400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

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JAN 27 2010

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: December

	LC	CATIC	N		OIL .	AND WAT	ER (BE	BLS.)		GAS	100000000000000000000000000000000000000		
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status; Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	36.72	28.72	27.40	219.97				3.00	
35-35		35	9N	57E	300.49	245.82	27.40	3163.65				31.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
62-35		35	9N	57E	0.00	95.66	27.40	0.00				0.00	Pumping
54-35	726	35	9N	57E	676.21	553.25	27.40	3796.38				31.00	Pumping
64-35	755	35	9N	57E	0.00	114.83	N/A	0.00				0.00	Shut-in
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in

TOTALS	1013.42	1038.28	7180.00		The state of the s
Method of determining	g water production:	OCCUPANTO NO PROPERTY AND			which can be a supported by the support of the supp
Shake out		Estimate	XXX (Well test)	Draw off	

(Following report is on lease basis)

2 (1995) (1995) (1995) (1995) (1995) (1995) (1995) (1995) (1995) (1995) (1995) (1995) (1995) (1995) (1995) (19	Total amount of	Actual oil	DISF	POSITION C	OF OIL	Total	T-4 :
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
7	467.29	1013.42		1038.28	Foreland Refining Corp.	442.43	3000
MCF used on I	0.250		GAS	3	l la mate	for O = 1 '6'	
	ease		7704			for Gas Lift	•
MCF sold			eno.	emetratical contraverses and accompany accompany	MCF use on le		
MCF blown to	air (difference)	ACTIVITIES and ministrative and activities are not only to the second sec	one.	### CERT CONTROL CONTR	MCF used on	Charles Seld in marker special Seld of the service of the Seld and	lease.
Gas Purchaser	ex en	ekidakalahalifi kangunya seolong di basang ukasurah orus ang upanagkan basang sangsa seolong sa	1554	Феверальной поставлений постав	MCF used on	glasinintha in 1990 en ha de anno ann ann ann ann an Aireann ann ann ann an Aireann ann ann ann an Aireann ann	lease.
			SUMM	ARY			
Barrel oil sold	during month					#ETINAMAN NO Problemoner of ESASTA AN AMERICAN SIGNATURE AND AND AN AMERICAN SIGNATURE AND AMERI	1038.28
	Fee at \$0.10 pe	r barrel sold				PORTER DE SELECTION DE L'EXPERTANCE DE L'EXPERTANCE DE L'EXPERTANCE DE L'EXPERTANCE DE L'EXPERTANCE DE L'EXPERT	\$103.83
MCF gas sold	during month					\$7800000 Children (S) 44-54 tradition for constructions and approximately the children (S) and children (S)	
	Fee at \$0.10 pe	r 50,000 MCF				#40100mminisher@mminicathe@usuumuppi4400-km/burneccoms.kgcccqqaaleleegry	
Total monies re	emitted herewith t	to Division of M	inerals			George	\$103.83
REMARKS:							
I horoby certify	that the informat	ion given herev	with is true co	rrect and co	amplete		
Thereby Certify	mat the infollitat	ion given nerev	viui is uue, co			~ / /	
				Name	Mala		Mark Amershek
				Position	Engineering T		MMMPP out this instrument and property of the company of the compa
				Telephone	e 720-932-0220	x-15	Deresen deletion de proposa de presidente se se presidente de des de la compansa de la compansa de la compansa
				Date		1/20/2010	

INSTRUCTIONS:

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

Month: December

paravista de la composición del composición de la composición de l	LOCATION				OIL	AND WA	rer (B	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00		-A managaran	wordship with the commence	0.00	Lift, etc. Shut-in
2-36	80	36	9N	57E	306.49	308.56	27.30	17479.54				31.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	340.82	346.12	27.30	1331.53	Secretary and the secretary an			29.00	Pumping
13-36	744	36	9N	57E	306.48	308.56	27.30	1913.19				31.00	Pumping
23-36	733	36	9N	57E	212.84	214.21	27.30	1539.80				29.00	Pumping
24-36	737	36	9N	57E	278.62	280.50	27.30	173.92				31.00	Pumping
43-36	83	36	9N	57E	0.00	0.00	27.30	0.00				0.00	Shut-in
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	69	35	9N	57E	640.83	645.21	27.30	5522.15				31.00	Pumping
74-35	77	35	9N	57E	195.05	196.37	27.30	6043.93				31.00	Pumping
82-35	734	35	9N	57E	334.34	336.63	27.30	7565.76				31.00	Pumping
83-35	754	35	9N	57E	493.45	543.05	27.30	3340.15				22.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
SD 88-35	816	35	9N	57E	808.01	813.53	27.30					31.00	Pumping
TOTAL	S			2 de marie anno est en ministrativo de l'accident	3916.93	3992.74		47171.00					

Method of determining water produc	tion:		and with a rest of the control of th	ер меня муру становым можену пубранения меня распораженую у установым просторый в становым и установым и становым и просторый бусту становым у установым просторый у становым просторый у становым у становым у становым у становы
Shake out	Estimate	XXX (Well test)	Draw off	Moneyor reviews and new growing made according any why designed constitutive in American growing which which were settled in the contract of t

(Following report is on lease basis)

	Total		DISF	POSITION C	F OIL		
No. of Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
15	833.13	3916.93		3992.74	Foreland Refining Corp.	757.32	3600
MCF used on le	ease	TOWARD COLUMN TO A	GAS		Used	for Gas Lift	
MCF sold		gladosopa dem britanerssessioners valle des systemy groves proposition groups and			MCF use on le	ease	
MCF blown to a	air (difference)	NCS ACM PROPERTY CONTROL OF THE CONT			MCF used on		lease.
Gas Purchaser		uadokad 2460000044 Shurida 220.00 250024 Milled Amerikan Makelinin wang upang upang	779	Managed A supply to proceeding with the Architecture of Assistant Architecture (Assistant Architecture)	MCF used on	COMP-Anterior and Company	lease.
			SUMM	ARY			
Barrel oil sold c	during month					Months 2000 Market August (August (Aug	3992.7
	Fee at \$0.10 pe	r barrel sold				NP-494-deposite de la commencia de la commenci	\$399.2
MCF gas sold o	during month					Experience of the contract of	
	Fee at \$0.10 pe	er 50,000 MCF				ETTEN ALLAN TERM VERDINGEN OPPOSITE DES TEXTES EN CONTROL ESCONSISTE EN CONTROL	- billione di karayon corronne mendioni sello di dicensi di alah yang pendankan
Total monies re	emitted herewith	to Division of M	inerals			the common case account of the common case of the common case of the case of t	\$399.2
REMARKS:							
I hereby certify	that the informat	ion given herev	vith is true, co	rrect and co	omplete.		
				Name	la d	- 10	_ Mark Amershe

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

Engineering Tech

1/20/2010

Telephone 720-932-0220 x-15

Position

Date



DEC 2 4 2009

Division of Minerals

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: November

No. of State of the Land	LC	CATIC	N	A TO THE RESIDENCE OF THE PARTY	OIL.	AND WAT	ER (BE	BLS.)		GAS		AND SERVICE STREET	
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	17.95	42.72	28.10	76.76				2.00	Pumping
35-35		35	9N	57E	171.13	157.15	28.10	1164.02				30.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
62-35		35	9N	57E	213.94	219.18	28.10	4500.82				30.00	Pumping
54-35	726	35	9N	57E	385.21	394.61	28.10	1396.82				30.00	Pumping
64-35	755	35	9N	57E	256.81	263.07	N/A	1241.58				30.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
					:								
TOTAL	S				1045.04	1076.73		8380.00			- Control of the Cont		

TOTALS	1045.04 1076.73	8380.00		
Method of determining water pro	oduction:	***************************************		
Shake out	Estimate	XXX (Well test)	Draw off	

(Following report is on lease basis)

	Total		DISF	POSITION (OF OIL		
No. of Malla	amount of	Actual oil				Total	Total
No. of Wells	oil on lease at beginning	produced	Bbls. To	Bbls. To	Name of	amount oil	capacity
	of month		pipeline	truck or R.R.	Transporter	on lease	lease tanks
CONTROL OF THE PROPERTY OF THE					Foreland		
7	498.98	1045.04		1076.73	Refining	467.29	3000
					Corp.		
			GAS	;			
MCF used on le	ease	WESTER CONTRACTOR OF THE PROPERTY OF THE PROPE	-		Used	for Gas Lift	
MCF sold			•	MONTH OF THE PARTY	MCF use on le	ease	
MCF blown to a	air (difference)	PRODUCTION OF THE PRODUCTION O	_	*emseriemizma-poesius/esensodecremorazionoce	MCF used on		lease.
Gas Purchaser					MCF used on		lease.
			SUMM <i>A</i>	ARY	-	por 410 CM Anna manufactura de la constitución de l	•
Barrel oil sold o	during month					*	1076.73
	Fee at \$0.10 pe	r barrel sold				BCOM School Programmer of Body Analysis and	\$107.67
MCF gas sold of	during month						
	Fee at \$0.10 pe	r 50,000 MCF					
Total monies re	emitted herewith t	o Division of Mi	nerals				\$107.67
REMARKS:							
KEMAKKS.							

