Of Lease Tank
	Total Oil At Start Of Month	Total Oil Produced	Total Oil To Pipeline	Total Oil Truck Or RR			
1	1335 ✓	20786	0	20602	CRYSER	1543	0

MCF Used On Lease: 4303 Gas Used For Gas Lift  
 MCF Sold: 0 \_\_\_\_\_ 0 MCF Used On Lease  
 MCF blown to air: 0 \_\_\_\_\_ 0 MCF used on \_\_\_\_\_ lease  
 Gas Purchaser: \_\_\_\_\_ 0 MCF used on \_\_\_\_\_ lease

Barrels of oil produced and marketed during month ..... 20602  
 Tax at \$ 0.05 per barrel ..... \$ 1030.12  
 MCF gas produced and marketed during month ..... 0  
 Tax at \$ 0.05 per 50,000 MCF ..... \$ 0.00  
 Total tax monies remitted herewith to State Treasurer ..... \$ 1030.12

Remarks (See attached sheets is needed):

*DILUENT USED - 2767 Bbbls. DILUENT INVENTORY 25 Bbbls.*

I hereby certify that the information given herewith is true, correct and complete.

Name: *Pamela M. Leighton* Date May 14, 1991  
 PAMELA M. LEIGHTON Position: SR. OPERATIONS CLERK



MARCH, 1991

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
14	11,790	258,717	-0-	257,283	PETRO-SOURCE	12,935	

GAS  
 - 251 BURNER FUEL  
 - 38 DILUENT INVENTORY  
 Used for Gas Lift

MCF used on lease.....  
 MCF sold.....  
 MCF blown to air (difference).....  
 Gas Purchaser.....

.....MCF used on lease.  
 .....MCF used on.....lease.  
 .....MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 257,283  
 Tax at \$0.05 per barrel ..... \$12,864.15  
 MCF gas produced and marketed during month..... 0  
 Tax at \$0.05 per 50,000 MCF ..... \$0.00  
 Total tax monies remitted herewith to State Treasurer ..... \$12,864.15

Remarks:

NEVADA STATE TAX ON NEVADA WELLS

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Dept. of Minerals

- #1 Bacon Flat
- ~~#1 Grant Canyon Unit~~
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs
- #16 Trap Springs
- #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs

I hereby certify that the information given herewith is true, correct and complete.

Name Pamela M. Lighter  
 Position OPERATIONS CLERK III  
 Telephone (303) 837-5437  
 Date 4/23, 1991

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



FEBRUARY, 1991

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
14	18,901	229,085 228,128	-0-	235,239	PETRO-SOURCE	11,790	

AMENDED REPORT GAS

43 DILUENT IMPORTED

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 235,239  
Tax at \$0.05 per barrel ..... \$ 11,761.95  
MCF gas produced and marketed during month..... 0  
Tax at \$0.05 per 50,000 MCF ..... \$ .00  
Total tax monies remitted herewith to State Treasurer ..... \$ 11,761.95

Remarks:

NEVADA STATE TAX ON NEVADA WELLS

- #1 Bacon Flat
- ~~#1 Grant Canyon Unit~~
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs
- #16 Trap Springs
- #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs

I hereby certify that the information given herewith is true, correct and complete.

Name Annella M. Righton  
Position OPERATIONS CLERK III  
Telephone (303) 837-5437  
Date 3/28, 1991

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

FEBRUARY, 1991

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
14	18,901	228,128	-0-	235,239	PETRO-SOURCE	11,790	

GAS

MCF used on lease..... Used for Gas Lift  
 MCF sold..... MCF used on lease.  
 MCF blown to air (difference)..... MCF used on..... lease.  
 Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 235,239  
 Tax at \$0.05 per barrel ..... \$ 11,761.95  
 MCF gas produced and marketed during month..... 0  
 Tax at \$0.05 per 50,000 MCF ..... \$ .00  
 Total tax monies remitted herewith to State Treasurer ..... \$ 11,761.95

Remarks:

NEVADA STATE TAX ON NEVADA WELLS

- #1 Bacon Flat
- ~~#1 Grant Canyon Unit~~
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs
- #16 Trap Springs
- #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Annella M. Righton*  
 Position..... OPERATIONS CLERK III  
 Telephone..... (303) 837-5437  
 Date..... 3/28, 1991

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



JANUARY, 1991

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
14	21713	246024	-0-	248274	PETRO-SOURCE	19352	

GAS

— 111 Bbls. DILUENT INVENTORY RECEIVED

Used for Gas Lift

MCF used on lease.....  
 MCF sold.....  
 MCF blown to air (difference).....  
 Gas Purchaser.....

