STATE OF NEVADA COMMISSION OF MINERAL RESOUCES DIVISION OF MINERALS

400 W. King Street, Suite 106

Carson City, Nevada 89703 Phone: (775) 684-7040 - Fax: (775) 684-7052

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JAN 2 3 2009

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: December

Year: 2008

	LC	CATIC	N		OIL	AND WAT	ER (BI	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	258.85	274.97	26.10	2409.79				31.00	Pumping
35-35		35	9N	57E	172.54	183.27	26.10	1902.45				31.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
62-35		35	9N	57E	215.76	229.19	26.10	7356.21				31.00	Pumping
54-35	726	35	9N	57E	388.30	412.49	26.10	2282.94				31.00	Pumping
64-35	755	35	9N	57E	185.36	230.85	26.00	1488.61				24.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
													·
TOTAL					1220.81	1330.77		15440.00					

TOTALS 1220.81 1330.77 15440.00

Method of determining water production:
Shake out ______Estimate _____XXX (Well test) ____Draw off _______

Yell room

(Following report is on lease basis)

	Total		DISF	POSITION			
	amount of	Actual oil				Total	Total
No. of Wells	oil on lease	produced	Bbls. To	Bbls. To	Name of	amount oil	capacity
	at beginning		pipeline	truck or	Transporter	on lease	lease tanks
	of month			R.R.			
			·		Foreland		
7	598.06	1220.81		1330.77	Refining	488.1	3000
					Corp.		
				<u></u>			
			GAS	i			
MCF used on le	ease				Used 1	for Gas Lift	
MCF sold					MOT use as la		
MCF Sold			-		MCF use on le	ease	
MCF blown to a	air (difference)				MCF used on		lease.
10101 210111 101	an (annonones)		-		or doca on		icasc.
Gas Purchaser					MCF used on		lease.
					-		•
			SUMMA	RY			
Barrel oil sold o	during month						1330.77
	English to 10 mg	w bawwal aald					0.100.00
	Fee at \$0.10 pe	r barrei solo					\$133.08
MCF gas sold of	during month						
	Fee at \$0.10 per	r 50 000 MCF					
Total monies re	emitted herewith t	o Division of M	inerals				\$133.08
							

I hereby certify that the information given herewith is true, correct and complete.

Name Mark Amershek
Position Engineering Tech

Telephone 720-932-0220 x-15

Date 1/14/2009

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

REMARKS:

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES DIVISION OF MINERALS

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

Month: December

	LO	CATIO	N		OIL	AND WA	ΓER (B	BBLS.) GAS					
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
2-36	80	36	9N	57E	259.56	298.56	24.80	13192.46				22.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
5-36	94	36	9N	57E	419.78	443.39	24.9	1606.62				31.0	Pumping
13-36	744	36	9N	57E	355.21	375.20	24.9	2209.14				31.0	Pumping
23-36	733	36	9N	57E	258.31	272.84	24.9	1907.87	,		-	31.0	Pumping
24-36	737	36	9N	57E	256.97	288.23	24.8	164.70		:	!	25.0	Pumping
43-36	83	36	9N	57E	161.45	170.56	24.9	2560.57				31.0	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
73-35	69	35	9N	57E	742.68	784.49	24.9	6376.33				31.0	Pumping
74-35	77	35	9N	57E	226.02	238.76	24.9	6978.79				31.0	Pumping
82-35	734	35	9N	57E	387.49	409.33	24.9	8736.07				31.0	Pumping
83-35	754	35	9N	57E	839.59	886.88	24.9	4769.67				31.0	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
SD 88-35 TOTAL	816	35	9N	57E	936.42	989.12	24.9	2610.78				31.0	Pumping

TOTALS	4843.48 5157.36	51113.00		
Method of determining water produc	tion:			
Shake out	Estimate	XXX (Well test)	Draw off	

(Following report is on lease basis)

	Total		DISF	POSITION	OF OIL		
	amount of	Actual oil				Total	Total
No. of Wells	oil on lease	produced	Bbls. To	Bbls. To	Name of	amount oil	capacity
	at beginning		pipeline	truck or	Transporter	on lease	lease tanks
	of month			R.R.			
					Foreland		
15	1275.95	4843.48		5157.36	Refining	962.07	3600
					Corp.		
· · · · · · · · · · · · · · · · · · ·			GAS				
MCF used on le	ease		GA5	1	Used f	or Gas Lift	
MCF sold					MCF use on le	ease	
MCF blown to a	ur (difference)				MCF used on		lease.
Gas Purchaser					MCF used on		lease.
			SUMMA	NRY			
Barrel oil sold d	uring month						5157.36
	Fee at \$0.10 per	r barrel sold					\$515.74
MCF gas sold d	luring month						
	Fee at \$0.10 per	50,000 MCF					
Total monies re	mitted herewith t	o Division of M	inerals				\$515.74

I hereby certify that the information given herewith is true, correct and complete.

Name	41		M	Mark Amershel
Position	Engineerir	ng Tech		William Control of the Control of th

Telephone 720-932-0220 x-15

Date 1/14/2009

INSTRUCTIONS:

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REMARKS:

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STATE OF NEVADA COMMISSION OF MINERAL RESOUCES **DIVISION OF MINERALS**

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: November

	LC	CATIC	N		OIL	AND WAT	ER (B	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	245.43	212.58	26.50	2142.32	·			30.00	Pumping
35-35		35	9N	57E	163.61	141.73	26.50	1691.31	ne de la companya de			30.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00		·		0.0	Shut-in
62-35		35	9N	57E	204.56	177.17	26.50	6539.69				30.00	Pumping
54-35	726	35	9N	57E	368.20	318.91	26.50	2029.61				30.00	Pumping
64-35	755	35	9N	57E	245.43	212.60	26.50	1804.07				30.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
												i	
		•											
TOTALS	3		SURFICE SECTION		1227.23	1062.99	No. of the second	14207.00					

Method of determining water production:				
Shake out	Estimate	XXX (Well test)	_Draw off	

(Following report is on lease basis)

	Total	A - 4 - 1 - 1	DISF	POSITION C	OF OIL			
No. of Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks	
7	433.82	1227.23		1062.99	Foreland Refining Corp.	598.06	3000	
			GAS					
MCF used on le	ease		-		Used	for Gas Lift		
MCF sold			_	***************************************	MCF use on le	ease		
MCF blown to a	ir (difference)		-		MCF used on		_lease.	
Gas Purchaser	***************************************			Method	MCF used on		lease.	
			SUMMA	ARY				
Barrel oil sold d	uring month					MANAGEMENT AND ASSESSMENT OF THE PROPERTY OF T	1062.99	
	Fee at \$0.10 per	r barrel sold					\$106.30	
MCF gas sold d	luring month							
	Fee at \$0.10 per	r 50,000 MCF						
Total monies re	mitted herewith t	o Division of Mi	nerals				\$106.30	
REMARKS:								

I hereby certify that the information given herewith is true, correct and complete.