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek
Position Engineering Tech

Position Engineering Tech

Telephone 720-932-0220 x-15

Date 12/17/2009

INSTRUCTIONS:

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DEC 2 4 2009

Division of Minerals

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

M

Month: November

Year: 2009

and control and co	LO	CATIC	N		OIL /	AND WA	TER (B	BLS.)		GAS			
Well	Permit	Sec.	Twp.	Rge	Net Oil	Net Oil	Grav.	Water	Tot. gas	Gas-oil	Date of	No. Days	Status: Flowing
No.	No.		,		Prod.	Sold		Prod.	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas
1-36	76	36	9N	57E	0.00	0.00	N1/A	0.00					Lift, etc.
1-36	/ 6	30	914	5/⊑	0.00	0.00	N/A	0.00				0.00	Shut-in
2-36	80	36	9N	57E	294.85	292.34	26.20	18510.60				30.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	342.17	340.49	26.20	1446.23				29.00	Pumping
13-36	744	36	9N	57E	294.84	292.32	26.20	2026.05				30.00	Pumping
23-36	733	36	9N	57E	204.30	204.55	26.20	1654.74				28.00	Pumping
24-36	737	36	9N	57E	268.05	260.25	26.20	184.18				30.00	Pumping
43-36	83	36	9N	57E	0.00	0.00	26.20	0.00				0.00	Shut-in
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	.69	35	9N	57E	616.49	611.23	26.20	5847.88				30.00	Pumping
74-35	77	35	9N	57E	187.61	186.05	26.20	6400.47				30.00	Pumping
82-35	734	35	9N	57E	321.65	310.32	26.20	8012.05				30.00	Pumping
83-35	754	35	9N	57E	696.85	690.90	26.20	4374.41				30.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
SD 88-35 TOTAL	816	35	9N	57E	777.28	770.60 3959.05	26.20	2394.39 50851.00				30.00	Pumping

Method of determining water production:
Shake out _____ Estimate XXX (Well test) Draw off

(Following report is on lease basis)

	Total amount of	ائد استخام	DISF	POSITION	OF OIL		
No. of Wells	oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Total amount oil on lease Foreland Refining Corp. Used for Gas Lift MCF use on lease MCF used on MCF used on	Total capacity lease tanks	
15	788.09	4004.09		3959.05	Refining	833.13	3600
MCF used on le	ease		GAS	; ;	Used	for Gas Lift	
MCF sold		Makes represent the second		**************************************	MCF use on le	ease	
MCF blown to a	ir (difference)	Marie Ma		Marie Company Company	MCF used on	• necessaries - necessaries	_lease.
Gas Purchaser	- The state of the			**************************************	MCF used on	The second secon	_lease.
			SUMMA	RY			
Barrel oil sold d	uring month						3959.05
	Fee at \$0.10 pe	r barrel sold					\$395.91
MCF gas sold d	uring month					By the boundary of the boundar	new words in the contract of t
	Fee at \$0.10 pe	r 50,000 MCF				WATER AND THE STREET	
Total monies re	mitted herewith t	o Division of Mi	nerals		7	and the factor of the factor o	\$395.91
REMARKS:							

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek
Position Engineering Tech

Telephone 720-932-0220 x-15

Date _____ 12/17/2009

INSTRUCTIONS:

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES DIVISION OF MINERALS 400 W. King Street, Suite 106

Carson City, Nevada 89703
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Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: October

Year: 2009

Alexander of the second	LC	CATIC	N	204 0 (662 2000)	OIL	AND WAT	FR (RF	us)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Pumping, Gas
15-35		35	9N	57E	74.31	137.64	27.80	256.27				9.00	Lift, etc. Pumping
35-35		35	9N	57E	141.67	143.21	27.80	770.16				24.00	
1-35		35	9N	57E	0.00	0.00	N/A	0.00		-		0.00	Shut-in
62-35		35	9N	57E	228.56	207.74	27.80	3806.92				31.00	Pumping
54-35	726	35	9N	57E	411.49	374.02	27.80	1181.45				31.00	Pumping
64-35	755	35	9N	57E	274.30	249.33	N/A	1050.20				31.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
												Planta and the state of the sta	
TOTALS					1130.33	1111.94		7065.00					

TOTALS	1130.33	1111.94	7065.00		
Method of determining w	vater production:			Committee of the second of the	
Shake out		Estimate	XXX (Well test)	_Draw off	

Form 7

(OVFR)

/DELICHAMAAA

(Following report is on lease basis)

		,			,		
	Total amount of	Actual oil	DISF	POSITION (OF OIL	Total	Total
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
7	480.59	1130.33		1111.94	Foreland Refining Corp.	498.98	3000
MCF used on le	2250		GAS	>	Llood	for Gas Lift	
MCF sold	5430	Aundomitists Astronicos (Albaculares in Albaculares	ta.		MCF use on le		
MCF blown to a	air (difference)			MAKENDO TEPME O MENTE O PERE A SECUNDA DE SERVICIO DE	_MCF used on		lease.
	,	National Contraction of the Cont		MONEYADANANANANANANANANANANANANANANANANANANA	MCF used on		lease.
			SUMM	ARY		**************************************	ino.
Barrel oil sold o	luring month					6-15MB TITTERM BILL SILVANIAN PRITY PRI BENJAMBER VAN GERRANDE VAN GERRANDE VAN GERRANDE VAN GERRANDE VAN GER	1111.9
	Fee at \$0.10 pe	r barrel sold				MANAGEMENT OF THE STREET AND ASSOCIATION OF THE STREET ASSOCIATION OF TH	\$111.1
MCF gas sold of	during month						MAY furnishing surveys transform surveys to the control of the con
	Fee at \$0.10 pe	er 50,000 MCF					aartii oo haakkiin kalka ka k
Total monies re	emitted herewith	to Division of Mi	inerals			The state of the s	\$111.1
REMARKS:							
REMARKS:							

I hereby certify that the information given herewith is true, correct and complete.

Name	mh and	Mark Amershek
Position	Engineering Tech	1996-1844-1868 more consequence and accordance of the consequence of t
Telephone	e_720-932-0220 x-15	officials throughout (to be with device and photograph and to have been seen as
Date	11/18/2009)

INSTRUCTIONS:

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

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Committee of the Commit	LC	CATIC	N		OIL	AND WA	TER (B	BLS.)	GAS				
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Pumping, Gas
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00		THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.		0.00	Lift, etc. Shut-in
2-36	80	36	9N	57E	321.81	346.56	25.60	22776.54				31.00	
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	380.29	409.50	25.60	1813.06	ALLER PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF			31.00	Pumping
13-36	744	36	9N	57E	321.75	337.06	25.60	2492.95	,			31.00	Pumping
23-36	733	36	9N	57E	234.02	252.01	25.60	2153.01		:		31.00	Pumping
24-36	737	36	9N	57E	262.39	245.08	25.60	208.20				28.00	Pumping
43-36	83	36	9N	57E	0.00	2.45	25.60	0.00				0.00	Shut-in
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00			:	0.00	Shut-in
73-35	69	35	9N	57E	672.84	724.52	25.60	7195.59				31.00	Pumping
74-35	77	35	9N	57E	204.77	218.53	25.60	7875.47	,			31.00	Pumping
82-35	734	35	9N	57E	304.10	327.56	25.60	8731.43				27.00	Pumping
83-35	754	35	9N	57E	760.60	819.03	25.60	5382.54				31.00	Pumping
84-35	71	35	9N	57E	0.00	0:00	N/A	0.00				0.00	Shut-in
SD 88-35 TOTAL		35	9N	57E	848.36 4310.93	913.57 4595.87		2946.21 61575.00				31.00	Pumping

Method of determining w	vater production:		And the state of t	
Shake out	Estimate	XXX (Well test)	_Draw off	

(Following report is on lease basis)

