

STATE OF NEVADA  
**DIVISION OF MINERAL RESOURCES**  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

RECEIVED

JAN 30 1989

**PRODUCER'S MONTHLY REPORT** DEPT OF MINERALS

This report to be filed by the end of the month following the month herein reported.

Company APACHE CORPORATION Address 1700 Lincoln St., Suite 1900, Denver, CO  
GRANT CANYON UNIT 80203-4519  
 Lease WILCAT Pool WILCAT County NYE Month of December, 1988

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	353	21	7N	57E	0	0	.0	0	-0-	-	-	0	Shut-in
3	375	16	7N	57E	128,393	128,200	.55	0	-0-	-	-	31	Flowing
4	376	21	7N	57E	65,848	65,749	.55	0	-0-	-	-	31	Flowing
<b>TOTALS</b>					<u>194,241</u>	<u>193,951</u>	<u>0</u>						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
3	7119	194,241	-0-	193,951	PETRO-SOURCE	7409	

**GAS**

MCF used on lease.....  
MCF sold.....  
MCF blown to air (difference).....  
Gas Purchaser.....

Used for Gas Lift  
.....MCF used on lease.  
.....MCF used on.....lease.  
.....MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 193,951  
Tax at \$0.05 per barrel ..... \$ 9,697.00  
MCF gas produced and marketed during month..... .00  
Tax at \$0.05 per 50,000 MCF ..... \$ .00  
Total tax monies remitted herewith to State Treasurer ..... \$ 9,697.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Gyenne M. Silva  
Position PRODUCTION TECHNICIAN  
Telephone (303) 837-5438  
Date January 25, 1989

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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**DIVISION OF MINERAL RESOURCES**  
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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company APACHE CORPORATION Address 1700 Lincoln St., Suite 1900, Denver, CO  
GRANT CANYON UNIT 80203-4519  
 Lease Pool WILCAT County NYE Month of November, 1988

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
1	353	21	7N	57E	∅	∅	.0	∅	-0-	-	-	∅	Shut-in	
3	375	16	7N	57E	23,591	24,072	58	∅	-0-	-	-	30	Flowing	
4	376	21	7N	57E	63,583	63,745	58	∅	-0-	-	-	30	Flowing	
TOTALS					187,174	187,817	∅							

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
3	7762	187,174	-0-	187,817	PETRO-SOURCE	7119	

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 187,817  
Tax at \$0.05 per barrel ..... \$ 9,391.00  
MCF gas produced and marketed during month..... 00  
Tax at \$0.05 per 50,000 MCF ..... \$ 00  
Total tax monies remitted herewith to State Treasurer ..... \$ 9,391.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Yvonne M Silva  
Position PRODUCTION TECHNICIAN  
Telephone (303) 837-5438  
Date December 20, 1988

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company APACHE CORPORATION Address 1700 Lincoln St., Suite 1900, Denver,  
GRANT CANYON UNIT 80203-4519  
 Lease..... Pool WILCAT County NYE Month of October, 1988

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	353	21	7N	57E	0	0	0	0	-0-	-	-	0	Shut in
3	375	16	7N	57E	128,214	127,415	55.7	0	-0-	-	-	31	Flowing
4	376	21	7N	57E	64,069	63,641	55.7	0	-0-	-	-	31	Flowing
<b>TOTALS</b>					192,283	191,056	0						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R. R.	Name of transporter		
3	6535	192,283	-0-	191,056	PETRO-SOURCE	7762	

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 191,056  
Tax at \$0.05 per barrel ..... \$ 9,553.00  
MCF gas produced and marketed during month..... .00  
Tax at \$0.05 per 50,000 MCF ..... \$ .00  
Total tax monies remitted herewith to State Treasurer ..... \$ 9553.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... Gronne M. Silva  
Position..... PRODUCTION TECHNICIAN  
Telephone..... (303) 837-5438  
Date..... November 23, 1988

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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RECORDED  
 OCT 27 1988

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company APACHE CORPORATION Address 1700 Lincoln St., Suite 1900, Denver, CO  
GRANT CANYON UNIT 80203-4519  
 Lease Pool WILCAT County NYE Month of September, 1988

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	353	21	7N	57E	0	0	.0	0	-0-	-	-	0	Shut-in
3	375	16	7N	57E	132,263	126,411	25.7	0	-0-	-	-	30	Flowing
4	376	21	7N	57E	64,645	61,869	25.7	0	-0-	-	-	30	Flowing
<b>TOTALS</b>					<u>196,908</u>	<u>188,280</u>	<u>ϕ</u>						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
3	9158	196,908	-0-	188,280	PETRO-SOURCE	6535	

\*great shrinkage (-11,251 BBLs)  
GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 188,280  
Tax at \$0.05 per barrel ..... \$ 9,414.00  
MCF gas produced and marketed during month..... 00  
Tax at \$0.05 per 50,000 MCF ..... \$ .00  
Total tax monies remitted herewith to State Treasurer ..... \$ 9,414.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Phuonne M. Silva  
Position PRODUCTION TECHNICIAN  
Telephone (303) 837-5438  
Date October 24, 1988

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company APACHE CORPORATION Address 1700 Lincoln St., Suite 1900, Denver, C  
GRANT CANYON UNIT 80203-4519  
 Lease.....Pool WILCAT County NYE Month of August, 1988