Name ,	Milalle	Mark Amershel
Position	Engineering Tech	
Telephone	720-932-0220 x-15	
Date	12/15/2008	3

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Division of Minerals

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Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

Month: November

Year: 2008

44 4400	LOCATION		N		OIL .	AND WA	TER (B	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00	-			0.00	Shut-in
2-36	80	36	9N	57E	308.24	295.27	25.20	16649.66				16.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
5-36	94	36	9N	57E	364.25	350.93	25.2	1325.38				30.0	Pumping
13-36	744	36	9N	57E	308.24	268.78	25.3	1822.35				30.0	Pumping
23-36	733	36	9N	57E	224.16	215.95	25.2	1573.87			:	30.0	Pumping
24-36	737	36	9N	57E	280.23	267.14	25.2	165.66				17.0	Pumping
43-36	83	36	9N	57E	140.11	134.96	25.2	2112.28				30.0	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
73-35	69	35	9N	57E	644.50	620.91	25.2	5259.97				30.0	Pumping
74-35	77	35	9N	57E	196.16	188.97	25.2	5756.99				15.0	Pumping
82-35	734	35	9N	57E	336.28	323.95	25.2	7206.55				30.0	Pumping
83-35	754	35	9N	57E	728.57	701.87	25.2	3934.62				30.0	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00			:	0.0	Shut-in
SD 88-35 TOTAL	816	35	9N	57E	812.64 4343.38	782.85 4151.58	25.2	2153.67 47961.00				30.0	Pumping

Method of determining water production:

Shake out _____ Estimate ____ XXX (Well test) ___ Draw off _____

(Following report is on lease basis)

	Total amount of	Actual oil	DISF	POSITION	OF OIL	T - 4 - 1		
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks	
15	1084.15	4343.38		4151.58	Foreland Refining Corp.	1275.95	3600	
1405			GAS					
MCF used on le	ease		•		Used	for Gas Lift		
MCF sold		-	-		MCF use on le	ease		
MCF blown to a	air (difference)		<u>.</u>	***	MCF used on		_lease.	
Gas Purchaser			-		MCF used on		lease.	
			SUMMA	ARY				
Barrel oil sold d	uring month						4151.58	
•	Fee at \$0.10 pe	r barrel sold				Biological Control of the Control of	\$415.16	
MCF gas sold d	luring month					WHEN THE THE PARTY OF THE PARTY		
	Fee at \$0.10 pe	50,000 MCF						
Total monies re	mitted herewith t	o Division of Mi	nerals				\$415.16	
REMARKS:				÷				

I hereby certify that the information given herewith is true, correct and complete.

Name	Mark Amershek
Position	Engineering Tech
Telephon	e 720-932-0220 x-15
Date	12/15/2008

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Division of Minerals

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400 W. King Street, Suite 106 Carson City, Nevada 89703

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OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: October

	LC	CATIC	N		OIL	AND WAT	ΓER (ΒΙ	BLS.)		GAS			
Well No.	Permit No:	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	273.10	308.96	24.20	2354.32				31.00	Pumping
35-35		35	9N	57E	182.06	205.96	24.20	1858.69	HAVE A		-	31.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
62-35		35	9N	57E	227.62	257.51	24.20	7186.94				31.00	Pumping
54-35	726	35	9N	57E	409.68	463.49	24.20	2230.43				31.00	Pumping
64-35	755	35	9N	57E	273.13	308.99	24.20	1982.62				31.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
				1									

			İ										
TOTALS				Market and a	1365.59	1544.91		15613.00					MINISTER'S WARRING INCOMES TO SERVE AND A

			,00,00		
Method of determining water	production:				
Shake out		Estimate	XXX (Well test)	_ Draw off	

(Following report is on lease basis)

	Total		DISF	POSITION (OF OIL		
No. of Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
7	613.14	1365.59		1544.91	Foreland Refining Corp.	433.82	3000
MCF used on le	ease		GAS	;	l lead t	for Gas Lift	
MCF sold					MCF use on le		
MCF blown to a	oir (difference)		•		MCF used on		lease.
Gas Purchaser			_	B.//	MCF used on		•
Cas i dicilasci			•		WCF used On		lease.
5			SUMMA	AKI			
Barrel oil sold d	uring month						1544.91
	Fee at \$0.10 per	barrel sold					\$154.49
MCF gas sold of	luring month						
	Fee at \$0.10 per	50,000 MCF					
Total monies re	mitted herewith to	Division of Mir	nerals		,		\$154.49
REMARKS:							

I hereby certify that the information given herewith is true, correct and complete.

Name	Mall	Mark Amershek
Position	Engineering Tech	
Telephone	720-932-0220 x-15	
Date	11/13/2008	i

INSTRUCTIONS:

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	LC	CATIC	N		OIL	AND WA	TER (B	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	
2-36	80	36	9N	57E	327.51	290.70	25.20	19476.37				30.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
5-36	94	36	9N	57E	395.42	349.91	25.2	1616.77				31.0	Pumping
13-36	744	36	9N	57E	215.69	205.33	25.3	1476.46				19.0	Pumping
23-36	733	36	9N	57E	243.33	215.32	25.2	1919.96				31.0	Pumping
24-36	737	36	9N	57E	292.28	260.10	25.2	195.82				30.0	Pumping
43-36	83	36	9N	57E	152.09	134.58	25.2	2576.75				31.0	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
73-35	69	35	9N	57E	699.61	619.08	25.2	6416.62				31.0	Pumping
74-35	77	35	9N	57E	212.90	188.40	25.2	7022.87				31.0	Pumping
82-35	734	35	9N	57E	365.02	323.05	25.2	8791.29				31.0	Pumping
83-35	754	35	9N	57E	790.84	699.84	25.2	4799.83				31.0	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
SD 88-35	816	35	9N	57E	882.10	780.59	25.2	******************	L			31.0	Pumping
TOTAL	S				4576.79	4066.90		56920.00					

Method of determining water p	production:		
Shake out	Estimate	XXX (Well test)	Draw off

(Following report is on lease basis)

	Total amount of	Actual oil	DISF	POSITION (OF OIL	Total	
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	Total capacity lease tanks
15	574.26	4576.79		4066.90	Foreland Refining Corp.	1084.15	3600
MCF used on le	ease -		GAS	3	Used f	for Gas Lift	
MCF sold	-		-		MCF use on le	ase	
MCF blown to a	ir (difference)			No.	MCF used on		lease.
Gas Purchaser		-	.	·	MCF used on		lease.
			SUMMA	IRY			
Barrel oil sold d	uring month						4066.
	Fee at \$0.10 per	barrel sold					\$406.6
MCF gas sold d	uring month						
	Fee at \$0.10 per	50,000 MCF					
Total monies re	mitted herewith to	Division of Mir	nerals		· •		\$406.69
REMARKS:							