[(Follov	wing report is	on lease ba	sis)			
	Total amount of	Actual oil	DISF	POSITION C	F OIL	Total	Total	
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks	
15	1073.03	4310.93		4595.87	Foreland Refining Corp.	788.09	3600	
MCF used on le	ease		GAS	3	llsed	for Gas Lift		
MCF sold		Did the management of the state			MCF use on le			
MCF blown to a	air (difference)	team lice agus guir georgiae gallann 64 a thuir 123 é an tarachainn se acus agus a	MCF used on		lease.			
Gas Purchaser	,	Baltahrink (föd delet star jamme sen hann så var var synnessynner gen en föd delet kelt skalle star för star f			_MCF used on		-	
Oas i dichasei	AMELIA BETYANDO EN LA ATIVE ESCOPINÍSCI FONCAPOLI PIZATE A LICEDÓ MARALE	an alamanin muzay yarkah 1974 yili bila sekera da lamanin alay kelendeke yakili male bila da lamanin muzay kelendeke da da lamanin muzay k	- SUMM		_IVIOI used OII	End d'habitathrising procedes consciollent à roa soule equire des violes de consciol	_lease.	
Barrel oil sold o	turina month		OCIVITALI	PATA 1			4505 07	
Baner on John	Fee at \$0.10 pe	r barrel sold				MANUSCRIPT CONTRACTOR AND ANALYSIS OF CONTRACTOR CONTRA	4595.87	
MCF gas sold o						erforces and resident and an experience of the district and global substitute of the section of	\$459.59	
Wor gas com	Fee at \$0.10 pe	r 50.000 MCF				432 Popular de 1990 de la companya de la companya de 1990 de 2000 de 2	ann an de de la companya de la comp	
Total monies re	emitted herewith		inerals			MANAGO-ANAPAsidahannanna narrasakhi suga navabahandahina	\$459.59	
REMARKS:						MATERIAL PROPERTY AND	Ψ-09.09	
1 / Pro 5 A S A S A S A S A S A S A S A S A S A								
				,				
I hereby certify	that the informat	ion given herev	vith is true, co		omplete.			
				Name	Malla		Mark Amershek	
				Position	Engineering 7		recount dis Addition of Consent or the Consent of Consent Consent Consent Consent Consent Consent Consent Cons	
				Telephon	e 720-932-0220) x-15		
			Date 11/18/2009					

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

r 7

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

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OCT 1 9 2009

OIL AND GAS PRODUCER'S MONTHLY REPORT

Division of Minerals

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: September

	LC	CATIC	N		OIL	AND WAT	ER (BE	ILS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	229.51	136.30	27.50	1152.66		AMPARATOR PROCESSION AND COLUMN	All and the Desire Colon Consession	30.00	
35-35		35	9N	57E	153.01	160.54	27.50	910.01				30.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
62-35		35	9N	57E	191.21	200.61	27.50	3518.69				30.00	Pumping
54-35	726	35	9N	57E	344.28	361.22	27.50	1092.01				30.00	Pumping
64-35	755	35	9N	57E	229.50	240.79	N/A	970.63				30.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
			v										
TOTAL	S				1147.51	1099.46		7644.00					

Method of determining water production:		A Profession of the Committee of the Profession of the Advance of the Committee of the Comm	
~ 1 .	XXX (Well test)		

PAGE 2

(Following report is on lease basis)

/ · · · · · · · · · · · · · · · · · · ·	Total		DISF	POSITION C	F OIL	Total	Takal
No. of Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
7	432.54	1147.51		1099.46	Foreland Refining Corp.	480.59	3000
		and a share construction of the state of the	GAS				
MCF used on le	ease	emantelement (Parageous messance and an Actual Court of Control Court of C	***		Used	for Gas Lift	
MCF sold		OU STATEMENT AND A STATEMENT AND A STATEMENT OF A			MCF use on le	ease	
MCF blown to a	air (difference)	statistical de la constantina del constantina de la constantina de la constantina del constantina de la constantina del constantina	esa	gayeyezideke kalinda k	MCF used on	Marchine Control of the Control of t	lease.
Gas Purchaser	CANAGE POSITION OF THE POSITIO	AT AN	1900	WASHINGTON TO THE PROPERTY OF	MCF used on	Annie aus Ground aus de Contraction de La Contraction de La Contraction de La Contraction de La Contraction de	_lease.
			SUMM	ARY			
Barrel oil sold o	during month					ERRET COLONO CONTRACTOR BASE A REPORT OF CONTRACTOR OF THE SEASON OF THE	1099.46
	Fee at \$0.10 pe	er barrel sold					\$109.95
MCF gas sold	during month					#033300301E#49-7#6F##612#03E040700T#A-C+4036020	Ohn-merionelookuvalisikka sastatuse vaarat siimituumistikaa si serakevooloovuum.
	Fee at \$0.10 pe	er 50,000 MCF				CONTRACTOR OF THE PROPERTY OF	und as 200 lack at 200 region of the best for all the first property for the contract of the contract and the contract of the
Total monies re	emitted herewith	to Division of M	inerals			tenth bindonius millionid deplakti 1944 (I sami Processani da despressa sansa segap	\$109.95
REMARKS:							
I hereby certify	that the informa	tion given here	with is true, co	orrect and c	omplete.		
				Name	Much		Mark Amershek
				Position	Engineering	Tech	Too togganggan Act y 2005 ft to 1800 togganggan and a laga agus an
				Telephor	ne <u>720-932-022</u>	0 x-15	kuunista ja ja ja 1970 Pilli Ooli Internationaan on oo
				Date	epromocoaci de dividi noti di Cossonia periodi de la rea cianyala septembra	10/15/200	9
INSTRUCTION	NS:		uadruplicate.		copies to the Div	vision of Minera	als with

remittance. Last copy for your file.

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

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OCT 1 9 2009

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

Month: September

Year: 2009

	LC	CATIC	N		OIL /	AND WAT	WATER (BBLS.) GAS						
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00	***************************************	MATERIAL PROPERTY OF THE PROPE	PPEPPERCENTE CONTESTANDO (CONTESTANDO CONTESTANDO CONTESTANDO CONTESTANDO CONTESTANDO CONTESTANDO CONTESTANDO C	0.00	Shut-in
2-36	80	36	9N	57E	315.65	319.15	26.00	22989.87				30.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	373.01	377.16	26.00	1830.04			·	30.00	Pumping
13-36	744	36	9N	57E	280.00	292.93	26.00	2281.68				27.00	Pumping
23-36	733	36	9N	57E	229.51	232.06	26.00	2173.18				30.00	Pumping
24-36	737	36	9N	57E	115.77	150.85	26.00	109.92				13.00	Pumping
43-36	83	36	9N	57E	9.22	6.77	26.00	195.55				2.00	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	69	35	9N	57E	659.93	667.27	26.00	7262.97				30.00	Pumping
74-35	77	35	9N	57E	193.48	197.64	26.00	7590.24				29.00	Pumping
82-35	734	35	9N	57E	298.67	314.57	26.00	8627.76				26.00	Pumping
83-35	754	35	9N	57E	746.04	754.32	26.00	5432.97	,			30.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00)			0.00	Shut-in
SD 88-35 TOTAL	816	35	9N	57E	832.10	832.86 4145.58		2973.82 61468.00				30.00	Pumping

Method of determining water production:
Shake out Estimate XXX (Well test) Draw off

(Following report is on lease basis)

	Total	A 1 1 't	DISF	POSITION C	OF OIL		
No. of Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
15	1165.23	4053.38		4145.58	Foreland Refining Corp.	1073.03	3600
			GAS		en verte er er en verte ve		
MCF used on le	ease	enabeledminimized company and the transport of the company of the	-		Used	for Gas Lift	
MCF sold		Bandon reference and reference and appropriate control of the cont	550A		MCF use on le	ease	
MCF blown to a	air (difference)			emoleckischereitschaftlicht der Mittel (1904-1904-1904-1904)	MCF used on	WOODERSTEIN OOR ON THE CONTROL OF TH	lease.
Gas Purchaser		MATTER MATTER TO THE PROPERTY OF THE PROPERTY	5500	weeksteering weeps (i) geween voor was keer (in wicke) distance size	MCF used on	an adopti velori delikida keninkan popo oppo na priji kan da a zavranja popo	lease.
			SUMM	ARY			
Barrel oil sold o	during month						4145.5
	Fee at \$0.10 pe	r barrel sold				MASSON STATEMENT OF THE PROSESSION OF THE PROSES	\$414.5
MCF gas sold	during month					WITH COMMAND SOCIAL SERVICE SOCIAL S	nesti sisk-composkationines stip oppraga propraga propraga popular popular del del del del del del del del del
	Fee at \$0.10 pe	er 50,000 MCF					In the specify the increase months of the specific specif
Total monies re	emitted herewith	to Division of M	inerals			BERTY State half michigan ny wyconym a dawcyn a gan a gan y gan	\$414.5
REMARKS:							
I hereby certify	that the informat	tion given herev	with is true, co	orrect and co	omplete:		
				Name	and an		Mark Amershe

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

Position

Date

Engineering Tech

Telephone 720-932-0220 x-15

10/15/2009

400 W. King Street, Suite 106

Carson City, Nevada 89703 Phone: (775) 684-7040 - Fax: (775) 684-7052

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: August

LC	CATIC	N		OIL	AND WAT	ER (BE	BLS.)		GAS			
Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
	35	9N	57E	8.99	12.63	26.80	57.60				1.00	
	35	9N	57E	220.24	214.41	26.80	1214.55				31.00	Pumping
	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
	35	9N	57E	275.20	267.94	26.80	4696.00				31.00	Pumping
726	35	9N	57E	495.57	482.52	26.80	1457.39				31.00	Pumping
755	35	9N	57E	330.39	321.68	N/A	1295.46				31.00	Pumping
813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in