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	353	21	7N	57E	∅	∅	0	∅	-0-	-	-	∅	shut in
3	375	16	7N	57E	135,781	128,416	259	∅	-0-	-	-	31	Flowing
4	376	21	7N	57E	68,340	64,511	259	∅	-0-	-	-	31	Flowing
<b>TOTALS</b>					204,151	192,932	∅						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
3	9538	204,151	-0-	92,932	PETRO-SOURCE	9,158	

\*(-11,599) BBL due to heat shrinkage  
GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 92,932  
Tax at \$0.05 per barrel ..... \$ 9,647.00  
MCF gas produced and marketed during month..... .00  
Tax at \$0.05 per 50,000 MCF ..... \$ .00  
Total tax monies remitted herewith to State Treasurer ..... \$ 9,647.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Arnonny Silva  
Position PRODUCTION TECHNICIAN  
Telephone (303) 837-5438  
Date September 19, 19 88

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company APACHE CORPORATION Address 1700 Lincoln St., Suite 1900, Denver,  
GRANT CANYON UNIT 80203-4519  
 Lease..... Pool WILCAT County NYE Month of July, 1988

LOCATION					OIL AND WATER (BBLS.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	353	21	7N	57E	0	0	0	0	-0-	-	-	0	Shut-in
3	375	16	7N	57E	132,015	129,446	259	0	-0-	-	-	31	Flowing
4	376	21	7N	57E	63,495	62,613	259	0	-0-	-	-	31	Flowing
<b>TOTALS</b>					<u>195,810</u>	<u>192,359</u>	<u>0</u>						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
3	9555	195,810	-0-	192,359	PETRO-SOURCE	9538	

\* - 3468 BBLS due to heat shrinkage  
GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 192,359  
Tax at \$0.05 per barrel . . . . . \$ 9,618.00  
MCF gas produced and marketed during month..... 00  
Tax at \$0.05 per 50,000 MCF . . . . . \$ 00  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 9,618.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Sharon M. Silva  
Position PRODUCTION TECHNICIAN  
Telephone (303) 837-5438  
Date August 25, 1988

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company APACHE CORPORATION Address 1700 Lincoln St., Suite 1900, Denver, CO  
GRANT CANYON UNIT 80203-4519  
 Lease WILCAT Pool County NYE Month of June, 1988

LOCATION					OIL AND WATER (BBL.)				GAS				
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
1	353	21	7N	57E	0	0	0	0	-0-	-	-	0	Shut in
3	375	16	7N	57E	127,189	126,516	258	0	-0-	-	-	30	Flowing
4	376	21	7N	57E	59,442	59,128	258	0	-0-	-	-	30	Flowing
<b>TOTALS</b>					<u>186,631</u>	<u>185,644</u>	<u>0</u>						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
3	8568	186,631	-0-	185,644	PETRO-SOURCE	9555	

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 185,644  
Tax at ~~0.05~~ <sup>\$0.05</sup> per barrel ..... \$ 9,282.00  
MCF gas produced and marketed during month..... .00  
Tax at ~~0.05~~ <sup>\$0.05</sup> per 50,000 MCF ..... \$ .00  
Total tax monies remitted herewith to State Treasurer ..... \$ 9,282.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... Guillermo M. Silva  
Position..... PRODUCTION TECHNICIAN  
Telephone..... (303) 831-5438  
Date..... July 14, 1988

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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Amended Report

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company APACHE CORPORATION Address 1700 Lincoln St., Suite 1900, Denver, (  
GRANT CANYON UNIT 80203-4519  
 Lease WILCAT Pool WILCAT County NYE Month of May, 1988

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	353	21	7N	57E	0	0	0	0	-	-	-	0	Shut-In
3	375	16	7N	57E	132,088	132,295	558	0	-	-	-	31	Flowing
4	376	21	7N	57E	61,960	61,999	558	0	-	-	-	31	Flowing
<b>TOTALS</b>					<u>194,048</u>	<u>194,294</u>	<u>0</u>						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).  
 †Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
3	8814	194,048	-0-	194,294	PETRO-SOURCE	8568	

**GAS**

MCF used on lease..... Used for Gas Lift

MCF sold..... MCF used on lease.

MCF blown to air (difference)..... MCF used on.....lease.

Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 194,294

Tax at ~~\$0.05~~ per barrel . . . . . \$ 9,715.00

MCF gas produced and marketed during month..... .00

Tax at ~~\$0.05~~ per 50,000 MCF . . . . . \$ .00

Total tax monies remitted herewith to State Treasurer . . . . . \$ 9715.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... Apurva M. Silva

Position..... PRODUCTION TECHNICIAN

Telephone..... (303) 831-5322

Date..... July 14, 1988

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company APACHE CORPORATION Address 1700 Lincoln St., Suite 1900, Denver, CO  
GRANT CANYON UNIT 80203-4519  
 Lease..... Pool WILCAT County NYE Month of MAY, 19 88

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
1	353	21	7N	57E	0	0	0	0	-0-	-	-	0	Shut-In	
3	375	16	7N	57E	132265	132471	0.58	0	-0-	-	-	31	Flowing	
4	376	21	7N	57E	62072	62082	0.58	0	-0-	-	-	31	Flowing	
<b>TOTALS</b>					194307	194553	0	0						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
3	8814	194,307	-0-	194,553	PETRO-SOURCE	8568	

