

STATE OF NEVADA
 COMMISSION OF MINERAL RESOURCES
 DIVISION OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89703
 Phone: (775) 684-7040 - Fax: (775) 684-7052

RECEIVED

JAN 27 2010

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
 Denver, Colorado 80202-4913

Lease: N-12321 Pool: Eagle Springs

County: Nye Month: December
 Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
15-35		35	9N	57E	36.72	28.72	27.40	219.97				3.00	Pumping
35-35		35	9N	57E	300.49	245.82	27.40	3163.65				31.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
62-35		35	9N	57E	0.00	95.66	27.40	0.00				0.00	Pumping
54-35	726	35	9N	57E	676.21	553.25	27.40	3796.38				31.00	Pumping
64-35	755	35	9N	57E	0.00	114.83	N/A	0.00				0.00	Shut-in
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
TOTALS					1013.42	1038.28		7180.00					

Method of determining water production:

Shake out

Estimate

XXX (Well test)

Draw off

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT

PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	467.29	1013.42		1038.28	Foreland Refining Corp.	442.43	3000

GAS

MCF used on lease _____ Used for Gas Lift _____

MCF sold _____ MCF use on lease _____

MCF blown to air (difference) _____ MCF used on _____ lease.

Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 1038.28

Fee at \$0.10 per barrel sold _____ \$103.83

MCF gas sold during month _____

Fee at \$0.10 per 50,000 MCF _____

Total monies remitted herewith to Division of Minerals _____ \$103.83

REMARKS:

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek Mark Amershek

Position Engineering Tech

Telephone 720-932-0220 x-15

Date 1/20/2010

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
Denver, Colorado 80202-4913

Lease: N-42341 Pool: Eagle Springs

County: Nye Month: December
Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
2-36	80	36	9N	57E	306.49	308.56	27.30	17479.54				31.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	340.82	346.12	27.30	1331.53				29.00	Pumping
13-36	744	36	9N	57E	306.48	308.56	27.30	1913.19				31.00	Pumping
23-36	733	36	9N	57E	212.84	214.21	27.30	1539.80				29.00	Pumping
24-36	737	36	9N	57E	278.62	280.50	27.30	173.92				31.00	Pumping
43-36	83	36	9N	57E	0.00	0.00	27.30	0.00				0.00	Shut-in
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	69	35	9N	57E	640.83	645.21	27.30	5522.15				31.00	Pumping
74-35	77	35	9N	57E	195.05	196.37	27.30	6043.93				31.00	Pumping
82-35	734	35	9N	57E	334.34	336.63	27.30	7565.76				31.00	Pumping
83-35	754	35	9N	57E	493.45	543.05	27.30	3340.15				22.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
SD 88-35	816	35	9N	57E	808.01	813.53	27.30	2261.03				31.00	Pumping
TOTALS					3916.93	3992.74		47171.00					

Method of determining water production:

Shake out _____ Estimate XXX (Well test) Draw off _____

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT

PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
15	833.13	3916.93		3992.74	Foreland Refining Corp.	757.32	3600

GAS

MCF used on lease _____ Used for Gas Lift _____

MCF sold _____ MCF use on lease _____

MCF blown to air (difference) _____ MCF used on _____ lease.

Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 3992.74

Fee at \$0.10 per barrel sold _____ \$399.27

MCF gas sold during month _____

Fee at \$0.10 per 50,000 MCF _____

Total monies remitted herewith to Division of Minerals _____ \$399.27

REMARKS:

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Name Mark Amershek Mark Amershek

Position Engineering Tech

Telephone 720-932-0220 x-15

Date 1/20/2010

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OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
 Denver, Colorado 80202-4913

Lease: N-12321 Pool: Eagle Springs

County: Nye Month: November
 Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
15-35		35	9N	57E	17.95	42.72	28.10	76.76				2.00	Pumping
35-35		35	9N	57E	171.13	157.15	28.10	1164.02				30.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
62-35		35	9N	57E	213.94	219.18	28.10	4500.82				30.00	Pumping
54-35	726	35	9N	57E	385.21	394.61	28.10	1396.82				30.00	Pumping
64-35	755	35	9N	57E	256.81	263.07	N/A	1241.58				30.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
TOTALS					1045.04	1076.73		8380.00					

Method of determining water production:

Shake out

Estimate

XXX (Well test)

Draw off

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	498.98	1045.04		1076.73	Foreland Refining Corp.	467.29	3000

GAS

MCF used on lease _____ Used for Gas Lift _____

MCF sold _____ MCF use on lease _____

MCF blown to air (difference) _____ MCF used on _____ lease.

Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 1076.73

Fee at \$0.10 per barrel sold _____ \$107.67

MCF gas sold during month _____

Fee at \$0.10 per 50,000 MCF _____

Total monies remitted herewith to Division of Minerals _____ \$107.67

REMARKS:

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek Mark Amershek

Position Engineering Tech

Telephone 720-932-0220 x-15

Date 12/17/2009

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OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
 Denver, Colorado 80202-4913

Lease: N-42341 Pool: Eagle Springs

County: Nye Month: November
 Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
2-36	80	36	9N	57E	294.85	292.34	26.20	18510.60				30.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	342.17	340.49	26.20	1446.23				29.00	Pumping
13-36	744	36	9N	57E	294.84	292.32	26.20	2026.05				30.00	Pumping
23-36	733	36	9N	57E	204.30	204.55	26.20	1654.74				28.00	Pumping
24-36	737	36	9N	57E	268.05	260.25	26.20	184.18				30.00	Pumping
43-36	83	36	9N	57E	0.00	0.00	26.20	0.00				0.00	Shut-in
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	69	35	9N	57E	616.49	611.23	26.20	5847.88				30.00	Pumping
74-35	77	35	9N	57E	187.61	186.05	26.20	6400.47				30.00	Pumping
82-35	734	35	9N	57E	321.65	310.32	26.20	8012.05				30.00	Pumping
83-35	754	35	9N	57E	696.85	690.90	26.20	4374.41				30.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
SD 88-35	816	35	9N	57E	777.28	770.60	26.20	2394.39				30.00	Pumping
TOTALS					4004.09	3959.05		50851.00					

Method of determining water production:

Shake out

Estimate

XXX (Well test)

Draw off

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
15	788.09	4004.09		3959.05	Foreland Refining Corp.	833.13	3600

GAS

MCF used on lease _____ Used for Gas Lift _____
MCF sold _____ MCF use on lease _____
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 3959.05
Fee at \$0.10 per barrel sold _____ \$395.91
MCF gas sold during month _____
Fee at \$0.10 per 50,000 MCF _____
Total monies remitted herewith to Division of Minerals _____ \$395.91

REMARKS:

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek Mark Amershek
Position Engineering Tech
Telephone 720-932-0220 x-15
Date 12/17/2009

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OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
Denver, Colorado 80202-4913

Lease: N-12321 Pool: Eagle Springs

County: Nye Month: October
Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
15-35		35	9N	57E	74.31	137.64	27.80	256.27				9.00	Pumping
35-35		35	9N	57E	141.67	143.21	27.80	770.16				24.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
62-35		35	9N	57E	228.56	207.74	27.80	3806.92				31.00	Pumping
54-35	726	35	9N	57E	411.49	374.02	27.80	1181.45				31.00	Pumping
64-35	755	35	9N	57E	274.30	249.33	N/A	1050.20				31.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
TOTALS					1130.33	1111.94		7065.00					

Method of determining water production:

Shake out

Estimate

XXX (Well test)

Draw off

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT

PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	480.59	1130.33		1111.94	Foreland Refining Corp.	498.98	3000

GAS

MCF used on lease _____ Used for Gas Lift _____

MCF sold _____ MCF use on lease _____

MCF blown to air (difference) _____ MCF used on _____ lease.

Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 1111.94

Fee at \$0.10 per barrel sold _____ \$111.19

MCF gas sold during month _____

Fee at \$0.10 per 50,000 MCF _____

Total monies remitted herewith to Division of Minerals _____ \$111.19

REMARKS:

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek Mark Amershek

Position Engineering Tech

Telephone 720-932-0220 x-15

Date 11/18/2009

INSTRUCTIONS:

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OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
Denver, Colorado 80202-4913

Lease: N-42341 Pool: Eagle Springs

County: Nye Month: October
Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
2-36	80	36	9N	57E	321.81	346.56	25.60	22776.54				31.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	380.29	409.50	25.60	1813.06				31.00	Pumping
13-36	744	36	9N	57E	321.75	337.06	25.60	2492.95				31.00	Pumping
23-36	733	36	9N	57E	234.02	252.01	25.60	2153.01				31.00	Pumping
24-36	737	36	9N	57E	262.39	245.08	25.60	208.20				28.00	Pumping
43-36	83	36	9N	57E	0.00	2.45	25.60	0.00				0.00	Shut-in
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	69	35	9N	57E	672.84	724.52	25.60	7195.59				31.00	Pumping
74-35	77	35	9N	57E	204.77	218.53	25.60	7875.47				31.00	Pumping
82-35	734	35	9N	57E	304.10	327.56	25.60	8731.43				27.00	Pumping
83-35	754	35	9N	57E	760.60	819.03	25.60	5382.54				31.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
SD 88-35	816	35	9N	57E	848.36	913.57	25.60	2946.21				31.00	Pumping
TOTALS					4310.93	4595.87		61575.00					

Method of determining water production:

Shake out _____ Estimate XXX (Well test) Draw off _____

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT

PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
15	1073.03	4310.93		4595.87	Foreland Refining Corp.	788.09	3600

GAS

MCF used on lease _____ Used for Gas Lift _____

MCF sold _____ MCF use on lease _____

MCF blown to air (difference) _____ MCF used on _____ lease.

Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 4595.87

Fee at \$0.10 per barrel sold _____ \$459.59

MCF gas sold during month _____

Fee at \$0.10 per 50,000 MCF _____

Total monies remitted herewith to Division of Minerals _____ \$459.59

REMARKS:

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Name Mark Amershek Mark Amershek

Position Engineering Tech

Telephone 720-932-0220 x-15

Date 11/18/2009

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Division of Minerals

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
Denver, Colorado 80202-4913

Lease: N-12321 Pool: Eagle Springs

County: Nye Month: September
Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
15-35		35	9N	57E	229.51	136.30	27.50	1152.66				30.00	Pumping
35-35		35	9N	57E	153.01	160.54	27.50	910.01				30.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
62-35		35	9N	57E	191.21	200.61	27.50	3518.69				30.00	Pumping
54-35	726	35	9N	57E	344.28	361.22	27.50	1092.01				30.00	Pumping
64-35	755	35	9N	57E	229.50	240.79	N/A	970.63				30.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
TOTALS					1147.51	1099.46		7644.00					

Method of determining water production:

Shake out

Estimate

XXX (Well test)

Draw off

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT

PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	432.54	1147.51		1099.46	Foreland Refining Corp.	480.59	3000

GAS

MCF used on lease _____ Used for Gas Lift _____

MCF sold _____ MCF use on lease _____

MCF blown to air (difference) _____ MCF used on _____ lease.

Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 1099.46

Fee at \$0.10 per barrel sold _____ \$109.95

MCF gas sold during month _____

Fee at \$0.10 per 50,000 MCF _____

Total monies remitted herewith to Division of Minerals _____ \$109.95

REMARKS:

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Name Mark Amershek Mark Amershek

Position Engineering Tech

Telephone 720-932-0220 x-15

Date 10/15/2009

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Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
Denver, Colorado 80202-4913

Lease: N-42341 Pool: Eagle Springs

County: Nye Month: September
Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
2-36	80	36	9N	57E	315.65	319.15	26.00	22989.87				30.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	373.01	377.16	26.00	1830.04				30.00	Pumping
13-36	744	36	9N	57E	280.00	292.93	26.00	2281.68				27.00	Pumping
23-36	733	36	9N	57E	229.51	232.06	26.00	2173.18				30.00	Pumping
24-36	737	36	9N	57E	115.77	150.85	26.00	109.92				13.00	Pumping
43-36	83	36	9N	57E	9.22	6.77	26.00	195.55				2.00	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	69	35	9N	57E	659.93	667.27	26.00	7262.97				30.00	Pumping
74-35	77	35	9N	57E	193.48	197.64	26.00	7590.24				29.00	Pumping
82-35	734	35	9N	57E	298.67	314.57	26.00	8627.76				26.00	Pumping
83-35	754	35	9N	57E	746.04	754.32	26.00	5432.97				30.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
SD 88-35	816	35	9N	57E	832.10	832.86	26.00	2973.82				30.00	Pumping
TOTALS					4053.38	4145.58		61468.00					

Method of determining water production:

Shake out _____ Estimate XXX (Well test) Draw off _____

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT

PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
15	1165.23	4053.38		4145.58	Foreland Refining Corp.	1073.03	3600

GAS

MCF used on lease _____ Used for Gas Lift _____

MCF sold _____ MCF use on lease _____

MCF blown to air (difference) _____ MCF used on _____ lease.

Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 4145.58

Fee at \$0.10 per barrel sold _____ \$414.56

MCF gas sold during month _____

Fee at \$0.10 per 50,000 MCF _____

Total monies remitted herewith to Division of Minerals _____ \$414.56

REMARKS:

I hereby certify that the information given herewith is true, correct and complete:

Name Mark Amershek Mark Amershek

Position Engineering Tech

Telephone 720-932-0220 x-15

Date 10/15/2009

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA
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DIVISION OF MINERALS

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SEP 25 2009

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
Denver, Colorado 80202-4913

Lease: N-12321 Pool: Eagle Springs

County: Nye Month: August
Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS				
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
15-35		35	9N	57E	8.99	12.63	26.80	57.60				1.00	Pumping
35-35		35	9N	57E	220.24	214.41	26.80	1214.55				31.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
62-35		35	9N	57E	275.20	267.94	26.80	4696.00				31.00	Pumping
54-35	726	35	9N	57E	495.57	482.52	26.80	1457.39				31.00	Pumping
64-35	755	35	9N	57E	330.39	321.68	N/A	1295.46				31.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
TOTALS					1330.39	1299.18		8721.00					

Method of determining water production:

Shake out _____ Estimate XXX (Well test) Draw off _____

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT

PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	401.33	1330.39		1299.18	Foreland Refining Corp.	432.54	3000

GAS

MCF used on lease _____ Used for Gas Lift _____

MCF sold _____ MCF use on lease _____

MCF blown to air (difference) _____ MCF used on _____ lease.

Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 1299.18

Fee at \$0.10 per barrel sold _____ \$129.92

MCF gas sold during month _____

Fee at \$0.10 per 50,000 MCF _____

Total monies remitted herewith to Division of Minerals _____ \$129.92

REMARKS:

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek Mark Amershek

Position Engineering Tech

Telephone 720-932-0220 x-15

Date 9/15/2009

INSTRUCTIONS:

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DIVISION OF MINERALS
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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
Denver, Colorado 80202-4913