				,								
				1220 20	1200 40		9724.00					
	Permit No. 726 755	Permit No. 35 35 35 35 726 35 755 35 813 35	No. 35 9N 35 9N 35 9N 35 9N 726 35 9N 813 35 9N	Permit No. Sec. Twp. Rge 35 9N 57E 35 9N 57E 35 9N 57E 35 9N 57E 726 35 9N 57E 755 35 9N 57E 813 35 9N 57E	Permit No. Sec. Twp. Rge Net Oil Prod. 35 9N 57E 8.99 35 9N 57E 220.24 35 9N 57E 0.00 35 9N 57E 275.20 726 35 9N 57E 495.57 755 35 9N 57E 330.39 813 35 9N 57E 0.00	Permit No. Sec. Twp. Rge Net Oil Prod. Net Oil Sold 35 9N 57E 8.99 12.63 35 9N 57E 220.24 214.41 35 9N 57E 0.00 0.00 35 9N 57E 275.20 267.94 726 35 9N 57E 495.57 482.52 755 35 9N 57E 0.00 0.00 813 35 9N 57E 0.00 0.00	Permit No. Sec. Twp. Rge Net Oil Prod. Net Oil Sold Grav. 35 9N 57E 8.99 12.63 26.80 35 9N 57E 220.24 214.41 26.80 35 9N 57E 0.00 0.00 N/A 726 35 9N 57E 495.57 482.52 26.80 755 35 9N 57E 330.39 321.68 N/A 813 35 9N 57E 0.00 0.00 N/A	Permit No. Sec. Twp. Rge Net Oil Prod. Net Oil Sold Grav. Water Prod. 35 9N 57E 8.99 12.63 26.80 57.60 35 9N 57E 220.24 214.41 26.80 1214.55 35 9N 57E 0.00 0.00 N/A 0.00 726 35 9N 57E 275.20 267.94 26.80 4696.00 755 35 9N 57E 330.39 321.68 N/A 1295.46 813 35 9N 57E 0.00 0.00 N/A 0.00	Permit No. Sec. Twp. Rge Net Oil Prod. Net Oil Sold Grav. Sold Water Prod. Tot. gas Prod. MCF 35 9N 57E 8.99 12.63 26.80 57.60 57.60 35 9N 57E 220.24 214.41 26.80 1214.55 35 9N 57E 275.20 267.94 26.80 4696.00 726 35 9N 57E 495.57 482.52 26.80 1457.39 755 35 9N 57E 330.39 321.68 N/A 1295.46 813 35 9N 57E 0.00 0.00 N/A 0.00	Permit No. Sec. Twp. Rge Net Oil Prod. Net Oil Sold Grav. Gra	Permit No. No. Rge	No. No. Net Oil Ne

	1000.00 1200.10	OIL I.UU		
Method of determining water produ	ction:	The state of the s	A MANUFACTURE OF THE PROPERTY	
Shake out	Estimate	XXX (Well test)	Draw off	

(Following report is on lease basis)

	Total amount of	Actual oil	DISF	POSITION	OF OIL	Total	Total
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
7	401.33	1330.39		1299.18	Foreland Refining Corp.	432.54	3000
			GAS				
MCF used on le	ease		Mag		Used	for Gas Lift	
MCF sold			100	We destroit on the common and the common common and the common co	MCF use on le	ease	
MCF blown to a	air (difference)	e/Ondahamanan Tare polyeros Armados rationares do alternados rationares de constantes de la constante de la co	00a	Marcolle carefoly at 4400 MH (Medical Miles Southern Control	MCF used on	ediamento como como como de como como como como como como como com	lease.
Gas Purchaser	. **Complete Citation Constitution Confidence and Constitution Confidence Citation Confidence Conf		NO.	- AMERICAN CONTRACTOR SERVICES AND	MCF used on		lease.
			SUMM	ARY			
Barrel oil sold o	luring month						1299.18
	Fee at \$0.10 pe	r barrel sold				Міскію «Онграмент в «Мескі» до Мескі «Мескі» (при при при при при при при при при при	\$129.92
MCF gas sold of	during month					#8056009888888889994986666abab zuwezza zu zuwe ca di in wegen wegen	
	Fee at \$0.10 pe	r 50,000 MCF				Material Republic Conference and con	and distributed the Control of State of
Total monies re	emitted herewith	to Division of M	inerals			d7-million and procedure and application of the contraction of the con	\$129.92
REMARKS:							

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek
Position Engineering Tech

Telephone 720-932-0220 x-15

Date 9/15/2009

INSTRUCTIONS:

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

Month: August

No. N 1-36 2-36 4-36 5-36 13-36 7 23-36	Permit No. 76 80 86 94	Sec. 36 36 36	Twp. 9N 9N	Rge 57E	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil	Date of	No. Days	Status: Flowing
2-36 4-36 5-36 13-36 7 23-36 7	80 86	36			0.00	~~~1			1 100. WC1	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
4-36 5-36 13-36 23-36 7 24-36	86		9N	I	1	0.00	N/A	0.00			n tale (new process of the company o	0.00	
5-36 13-36 23-36 7 24-36		36	1	57E	324.70	278.97	26.40	23314.65				31.00	Pumping
13-36 7 23-36 7 24-36 7	94		9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
23-36 7 24-36 7	- 1	36	9N	57E	383.71	329.68	26.40	1855.86				31.00	Pumping
24-36	744	36	9N	57E	324.69	278.96	26.40	2551.84				31.00	Pumping
	733	36	9N	57E	236.13	202.91	26.40	2203.87				31.00	Pumping
43-36	737	36	9N	57E	245.18	204.48	26.40	193.25				26.00	Pumping
	83	36	9N	57E	0.00	1.14	26.40	0.00				0.00	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	69	35	9N	57E	678.90	583.28	26.40	7365.56				31.00	Pumping
74-35	77	35	9N	57E	206.59	177.50	26.40	8061.55				31.00	Pumping
82-35	734	35	9N	57E	354.19	304.34	26.40	10091.37				31.00	Pumping
83-35 7	754	35	9N	57E	767.42	659.33	26.40	5509.69				31.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
SD 88-35 8	816	35	9N	57E	824.17	712.10	26.40	2914.36				30.00	Pumping

		0.02.00	01002.00		
Method of determinin	g water production:		унун жиминин бүсүү күрү кезий байман карамын жайын жайын жаруу күрүнү бүсүнү бүсүнү бүсүнү бүсүнү бүсүнү бүсү Карамын бүсүн бүсүнү бүсүнү жайман жайын бүсүн бүсү	den andre en	
Shake out	ment with the control and the	Estimate	XXX (Well test)	Draw off	

(Following report is on lease basis)

	Total amount of	Actual oil	DISF	POSITION	OF OIL	Total	Total
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	Total capacity lease tanks
15	552.24	4345.68		3732.69	Foreland Refining Corp.	1165.23	3600
MCF used on le	ease		GAS	;	llsad	for Gas Lift	
MCF sold		wide and the control of the control	, , , , , , , , , , , , , , , , , , ,	WANNESS AND A SAUTHORS OF THE PROPERTY OF THE SAUTH AND ADDRESS.	MCF use on le		
MCF blown to a	air (difference)		_	Minks to the contract of the c	MCF used on		lease.
Gas Purchaser		www.com/minimum.com/com/com/com/com/com/com/com/com/com/	MCF used on		lease.		
			SUMMA	ARY			
Barrel oil sold d	uring month					With 60 AM 6 document of CD 200 covers A many visit or state as many	3732.69
	Fee at \$0.10 pe	r barrel sold					\$373.27
MCF gas sold o	Juring month					MATHER INTERNAL THE PROPERTY CAN THE SECOND AND SECOND SECOND PROPERTY CAN ADMINISTRATION OF THE SECOND SEC	Michiganska po poljeno manovije movembje po 14. godinije dočenio odvorivnjem boda po bologije ko
	Fee at \$0.10 pe	r 50,000 MCF			•	Maintensierry (m. cens Aut Constitution in a summir supposition) status see a popular	Accessed to make on the finding of the finding of the control and the finding of the control of
Total monies re	mitted herewith t	o Division of Mi	nerals			WARNERS AND THE CONTRACT OF TH	\$373.27
REMARKS:							

I hereby certify that the information given herewith is true, correct and complete.