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 194,553  
Tax at ~~\$0.05~~ per barrel . . . . . \$ 9,728.00  
MCF gas produced and marketed during month..... 00  
Tax at ~~\$0.05~~ per 50,000 MCF . . . . . \$ .00  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 9,728.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *Guillermo J. Silva*  
Position..... PRODUCTION TECHNICIAN  
Telephone..... (303) 831-5322  
Date..... *June 27*, 19*88*

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company APACHE CORPORATION Address 1700 Lincoln St., Suite 1900, Denver, CO  
GRANT CANYON UNIT 80203-4519  
 Lease WILCAT Pool WILCAT County NYE Month of April, 1988

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	353	21	7N	57E	0	0	0	0	-0-	-	-	-	Shut in
3	375	16	7N	57E	127,937	128,196	0.59	0	-0-	-	-	30	Flowing
4	376	21	7N	57E	58,262	58,543	0.59	0	-0-	-	-	30	Flowing
<b>TOTALS</b>					186,199	186,739	0						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbis. to pipeline	Bbis. to truck or R.R.	Name of transporter		
3	9354	186,199	-0-	186,739	PETRO-SOURCE	8814	

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 186,739  
Tax at ~~0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 9,337.00  
MCF gas produced and marketed during month..... ,00  
Tax at ~~0.05~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$ ,00  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 9,337.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... Guerrero Silva  
Position..... PRODUCTION TECHNICIAN  
Telephone..... (303) 831-5322  
Date..... May 26, 1988

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company APACHE CORPORATION Address 1700 Lincoln St., Suite 1900, Denver, C  
GRANT CANYON UNIT 80203-4519  
 Lease Pool WILCAT County NYE Month of March, 1988

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	353	21	7N	57E	0	0	0	0	-	-	-	0	Shut In
3	375	16	7N	57E	124,834	123,079	0.558	0	-	-	-	31	Flowing
4	376	21	7N	57E	59,749	59,857	0.558	0	-	-	-	31	Flowing
<b>TOTALS</b>					<b>184,583</b>	<b>182,936</b>	<b>0</b>						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
3	M707	184,583	-0-	182,936	PETRO-SOURCE	9,354	

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 182,936  
Tax at ~~0.05~~ \$0.05 per barrel . . . . . \$ 9,147.00  
MCF gas produced and marketed during month..... .00  
Tax at ~~0.05~~ \$0.05 per 50,000 MCF . . . . . \$ .00  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 9,147.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Yvonne M. Silva  
Position PRODUCTION TECHNICIAN  
Telephone (303) 837-5438  
Date April 15, 1988

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company APACHE CORPORATION Address 1700 Lincoln St., Suite 1900, Denver, C  
GRANT CANYON UNIT 80203-4519  
 Lease Pool: WILCAT County NYE Month of February, 1988

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	353	21	7N	57E	0	0	.0	0	-0-	-	-	0	Shut in
3	375	16	7N	57E	100,363	101,207	.558	0	-0-	-	-	29	Flowing
4	376	21	7N	57E	40,731	40,185	.558	0	-0-	-	-	29	Flowing
<b>TOTALS</b>					171,094	171,392	0						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).  
 †Method of determining water production: Shake out.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
3	8006	171,094	-0-	171,393	PETRO-SOURCE	7707	

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 171,393  
Tax at \$0.05 per barrel . . . . . \$..... 8,569.00  
MCF gas produced and marketed during month..... .00  
Tax at \$0.05 per 50,000 MCF . . . . . \$..... .00  
Total tax monies remitted herewith to State Treasurer . . . . . \$..... 8569.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Francis M. Silva  
Position PRODUCTION TECHNICIAN  
Telephone (303) 831-5322  
Date March 14, 1988

**INSTRUCTIONS:** Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



STATE OF NEVADA  
**DIVISION OF MINERAL RESOURCES**  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company APACHE CORPORATION Address 1700 Lincoln St., Suite 1900, Denver, CO  
GRANT CANYON UNIT 80203-4519  
 Lease Pool: WILCAT County NYE Month of January, 1988

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
1	353	21	7N	57E	0	0	0	0	-0-	-	-	0	Shut in
3	375	16	7N	57E	126,099	125,719	25.9	0	-0-	-	-	31	Flowing
4	376	21	7N	57E	61,102	60,948	25.9	0	-0-	-	-	31	Flowing
<b>TOTALS</b>					<u>187,201</u>	<u>186,667</u>	<u>0</u>	<u>0</u>					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
3	7532	187,201	-0-	186,724	PETRO-SOURCE	8006	

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 186,724  
Tax at ~~0.05~~ <sup>0.05</sup> per barrel . . . . . \$ 9,336.00  
MCF gas produced and marketed during month..... 00  
Tax at ~~0.05~~ <sup>0.05</sup> per 50,000 MCF . . . . . \$ .00  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 9,336.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... Guonni M. Silva  
Position..... PRODUCTION TECHNICIAN  
Telephone..... (303) 837-5438  
Date..... February 17, 1988