Lease: N-42341 Pool: Eagle Springs

County: Nye Month: August
Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
2-36	80	36	9N	57E	324.70	278.97	26.40	23314.65				31.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	383.71	329.68	26.40	1855.86				31.00	Pumping
13-36	744	36	9N	57E	324.69	278.96	26.40	2551.84				31.00	Pumping
23-36	733	36	9N	57E	236.13	202.91	26.40	2203.87				31.00	Pumping
24-36	737	36	9N	57E	245.18	204.48	26.40	193.25				26.00	Pumping
43-36	83	36	9N	57E	0.00	1.14	26.40	0.00				0.00	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	69	35	9N	57E	678.90	583.28	26.40	7365.56				31.00	Pumping
74-35	77	35	9N	57E	206.59	177.50	26.40	8061.55				31.00	Pumping
82-35	734	35	9N	57E	354.19	304.34	26.40	10091.37				31.00	Pumping
83-35	754	35	9N	57E	767.42	659.33	26.40	5509.69				31.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
SD 88-35	816	35	9N	57E	824.17	712.10	26.40	2914.36				30.00	Pumping
TOTALS					4345.68	3732.69		64062.00					

Method of determining water production:

Shake out _____ Estimate XXX (Well test) Draw off _____

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT

PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
15	552.24	4345.68		3732.69	Foreland Refining Corp.	1165.23	3600

GAS

MCF used on lease _____ Used for Gas Lift _____

MCF sold _____ MCF use on lease _____

MCF blown to air (difference) _____ MCF used on _____ lease.

Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 3732.69

Fee at \$0.10 per barrel sold _____ \$373.27

MCF gas sold during month _____

Fee at \$0.10 per 50,000 MCF _____

Total monies remitted herewith to Division of Minerals _____ \$373.27

REMARKS:

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek Mark Amershek

Position Engineering Tech

Telephone 720-932-0220 x-15

Date 9/15/2009

INSTRUCTIONS:

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DIVISION OF MINERALS
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Phone: (775) 684-7040 - Fax: (775) 684-7052

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
Denver, Colorado 80202-4913

Lease: N-12321 Pool: Eagle Springs

County: Nye Month: July
Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
15-35		35	9N	57E	18.71	21.14	26.90	90.78				2.00	Pumping
35-35		35	9N	57E	187.33	219.61	26.90	822.62				31.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
62-35		35	9N	57E	234.21	274.58	26.90	3180.94				31.00	Pumping
54-35	726	35	9N	57E	421.72	494.42	26.90	987.17				31.00	Pumping
64-35	755	35	9N	57E	281.17	329.66	N/A	877.49				31.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
TOTALS					1143.14	1339.41		5959.00					

Method of determining water production:

Shake out

Estimate

XXX (Well test)

Draw off

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	597.6	1143.14		1339.41	Foreland Refining Corp.	401.33	3000

GAS

MCF used on lease _____ Used for Gas Lift _____
MCF sold _____ MCF use on lease _____
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 1339.41
Fee at \$0.10 per barrel sold _____ \$133.94
MCF gas sold during month _____
Fee at \$0.10 per 50,000 MCF _____
Total monies remitted herewith to Division of Minerals _____ \$133.94

REMARKS:

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek Mark Amershek
Position Engineering Tech
Telephone 720-932-0220 x-15
Date 8/19/2009

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
Denver, Colorado 80202-4913

Lease: N-42341 Pool: Eagle Springs

County: Nye Month: July
Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
2-36	80	36	9N	57E	324.23	343.14	26.80	22282.78				31.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	383.13	405.48	26.80	1773.74				31.00	Pumping
13-36	744	36	9N	57E	324.19	335.77	26.80	2438.93				31.00	Pumping
23-36	733	36	9N	57E	235.78	249.53	26.80	2106.35				31.00	Pumping
24-36	737	36	9N	57E	196.26	224.43	26.80	150.04				21.00	Pumping
43-36	83	36	9N	57E	8.89	7.75	26.80	181.85				2.00	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	69	35	9N	57E	677.84	703.50	26.80	7039.59				31.00	Pumping
74-35	77	35	9N	57E	206.31	218.35	26.80	7704.74				31.00	Pumping
82-35	734	35	9N	57E	353.66	374.28	26.80	9644.79				31.00	Pumping
83-35	754	35	9N	57E	766.28	811.02	26.80	5265.83				31.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
SD 88-35	816	35	9N	57E	854.70	904.61	26.80	2882.36				31.00	Pumping
TOTALS					4331.27	4577.86		61471.00					

Method of determining water production:

Shake out _____ Estimate XXX (Well test) Draw off _____

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
15	798.83	4331.27		4577.86	Foreland Refining Corp.	552.24	3600

GAS

MCF used on lease _____ Used for Gas Lift _____
MCF sold _____ MCF use on lease _____
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 4577.86
Fee at \$0.10 per barrel sold _____ \$457.79
MCF gas sold during month _____
Fee at \$0.10 per 50,000 MCF _____
Total monies remitted herewith to Division of Minerals _____ \$457.79

REMARKS:

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek Mark Amershek
Position Engineering Tech
Telephone 720-932-0220 x-15
Date 8/19/2009

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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DIVISION OF MINERALS

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
Denver, Colorado 80202-4913

Lease: N-12321 Pool: Eagle Springs

County: Nye Month: June
Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
15-35		35	9N	57E	15.96	17.07	27.40	94.40				2.00	Pumping
35-35		35	9N	57E	174.08	134.95	27.40	1081.50				30.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
62-35		35	9N	57E	217.62	168.69	27.40	4181.72				30.00	Pumping
54-35	726	35	9N	57E	391.89	303.77	27.40	1297.80				30.00	Pumping
64-35	755	35	9N	57E	261.28	202.53	N/A	1153.58				30.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
TOTALS					1060.83	827.01		7809.00					

Method of determining water production:

Shake out

Estimate

XXX (Well test)

Draw off

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT

PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	363.78	1060.83		827.01	Foreland Refining Corp.	597.6	3000

GAS

MCF used on lease _____ Used for Gas Lift _____

MCF sold _____ MCF use on lease _____

MCF blown to air (difference) _____ MCF used on _____ lease.

Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 827.01

Fee at \$0.10 per barrel sold _____ \$82.70

MCF gas sold during month _____

Fee at \$0.10 per 50,000 MCF _____

Total monies remitted herewith to Division of Minerals _____ \$82.70

REMARKS:

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek Mark Amershek

Position Engineering Tech

Telephone 720-932-0220 x-15

Date 7/20/2009

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
Denver, Colorado 80202-4913

Lease: N-42341 Pool: Eagle Springs

County: Nye Month: June
Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
2-36	80	36	9N	57E	297.41	296.18	26.00	20727.46				30.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	351.45	350.00	26.00	1649.96				30.00	Pumping
13-36	744	36	9N	57E	261.12	247.45	26.00	1963.79				26.00	Pumping
23-36	733	36	9N	57E	216.27	215.35	26.00	1959.31				30.00	Pumping
24-36	737	36	9N	57E	262.49	245.96	26.00	199.30				29.00	Pumping
43-36	83	36	9N	57E	0.00	8.13	24.90	0.00				0.00	Shut-in
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	69	35	9N	57E	553.09	564.40	26.00	5878.23				27.00	Pumping
74-35	77	35	9N	57E	189.25	188.48	26.00	7166.91				30.00	Pumping
82-35	734	35	9N	57E	324.39	300.00	26.00	8971.58				30.00	Pumping
83-35	754	35	9N	57E	702.91	699.99	26.00	4898.29				30.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
SD 88-35	816	35	9N	57E	784.01	780.74	26.00	2681.17				30.00	Pumping
TOTALS					3942.39	3896.68		56096.00					

Method of determining water production:

Shake out _____ Estimate XXX (Well test) Draw off _____

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT

PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
15	753.12	3942.39		3896.68	Foreland Refining Corp.	798.83	3600

GAS

MCF used on lease _____ Used for Gas Lift _____

MCF sold _____ MCF use on lease _____

MCF blown to air (difference) _____ MCF used on _____ lease.

Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 3896.68

Fee at \$0.10 per barrel sold _____ \$389.67

MCF gas sold during month _____

Fee at \$0.10 per 50,000 MCF _____

Total monies remitted herewith to Division of Minerals _____ \$389.67

REMARKS:

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek Mark Amershek

Position Engineering Tech

Telephone 720-932-0220 x-15

Date 7/20/2009

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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OIL AND GAS PRODUCER'S MONTHLY REPORT

Division of Minerals

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
Denver, Colorado 80202-4913

Lease: N-12321 Pool: Eagle Springs

County: Nye Month: May
Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
15-35		35	9N	57E	33.01	40.41	25.50	76.45				3.00	Pumping
35-35		35	9N	57E	192.59	222.11	25.60	1131.81				31.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
62-35		35	9N	57E	240.73	277.60	25.60	4376.33				31.00	Pumping
54-35	726	35	9N	57E	433.45	499.82	25.60	1358.17				31.00	Pumping
64-35	755	35	9N	57E	288.97	333.20	N/A	1207.24				31.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
TOTALS					1188.75	1373.14		8150.00					

Method of determining water production:

Shake out

Estimate

XXX (Well test)

Draw off

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT

PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	548.17	1188.75		1373.14	Foreland Refining Corp.	363.78	3000

GAS

MCF used on lease _____ Used for Gas Lift _____

MCF sold _____ MCF use on lease _____

MCF blown to air (difference) _____ MCF used on _____ lease.

Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 1373.14

Fee at \$0.10 per barrel sold _____ \$137.31

MCF gas sold during month _____

Fee at \$0.10 per 50,000 MCF _____

Total monies remitted herewith to Division of Minerals _____ \$137.31

REMARKS:

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek Mark Amershek

Position Engineering Tech

Telephone 720-932-0220 x-15

Date 6/12/2009

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA
COMMISSION OF MINERAL RESOURCES
DIVISION OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89703
Phone: (775) 684-7040 - Fax: (775) 684-7052

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JUN 19 2009

OIL AND GAS PRODUCER'S MONTHLY REPORT

Division of Minerals

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
Denver, Colorado 80202-4913