INSTRUCTIONS:

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Engineering Tech

Telephone <u>720-932-0220 x-15</u>

Name

Position

Date

Mark Amershek

11/13/2008



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Pool: Eagle Springs

County: Nye

Month: September

	LC	CATIC	N		OIL	AND WAT	TER (BI	BLS.)		GAS			
Well No.	Permit N o.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	266.80	276.08	26.00	2188.16				30.00	Pumping
35-35		35	9N	57E	177.84	184.01	26.00	1727.52				30.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
62-35		35	9N	57E	222.33	225.50	26.00	6679.67				30.00	Pumping
54-35	726	35	9N	57E	400.19	414.09	26.00	2073.00				30.00	Pumping
64-35	755	35	9N	57E	266.79	276.06	26.00	1842.65				30.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
												*	
TOTALS	S	aran marka mark			1333.95	1375.74	description of the second	14511.00	l.	L	Property and the second		

Method of determining water production:				
Shake out	_Estimate	XXX (Well test)	Draw off	

(Following report is on lease basis)

	Total		DISF	POSITION	OF OIL		
No. of Wells	amount of oil on lease	Actual oil produced	Bbls. To	Bbls. To	l Nome of	Total	Total
NO. Of VVens	at beginning	produced	pipeline	truck or	Name of Transporter	amount oil on lease	capacity lease tanks
·	of month		pipolitic	R.R.	Transporter	Officase	lease (allKS
-	054.00				Foreland		
7	654.93	1333.95		1375.74	Refining	613.14	3000
					Corp.		
			GAS)			
MCF used on le	ease		_		Used	for Gas Lift	
MCF sold			_		MCF use on le	ease	
MCF blown to a	air (difference)		_		MCF used on		lease.
Gas Purchaser			-		MCF used on		lease.
			SUMMA	ARY			
Barrel oil sold d	luring month						1375.74
	Fee at \$0.10 pe	r barrel sold					\$137.57
MCF gas sold o	during month						
	Fee at \$0.10 pe	r 50,000 M CF				***************************************	
Total monies remitted herewith to Division of Minerals \$137							
REMARKS:							

I hereby certify that the information given herewith is true, correct and complete.

Name	Mall	Mark Amershe
Position	Engineering Tech	
Telephon	e 720-932-0220 x-15	Confidence concernance on a converse conservation of the contract of the contr
Date	10/20/2008	



NOV 0 4 2008

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES **DIVISION OF MINERALS**

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

Month: September

	LOCATION				OIL AND WATER (BBLS.)					GAS			
Well No.	Permit .No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Lift, etc. Shut-in
2-36	80	36	9N	57E	331.93	325.33	24.60	21841.65				30.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
5-36	94	36	9N	57E	392.30	389.94	24.6	1738.64				30.0	Pumping
13-36	744	36	9N	57E	331.96	329.99	24.6	2390.59				30.0	Pumping
23-36	733	36	9N	57E	241.40	239.96	24.6	2064.65				30.0	Pumping
24-36	737	36	9N	57E	301.79	299.97	24.6	217.32				30.0	Pumping
43-36	83	36	9N	57E	150.89	150.01	24.6	2770.99				30.0	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
73-35	69	35	9N	57E	694.07	689.95	24.6	6900.25				30.0	Pumping
74-35	77	35	9N	57E	211.23	209.06	24.6	7552.18				30.0	Pumping
82-35	734	35	9N	57E	362.16	358.40	24.6	9453.86				30.0	Pumping
83-35	754	35	9N	57E	784.58	776.52	24.6	5161.59				30.0	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
SD 88-35 TOTALS	816	35	9N	57E	875.12 4677.43	869.96 4639.09	24.6	2825.28 62917.00				30.0	Pumping

Method of determining water pr	oduction:			
Shake out	Estimate	XXX (Well test)	_Draw off	

(Following report is on lease basis)

	Total amount of	Actual oil	DISF	POSITION	OF OIL	T.1	Т.,
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
15	535.92	4677.43		4639.09	Foreland Refining Corp.	574.26	3600
MCF used on le	ease		GAS	3	llsed:	for Gas Lift	
MCF sold	•		-		MCF use on le		
MCF blown to a	air (difference)		-		•		
							_lease.
Gas Purchaser	en e	: .	<u>.</u>		MCF used on		lease.
			SUMMA	ARY			
Barrel oil sold d	uring month						4639.0
	Fee at \$0.10 per	barrel sold					\$463.9
MCF gas sold d	luring month						
	Fee at \$0.10 per	50,000 MCF					
Total monies re	mitted herewith to	Division of Mi	nerals				\$463.9
REMARKS:							

I hereby certify that the information given herewith is true, correct and complete.

Name	Melade	Mark Amershel
Position	Engineering Tech	
Telephon	e 720-932-0220 x-15	ON BANKS STORY OF THE RESIDENCE OF THE STORY
Date	10/20/200)8

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: August

Year: 2008

	LC	CATIC	N		OIL	AND WAT	ER (BI	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	277.22	265.61	26.50	2896.99				31.00	Pumping
35-35		35	9N	57E	184.81	177.07	26.50	2287.10				31.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
62-35		35	9N	57E	221.43	216.30	26.50	8231.83				30.00	Pumping
54-35	726	35	9N	57E	415.81	398.40	26.50	2744.48				31.00	Pumping
64-35	755	35	9N	57E	277.20	265.60	26.50	2439.60				31.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
											-		
									Backgraph of the state of the s				
													•
TOTALS	Z CONTRACTOR CONTRACTO				1376.47	1322.98		18600.00					

Method of determining v	vater production:			
Shake out	Estimate	XXX (Well test)	Draw off	was to the second of the secon

orm 7

PAGE 2

(Following report is on lease basis)

	Total		DISE	POSITION (OF OU		
No. of Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
7	.601.44	1376.47		1322.98	Foreland Refining Corp.	654.93	3000
MCF used on le	ease		GAS		Used	for Gas Lift	
MCF sold		The Committee of the Co			MCF use on le		
MCF blown to a	air (difference)		• •		MCF used on		lease.
Gas Purchaser		e Williams of the Control of the Con		many substitution of the control of	MCF used on		lease.
			SUMM	ARY			
Barrel oil sold d	luring month					CO. Astronomic Reprint Co.	1322.98
	Fee at \$0.10 pe	r barrel sold				Briddhafaidh me y gy a gail talain a chann an Abray chail a sa tha gu gaileachan	\$132.30
MCF gas sold o	during month		2			Market Control of the	The state of the s
	Fee at \$0.10 pe	r 50,000 MCF				Patterning and Property Control of the State of the Control of the State of the Control of the State of the S	
Total monies re	emitted herewith t	o Division of Mi	nerals			***************************************	\$132.30
REMARKS:							
I hereby certify	that the informat	ion given herew	rith is true, co	rrect and co	mplete.		
				Name	MI	all	Mark Amershek
				Position	Engineering T	ech	ood to de thinkin on the great and a second and the
				Telephone	e 720-932-0220	x-15	TO THE OWNER OF THE STREET WAS AND THE STREET WAS A
				Date	grammontum monomorphism of characteristic formation in Characteristic States (Characteristic States (Characteristi	9/23/2008	