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



DEPARTMENT OF MINERALS

400 W. King Street, Suite 106

Carson City, Nevada 89710

(702) 885-5050

NEVADA OIL PRODUCTION - NOVEMBER-DECEMBER, 1988

Company Name	November		December		Bi-Monthly	Cumulative
	Barrels	Days	Barrels	Days	Total	Total
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
<u>John Lyddon, Operator</u>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	0		0		0	
<u>Draycutt Corporation</u>						
1-36	150	15	20	1		
5-36	1,752	30	1,674	31		
43-36	220	15	288	16		
73-35	1,136	30	1,195	31		
74-35	300	30	310	31		
84-35	534	15	441	16		
	4,092		3,928		8,020	
TOTAL	4,092		3,928		8,020	3,898,675

TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976

<u>Makoil, Inc.</u>						
24-1 Zuspann	0	0	0	0		
24-3 Zuspann	0	0	0	0		
13-21 Britton	680	23	927	31		
12-24 Munson Ranch	464	30	455	30		
12-33 Munson Ranch	291	30	299	31		
12-34 Munson Ranch	2,987	30	3,073	31		
12-44X Munson Ranch	348	30	358	31		
13-24 Munson Ranch	0	0	0	0		
13-31 Munson Ranch	1,972	30	2,028	31		
13-32 Munson Ranch	870	30	895	31		
13-33 Munson Ranch	261	30	268	31		
13-41X Munson Ranch	1,256	27	1,283	31		
13-42 Munson Ranch	643	28	717	31		
14-23 Munson Ranch	638	30	656	31		
14-24 Munson Ranch	342	30	358	31		
14-32 Munson Ranch	3,828	28	4,296	31		
14-34 Munson Ranch	0	0	0	0		
14-34X Munson Ranch	2,004	28	1,386	30		
J.N. Federal #1	0	0	0	0		
	16,584		16,999		33,583	

Marathon Oil Co.

Munson Ranch #13-1	991	30	738	31	1,729	
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Company Name	November		December		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
<u>J.R. Bacon Drilling</u>						
14-42 Munson Ranch	7,033	30	5,476	31	<u>12,509</u>	
<u>Apache Corporation</u>						
2 Trap Spring	4,217	30	4,389	31		
3 Trap Spring	3,277	30	3,248	31		
8 Trap Spring	157	30	195	31		
9 Trap Spring	5,531	30	3,919	23		
16 Trap Spring	2,514	30	2,556	31		
19 Trap Spring	<u>3,278</u>	30	<u>3,315</u>	31		
	18,974		17,622		<u>36,596</u>	
<b>TOTAL</b>	<b><u>43,582</u></b>		<b><u>40,835</u></b>		<b><u>84,417</u></b>	<b><u>7,672,301*</u></b>
<hr/>						
NOW P & A'd	CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976					641
<hr/>						
BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981						
<u>Apache Corporation</u>						
Bacon Flat #1	<u>0</u>	0	<u>0</u>	0	<u>0</u>	<u>314,660</u>
<hr/>						
BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982						
<u>Amoco Production Company</u>						
Blackburn #3	597	30	3,836	31		
Blackburn #10	2,117	30	2,138	31		
Blackburn #14	7,953	30	8,222	31		
Blackburn #16	<u>12,217</u>	30	<u>11,154</u>	31		
<b>TOTAL</b>	<b>22,884</b>		<b>25,350</b>		<b><u>48,234</u></b>	<b><u>1,633,385</u></b>
<hr/>						
GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983						
<u>Apache Corporation</u>						
Grant Canyon #3	123,591	30	128,393	31		
Grant Canyon #4	<u>63,583</u>	30	<u>65,848</u>	31		
<b>TOTAL</b>	<b>187,174</b>		<b>194,241</b>		<b><u>381,415</u></b>	<b><u>9,762,315</u></b>
<hr/>						
NOW P & A'd	SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986					86
<hr/>						
KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986						
<u>Marathon Oil Company</u>						
Kate Spring #1	<u>0</u>	0	<u>0</u>	0	<u>0</u>	
<u>David M. Evans</u>						
Taylor Federal #1	15,799	30	10,456	31	<u>26,255</u>	
<b>TOTAL</b>	<b><u>15,799</u></b>		<b><u>10,456</u></b>		<b><u>26,255</u></b>	<b><u>82,740</u></b>
<hr/>						
TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987						
<u>Foreland Corporation</u>						
Foreland-S. Pacific 1-5	<u>77</u>	5	<u>0</u>	0	<u>77</u>	<u>6,253</u>
<hr/>						
NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988						
<u>Foreland Corporation</u>						
Foreland-S. Pacific 1-27	<u>88</u>	8	<u>326</u>	24	<u>414</u>	<u>9,457**</u>
<hr/>						
<b>TOTAL:</b>	November/December Oil Production				<b><u>548,832</u></b>	
<hr/>						
<b>TOTAL:</b>	Nevada Production (1954 - Present)					<b><u>23,380,513</u></b>

\* The cumulative total for the Trap Spring Field has been adjusted by 482 barrels. This figure reflects two changes which were submitted to the Department of Minerals on Amended Producer's Monthly Report forms.

1. In December, 1986, Apache Corporation's Trap Spring #2 well produced 4,678 bbls, not 4,683 as reported. The Trap Spring #16 well produced 3,332 bbls, not 3,333 bbls as reported. These amendments reduce Apache's production by 6 bbls.
2. In April, 1988, Apache Corporation's Trap Spring wells produced as follows:

Trap Spring #2	4,259	30
Trap Spring #3	3,122	29
Trap Spring #8	176	30
Trap Spring #9	4,612	29
Trap Spring #16	2,901	27
Trap Spring #19	<u>3,320</u>	30
	18,390	

Apache Corporation's Trap Spring oil production, as previously reported, totalled 17,902 bbls. These amendments increase Apache's production by 488 bbls.