Lease: N-42341 Pool: Eagle Springs

County: Nye Month: May
Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
2-36	80	36	9N	57E	306.13	282.30	24.70	16264.34				31.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	361.75	333.60	24.70	1294.64				31.00	Pumping
13-36	744	36	9N	57E	203.52	199.48	24.70	1091.25				20.00	Pumping
23-36	733	36	9N	57E	222.60	205.29	24.70	1537.41				31.00	Pumping
24-36	737	36	9N	57E	190.10	185.45	24.70	105.49				21.00	Pumping
43-36	83	36	9N	57E	42.17	35.64	24.60	648.49				10.00	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	69	35	9N	57E	640.05	590.26	24.70	5138.25				31.00	Pumping
74-35	77	35	9N	57E	194.80	177.13	24.60	5623.71				31.00	Pumping
82-35	734	35	9N	57E	214.46	211.52	24.70	4844.99				21.00	Pumping
83-35	754	35	9N	57E	723.48	592.28	24.60	3843.59				31.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
SD 88-35	816	35	9N	57E	806.96	736.66	24.70	2103.84				31.00	Pumping
TOTALS					3906.02	3549.61		42496.00					

Method of determining water production:

Shake out

Estimate

XXX (Well test)

Draw off

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT

PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
15	396.71	3906.02		3549.61	Foreland Refining Corp.	753.12	3600

GAS

MCF used on lease _____ Used for Gas Lift _____

MCF sold _____ MCF use on lease _____

MCF blown to air (difference) _____ MCF used on _____ lease.

Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 3549.61

Fee at \$0.10 per barrel sold _____ \$354.96

MCF gas sold during month _____

Fee at \$0.10 per 50,000 MCF _____

Total monies remitted herewith to Division of Minerals _____ \$354.96

REMARKS:

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek Mark Amershek

Position Engineering Tech

Telephone 720-932-0220 x-15

Date 6/12/2009

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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 DIVISION OF MINERALS
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 Carson City, Nevada 89703
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MAY 26 2009

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
 Denver, Colorado 80202-4913

Lease: N-12321 Pool: Eagle Springs

County: Nye Month: April
 Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
15-35		35	9N	57E	37.57	53.68	25.70	84.89				4.00	Pumping
35-35		35	9N	57E	189.93	166.71	25.80	1109.02				30.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
62-35		35	9N	57E	237.38	208.40	25.80	4288.29				30.00	Pumping
54-35	726	35	9N	57E	427.41	375.18	25.80	1330.80				30.00	Pumping
64-35	755	35	9N	57E	284.93	250.12	N/A	1183.00				30.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
TOTALS					1177.22	1054.09		7996.00					

Method of determining water production:

Shake out _____ Estimate XXX (Well test) Draw off _____

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	425.04	1177.22		1054.09	Foreland Refining Corp.	548.17	3000

GAS

MCF used on lease _____ Used for Gas Lift _____

MCF sold _____ MCF use on lease _____

MCF blown to air (difference) _____ MCF used on _____ lease.

Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 1054.09

Fee at \$0.10 per barrel sold _____ \$105.41

MCF gas sold during month _____

Fee at \$0.10 per 50,000 MCF _____

Total monies remitted herewith to Division of Minerals _____ \$105.41

REMARKS:

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek Mark Amershek

Position Engineering Tech

Telephone 720-932-0220 x-15

Date 5/21/2009

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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MAY 26 2009

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
 Denver, Colorado 80202-4913

Lease: N-42341 Pool: Eagle Springs

County: Nye Month: April
 Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
2-36	80	36	9N	57E	333.91	342.26	24.80	12678.60				30.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	394.65	404.51	24.80	1009.24				30.00	Pumping
13-36	744	36	9N	57E	333.94	342.26	24.80	1387.73				30.00	Pumping
23-36	733	36	9N	57E	242.86	248.93	24.80	1198.46				30.00	Pumping
24-36	737	36	9N	57E	303.58	293.90	24.80	126.16				30.00	Pumping
43-36	83	36	9N	57E	15.21	33.41	24.90	135.87				3.00	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	69	35	9N	57E	698.28	715.73	24.80	4005.44				30.00	Pumping
74-35	77	35	9N	57E	188.67	196.49	24.80	3915.94				27.00	Pumping
82-35	734	35	9N	57E	364.32	373.43	24.80	5487.72				30.00	Pumping
83-35	754	35	9N	57E	78.65	173.27	24.90	405.22				4.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
SD 88-35	816	35	9N	57E	809.33	834.20	24.80	1506.62				28.00	Pumping
TOTALS					3763.40	3958.39		31857.00					

Method of determining water production:

Shake out

Estimate

XXX (Well test)

Draw off

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
15	591.7	3763.40		3958.39	Foreland Refining Corp.	396.71	3600

GAS

MCF used on lease _____ Used for Gas Lift _____
MCF sold _____ MCF use on lease _____
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 3958.39
Fee at \$0.10 per barrel sold _____ \$395.84
MCF gas sold during month _____
Fee at \$0.10 per 50,000 MCF _____
Total monies remitted herewith to Division of Minerals _____ \$395.84

REMARKS:

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek Mark Amershek
Position Engineering Tech
Telephone 720-932-0220 x-15
Date 5/21/2009

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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COMMISSION OF MINERAL RESOURCES
DIVISION OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89703
Phone: (775) 684-7040 - Fax: (775) 684-7052

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
Denver, Colorado 80202-4913