Name Mach Cumbb Mark Amershek

Position Engineering Tech

Telephone 720-932-0220 x-15

Date 9/15/2009

INSTRUCTIONS:



AUG 1 8 2009

Division of Minerals

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES **DIVISION OF MINERALS**

400 W. King Street, Suite 106

Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: July

	LC	CATIC	N	ince and otherwise	OIL.	AND WAT	ER (BE	BLS.)		GAS			
Weli No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	18.71	21.14	26.90	90.78				2.00	
35-35		35	9N	57E	187.33	219.61	26.90	822.62				31.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
62-35		35	9N	57E	234.21	274.58	26.90	3180.94				31.00	Pumping
54-35	726	35	9N	57E	421.72	494.42	26.90	987.17				31.00	Pumping
64-35	755	35	9N	57E	281.17	329.66	N/A	877.49				31.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
TOTAL	S				1143.14	1339.41		5959.00					

I O I / I CO	1170.17	1000	3333.00		
Method of determining water producti	on:				
Shake out		Estimate	XXX (Well test)	_ Draw off	
					the state of the s

(Following report is on lease basis)

	Total		DISF	POSITION C	OF OIL		
	amount of	Actual oil				Total	Total
No. of Wells	oil on lease	produced	Bbls. To	Bbls. To	Name of	amount oil	capacity
	at beginning		pipeline	truck or	Transporter	on lease	lease tanks
CONTRACTOR OF THE PROPERTY OF	of month			R.R.			
					Foreland		
7	597.6	1143.14		1339.41	Refining	401.33	3000
					Corp.		
MAGE			GAS				
MCF used on le	ease	#SERVICE FOR THE PROPERTY OF T			Used ·	for Gas Lift	
MCF sold					MCF use on le		
WICE SOIG			-	*DELFORGALIZAMENTAL PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS O	WO use on re	ase	
MCF blown to a	ir (difference)				MCF used on		lease.
	,		-	Marie Marie Company of the Company o		-	_icase.
Gas Purchaser			_		MCF used on		lease.
			-			4940MCM Inch. Commun. Commun. Commun.	•
			SUMMA	ARY			
D 1.91.41							
Barrel oil sold d	uring month					entities for any or an entitle in the community of the co	1339.41
	Fee at \$0.10 pe	r harrel sold					£400.04
	ree at wo. to pe	i barrer sold					\$133.94
MCF gas sold o	luring month						
3 · ·	ŭ					**************************************	
	Fee at \$0.10 pe	r 50,000 MCF					
							OCCUPATION AND A PROPERTY OF THE PROPERTY OF T
Total monies re	mitted herewith t	to Division of M	inerals				\$133.94
REMARKS:							
	`						
I hereby certify	that the informat	ion given herev	vith is true, co	rrect and co	omplete.		
				A. I			
				Name	MAG	AL_	Mark Amershek
				Position	Engineering T	ooh	
			•	r osition	Linginicetting 1	CUI	

Date

Telephone 720-932-0220 x-15

8/19/2009

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Division of Minerals

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

Month: July

****	LC	CATIC	N		OIL.	AND WA	TER (B	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
2-36	80	36	9N	57E	324.23	343.14	26.80	22282.78				31.00	Pumping
4-36	86	36	. 9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	383.13	405.48	26.80	1773.74				31.00	Pumping
13-36	744	36	9N	57E	324.19	335.77	26.80	2438.93				31.00	Pumping
23-36	733	36	9N	57E	235.78	249.53	26.80	2106.35				31.00	Pumping
24-36	737	36	9N	57E	196.26	224.43	26.80	150.04				21.00	Pumping
43-36	83	36	9N	57E	8.89	7.75	26.80	181.85				2.00	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	69	35	9N	57E	677.84	703.50	26.80	7039.59				31.00	Pumping
74-35	77	35	9N	57E	206.31	218.35	26.80	7704.74				31.00	Pumping
82-35	734	35	9N	57E	353.66	374.28	26.80	9644.79				31.00	Pumping
83-35	754	35	9N	57E	766.28	811.02	26.80	5265.83				31.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
SD 88-35	816	35	9N	57E	854.70	904.61 4577.86	26.80	2882.36 61471.00				31.00	Pumping

Method of determining v	water production:			
Shake out	Estimate	XXX (Well test)	_Draw off	

(Following report is on lease basis)

	Total		DISF	POSITION	OF OIL		
No. of Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
15	798.83	4331.27		4577.86	Foreland Refining Corp.	552.24	3600
MCF used on le	ease		GAS	3	Used	for Gas Lift	
MCF sold				MO-DICOMOVED TO THE TOTAL TO THE	MCF use on le	ease	
MCF blown to a	air (difference)	••••••••••••••••••••••••••••••••••••••	noa	N	MCF used on		lease.
Gas Purchaser			sae.	MANDAMAN COMMON SERVICE COMMON CONTRACTOR	MCF used on		lease.
			SUMM	ARY			
Barrel oil sold o	during month						4577.86
	Fee at \$0.10 pe	r barrel sold				######################################	\$457.79
MCF gas sold	during month					WELVER PROPERTY AND THE SECOND	
	Fee at \$0.10 pe	r 50,000 MCF				Name of Particle And Annual Control of Particle Control of Particl	
Total monies re	emitted herewith	to Division of M	inerals				\$457.79
REMARKS:						V	

I hereby certify that the information given herewith is true, correct and complete.

Name	MALLE	Mark Amershek
Position	Engineering Tech	HITAMANNA, dammayayaya ayan ayan ayan ayan ayan ayan
Telephor	ne <u>720-932-0220 x-15</u>	OANSHROVEN SAMORANUS DA SAMORANI POR SAMORANI POR SAMORANI DA SAMORANI POR SAMORANI POR SAMORANI POR SAMORANI
Date	8/19/200	9

400 W. King Street, Suite 106

Carson City, Nevada 89703 Phone: (775) 684-7040 - Fax: (775) 684-7052 RECEIVED

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: June

	LC	CATIC	N		OIL	AND WAT	ER (BE	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	15.96	17.07	27.40	94.40				2.00	
35-35		35	9N	57E	174.08	134.95	27.40	1081.50				30.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
62-35		35	9N	57E	217.62	168.69	27.40	4181.72				30.00	Pumping
54-35	726	35	9N	57E	391.89	303.77	27.40	1297.80				30.00	Pumping
64-35	755	35	9N	57E	261.28	202.53	N/A	1153.58				30.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
TOTAL	9				1060.83	827.01		7809.00					

OINEO	1000.00 027.01	, 000.00	
Method of determining water	production:		
Shake out	Estimate	XXX (Well test) Draw off	

PAGE 2

(Following report is on lease basis)

	Total	A =1 . = 1 = 11	DISF	POSITION C	OF OIL	Total	Total
No. of Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
7	363.78	1060.83		827.01	Foreland Refining Corp.	597.6	3000
			GAS	;	Hand	for Gas Lift	
MCF used on le	ease		-				
MCF sold		expenses the second control of the second co	-	THE RESIDENCE OF THE PARTY OF T	MCF use on le	ease	ť
MCF blown to a	air (difference)	ACCESSORY AND ADMINISTRATION OF THE PROPERTY O	-	No. of the last of	MCF used on	Martin Committee of the	lease.
Gas Purchaser			_	William Control of the Control of th	MCF used on	#33 Nation 588 of Part (1995 Ann 1995	lease.
	•		SUMMA	ARY			
Barrel oil sold o	during month					all Dallacada add Marsh 2010 100000 in \$10,0000 Million 100 Colonia 2010 in 100 Coloni	827.01
	Fee at \$0.10 pe	r barrel sold					\$82.70
MCF gas sold	during month					ST. CANADA HICKORY COMMUNICATION OF CONTROL OF COMMUNICATION CONTROL OF CONTROL OF COMMUNICATION CONTROL OF CONTROL	
	Fee at \$0.10 pe	r 50,000 MCF					
Total monies re	emitted herewith t	o Division of Mi	nerals				\$82.70
REMARKS:							
					,		
I hereby certify	that the informati	on given herew	ith is true, cor	rect and cor	mplete.	<i>a a</i>	
				Name	MIG		Mark Amershel
				Position	Engineering To	ech	MARKE and histories and settle and paper representations; you was a system of particular designations and settle
				Telephone	720-932-0220	x-15	
				Date	SSF PARE MAN PORT STATE COMMISSION OF THE ART AND ART	7/20/2009	

INSTRUCTIONS:

400 W. King Street, Suite 106

Carson City, Nevada 89703 Phone: (775) 684-7040 - Fax: (775) 684-7052

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

Month: June

Year: 2009

UNION ZAMINI TO	LC	CATIC	N		OIL	AND WA	TER (B	BLS.)		GAS			
													Status:
Well	Permit	Sec.	Twp.	Rge	Net Oil	Net Oil	Grav.	Water	Tot. gas	Gas-oil	Date of	No. Days	Flowing
No.	No.				Prod.	Sold		Prod.	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas
4.00								^ ^					Lift, etc.
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
2-36	80	36	9N	57E	297.41	296.18	26.00	20727.46				30.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	351.45	350.00	26.00	1649.96				30.00	Pumping
13-36	744	36	9N	57E	261.12	247.45	26.00	1963.79				26.00	Pumping
23-36	733	36	9N	57E	216.27	215.35	26.00	1959.31				30.00	Pumping
24-36	737	36	9N	57E	262.49	245.96	26.00	199.30				29.00	Pumping
43-36	83	36	9N	57E	0.00	8.13	24.90	0.00				0.00	Shut-in
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	69	35	9N	57E	553.09	564.40	26.00	5878.23				27.00	Pumping
74-35	77	35	9N	57E	189.25	188.48	26.00	7166.91				30.00	Pumping
82-35	734	35	9N	57E	324.39	300.00	26.00	8971.58				30.00	Pumping
83-35	754	35	9N	57E	702.91	699.99	26.00	4898.29				30.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
SD 88-35	816	35	9N	57E	784.01	780.74	26.00					30.00	Pumping
TOTAL	S				3942.39	3896.68		56096.00	1				

Method of determining water production:
Shake out _____ Estimate ____XXX (Well test) ___ Draw off ______.