\*\* In April, 1988, Foreland Corporation reported that the Foreland/Southern Pacific #1-27 well produced 317 bbls through swabbing operations as part of the completion process of the well. An Amended Producer's Monthly Report form has been submitted which reports that 438 bbls were actually produced. This amendment increases the North Willow Creek cumulative total by 121 bbls.

If you have any questions regarding these amendments, please feel free to contact this office.



DEPARTMENT OF MINERALS

400 W. King Street, Suite 106

Carson City, Nevada 89710

(702) 885-5050

NEVADA OIL PRODUCTION - SEPTEMBER-OCTOBER, 1988

Company Name	September		October		Bi-Monthly	Cumulative
	Barrels	Days	Barrels	Days	Total	Total
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
<u>John Lyddon, Operator</u>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	0		0		0	
<u>Draycutt Corporation</u>						
1-36	126	15	256	16		
5-36	1,532	30	1,155	21		
43-36	426	15	379	16		
73-35	0	0	418	8		
74-35	360	30	210	21		
84-35	993	15	630	18		
	3,437		3,048		6,485	
TOTAL	3,437		3,048		6,485	3,890,655

TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976						
<u>Makoil, Inc.</u>						
24-1 Zuspann	0	0	0	0		
24-3 Zuspann	0	0	0	0		
13-21 Britton	604	25	0	0		
12-24 Munson Ranch	464	30	455	30		
12-33 Munson Ranch	291	30	299	31		
12-34 Munson Ranch	2,989	30	3,049	31		
12-44X Munson Ranch	348	30	352	31		
13-24 Munson Ranch	87	30	72	25		
13-31 Munson Ranch	1,843	28	1,947	30		
13-32 Munson Ranch	870	30	888	31		
13-33 Munson Ranch	261	30	267	31		
13-41X Munson Ranch	1,444	30	1,400	29		
13-42 Munson Ranch	697	30	710	31		
14-23 Munson Ranch	639	30	659	31		
14-24 Munson Ranch	348	30	359	31		
14-32 Munson Ranch	4,323	30	4,309	31		
14-34 Munson Ranch	319	30	33	3		
14-34X Munson Ranch	N/A		2,312	27		
J.N. Federal #1	0	0	0	0		
	15,527		17,111		32,638	
<u>Marathon Oil Co.</u>						
Munson Ranch #13-1	1,263	30	1,044	31	2,307	

Company Name	September		October		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
<u>J.R. Bacon Drilling</u>						
14-42 Munson Ranch	N/A		221	4	221	
<u>Apache Corporation</u>						
2 Trap Spring	4,304	30	4,483	31		
3 Trap Spring	3,280	30	3,409	31		
8 Trap Spring	30	5	236	31		
9 Trap Spring	5,582	30	5,533	31		
16 Trap Spring	2,187	26	2,650	28		
19 Trap Spring	<u>3,354</u>	30	<u>3,222</u>	30		
	18,737		19,533		38,270	
TOTAL	<u>35,527</u>		<u>37,909</u>		<u>73,436</u>	7,587,402

NOW P & A'd CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976 641

BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981

<u>Apache Corporation</u>						
Bacon Flat #1	<u>2,184</u>	28	<u>2,088</u>	24	<u>4,272</u>	314,660

BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982

<u>Amoco Production Company</u>						
Blackburn #3	10,276	30	735	31		
Blackburn #10	2,124	30	2,608	31		
Blackburn #14	6,690	30	9,796	31		
Blackburn #16	<u>11,806</u>	30	<u>15,046</u>	31		
TOTAL	30,896		28,185		59,081	1,585,151

GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983

<u>Apache Corporation</u>						
Grant Canyon #3	132,263	30	128,214	31		
Grant Canyon #4	<u>64,645</u>	30	<u>64,069</u>	31		
TOTAL	196,908		192,283		389,191	9,380,900

NOW P & A'd SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986 86

KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986

<u>Marathon Oil Company</u>						
Kate Spring #1	0	0	0	0	0	
<u>David M. Evans</u>						
Taylor Federal #1	<u>4,211</u>	30	<u>17,906</u>	31	<u>22,117</u>	
TOTAL	<u>4,211</u>		<u>17,906</u>		<u>22,117</u>	56,485

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987

<u>Foreland Corporation</u>						
Foreland-S. Pacific 1-5	<u>324</u>	23	<u>274</u>	27	<u>598</u>	6,176

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988

<u>Foreland Corporation</u>						
Foreland-S. Pacific 1-27	<u>1,325</u>	27	<u>1,168</u>	31	<u>2,493</u>	8,922

TOTAL: September/October Oil Production 557,673

TOTAL: Nevada Production (1954 - Present) 22,831,078

NEVADA OIL PRODUCTION - JULY & AUGUST, 1988

Company Name	July		August		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
<u>EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954</u>						
<u>John Lyddon, Operator</u>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	<u>0</u>	0	<u>0</u>	0		
	0		0		<u>0</u>	
 <u>Draycutt Corporation</u>						
1-36	104	8	101	8		
5-36	1,705	31	856	29		
43-36	529	16	449	13		
73-35	880	16	0	0		
74-35	329	31	290	29		
84-35	<u>480</u>	16	<u>1,125</u>	29		
	4,027		2,821		<u>6,848</u>	
 TOTAL	 <u>4,027</u>		 <u>2,821</u>		 <u>6,848</u>	 <u>3,884,170</u>

TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976

<u>Makoil, Inc.</u>						
24-1 Zuspann	0	0	0	0		
24-3 Zuspann	0	0	0	0		
13-21 Britton	0	0	304	20		
12-24 Munson Ranch	480	31	477	31		
12-33 Munson Ranch	300	31	297	31		
12-34 Munson Ranch	3,574	31	3,081	31		
12-44X Munson Ranch	360	31	358	31		
13-24 Munson Ranch	90	31	90	31		
13-31 Munson Ranch	2,025	31	2,004	31		
13-32 Munson Ranch	332	12	884	31		
13-33 Munson Ranch	269	31	265	31		
13-41X Munson Ranch	1,483	31	1,490	31		
13-42 Munson Ranch	714	31	708	31		
14-23 Munson Ranch	626	30	655	31		
14-24 Munson Ranch	360	31	324	28		
14-32 Munson Ranch	4,588	31	4,557	31		
14-34 Munson Ranch	329	31	296	28		
J.N. Federal #1	<u>0</u>	0	<u>0</u>	0		
	15,530		15,790		<u>31,320</u>	
 <u>Marathon Oil Co.</u>						
Munson Ranch #13-1	<u>1,224</u>	31	<u>675</u>	31	<u>1,899</u>	







DEPARTMENT OF MINERALS

400 W. King Street, Suite 106  
Carson City, Nevada 89710  
(702) 885-5050

NEVADA OIL PRODUCTION - MAY AND JUNE, 1988

Company Name	May		June		Bi-Monthly Total	Cumulative Total
	Barrels	Days	Barrels	Days		
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954						
<u>John Lyddon, Operator</u>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	0		0		0	
<u>Draycutt Corporation</u>						
1-36	218	6	115	8		
5-36	1,447	31	1,650	30		
43-36	682	15	515	15		
73-35	1,262	31	922	30		
74-35	151	21	300	30		
84-35	535	14	675	15		
	4,295		4,177		8,472	
TOTAL	4,295		4,177		8,472	3,877,322
TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976						
<u>Makoil, Inc.</u>						
24-1 Zuspenn	0	0	0	0		
24-3 Zuspenn	0	0	0	0		
13-21 Britton	0	0	0	0		
12-24 Munson Ranch	482	31	466	30		
12-33 Munson Ranch	262	27	203	21		
12-34 Munson Ranch	3,850	31	3,557	30		
12-44X Munson Ranch	360	31	349	30		
13-24 Munson Ranch	91	31	89	30		
13-31 Munson Ranch	2,016	31	1,977	30		
13-32 Munson Ranch	888	31	698	24		
13-33 Munson Ranch	272	31	261	30		
13-41X Munson Ranch	1,890	30	1,614	30		
13-42 Munson Ranch	618	31	698	30		
14-23 Munson Ranch	661	31	639	30		
14-24 Munson Ranch	337	29	349	30		
14-32 Munson Ranch	4,546	31	4,152	28		
14-34 Munson Ranch	330	31	320	30		
J.N. Federal #1	0	0	0	0		
	16,603		15,372		31,975	
<u>Marathon Oil Co.</u>						
Munson Ranch #13-1	660	31	1,696	29	2,356	

Company Name	May		June		Bi-Monthly Cumulative	
	Barrels	Days	Barrels	Days	Total	Total
<u>Apache Corporation</u>						
2 Trap Spring	4,115	31	4,101	30		
3 Trap Spring	3,092	29	3,112	28		
8 Trap Spring	214	31	338	30		
9 Trap Spring	2,651	29	1,439	24		
16 Trap Spring	3,895	29	4,022	29		
19 Trap Spring	<u>3,283</u>	31	<u>3,184</u>	30		
	17,250		16,196		<u>33,446</u>	
TOTAL	<u>34,513</u>		<u>33,264</u>		<u>67,777</u>	<u>7,442,759</u>

NOW P & A'd CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976 641

BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981

<u>Apache Corporation</u>						
Bacon Flat #1	<u>1,170</u>	16	<u>2,030</u>	27	<u>3,200</u>	<u>307,060</u>

BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982

<u>Amoco Production Company</u>						
Blackburn #3	2,528	31	4,946	30		
Blackburn #10	2,556	31	3,389	30		
Blackburn #14	10,963	31	9,289	30		
Blackburn #16	<u>15,364</u>	31	<u>12,879</u>	30		
TOTAL	31,411		30,503		<u>61,914</u>	<u>1,459,110</u>

GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983

<u>Apache Corporation</u>						
Grant Canyon #3	132,008	31	127,189	30		
Grant Canyon #4	<u>61,960</u>	31	<u>59,442</u>	30		
	193,968		186,631		<u>380,599</u>	<u>8,591,748</u>

NOW P & A'd SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986 86

KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986

<u>Marathon Oil Company</u>						
Kate Spring #1	<u>0</u>	0	<u>0</u>	0	<u>0</u>	
<u>David M. Evans</u>						
Taylor Federal #1	<u>6,401</u>	31	<u>5,786</u>	30	<u>12,187</u>	<u>25,705</u>

TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987

<u>Foreland Corporation</u>						
Foreland-S. Pacific 1-5	<u>503</u>	30	<u>717</u>	29	<u>1,220</u>	<u>4,919</u>

NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988

<u>Foreland Corporation</u>						
Foreland-S. Pacific 1-27	<u>0</u>	0	<u>2,889</u>	22	<u>2,889</u>	<u>3,206</u>

TOTAL: May/June Oil Production 538,258

TOTAL: Nevada Production (1954 - Present) 21,712,556



**DEPARTMENT OF MINERALS**

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NEVADA OIL PRODUCTION - MARCH AND APRIL, 1988

Company Name	March Barrels/Days		April Barrels/Days		Bi-Monthly Total	Cumulative Total
<u>EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954</u>						
<u>John Lyddon, Operator</u>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
					<u>0</u>	
<u>Draycutt Corporation</u>						
1-36	360	4	225	15		
5-36	1,975	25	1,950	30		
43-36	413	11	423	15		
73-35	976	31	1,350	30		
74-35	470	31	100	30		
84-35	768	16	600	15		
	4,962		4,648		<u>9,610</u>	
<b>TOTAL</b>	<b>4,962</b>		<b>4,648</b>		<b><u>9,610</u></b>	<b><u>3,868,850</u></b>
<u>TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976</u>						
<u>Makoil, Inc.</u>						
24-1 Zuspann	0	0	0	0		
24-3 Zuspann	0	0	0	0		
13-21 Britton	0	0	0	0		
12-24 Munson Ranch	478	31	463	30		
12-33 Munson Ranch	298	31	289	30		
12-34 Munson Ranch	3,884	31	3,726	30		
12-44X Munson Ranch	358	31	347	30		
13-24 Munson Ranch	94	31	86	30		
13-31 Munson Ranch	2,031	31	1,950	30		
13-32 Munson Ranch	896	31	861	30		
13-33 Munson Ranch	269	31	259	30		
13-41X Munson Ranch	1,942	31	1,848	30		
13-42 Munson Ranch	718	31	457	30		
14-23 Munson Ranch	658	31	636	30		
14-24 Munson Ranch	358	31	347	30		
14-32 Munson Ranch	4,814	31	4,385	30		
14-34 Munson Ranch	329	31	318	30		
J.N. Federal #1	0	0	0	0		
	17,127		15,972		<u>33,099</u>	
<u>Marathon Oil Co.</u>						
Munson Ranch #13-11	1,049	9	1,440	30	<u>2,489</u>	

Company Name	March Barrels/Days		April Barrels/Days		Bi-Monthly Total	Cumulative Total
<u>Apache Corporation</u>						
2 Trap Spring	4,459	31	4,147	30		
3 Trap Spring	2,627	30	3,039	29		
8 Trap Spring	96	31	172	30		
9 Trap Spring	5,964	31	4,489	29		
16 Trap Spring	3,660	31	2,823	27		
19 Trap Spring	<u>3,506</u>	31	<u>3,232</u>	30		
	20,312		17,902		<u>38,214</u>	
TOTAL	38,488		35,314		<u>73,802</u>	<u>7,374,982</u>
NOW P & A'd	CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976					641
	BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981					
<u>Apache Corporation</u>						
Bacon Flat #1	<u>3,135</u>	29	<u>373</u>	4	<u>3,508</u>	<u>303,860</u>
	BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982					
<u>Amoco Production Company</u>						
Blackburn #3	1,777	31	1,310	24		
Blackburn #10	0	0	0	0		
Blackburn #14	11,865	31	11,474	30		
Blackburn #16	<u>17,165</u>	31	<u>16,927</u>	30		
	30,807		29,711		<u>60,518</u>	<u>1,397,196</u>
	GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983					
<u>Apache Corporation</u>						
Grant Canyon #3	124,834	31	127,937	30		
Grant Canyon #4	<u>59,749</u>	31	<u>58,262</u>	30		
	184,583		186,199		<u>370,782</u>	<u>8,211,149</u>
NOW P & A'd	SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986					86
	KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986					
<u>Marathon Oil Company</u>						
Kate Spring #1	0	0	0	0	0	
<u>David M. Evans</u>						
Taylor Federal #1	0	0	<u>1,268</u>	7	<u>1,268</u>	<u>13,518</u>
	TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987					
<u>Foreland Corporation</u>						
Foreland-S. Pacific 1-5	<u>619</u>	30	<u>288</u>	18	<u>907</u>	<u>3,699*</u>
	NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988					
<u>Foreland Corporation</u>						
Foreland-S. Pacific 1-27	N/A	N/A	<u>317</u>	0**	<u>317</u>	<u>317</u>
TOTAL:	March/April, 1988, Oil Production				<u>520,712</u>	
TOTAL:	Nevada Production (1954 - Present)					<u>21,174,298</u>

PLEASE SEE ATTACHED SHEET FOR SPECIAL NOTES REGARDING THIS REPORT.