Lease: N-12321 Pool: Eagle Springs

County: Nye Month: March
Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
15-35		35	9N	57E	98.75	168.63	26.20	830.56				11.00	Pumping
35-35		35	9N	57E	191.56	217.69	26.10	2015.41				31.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
62-35		35	9N	57E	239.50	272.16	26.10	7792.81				31.00	Pumping
54-35	726	35	9N	57E	431.15	489.96	26.10	2418.47				31.00	Pumping
64-35	755	35	9N	57E	287.42	189.56	N/A	2149.75				31.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
TOTALS					1248.38	1338.00		15207.00					

Method of determining water production:

Shake out _____ Estimate XXX (Well test) Draw off _____

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	514.66	1248.38		1338.00	Foreland Refining Corp.	425.04	3000

GAS

MCF used on lease _____ Used for Gas Lift _____
MCF sold _____ MCF use on lease _____
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 1338
Fee at \$0.10 per barrel sold _____ \$133.80
MCF gas sold during month _____
Fee at \$0.10 per 50,000 MCF _____
Total monies remitted herewith to Division of Minerals _____ \$133.80

REMARKS:

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek Mark Amershek

Position Engineering Tech

Telephone 720-932-0220 x-15

Date 4/20/2009

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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APR 20 2009

STATE OF NEVADA
COMMISSION OF MINERAL RESOURCES
DIVISION OF MINERALS

400 W. King Street, Suite 106
Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
Denver, Colorado 80202-4913

Lease: N-42341 Pool: Eagle Springs

County: Nye Month: March
Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
2-36	80	36	9N	57E	340.44	319.96	24.80	20046.29				31.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	402.38	378.16	24.80	1595.70				31.00	Pumping
13-36	744	36	9N	57E	340.45	320.00	24.80	2194.10				31.00	Pumping
23-36	733	36	9N	57E	247.62	232.68	24.80	1894.95				31.00	Pumping
24-36	737	36	9N	57E	174.52	172.76	24.80	114.81				18.00	Pumping
43-36	83	36	9N	57E	154.75	144.10	24.80	2543.22				31.00	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	69	35	9N	57E	711.94	656.70	24.80	6333.03				31.00	Pumping
74-35	77	35	9N	57E	216.65	203.60	24.80	6931.43				31.00	Pumping
82-35	734	35	9N	57E	371.42	349.06	24.80	8676.77				31.00	Pumping
83-35	754	35	9N	57E	804.74	756.32	24.80	4737.32				31.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
SD 88-35	816	35	9N	57E	861.34	811.92	24.80	2499.38				30.00	Pumping
TOTALS					4626.25	4345.26		57567.00					

Method of determining water production:

Shake out

Estimate

XXX (Well test)

Draw off

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
15	310.71	4626.25		4345.26	Foreland Refining Corp.	591.7	3600

GAS

MCF used on lease _____ Used for Gas Lift _____
MCF sold _____ MCF use on lease _____
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 4345.26
Fee at \$0.10 per barrel sold _____ \$434.53
MCF gas sold during month _____
Fee at \$0.10 per 50,000 MCF _____
Total monies remitted herewith to Division of Minerals _____ \$434.53

REMARKS:

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek Mark Amershek
Position Engineering Tech
Telephone 720-932-0220 x-15
Date 3/20/2009

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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MAR 24 2009

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
Denver, Colorado 80202-4913

Lease: N-12321 Pool: Eagle Springs

County: Nye Month: February
Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
15-35		35	9N	57E	237.20	190.75	26.20	1821.61				22.00	Pumping
35-35		35	9N	57E	209.39	198.70	26.20	1905.41				28.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
62-35		35	9N	57E	261.79	248.44	26.20	7367.51				28.00	Pumping
54-35	726	35	9N	57E	471.26	447.23	26.20	2286.47				28.00	Pumping
64-35	755	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
TOTALS					1179.64	1085.12		13381.00					

Method of determining water production:

Shake out _____ Estimate XXX (Well test) Draw off _____

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT

PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	420.14	1179.64		1085.12	Foreland Refining Corp.	514.66	3000

GAS

MCF used on lease _____ Used for Gas Lift _____

MCF sold _____ MCF use on lease _____

MCF blown to air (difference) _____ MCF used on _____ lease.

Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 1085.12

Fee at \$0.10 per barrel sold _____ \$108.51

MCF gas sold during month _____

Fee at \$0.10 per 50,000 MCF _____

Total monies remitted herewith to Division of Minerals _____ \$108.51

REMARKS:

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek Mark Amershek

Position Engineering Tech

Telephone 720-932-0220 x-15

Date 3/18/2009

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA
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MAR 24 2009

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
Denver, Colorado 80202-4913