PAGE 2

(Following report is on lease basis)

	Total amount of	Actual oil	DISF	POSITION	OF OIL	Total	Total
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
15	753.12	3942.39		3896.68	Foreland Refining Corp.	798.83	3600
MCF used on le	ase		GAS		Used	for Gas Lift	
MCF sold		ngig ya kalanda masada ka jan Madaga wa sharan na kamadhada ka da kalaka ka ka	•		MCF use on le		
MCF blown to a	ir (difference)		•		MCF used on		lease.
Gas Purchaser			•		MCF used on		lease.
			SUMMA	\RY	-	the state of the s	-
Barrel oil sold d	uring month						3896.68
	Fee at \$0.10 pe	r barrel sold					\$389.67
MCF gas sold d	uring month					**************************************	
	Fee at \$0.10 pe	r 50,000 MCF					
Total monies re	mitted herewith t	o Division of Mir	nerals				\$389.67
REMARKS:							
			•				
I hereby certify t	hat the information	on given herewi	th is true, cor			٨	
				Name	MAG		Mark Amershek
				Position	Engineering Te		
				Telephone	720-932-0220	x-15	And the second s
				Date	with the season deposition of the Control of the Co	7/20/2009	MARINI FRONKON (ISSUE DISCONTRANSVARIABILITATION CONTRANSVARIABILITATION CONTR

INSTRUCTIONS:

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

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OIL AND GAS PRODUCER'S MONTHLY REPORT

Division of Minerals

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: May

	LC	CATIC	N		OIL .	AND WAT	ER (BE	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	33.01	40.41	25.50	76.45		And the second second second second second		3.00	
35-35		35	9N	57E	192.59	222.11	25.60	1131.81				31.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
62-35		35	9N	57E	240.73	277.60	25.60	4376.33				31.00	Pumping
54-35	726	35	9N	57E	433.45	499.82	25.60	1358.17				31.00	Pumping
64-35	755	35	9N	57E	288.97	333.20	N/A	1207.24				31.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
			-										
													·
													•
TOTAL	S				1188.75	1373.14		8150.00					

Method of determinin	g water production:				
Shake out		Estimate	XXX (Well test)	Draw off	
					CONTRACTOR OF THE PROPERTY OF

(Following report is on lease basis)

	Total amount of	Actual oil	DISF	POSITION (OF OIL		
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
7	548.17	1188.75		1373.14	Foreland Refining Corp.	363.78	3000
MCF used on le	ease		GAS	•	Used	for Gas Lift	
MCF sold		- The state of the	···		MCF use on le		
MCF blown to a	air (difference)	Section 19 Std - Assessministry Secretary Control Cont	ood	40*EXPONENTIAL A READ AS REPORTED TO THE PARTY OF T	MCF used on		lease.
Gas Purchaser				McGhida Manah mbari naniya wa naya wa ku ya kana	MCF used on		lease.
			SUMMA	ARY			-
Barrel oil sold d	luring month						1373.14
	Fee at \$0.10 pe	r barrel sold					\$137.31
MCF gas sold o	during month					**COMMANDE LOCAL AND	CONTENSACIONAL CONTENSACION CONTENSACION CONTENSACION CONTENSACION CONTENSACION CONTENSACION CONTENSACION CONTE
	Fee at \$0.10 pe	r 50,000 MCF				WHANTO ENGINEERING HIS WAS IN COLUMN TO SERVICE OF THE WAS IN	
Total monies re	emitted herewith t	o Division of M	inerals			## NP-International Contract C	\$137.31
REMARKS:							
I hereby certify	that the informat	ion given herev	vith is true, co	rrect and co	omplete.		
	•			Name	MLL		Mark Amershek
				Position	Engineering T	ech	

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

Date

Telephone 720-932-0220 x-15

6/12/2009

400 W. King Street, Suite 106

Carson City, Nevada 89703 Phone: (775) 684-7040 - Fax: (775) 684-7052

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OIL AND GAS PRODUCER'S MONTHLY REPORT

Division of Minerals

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County:

Nye

Month: May

Year: 2009

Car and Car an	LC	CATIC	N		OIL .	AND WA	TER (B	BLS.)	GAS				
Well	Permit	Sec.	Twp.	Rge	Net Oil	Net Oil	Grav.	Water	Tot. gas	Gas-oil	Date of	N - D	Status:
No.	No.		,		Prod.	Sold	Old V.	Prod.	Prod. MCF	Ratio	Test	No. Days Prod.	Flowing Pumping, Gas
***************************************											1000	7,00.	Lift, etc.
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00		***************************************	······································	0.00	Shut-in
2-36	80	36	9N	57E	306.13	282.30	24.70	16264.34				31.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	361.75	333.60	24.70	1294.64				31.00	Pumping
13-36	744	36	9N	57E	203.52	199.48	24.70	1091.25			į	20.00	Pumping
23-36	733	36	9N	57E	222.60	205.29	24.70	1537.41				31.00	Pumping
24-36	737	36	9N	57E	190.10	185.45	24.70	105.49				21.00	Pumping
43-36	83	36	9N	57E	42.17	35.64	24.60	648.49				10.00	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	69	35	9N	57E	640.05	590.26	24.70	5138.25				31.00	Pumping
74-35	77	35	9N	57E	194.80	177.13	24.60	5623.71				31.00	Pumping
82-35	734	35	9N	57E	214.46	211.52	24.70	4844.99				21.00	Pumping
83-35	754	35	9N	57E	723.48	592.28	24.60	3843.59				31.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
SD 88-35	816	35	9N	57E	806.96	736.66	24.70	2103.84				31.00	Pumping
TOTALS)				3906.02	3549.61		42496.00					

Method of determining wa	ater production:			
Shake out	Estin	XX (Well test)	Draw off	

C ~ ~ ~

PAGE 2

INSTRUCTIONS:

(Following report is on lease basis)

	Total amount of	Actual oil	DISF	POSITION	OF OIL	Total	Takal
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
15	396.71	3906.02		3549.61	Foreland Refining Corp.	753.12	3600
MCF used on le	ase		GAS	;	l lsed	for Gas Lift	
MCF sold		na pokoliki ki na jedunja men mpirante od krebine krepi kontante od krebine iz krebine iz krebine iz krebine i	-		MCF use on le		
MCF blown to a	ir (difference)	n Maria an Maria (Maria an America	-	Сторостинальный менений менену надражда	MCF used on		lease.
Gas Purchaser	•		•	Main of Calculation measures property and the Particle Science (Calculation Calculation)	MCF used on		lease.
		and the second	- SUMMA	\RY		WORK CONTENTS AND AN ART THE PROPERTY OF THE P	iedse.
Barrel oil sold di	uring month						3549.61
	Fee at \$0.10 per	barrel sold				waterstand of the control of the con	\$354.96
MCF gas sold d	uring month					от при в при	
	Fee at \$0.10 pe	r 50,000 MCF				The second secon	The Committee of the Co
Total monies rea	mitted herewith t	o Division of Mi	nerals				\$354.96
REMARKS:							
I hereby certify t	hat the informati	on given herew	ith is true, cor	rect and co	mplete.		
				Name	Mela	M	Mark Amershek
				Position	Engineering To	ech	
				Telephone	e 720-932-0220	x-15	
				Date	promobile best for the former sources Consequence and the	6/12/2009	

Prepare in quadruplicate. First three copies to the Division of Minerals with

remittance. Last copy for your file.

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 - Fax: (775) 684-7052 RECEIVED

MAY 2 6 2009

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: April

Year: 2009

	LC	CATIO	N		OIL	AND WAT	ER (BE	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	37.57	53.68	25.70	84.89				4.00	Pumping
35-35		35	9N	57E	189.93	166.71	25.80	1109.02				30.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
62-35		35	9N	57E	237.38	208.40	25.80	4288.29				30.00	Pumping
54-35	726	35	9N	57E	427.41	375.18	25.80	1330.80				30.00	Pumping
64-35	755	35	9N	57E	284.93	250.12	N/A	1183.00				30.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
											-		
								,					
TOTAL	S				1177.22	1054.09		7996.00)	Anna San San		A CONTRACTOR OF THE	

Shake out _____ Estimate XXX (Well test) Draw off

OIL AND GAS PRODUCER'S PAGE 2

Total

PORT MONTHLY REPORT



(Following report is on lease basis)

DISPOSITION OF OIL

amount of		Actual oil		00111011), O.E	Total	Total
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
7	425.04	1177.22		1054.09	Foreland Refining Corp.	548.17	3000
			GAS	3	11		
MCF used on le	ease		10			for Gas Lift	
MCF sold		NATIONAL AND ASSOCIATION AND ASSOCIATION A	A.PR.		MCF use on le	ease	
MCF blown to a	air (difference)			Agranda yang bahan dan dan dan dan dan dan dan dan dan d	MCF used on	Marries and the topological and process are process and process are process and process ar	_lease:
Gas Purchaser			av-	MATERIAL PROPERTY AND ADMINISTRATION OF THE PROPERTY ADMINISTRATION OF THE PROPERTY AND ADMINISTRATION OF THE PROPERTY ADMINIS	_MCF used on		_lease.
			SUMM	ARY			
Barrel oil sold o	during month						1054.09
	Fee at \$0.10 pe	r barrel sold					\$105.41
MCF gas sold	during month					Americking the foreign and the contraction of the c	
	Fee at \$0.10 pe	er 50,000 MCF					and the side of the contract o
Total monies re	emitted herewith	to Division of M	inerals				\$105.41
REMARKS:							
I hereby certify	that the informat	tion given herev	vith is true, co	orrect and co			
				Name	Mel	<u> </u>	Mark Amershel
				Position	Engineering	Гесh	
				Telephon	e <u>720-932-022</u> 0	0 x-15	NATION CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONT
				Date	Manhairtan y y pour politica al la company de propriété de la company de partie de la company de la compan	5/21/2009	9

Prepare in quadruplicate. First three copies to the Division of Minerals with

remittance. Last copy for your file.