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

Month: August

***************************************	LC	CATIC	N		OIL	AND WA	TER (B	BLS.)		GAS	I Markey Horseling		
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
2-36	80	36	9N	57E	280.10	314.82	24.20	19065.35				27.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
5-36	94	36	9N	57E	375.40	415.27	24.2	1798.47				31.0	Pumping
13-36	744	36	9N	57E	317.63	351.36	24.2	2472.88				31.0	Pumping
23-36	733	36	9N	57E	230.99	255.53	24.2	2135.68				31.0	Pumping
24-36	737	36	9N	57E	288.79	319.45	24.2	224.79				31.0	Pumping
43-36	83	36	9N	57E	144.39	159.73	24.2	2866.27				31.0	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
73-35	69	35	9N	57E	664.18	734.70	24.2	7137.59				31.0	Pumping
74-35	77	35	9N	57E	194.69	211.64	24.2	7617.56				30.0	Pumping
82-35	734	35	9N	57E	333.77	368.26	24.2	9535.70				30.0	Pumping
83-35	754	35	9N	57E	723.10	797.67	24.2	5206.24				30.0	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
SD 88-35	816	35	9N	57E	837.45 4390.49	926.31	24.2	2922.47 60983.00				31.0	Pumping

		00000,00		
Method of determining water producti	on:	P NA GOVERNMENT AND A STATE OF THE STATE OF		
Shake out	Estimate	XXX (Well test)	_ Draw off	

(Following report is on lease basis)

	Total amount of	Actual oil	DISF	POSITION	OF OIL	T	T
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
15	1000.17	4390.49		4854.74	Foreland Refining Corp.	535.92	3600
MCF used on le	ease		GAS		Used	for Gas Lift	
MCF sold		A	•	BOTTO-DES FEIN-EELE-FEIN-HEIM-BROOKS/NINGOL-WALCOM	MCF use on le	ease	
MCF blown to a	ir (difference)		-	40-PARTIES Balancia Parties Parties and American	MCF used on	***************************************	lease
Gas Purchaser	Mary man and a contract contra		-	• • • • • • • • • • • • • • • • • • •	MCF used on		lease
			SUMMA	ARY			
Barrel oil sold d	uring month						4854.74
	Fee at \$0.10 pe	r barrel sold				Production Control of	\$485.47
MCF gas sold o	luring month						
	Fee at \$0.10 pe	r 50,000 MCF				way and the improved a supplementary and a supplementary are a	
Total monies re	mitted herewith t	o Division of Mi	nerals				\$485.47
REMARKS:							
I hereby certify	that the informati	on given herew	ith is true, cor	rect and co	mplete.		

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

Engineering Tech

Telephone 720-932-0220 x-15

Name

Position

Date

9/23/2008

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Division of Minerals

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County:

Nye Month: July

	LC	CATIC	N		OIL	AND WAT	ER (B	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	272.02	214.30	26.20	2313.16				31.00	Pumping
35-35		35	9N	57E	181.31	142.85	26.20	1826.19		:		31.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
62-35		35	9N	57E	226.66	178.57	26.20	7061.30				31.00	Pumping
54-35	726	35	9N	57E	408.04	317.16	26.20	2191.43				31.00	Pumping
64-35	755	35	9N	57E	272.02	214.30	26.20	1947.92				31.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
													·
TOTAL	S				1360.05	1067.18		15340.00				Wildows workshop on the	

Method of determining wat	ler production:		
Shake out	Estimate	XXX (Well test) Draw off	

(Following report is on lease basis)

	Total amount of	Actual oil	DISF	POSITION	OF OIL	Total	Total
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
7	308.57	1360.05		1067.18	Foreland Refining Corp.	601.44	3000
MCF used on le	ease		GAS		llsod	for Gas Lift	
MCF sold							
MCF blown to a	air (difforance)	***************************************	-		MCF use on le	•	
	,			leterance and the second second	MCF used on		lease.
Gas Purchaser			_		MCF used on		lease.
			SUMMA	ARY			
Barrel oil sold d	-						1067.18
	Fee at \$0.10 pe	r barrel sold				Westerline with the control of the c	\$106.72
MCF gas sold o	luring month						
	Fee at \$0.10 pe	r 50,000 M CF				evening the second seco	
Total monies re	mitted herewith t	o Division of Mi	nerals				\$106.72
REMARKS:			•				
I hereby certify	that the informati	on given herew	ith is true, cor	rect and co	mplete.		
				Name .	And Co	ull	Mark Amershek
				Position	Engineering Te	ech	
				Telephone	720-932-0220	x-15	

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Division of Minerals

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 hone: (775) 684-7040 - Fay: (775) 684-70

Phone: (775) 684-7040 - Fax: (775) 684-7052

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

Month: July

Year: 2008

	<u>LC</u>	CATIC	N		OIL	AND WA	TER (B	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-in
2-36	80	36	9N	57E	326.50	321.98	24.30	21094.99				29.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
5-36	94	36	9N	57E	406.06	386.38	24.3	1799.90				31.0	Pumping
13-36	744	36	9N	57E	343.58	335.47	24.3	2474.85				31.0	Pumping
23-36	733	36	9N	57E	249.89	243.98	24.3	2137.36				31.0	Pumping
24-36	737	36	9N	57E	312.36	305.01	24.3	224.99				31.0	Pumping
43-36	83	36	9N	57E	156.18	152.48	24.3	2868.53				31.0	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
73-35	69	35	9 N	57E	718.43	701.43	24.3	7143.32				31.0	Pumping
74-35	77	35	9N	57E	192.92	193.18	24.3	6671.43				27.0	Pumping
82-35	734	35	9N	57E	356.24	351.28	24.3	9130.67				29.0	Pumping
83-35	754	35	9N	57E	771.83	761.17	24.3	4985.12				29.0	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
SD 88-35 TOTALS	816	35	9N	57E	905.84 4739.83	884.43 4636.79	24.3	2924.84 61456.00			eksument av av av av av av	31.0	Pumping

Method of determining water production:
Shake out ______Estimate ___XXX (Well test) ___ Draw off ______