Lease: N-42341 Pool: Eagle Springs

County: Nye Month: February
Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
2-36	80	36	9N	57E	292.42	321.99	24.20	17696.01				28.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
5-36	94	36	9N	57E	345.57	380.51	24.20	1408.62				28.00	Pumping
13-36	744	36	9N	57E	292.41	321.96	24.20	1936.87				28.00	Pumping
23-36	733	36	9N	57E	212.68	234.22	24.20	1672.75				28.00	Pumping
24-36	737	36	9N	57E	259.22	286.48	24.20	170.69				27.00	Pumping
43-36	83	36	9N	57E	122.45	130.70	24.20	2069.38				26.00	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
73-35	69	35	9N	57E	443.14	495.18	24.20	4249.48				21.00	Pumping
74-35	77	35	9N	57E	186.11	204.93	24.20	6118.79				28.00	Pumping
82-35	734	35	9N	57E	318.99	351.24	24.20	7659.49				28.00	Pumping
83-35	754	35	9N	57E	691.19	761.08	24.20	4181.89				28.00	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
SD 88-35	816	35	9N	57E	770.87	848.83	24.20	2289.03				28.00	Pumping
TOTALS					3935.05	4337.12		49453.00					

Method of determining water production:

Shake out _____ Estimate XXX (Well test) Draw off _____

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
15	712.78	3935.05		4337.12	Foreland Refining Corp.	310.71	3600

GAS

MCF used on lease _____ Used for Gas Lift _____

MCF sold _____ MCF use on lease _____

MCF blown to air (difference) _____ MCF used on _____ lease.

Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 4337.12

Fee at \$0.10 per barrel sold _____ \$433.71

MCF gas sold during month _____

Fee at \$0.10 per 50,000 MCF _____

Total monies remitted herewith to Division of Minerals _____ \$433.71

REMARKS:

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek Mark Amershek

Position Engineering Tech

Telephone 720-932-0220 x-15

Date 3/18/2009

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

RECEIVED

FEB 23 2009

STATE OF NEVADA
COMMISSION OF MINERAL RESOURCES
DIVISION OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89703
Phone: (775) 684-7040 - Fax: (775) 684-7052

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
Denver, Colorado 80202-4913

Lease: N-12321 Pool: Eagle Springs

County: Nye Month: January
Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
15-35		35	9N	57E	173.59	220.04	25.90	1310.30				16.00	Pumping
35-35		35	9N	57E	245.52	233.85	26.00	2107.19				31.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
62-35		35	9N	57E	306.96	292.36	26.00	8147.87				31.00	Pumping
54-35	726	35	9N	57E	552.58	526.25	26.00	2528.64				31.00	Pumping
64-35	755	35	9N	57E	0.00	74.11	25.70	0.00				0.00	Shut-in
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
TOTALS					1278.65	1346.61		14094.00					

Method of determining water production:

Shake out

Estimate

XXX (Well test)

Draw off

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	488.1	1278.65		1346.61	Foreland Refining Corp.	420.14	3000

GAS

MCF used on lease _____ Used for Gas Lift _____
MCF sold _____ MCF use on lease _____
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 1346.61
Fee at \$0.10 per barrel sold _____ \$134.66
MCF gas sold during month _____
Fee at \$0.10 per 50,000 MCF _____
Total monies remitted herewith to Division of Minerals _____ \$134.66

REMARKS:

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek Mark Amershek
Position Engineering Tech
Telephone 720-932-0220 x-15
Date 2/16/2009

INSTRUCTIONS:

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RECEIVED

FEB 23 2009

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COMMISSION OF MINERAL RESOURCES
DIVISION OF MINERALS
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Carson City, Nevada 89703
Phone: (775) 684-7040 - Fax: (775) 684-7052

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360
Denver, Colorado 80202-4913

Lease: N-42341 Pool: Eagle Springs

County: Nye Month: January
Year: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test		
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
2-36	80	36	9N	57E	343.44	342.36	24.50	19679.70				31.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
5-36	94	36	9N	57E	405.87	427.08	24.6	1566.56				31.0	Pumping
13-36	744	36	9N	57E	343.44	361.38	24.6	2154.00				31.0	Pumping
23-36	733	36	9N	57E	249.80	262.84	24.6	1860.26				31.0	Pumping
24-36	737	36	9N	57E	312.22	315.44	24.5	195.80				31.0	Pumping
43-36	83	36	9N	57E	113.54	128.21	24.6	1829.18				23.0	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
73-35	69	35	9N	57E	573.43	633.10	24.6	4992.44				25.0	Pumping
74-35	77	35	9N	57E	218.54	229.94	24.6	6804.68				31.0	Pumping
82-35	734	35	9N	57E	374.67	394.22	24.6	8518.08				31.0	Pumping
83-35	754	35	9N	57E	811.79	854.15	24.6	4650.66				31.0	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
SD 88-35	816	35	9N	57E	905.41	952.72	24.6	2545.64				31.0	Pumping
TOTALS					4652.15	4901.44		54797.00					

Method of determining water production:

Shake out _____ Estimate XXX (Well test) Draw off _____

OIL AND GAS PRODUCER'S REPORT MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. of Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
15	962.07	4652.15		4901.44	Foreland Refining Corp.	712.78	3600

GAS

MCF used on lease _____ Used for Gas Lift _____
MCF sold _____ MCF use on lease _____
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month _____ 4901.44
Fee at \$0.10 per barrel sold _____ \$490.14
MCF gas sold during month _____
Fee at \$0.10 per 50,000 MCF _____
Total monies remitted herewith to Division of Minerals _____ \$490.14

REMARKS:

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek Mark Amershek
Position Engineering Tech
Telephone 720-932-0220 x-15
Date 2/16/2009

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