INSTRUCTIONS:

400 W. King Street, Suite 106

Carson City, Nevada 89703 Phone: (775) 684-7040 - Fax: (775) 684-7052 RECEIVED

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

ve

Month: April

Year: 2009

	LC	CATIC	N		OIL	AND WA	ren (B	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00			·	0.00	Shut-in
2-36	80	36	9N	57E	333.91	342.26	24.80	12678.60				30.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	394.65	404.51	24.80	1009.24				30.00	Pumping
13-36	744	36	9N	57E	333.94	342.26	24.80	1387.73			-	30.00	Pumping
23-36	733	36	9N	57E	242.86	248.93	24.80	1198.46				30.00	Pumping
24-36	737	36	9N	57E	303.58	293.90	24.80	126.16				30.00	Pumping
43-36	83	36	9N	57E	15.21	33.41	24.90	135.87				3.00	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	69	35	9N	57E	698.28	715.73	24.80	4005.44			:	30.00	Pumping
74-35	77	35	9N	57E	188.67	196.49	24.80	3915.94				27.00	Pumping
82-35	734	35	9N	57E	364.32	373.43	24.80	5487.72				30.00	Pumping
83-35	754	35	9N	57E	78.65	173.27	24.90	405.22				4.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00)			0.00	Shut-in
SD 88-35 TOTAL	816	35	9N	57E	809.33	834.20 3958.39	Salatanakanakan	1506.62 31857.00				28.00	Pumping

Method of determining water production:
Shake out _____ Estimate ____ XXX (Well test) ___ Draw off _____

OIL AND GAS PRODUCER'S PAGE 2

PORT MONTHLY REPORT

(Following report is on lease basis)

		(1 0,101	ing report is	on lease pa	313)			
No. of Wells	Total amount of oil on lease	Actual oil produced	DISF Bbls. To	POSITION C	Total amount oil	Total capacity		
	at beginning of month		pipeline	truck or R.R.	Transporter	on lease	lease tanks	
15	591.7	3763.40		3958.39	Foreland Refining Corp.	396.71	3600	
MCE used on le	200		GAS	;	l loo d	S 0 1:0		
MCF used on lease			Used for Gas Lift					
MCF sold			MCF use on lease					

MCF used on lease		Used for Gas	Lift
MCF sold	#G##70#44722/GEX24336#4796P93P43953W437	MCF use on lease	
MCF blown to air (difference)		MCF used on	lease.
Gas Purchaser		MCF used on	lease.
SUN	IMARY		
Barrel oil sold during month			3958.39
Fee at \$0.10 per barrel sold		-	\$395.84
MCF gas sold during month		MATERIAL STATE OF THE STATE OF	
Fee at \$0.10 per 50,000 MCF		· State Sale to a second control of the seco	
Total monies remitted herewith to Division of Minerals		Market Market Control of the Control	\$395.84
REMARKS:			
I hereby certify that the information given herewith is true,	correct and co	mplete	
	Name	hal and	Mark Amershek
	Position	Engineering Tech	
	Telephone	e 720-932-0220 x-15	

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

Date

5/21/2009

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STATE OF NEVADA COMMISSION OF MINERAL RESOUCES DIVISION OF MINERALS 400 W. King Street, Suite 106

Division of Minerals

Carson City, Nevada 89703 Phone: (775) 684-7040 - Fax: (775) 684-7052

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: March

	LC	CATIC)N		OIL	AND WAT	ER (BE	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil	Date of Test	No. Days Prod.	Pumping, Gas
15-35		35	9N	57E	98.75	168.63	26.20	830.56		***************************************		11.00	Lift, etc. Pumping
35-35		35	9N	57E	191.56	217.69	26.10	2015.41				31.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
62-35		35	9N	57E	239.50	272.16	26.10	7792.81				31.00	Pumping
54-35	726	35	9N	57E	431.15	4 89.96	26.10	2418.47				31.00	Pumping
64-35	755	35	9N	57E	287.42	189.56	N/A	2149.75				31.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
						,							
											,		
İ				;									
- Automorphism		-											
TOTALS	S			Met Sken en se se de	1248.38	1338.00		15207.00					

Method of determinir	ng water production:				
Shake out		Estimate	XXX (Well test)	Draw off	

(Following report is on lease basis)

	Total amount of	Actual oil	DISF	POSITION	OF OIL	Total	
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
7	514.66	1248.38		1338.00	Foreland Refining Corp.	425.04	3000
MCF used on le	ease		GAS	;	llsed	for Gas Lift	
MCF sold		Commission of the Commission o	-		MCF use on le		
MCF blown to a	air (difference)		-	40-4	MCF used on		lana
Gas Purchaser	,		-	Company of the second s	MCF used on		lease.
		Marie Marie S. Marie Agreem (1998) and a facility of the first and a facility of the facility	Summa	RY	_mor used off		lease.
Barrel oil sold d	luring month						400
	Fee at \$0.10 per	barrel sold					1338
MCF gas sold o	•						\$133.80
	Fee at \$0.10 per	50,000 MCF					
Total monies re	mitted herewith to	Division of Mir	nerals		•		\$133.80
REMARKS:					•		Ψ133.60
1.1 1 well 6							
I hereby certify t	that the information	on given herewi	th is true, con			_	
				Name	Ma	A.	Mark Amershek
				Position	Engineering Te	ech	
				Telephone	720-932-0220	x-15	annantainna, regnotain anna (a) anna (
				Date	No continue of the control of the co	4/20/2009	

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Division of Minerals

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

Month: March

	LC	CATIC	N		OIL	AND WA	TER (B	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
2-36	80	36	9N	57E	340.44	319.96	24.80	20046.29				31.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	402.38	378.16	24.80	1595.70				31.00	Pumping
13-36	744	36	9N	57E	340.45	320.00	24.80	2194.10				31.00	Pumping
23-36	733	36	9N	57E	247.62	232.68	24.80	1894.95				31.00	Pumping
24-36	737	36	9N	57E	174.52	172.76	24.80	114.81				18.00	Pumping
43-36	83	36	9N	57E	154.75	144.10	24.80	2543.22				31.00	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	69	35	9N	57E	711.94	656.70	24.80	6333.03				31.00	Pumping
74-35	77	35	9N	57E	216.65	203.60	24.80	6931.43				31.00	Pumping
82-35	734	35	9N	57E	371.42	349.06	24.80	8676.77				31.00	Pumping
83-35	754	35	9N	57E	804.74	756.32	24.80	4737.32				31.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00	,			0.00	Shut-in
SD 88-35 TOTAL	816	35	9N	57E	861.34	811.92 4345.26		2499.38 57567.00				30.00	Pumping

Method of determining water production:		Manager 1 and 1 an		1
Shake out	Estimate	XXX (Well test)	_Draw off	

(Following report is on lease basis)

			WOODSTORM FOLIO THE STREET	34Norman and a second	,				
	Total amount of	Actual oil		POSITION		Total	Tota!		
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks		
15	310.71	4626.25		4345.26	Foreland Refining Corp.	591.7	3600		
MCF used on le	226		GAS						
	:436	metada () () () () () () () () () (-		Usea	for Gas Lift			
MCF soldMCF use on lease									
MCF blown to a	ir (difference)	The state of the s	_	Manager Control of the Control of th	MCF used on		lease.		
Gas Purchaser MCF used onlease.									
			SUMM	ARY					
Barrel oil sold d	uring month						4345.26		
	Fee at \$0.10 pe	r barrel sold					\$434.53		
MCF gas sold d	luring month		•						
	Fee at \$0.10 pe	r 50,000 MCF							
Total monies re	mitted herewith t	o Division of Mi	nerals			***	\$434.53		
REMARKS:									

I hereby certify that the information given herewith is true, correct and complete.