(Following report is on lease basis)

abbar as mane die st. gran appares en sole een die fan de	Total amount of	Actual oil	DISF	POSITION	OF OIL	Total	Total
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
15	897.13	4739.83		4636.79	Foreland Refining Corp.	1000.17	3600
MCF used on le	ease		GAS	;	llsed	for Gas Lift	
MCF sold	, de c		•				
MCF blown to a	air (difforance)		-		MCF use on le		
	•			***	MCF used on		lease.
Gas Purchaser					MCF used on	Marie 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	lease.
			SUMMA	ARY			
Barrel oil sold d	•						4636.79
	Fee at \$0.10 pe	r barrel sold					\$463.68
MCF gas sold of	_						
	Fee at \$0.10 pe	r 50,000 MCF		_			
Total monies re	mitted herewith t	o Division of Mi	nerals				\$463.68
REMARKS:							
I hereby certify	that the informati	on given herew	ith is true, cor	rect and co	mplete.		
				Name	Ank a	Ll	, Mark Amershek
				Position	Engineering Te	ech	
				Telephone	20-932-0220	x-15	
				Date		8/20/2008	

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES **DIVISION OF MINERALS** 400 W. King Street, Suite 106

Carson City, Nevada 89703 Phone: (775) 684-7040 - Fax: (775) 684-7052 RECEIVED

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OIL AND GAS PRODUCER'S MONTHLY REPORT

Division of Minerals

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: June

Year: 2008

	LC	CATIC	N		OIL	AND WAT	ER (BI	3LS.)		GAS		l	
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	265.94	379.82	26.50	2224.49				30.00	
35-35		35	9N	57E	177.26	253.17	26.50	1756.19				30.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
62-35		35	9N	57E	221.61	316.52	26.50	6790.63				30.00	Pumping
54-35	726	35	9N	57E	380.65	379.46	26.60	2002.43				28.00	Pumping
64-35	755	35	9N	57E	265.96	304.17	26.60	1873.26				30.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
		Transcription Security											
TOTAL	.S				1311.42	1633.14		14647.00)				

Method of determining water production:

Shake out

Estimate

XXX (Well test) Draw off

(Following report is on lease basis)

	Total amount of	Actual oil	DISF	POSITION (OF OIL	Total	Total
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
.7	630.29	1311.42		1633.14	Foreland Refining Corp.	308.57	3000
MCF used on le	ase		GAS		Used :	for Gas Lift	
MCF sold					MCF use on le	ase	
MCF blown to a	ir (difference)	Manager and the second	-		MCF used on		_lease.
Gas Purchaser			- .		MCF used on		_lease.
			SUMMA	ARY			
Barrel oil sold d	uring month					Modern Michigan Company of the Compa	1633.14
	Fee at \$0.10 pe	r barrel sold					\$163.31
MCF gas sold d	uring month						
	Fee at \$0.10 pe	r 50,000 MCF					
Total monies re	mitted herewith t	o Division of Mi	nerals				\$163.31
REMARKS:							
I hereby certify	that the informat	ion given herew	vith is true, co	rrect and co	omplete.		
				Name	rank (m	M	Mark Amershek
				Position	Engineering T	ech	
				Telephon	e <u>720-932-0220</u>	x-15	M. Arryston, coloration and property and an arrange of the state of th
				Date		7/21/2008	3
INSTRUCTION	S:	Prepare in quaremittance. La			opies to the Divi	sion of Minera	ls with

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

Month: June

Year: 2008

	LC	CATIC	N		OIL	AND WA	TER (B	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
1-36	76	36	9N	57E	0.00	37.49	N/A	0.00			·	0.00	Shut-in
2-36	80	36	9N	57E	321.16	325.51	25.30	25244.29				30.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
5-36	94	36	9N	57E	329.21	344.39	25.3	1745.86				26.0	Pumping
13-36	744	36	9N	57E	321.19	325.52	25.3	2763.07				30.0	Pumping
23-36	733	36	9N	57E	233.61	236.76	25.3	2386.27				30.0	Pumping
24-36	737	36	9N	57E	291.98	295.91	25.3	251.20				30.0	Pumping
43-36	83	36	9N	57E	146.00	147.93	25.3	3202.62				30.0	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
73-35	69	35	9N	57E	671.58	656.91	25.3	7975.22				30.0	Pumping
74-35	77	35	9N	57E	204.42	199.92	25.3	8728.72				30.0	Pumping
82-35	734	35	9N	57E	350.39	355.09	25.3	10926.60				30.0	Pumping
83-35	754	35	9N	57E	759.21	769.41	25.3	5965.71				30.0	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
SD 88-35 TOTAL		35	9N	57E	846.80	858.22 4553.06		3265.44 72455.00				30.0	Pumping

Method of determining water production:
Shake out _____ Estimate ____ XXX (Well test) ___ Draw off _____

(Following report is on lease basis)

	Total amount of	Actual oil	DISF	POSITION C	OF OIL	Total	Total
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	Total capacity lease tanks
15	974.64	4475.55		4553.06	Foreland Refining Corp.	897.13	3600
MCF used on le	ease		GAS	;	Used	for Gas Lift	
MCF sold		***	-		MCF use on le	ease	
MCF blown to a	air (difference)		_		MCF used on		_lease.
Gas Purchaser		····	_		MCF used on		_lease.
			SUMMA	ARY			
Barrel oil sold d	uring month					MANAGEMENT CONTRACTOR	4553.06
	Fee at \$0.10 pe	r barrel sold					\$455.31
MCF gas sold o	luring month					*	
	Fee at \$0.10 pe	r 50,000 MCF				*****	***************************************
Total monies re	mitted herewith t	o Division of Mi	nerals				\$455.31
REMARKS:							
I hereby certify	that the informat	ion given herew	vith is true, co	rrect and co	omplete.		
				Name	ML Com	M	Mark Amershek
				Position	Engineering T	ech	The state of the s
				Telephon	e <u>720-932-0220</u>	x-15	
				Date		7/21/2008	3
INSTRUCTION	IS:	Prepare in quaremittance. L			opies to the Divi	sion of Minera	ils with



JUN 2 3 2008

Division of Minerals

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 - Fax: (775) 684-7052

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: May

*************************	LC	CATIC	N		OIL	AND WAT	ER (BI	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	254.06	206.55	25.00	1827.05				31.00	Pumping
35-35		35	9N	57E	169.36	137.65	25.00	1442.40				31.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
62-35		35	9N	57E	211.73	172.07	25.00	5577.29				31.00	Pumping
54-35	726	35	9N	57E	127.23	215.23	24.80	772.28				11.00	Pumping
64-35	755	35	9N	57E	145.11	173.23	24.90	1412.98				26.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in

Method of determining water production:				
Shake out	Estimate	XXX (Well test)	_Draw off	

PAGE 2

(Following report is on lease basis)