MCF used on lease. MAR 04 1991  
 MCF used on Dept. of Minerals lease.  
 MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 248,274  
 Tax at \$0.05 per barrel ..... \$ 12,413.70  
 MCF gas produced and marketed during month..... 0  
 Tax at \$0.05 per 50,000 MCF ..... \$ .00  
 Total tax monies remitted herewith to State Treasurer ..... \$ 12,413.70

Remarks:

NEVADA STATE TAX ON NEVADA WELLS

- #1 Bacon Flat
- ~~#1 Grant Canyon Unit~~
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs
- #16 Trap Springs
- #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs

I hereby certify that the information given herewith is true, correct and complete.

Name Pamela M. DeWitt  
 Position OPERATIONS CLERK III  
 Telephone (303) 837-5437  
 Date 2/21, 1991

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

JANUARY, 1991

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
14	21263 21713	246024	-0-	248274	PETRO-SOURCE	18901. 19352	

GAS

— 111 BBL'S. DILUENT INVENTORY  
Used for Gas Lift  
1,001 ROUNDING

MCF used on lease.....  
MCF sold.....  
MCF blown to air (difference).....  
Gas Purchaser.....  
.....MCF used on.....lease.  
.....MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 248,274  
Tax at \$0.03 per barrel ..... \$ 12,413.70  
MCF gas produced and marketed during month..... 0  
Tax at \$0.05 per 50,000 MCF ..... \$ .00  
Total tax monies remitted herewith to State Treasurer ..... \$ 12,413.70

Remarks:

NEVADA STATE TAX ON NEVADA WELLS

- #1 Bacon Flat
- ~~#1 Grant Canyon Unit~~
- #3 Grant Canyon Unit
- #4 Grant Canyon Unit
- #1 Trap Springs
- #1R Trap Springs
- #2 Trap Springs
- #3 Trap Springs
- #4 Trap Springs
- #8 Trap Springs
- #9 Trap Springs
- #16 Trap Springs
- #19 Trap Springs
- #15-2 Kate Springs
- #23-41 Trap Springs

AMENDED REPORT

I hereby certify that the information given herewith is true, correct and complete.

Name  Pamela M. DeGroot   
Position  OPERATIONS CLERK III   
Telephone  (303) 837-5437   
Date  2/21  19  91

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

State Of Nevada  
DEPARTMENT OF MINERALS  
400 W. King Street, Suite 106  
Carson City, Nevada 89710  
Telephone (702)885-5050

PRODUCER'S MONTHLY REPORT

Company: APACHE CORPORATION Address: 1700 LINCOLN ST. #1900, DENVER, CO 80203-4519  
Lease: KATE SPRINGS Pool: DEVONIAN GUILMETTE County: NYE Month: January, 1991

LOCATION					OIL AND WATER				GAS				
Well No	Permit No	Sec.	Twp.	Rge.	Net Oil Prod	Net Oil Sold	Grav.	Water Prod	Tot. Gas Prod-Mcf	Gas-Oil Ratio	Date Of Test	Days On	Status
12-2	544	2	8N	57E	4979	6141	13	0	1031	0.21		31	Flowing

Totals 4979 6141 0 1031  
Method of determining water production: Shake Out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw Off \_\_\_\_\_

DISPOSITION OF OIL							
No. Of Wells	Total Oil At Start Of Month	Total Oil Produced	Total Oil To Pipeline	Total Oil Truck Or RR	Name Of Transporter	Total Oil At End Of Month	Total Capacity Of Lease Tank
1	2448	4979	0	6141	CRYSEN	1174	0

MCF Used On Lease: 1031  
MCF Sold: 0  
MCF blown to air: 0  
Gas Purchaser: \_\_\_\_\_  
Gas Used For Gas Lift  
0 MCF Used On Lease  
0 MCF used on \_\_\_\_\_ lease  
0 MCF used on \_\_\_\_\_ lease

Barrels of oil produced and marketed during month ..... 6141  
Tax at \$ 0.05 per barrel ..... \$ 307.05  
MCF gas produced and marketed during month ..... 0  
Tax at \$ 0.05 per 50,000 MCF ..... \$ 0.00  
Total tax monies remitted herewith to State Treasurer ..... \$ 307.05

Remarks (See attached sheets is needed):  
*Diluent inventory - 111 Bbls. Dil. used = 477*

I hereby certify that the information given herewith is true, correct and complete.  
*Pamela M. Leighton*  
Name: PAMELA M. LEIGHTON Date February 22, 1991  
Position: OPERATIONS CLERK