Name	Mark Amershek
Position	Engineering Tech
Telephon	e 720-932-0220 x-15
Date	3/20/2009

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES DIVISION OF MINERALS 400 W. King Street, Suite 106

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: February

	LC	CATIC	N		OIL	AND WAT	ER (BE	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	237.20	190.75	26.20	1821.61				22.00	Pumping
35-35		35	9N	57E	209.39	198.70	26.20	1905.41				28.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
62-35		35	9N	57E	261.79	248.44	26.20	7367.51				28.00	Pumping
54-35	726	35	9N	57E	471.26	447.23	26.20	2286.47				28.00	Pumping
64-35	755	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
TOTALS	5				1179.64	1085.12		13381.00					

		.000.12	10001.00		
Method of determining water produc	tion:				
Shake out	E	Estimate	XXX (Well test)	Draw off	

(Following report is on lease basis)

	Total amount of	Actual oil	DISF	POSITION C	OF OIL	Total	T
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
7	420.14	1179.64		1085.12	Foreland Refining Corp.	514.66	3000
MCF used on le	ease		GAS	5	Used (for Gas Lift	
MCF sold		Marchille Macantain and a superior	og.		MCF use on le	ase	
MCF blown to a	air (difference)		-	decreases to apply the post account of boards to be	MCF used on	Contractive and the second	_lease.
Gas Purchaser			_	Management and the second and the se	MCF used on		_lease.
			SUMMA	ARY			
Barrel oil sold d	luring month						1085.1
	Fee at \$0.10 per	barrel sold				www.manniewy.east.com/articles	\$108.5
MCF gas sold o	during month						
	Fee at \$0.10 per	r 50,000 MCF				MAXIMA BARAN B	
Total monies re	emitted herewith to	o Division of Mi	nerals			BATTER OF MANAGEMENT OF THE PROPERTY OF THE PR	\$108.5
REMARKS:							
hereby certify	that the informati	on given herew	rith is true, cor	rect and co	mplete.		•

INSTRUCTIONS:

Engineering Tech

3/18/2009

Telephone 720-932-0220 x-15

Mark Amershek

Name

Position

Date

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

Month: February

LOCATION OIL AND WATER (BBLS.)				BLS.)		GAS							
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Pumping, Gas
1-36	76	36	9 N	57E	0.00	0.00	N/A	0.00			·	0.00	Lift, etc. Shut-in
2-36	80	36	9N	57 E	292.42	321.99	24.20	17696.01				28.00	
4-36	86	- 36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	345.57	380.51	24.20	1408.62				28.00	Pumping
13-36	744	36	9N	57E	292.41	321.96	24.20	1936.87				28.00	Pumping
23-36	733	36	9N	57E	212.68	234.22	24.20	1672.75				28.00	Pumping
24-36	737	36	9N	57E	259.22	286.48	24.20	170.69				27.00	Pumping
43-36	83	36	9N	57E	122.45	130.70	24.20	2069.38				26.00	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	69	35	9N	57E	443.14	495.18	24.20	4249.48				21.00	Pumping
74-35	77	35	9N	57E	186.11	204.93	24.20	6118.79				28.00	Pumping
82-35	734	35	9N	57E	318.99	351.24	24.20	7659.49				28.00	Pumping
83-35	754	35	9N	57E	691.19	761.08	24.20	4181.89				28.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
SD 88-35 TOTALS	816	35	9N	57E	770.87	848.83	24.20	2289.03 49453.00				28.00	Pumping

Method of determining water production:				
Shake out	_Estimate	XXX (Well test)	_Draw off	

(Following report is on lease basis)

	Total		DISF				
No. of Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
15	712.78	3935.05		4337.12	Foreland Refining Corp.	310.71	3600
			GAS	3			
MCF used on le	ease	***************************************			Used	for Gas Lift	
MCF sold	MCF sold				MCF use on le	ease	
MCF blown to a	MCF blown to air (difference)			**************************************	MCF used on		lease.
Gas Purchaser	Gas Purchaser			Market Control of the	MCF used on		lease.
			SUMMA	ARY			
Barrel oil sold o	luring month					NAMES OF THE PROPERTY OF THE P	4337.12
	Fee at \$0.10 pe	r barrel sold					\$433.71
MCF gas sold during month							
Fee at \$0.10 per 50,000 MCF							
Total monies remitted herewith to Division of Minerals							\$433.71
REMARKS:	REMARKS:						

I hereby certify that the information given herewith is true, correct and complete.

Name

Position

Engineering Tech

Telephone <u>720-932-0220 x-15</u>

Date 3/18/2009

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STATE OF NEVADA COMMISSION OF MINERAL RESOUCES DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: January

	LC	CATIC)N	NAMES OF STREET STREET,	OIL	AND WAT	FR (RF	RIS I		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	173.59	220.04	25.90	1310.30				16.00	Pumping
35-35		35	9N	57E	245.52	233.85	26.00	2107.19				31.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
62-35		35	9N	57E	306.96	292.36	26.00	8147.87				31.00	Pumping
54-35	726	35	9N	57E	552.58	526.25	26.00	2528.64				31.00	Pumping
64-35	755	35	9N	57E	0.00	74.11	25.70	0.00				0.00	Shut-in
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00			·	0.0	Shut-in
							,						
			İ										
TOTALS	3				1278.65	1346.61		14094.00			State State Halland		

Method of determining water production:	PARTY OF THE PARTY			
Shake out	Estimate	XXX (Well test)	Draw off	

(Following report is on lease basis)

	Total amount of	Actual oil	DISF	POSITION	OF OIL	Total	Total
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	Total capacity lease tanks
7	488.1	1278.65		1346.61	Foreland Refining Corp.	420.14	3000
MCF used on le	ease		GAS	,	Used t	for Gas Lift	
MCF sold		TOUR PURE VICTOR AND A STATE OF THE STATE OF	_		MCF use on le	ase	
MCF blown to a	air (difference)	_		MCF used on	WOOD AND THE STREET OF THE STR	lease.	
Gas Purchaser							
			SUMMA	ARY			
Barrel oil sold d	luring month					FOR THE POST OF COMMENT AND AN ADDRESS OF THE POST OF	1346.61
	Fee at \$0.10 per	barrel sold				Petrologica statements had finded and communicating designation	\$134.66
MCF gas sold c	during month						- Contract of the Contract of
	Fee at \$0.10 per	50,000 MCF					
Total monies re	mitted herewith to	Division of Mi	nerals			Service Control of the \$134.66	
REMARKS:							
I hereby certify	that the information	on given herew	ith is true, cor	rect and co	mplete.		

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

Name

Position

Date

Engineering Tech

Telephone 720-932-0220 x-15

Mark Amershek

2/16/2009



FEB 2 3 2009

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

Month: January

Year: 2009

manual () montouring to expension	LC	CATIC	N		OIL AND WATER (BBLS.)			GAS					
Well No.	Permit No.	Sec.	Тwp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Pumping, Gas
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00		***************************************	······································	0.00	Lift, etc. Shut-in
2-36	80	36	9N	57E	343.44	342.36	24.50	19679.70				31.00	
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
5-36	94	36	9N	57E	405.87	427.08	24.6	1566.56				31.0	Pumping
13-36	744	36	9N	57E	343.44	361.38	24.6	2154.00				31.0	Pumping
23-36	733	36	9N	57E	249.80	262.84	24.6	1860.26				31.0	Pumping
24-36	737	36	9N	57E	312.22	315.44	24.5	195.80				31.0	Pumping
43-36	83	36	9N	57E	113.54	128.21	24.6	1829.18				23.0	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
73-35	69	35	9N	57E	573.43	633.10	24.6	4992.44				25.0	Pumpjng
74-35	77	35	9N	57E	218.54	229.94	24.6	6804.68				31.0	Pumping
82-35	734	35	9N	57E	374.67	394.22	24.6	8518.08				31.0	Pumping
83-35	754	35	9N	57E	811.79	854.15	24.6	4650.66				31.0	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
SD 88-35 TOTAL	816 S	35	9N	57E	905.41 4652.15	952.72 4901 44	24.6	2545.64 54797.00				31.0	Pumping

Method of determining water production:
Shake out _____ Estimate ____XXX (Well test) ___ Draw off

(Following report is on lease basis)

	Total		DISF				
No. of Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
15	962.07	4652.15		4901.44	Foreland Refining Corp.	712.78	3600
MCF used on le	.ace		GAS	}	Usad	for Gas Lift	
	asc	National and the second construction and the second constr	•				
MCF sold			-	**************************************	MCF use on le	ase	
MCF blown to a	CF blown to air (difference) MCF used or						lease.
Gas Purchaser		reformation and the control of the c		***************************************	MCF used on		lease.
			SUMMA	ARY			-
Barrel oil sold during month 4901.						4901.44	
Fee at \$0.10 per barrel sold\$490						\$490.14	
MCF gas sold d	uring month					Was displayed and a second and a	
	Fee at \$0.10 pe	r 50,000 MCF				Wellswindows and the property property and the second	
Total monies remitted herewith to Division of Minerals \$490.1						\$490.14	
REMARKS:							
					,		
I hereby certify t	that the informati	on given herew	rith is true, cor	rect and co	mplete.		

Name	Mark Amershek
Position	Engineering Tech
Telephone	720-932-0220 x-15
Date	2/16/2009