	Total		DISF	POSITION (OF OIL		
No. of Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
7	627.53	907.49		904.73	Foreland Refining Corp.	630.29	3000
			GAS				
MCF used on le	ease		-		Used	for Gas Lift	
MCF sold			ndo	The second secon	MCF use on le	ease	
MCF blown to a	air (difference)	NAME OF THE PARTY		Annual Control of the	MCF used on		lease.
Gas Purchaser					MCF used on	# 20 5 Security Control of the Contr	lease.
			SUMMA	ARY			
Barrel oil sold o	luring month						904.73
	Fee at \$0.10 pe	r barrel sold					\$90.47
MCF gas sold o	during month					We also an analysis of the second sec	
	Fee at \$0.10 pe	r 50,000 MCF					
Total monies re	emitted herewith t	to Division of M i	nerals				\$90.47
REMARKS:						NOTE THE PARTY OF	THE PROPERTY OF THE PROPERTY O
			·				
I hereby certify	that the informat	ion given herew	vith is true, co	rrect and co	mplete.		
				Name	Ad C	And Late	Mark Amershek
				Position	Engineering T	ech	HINA TO NO SHOW THE REAL PROPERTY OF THE PROPE
				Telephone	e <u>720-932-0220</u>	x-15	Additional forms of the management of the second of the se
				Date	Matthewayer rejorcence of the leading process followed that Commission	6/20/2008	
					The state of the s		The second secon

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

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JUN 2 3 2008

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

Month: May

Year: 2008

-	LC	CATIC	N		OIL /	AND WA	TER (B	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Pumping, Gas
1-36	76	36	9N	57E	191.88	173.10	N/A	3574.86				31.00	Lift, etc. Pumping
2-36	80	36	9N	57E	351.75	317.38	25.40	25212.14				31.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
5-36	94	36	9N	57E	415.62	375.00	25.4	2006.96				31.0	Pumping
13-36	744	36	9N	57E	351.73	317.34	25.4	2759.54				31.0	Pumping
23-36	733	36	9N	57E	255.81	230.82	25.4	2383.26				31.0	Pumping
24-36	737	36	9N	57E	319.76	288.48	25.4	250.86				31.0	Pumping
43-36	83	36	9N	57E	159.86	143.09	25.4	3198.55	Į.			31.0	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
73-35	69	35	9N	57E	613.91	557.97	25.4	6576.18				26.0	Pumping
74-35	77	35	9N	57E	186.83	170.65	25.4	7197.56				26.0	Pumping
82-35	734	35	9N	57E	383.67	346.13	25.4	10912.70				31.0	Pumping
83-35	754	35	9N	57E	831.33	750.04	25.4	5958.11	į			31.0	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
SD 88-35	816	35	9N	57E	927.25	836.60	25.4					31.0	Pumping
TOTAL		rmining	- Luctor			4506.60		73292.00				***************************************	

Method of determining wate	r production:		
Shake out	Estimate	XXX (Well test) Draw off	MONATORIA CALLARA AND AND AND AND AND AND AND AND AND AN

Form 7

(OVED)

(Following report is on lease basis)

	Total DISPOSITION OF OIL amount of Actual oil						
No. of Wells	oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
15	491.84	4989.40		4506.60	Foreland Refining Corp.	974.64	3600
NAOE was designed			GAS				
MCF used on le	ase		<u>-</u>		Used	for Gas Lift	
MCF sold			-		MCF use on le	ase	
MCF blown to a	air (difference)		•	**************************************	MCF used on		lease.
Gas Purchaser	##Children: production of the party of the second of the s	the distance are the control of the		**************************************	MCF used on	Manager and the contract of th	lease.
			SUMMA	ARY			
Barrel oil sold d	luring month						4506.6
	Fee at \$0.10 per	r barrel sold					\$450.66
MCF gas sold o	during month						
£	Fee at \$0.10 per	r 50,000 MCF					
Total monies re	emitted herewith to	o Division of Mi	nerals				\$450.66
REMARKS:							
							·
I hereby certify	that the informati	on given herew	ith is true, cor	rect and co	mplete.		
I hereby certify	that the informati	on given herew	ith is true, cor		mplete.		Mark Amershek
I hereby certify	that the informati	on given herew	ith is true, cor				Mark Amershek
I hereby certify	that the informati	on given herew	ith is true, cor	Name Position	<u>KA 6</u>	ech	Mark Amershek

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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MAY 2 2 2008

Division of Minerals

COMMISSION OF MINERAL RESOUCES **DIVISION OF MINERALS** 400 W. King Street, Suite 106

STATE OF NEVADA

Carson City, Nevada 89703 Phone: (775) 684-7040 - Fax: (775) 684-7052

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: April

	LC	CATIC	N		OIL AND WATER (BBLS.)				GAS	_			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	205.25	177.11	24.30	1754.09				30.00	Pumping
35-35		35	9N	57E	136.77	121.62	24.40	1384.84				30.00	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
62-35		35	9N	57E	170.95	162.80	24.40	5354.65				30.00	Pumping
54-35	726	35	9N	57E	280.73	282.97	24.40	1543.27				27.00	Pumping
64-35	755	35	9N	57E	205.20	192.19	24.40	1477.15				30.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
								-					
		į											
TOTALS	5				998.90	936.69		11514.00					

Method of determining water produ	uction:			
Shake out	Estimate	XXX (Well test)	Draw off	

(Following report is on lease basis)

	Total amount of	Antual all	DISF		· ·				
No. of Wells	oil on lease	Actual oil produced	Bbls. To	Bbls. To	Name of	Total amount oil	Total		
140. 01 44 6116	at beginning	produced	pipeline	truck or	Transporter	on lease	capacity lease tanks		
7	of month 565.32	998.90		936.69	Foreland Refining Corp.	627.53	3000		
			GAS						
MCF used on le	ease		-	Used for Gas Lift					
MCF sold			-		_MCF use on le	ease			
MCF blown to a	air (difference)	·	-		MCF used on		lease.		
Gas Purchaser	erMCF used on				MCF used on		lease.		
			SUMMA	ARY					
Barrel oil sold d	luring month						936.69		
	Fee at \$0.10 pe	barrel sold					\$93.67		
MCF gas sold o	during month								
	Fee at \$0.10 per	50,000 MCF							
Total monies re	emitted herewith t	o Division of Mi	nerals				\$93.67		
REMARKS:									
I hereby certify	that the information	on given herew	ith is true, cor	rect and co	mplete.				
				Name	MC		Mark Amershek		
				Position	Engineering Te	ech	***************************************		
				Telephone	720-932-0220	x-15			

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

Date

5/19/2008

am

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Division of Minerals

STATE OF NEVADA COMMISSION OF MINERAL RESOUCES DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

Month: April

	LC	CATIC	N		OIL	AND WA	TER (B	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Pumping, Gas
1-36	76	36	9N	57E	182.78	198.04	N/A	3113.92				30.00	Lift, etc. Pumping
2-36	80	36	9N	57E	335.09	347.42	25.10	21961.18				30.00	
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
5-36	94	36	9N	57E	395.99	429.00	25.1	1748.16				30.0	Pumping
13-36	744	36	9N	57E	335.06	362.97	25.1	2403.68				30.0	Pumping
23-36	733	36	9N	57E	243.69	264.00	25.1	2075.91				30.0	Pumping
24-36	737	36	9N	57E	304.60	330.01	25.1	218.52				30.0	Pumping
43-36	83	36	9N	57E	140.89	154.72	25.1	2598.22				28.0	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
73-35	69	35	9N	57E	625.06	691.20	25.1	6123.58				27.0	Pumping
74-35	77	35	9N	57E	198.06	217.38	25.1	6978.64				28.0	Pumping
82-35	734	35	9N	57E	365.51	395.96	25.1	9505.62				30.0	Pumping
83-35	754	35	9N	57E	791.96	857.98	25.1	5189.80				30.0	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
SD 88-35 TOTALS	816	35	9N	57E	883.33 4802.02		25.1	2840.77 64758.00				30.0	Pumping