- \* Tomera Ranch Field - Foreland-Southern Pacific Land Co. #1-5 well: On the January/February, 1988, Bi-Monthly Production Report, please change February's production figure so that it reads 1,760 bbls instead of 2,173. Correspondingly, the cumulative production figure should then read 2,792. Please make the necessary corrections to your report. The cumulative production figure for this field for March/April, 1988, has been amended to reflect this correction.
- \*\* North Willow Creek Field - Foreland-Southern Pacific Land Company #1-27 well: Please note that no producing days are reported for this well for April, 1988. The 317 bbls reported for April is oil which was produced as a result of well testing and completion.
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**DEPARTMENT OF MINERALS**

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**NEVADA OIL PRODUCTION JANUARY - FEBRUARY, 1988**

Company Name	January Barrels/Days		February Barrels/Days		Bi-Monthly Total	Cumulative Total
<b>EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954</b>						
<b>John Lyddon, Operator</b>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	<u>0</u>		<u>0</u>		<u>0</u>	
<b>Draycutt Corporation</b>						
1-36	0	0	0	0		
5-36	0	0	367	4		
43-36	0	0	154	4		
73-35	1,029	17	1,174	29		
74-35	75	7	471	28		
84-35	363	16	383	27		
	<u>1,467</u>		<u>2,549</u>		<u>4,016</u>	
<b>TOTAL</b>	<b><u>1,467</u></b>		<b><u>2,549</u></b>		<b><u>4,016</u></b>	<b><u>3,859,240</u></b>

**TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976**

<b>Apache Corporation</b>						
2 Trap Spring	3,931	31	4,171	29		
3 Trap Spring	2,467	23	3,291	29		
8 Trap Spring	120	31	133	29		
9 Trap Spring	4,453	29	4,798	29		
16 Trap Spring	3,023	24	3,318	29		
19 Trap Spring	3,231	31	3,339	29		
	<u>17,225</u>		<u>19,050</u>		<u>36,275</u>	
<b>Chadco, Inc.</b>						
24-1 Zuspenn	0	0	0	0		
24-3 Zuspenn	0	0	0	0		
13-21 Britton	0	0	0	0		
	<u>0</u>		<u>0</u>		<u>0</u>	
<b>Marathon Oil Company</b>						
Munson Ranch #13-1	<u>0</u>	0	<u>0</u>	0	<u>0</u>	

Company Name	January Barrels/Days		February Barrels/Days		Bi-Monthly Total	Cumulative Total
<b>MAKOIL, INC.</b>						
Munson Ranch 12-24	392	28	445	29		
Munson Ranch 12-33	298	31	279	29		
Munson Ranch 12-34	3,915	31	3,616	29		
Munson Ranch 12-44X	358	31	334	29		
Munson Ranch 13-24	90	31	84	29		
Munson Ranch 13-31	2,100	31	1,827	28		
Munson Ranch 13-32	1,163	31	850	29		
Munson Ranch 13-33	269	31	250	29		
Munson Ranch 13-41X	2,102	31	1,694	27		
Munson Ranch 13-42	746	31	668	29		
Munson Ranch 14-23	658	31	586	28		
Munson Ranch 14-24	358	31	331	29		
Munson Ranch 14-32	6,451	31	5,533	28		
Munson Ranch 14-34	329	31	292	28		
J.N. Federal #1	0	0	0	0		
	<u>19,229</u>		<u>16,789</u>		<u>36,018</u>	
<b>TOTAL</b>	<b><u>36,454</u></b>		<b><u>35,839</u></b>		<b><u>72,293</u></b>	<b><u>7,301,180</u></b>
<b>NOW PLUGGED &amp; ABANDONED CURRANT FIELD: FIRST PRODUCTION - FEB., 1976</b>						<b><u>641</u></b>
<b>BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981</b>						
<b>Apache Corporation</b>						
Bacon Flat #1	<u>3,219</u>	29	<u>3,328</u>	13	<u>6,547</u>	<u>300,352</u>
<b>BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982</b>						
<b>Amoco Production Company</b>						
Blackburn #3	1,388	31	649	29		
Blackburn #10	0	0	0	0		
Blackburn #14	0	0	9,218	29		
Blackburn #16	<u>26,094</u>	31	<u>17,526</u>	29		
	<u>27,482</u>		<u>27,393</u>		<u>54,875</u>	<u>1,336,678</u>
<b>GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983</b>						
<b>Apache Corporation</b>						
Grant Canyon #3	126,099	31	100,363	29		
Grant Canyon #4	<u>61,102</u>	31	<u>70,731</u>	29		
	<u>187,201</u>		<u>171,094</u>		<u>358,295</u>	<u>7,840,367</u>
<b>NOW PLUGGED &amp; ABANDONED SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986</b>						<b><u>86</u></b>
<b>KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986</b>						
<b>Marathon Oil Co.</b>						
Kate Spring #1	<u>0</u>	0	<u>0</u>	0	<u>0</u>	
<b>David M. Evans</b>						
Taylor Federal #1	<u>3,836</u>	20	<u>1,399</u>	6	<u>5,235</u>	<u>12,250</u>
<b>TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987</b>						
<b>Dixie Operating Co.</b>						
Foreland-So. Pacific 1-5	<u>986</u>	25	<u>774</u>	28	<u>2,173</u>	<u>3,205</u>
<b>TOTAL:</b>	<b>January/February, 1988, Oil Production</b>				<b><u>503,434</u></b>	
<b>TOTAL:</b>	<b>Nevada Production (1954 - Present)</b>					<b><u>20,653,999</u></b>