Method of determining water production:				
Shake out	Estimate	XXX (Well test)	Draw off	

(Following report is on lease basis)

	Total		DIS	POSITION C	OF OIL		
No. of Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
15	888.49	4802.02		5198.67	Foreland Refining Corp.	491.84	3600
MCF used on le	ase		GAS		llsedd	or Gas Lift	
MCF sold		***************************************	•				
					MCF use on le		
MCF blown to air (difference)					MCF used on		lease.
Gas Purchaser					MCF used on	***	lease.
			SUMM	ARY			
Barrel oil sold d	uring month					*	5198.6
	Fee at \$0.10 per	r barrel sold					\$519.8
MCF gas sold d	luring month						
	Fee at \$0.10 pe	r 50,000 MCF					**************************************
Total monies re	mitted herewith t		nerals				\$519.8
REMARKS:							

I hereby certify that the information given herewith is true, correct and complete.

Name	Mall	Mark Amershe
Position	Engineering Tech	
Telephone	720-932-0220 x-15	
Date	5/19/2008	3

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

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APR 2 5 2008

OIL AND GAS PRODUCER'S MONTHLY REPORT

Division of Minerals

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: March

LOCATION OIL A							OII AND WATER (PRIO)						
		<u> </u>	·		AND WA	IER (B	BLS.)		GAS				
Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Pumping, Gas	
	35	9N	57E	198.18	151.52	26.00	1677.73				26.00	Lift, etc. Pumping	
	35	9N	57E	139.14	122.70	25.90	1354.51	-				_	
	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in	
	35	9N	57E	195.10	163.78	26.00	6271.39				31.00	Pumping	
726	35	9N	57E	351.17	294.83	26.00	1946.32				31.00	Pumping	
755	35	9N	57E	227.89	193.48	26.00	1730.05				30.00	Pumping	
813	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in	
								Ti.					
	726 755 813	Permit No. 35 35 35 35 726 35 755 35 813 35	Permit No. Sec. Twp. 35 9N 35 9N 35 9N 726 35 9N 755 35 9N 813 35 9N	Permit No. Sec. Twp. Rge 35 9N 57E 35 9N 57E 35 9N 57E 726 35 9N 57E 755 35 9N 57E 813 35 9N 57E 813 4 9N 57E	Permit No. Sec. Twp. Rge Net Oil Prod. 35 9N 57E 198.18 35 9N 57E 139.14 35 9N 57E 0.00 35 9N 57E 195.10 726 35 9N 57E 227.89 813 35 9N 57E 0.00	Permit No. Sec. Twp. Rge Net Oil Prod. Net Oil Sold 35 9N 57E 198.18 151.52 35 9N 57E 139.14 122.70 35 9N 57E 0.00 0.00 35 9N 57E 195.10 163.78 726 35 9N 57E 227.89 193.48 813 35 9N 57E 0.00 0.00 813 35 9N 57E 0.00 0.00	Permit No. Sec. Twp. Rge Net Oil Prod. Net Oil Sold Grav. 35 9N 57E 198.18 151.52 26.00 35 9N 57E 139.14 122.70 25.90 35 9N 57E 0.00 0.00 N/A 35 9N 57E 195.10 163.78 26.00 726 35 9N 57E 351.17 294.83 26.00 755 35 9N 57E 227.89 193.48 26.00 813 35 9N 57E 0.00 0.00 N/A	Permit No. Sec. Twp. Rge Net Oil Prod. Net Oil Sold Grav. Water Prod. 35 9N 57E 198.18 151.52 26.00 1677.73 35 9N 57E 139.14 122.70 25.90 1354.51 35 9N 57E 0.00 0.00 N/A 0.00 35 9N 57E 195.10 163.78 26.00 6271.39 726 35 9N 57E 351.17 294.83 26.00 1946.32 755 35 9N 57E 227.89 193.48 26.00 1730.05 813 35 9N 57E 0.00 0.00 N/A 0.00	Permit No. Sec. Twp. Rge Net Oil Prod., sold Met Oil Sold Grav. Sold Water Prod., Prod. MCF 35 9N 57E 198.18 151.52 26.00 1677.73 35 9N 57E 139.14 122.70 25.90 1354.51 35 9N 57E 0.00 0.00 N/A 0.00 35 9N 57E 195.10 163.78 26.00 6271.39 726 35 9N 57E 351.17 294.83 26.00 1946.32 755 35 9N 57E 227.89 193.48 26.00 1730.05 813 35 9N 57E 0.00 0.00 N/A 0.00	Permit No. Sec. Twp. Rge Net Oil Prod. Net Oil Sold Grav. Grav. Grav. Grav. Grav. Prod. Water Prod. MCF Tot. gas Prod. MCF Gas-oil Ratio 35 9N 57E 198.18 151.52 26.00 1677.73 35 9N 57E 139.14 122.70 25.90 1354.51 35 9N 57E 195.10 163.78 26.00 6271.39 6271.39 627 726 35 9N 57E 351.17 294.83 26.00 1946.32 755 35 9N 57E 227.89 193.48 26.00 1730.05 813 35 9N 57E 0.00 0.00 N/A 0.00	Permit No. No. Rge	Permit Sec. Twp. Rge Net Oil Prod. Sold Sold Grav. Water Prod. Tot. gas Gas-oil Date of Ratio Prod. 26.00	

Method of determining water production:	
Mound of determining water production;	-
Shake outEstimate XXX (Well test) Draw off	

(Following report is on lease basis)

	Total		DISF	POSITION	OF OIL		
No. of Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
7	380.15	1111.48		926.31	Foreland Refining Corp.	565.32	3000
			GAS				
MCF used on le	ease				Used 1	for Gas Lift	
MCF sold		Provide the state of the state			_MCF use on le	ase	
MCF blown to a	ir (difference)	The contract of the second contract of the se	•		MCF used on		lease.
Gas Purchaser				December 1988 - Leader 198	MCF used on		lease.
			SUMMA	.RY			
Barrel oil sold d	uring month						926.31
	Fee at \$0.10 per	barrel sold					\$92.63
MCF gas sold d	uring month						3
	Fee at \$0.10 per	- 50,000 MCF			·		· · · · · · · · · · · · · · · · · · ·
Total monies re	mitted herewith to	o Division of Mir	nerals		·	na Colon Calaba and Ca	\$92.63
REMARKS:					•		Market Communication Control Communication C
I hereby certify t	hat the information	on given herewit	th is true, corr	ect and cor	nplete.		
				Name	Miller	<u> Ah</u>	Mark Amershek
				Position	Engineering Te	ech	
				Telephone	720-932-0220	x-15	Haddingson (America) - Albertonic victor (America) - America (America) - America (America) - America (America)
				Date		4/17/2008	
INSTRUCTION		Prepare in quad remittance. Las			pies to the Divis	ion of Minerals	s with

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

Month: March

	L	OCAT	ON	O STATE OF THE PARTY OF THE PARTY.	Toll	AND WA	TER (BBLS.) GAS						
		T	T	T T		MIAD AAN	TEK (DBLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days	Status; Flowing Pumping, Gas
1-36	76	30	3 9N	1 57E	169.83	135.86	N/A	2775.05		~~~		04.00	Lift, etc.
2-36	80	36	9N	57E	233.35	l In		14334.51	1 1			31.00 25.00	Pumping Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
5-36	94	36	9N	57E	367.99	358.51	24.6	1557.91				31.0	Pumping
13-36		- 36	9N	∘ 57E	311.37	303.37	24.6	2142.13				31.0	Pumping
23-36	733	36	9N	57E	226.46	220.64	24.6	1850.06				31.0	Pumping
24-36	737	36	9N	57E	283.06	265.29	24.6	194.73				31.0	Pumping
43-36	83	36	9N	57E	141.54	137.93	24.6	2482.95				31.0	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00		-		0.0	Shut-in
73-35	69	35	9N	57E	651.05	634.33	24.6	6182.98				31.0	Pumping
74-35	77	35	9N	57E	198.14	193.04	24.6	6767.21				31.0	Pumping
82-35	734	35	9N	57E	339.66	316.41	24.6	8471.19				31.0	Pumping
83-35	754	35	9N	57E	735.99	717.10	24.6	4625.05				1	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shul-in
SD 88-35	816	35	9N	57E	785.86	771.73	24.6	2449.23	·				Pumping
TOTALS	3			4	1444.30 4	1289 23		3833.00					NAME OF TAXABLE PROPERTY.

	4444.30 4289.23	53833.00	The second secon	
Method of determining wate	r production:	00000.00		
Shake out	Estimate	XXX (Well test)	Draw off	p or a second se
		Add (Well test)	_ DIAW OIT	processing the same way designed by the same and the same

(Following report is on lease basis)

	Total amount of	Actual oil	DISI	POSITION (OF OIL	Total	Total
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
15	733.42	4444.30		4289.23	Foreland Refining Corp.	888.49	3600
				2000 Horn V. Indonesia et en inschrossberg		er og Steamfort at treatment of Action Constitution in the Action	

15	733.42	4444.30		4289.23	Refining Corp.	888.49	3600
MCF used on le	ase		GAS		Llood	for Gas Lift	and the second s
					Used	ior Gas Litt	
MCF sold				TRACES - William - Winds - Win	MCF use on le	ease	
MCF blown to ai	r (difference)		-	THE STATE OF THE S	_MCF used on	Name of the second	_lease.
Gas Purchaser			-		_MCF used on		_lease.
			SUMMA	RY			
Barrel oil sold du	iring month						4000.00
	Fee at \$0.10 per	barrel sold					4289.23 \$428.92
MCF gas sold du							ψ420.9 <u>2</u>
	Fee at \$0.10 per	50,000 MCF			,		The specific terms of
Total monies ren	nitted herewith to	Division of Min	erals				\$428.92
REMARKS:					•	***************************************	990Qida eti ili ili ili ili ili ili ili ili ili i
I hereby certify th	nat the informatio	on diven herewith	a ie true corre	ot and as	mploto		
indicate and an indicate a		m giveir nerewig	ris true, corre	ct and cor	npiete.		
			1	Vame .	Ma a	$\mathcal{A}\mathcal{L}$	Mark Amershek
			F	Position	Engineering Te	ch	Management and the control of the co
			7	Геlephone	720-932-0220	<-15	
			[Date	The state of the s	4/17/2008	· SANGERONAL SECTION

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 - Fax: (775) 684-7052

RECEIVED

MAR 3 1 2008

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: February

	ī	CATIO	M	Mademior and District Co.	OII	AND WAT	ED /R	SIG /		GAS	NAME OF THE OWNER.		
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil	Date of Test	No. Days	Status: Flowing Pumping, Gas
15-35		35	9N	57E	138.85	210.59	24.60	1880.26				26.00	Lift, etc. Pumping
35-35		35	9N	57E	139.33	168.90	24.70	1709.97				29.00	, -
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut In
62-35		35	9N	57E	174.19	216.09	24.70	6611.85				29.00	Pumping
54-35	726	35	9N	57E	313.57	346.42	24.70	2051.98		·		29.00	Pumping
64-35	755	35	9N	57E	208.98	230.90	24.70	1823.94				29.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut in
					·								
													The second secon
TOTAL	.S	VALUE VARIOUS CON			974.92	1172.90	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	14078.00	lan en) Norwego (1500 pm)	1	

Method of determining water production	on:		
Shake out	Estimate	XXX (Well test) Draw off	

Total

PAGE 2

(Following report is on lease basis)

DISPOSITION OF OIL

	I Olal	Antonial	DISF	OSITION	JF OIL	Total	Total
No. of Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
7	578.13	974.92		1172.90	Foreland Refining Corp.	380.15	3000
			GAS			**************************************	
MCF used on le	ase				Used t	for Gas Lift	
MCF sold		######################################		hard the same of t	MCF use on le	ase	
MCF blown to a	ir (difference)		•	Magaz-s-g-1	MCF used on	All was an	lease.
Gas Purchaser					MCF used on		lease.
			SUMMA	\RY			
Barrel oil sold d	uring month						1172.9
	Fee at \$0.10 per	r barrel sold					\$117.29
MCF gas sold d	-					Security of the Control of the Contr	and votal consumeration and 25 per group operation and all and all and accomment
	Fee at \$0.10 per	50,000 MCF				programpy and algorithms to the control of the cont	CONTROL OF THE PROPERTY OF THE
Total monies re	mitted herewith t	o Division of Mi	nerals				\$117.29
REMARKS:							
I hereby certify	that the informati	on given herew	ith is true, cor	rect and co			
				Name	MLC		Mark Amershek
				Position	Engineering T	ech	
				Telephone	720-932-0220	x-15	The state of the s
				Date	P-11-11-11-11-11-11-11-11-11-11-11-11-11	3/19/2008	
INSTRUCTION	S:	Prepare in qua remittance. La			opies to the Divi	sion of Minera	ls with

400 W. King Street, Suite 106

Carson City, Nevada 89703 Phone: (775) 684-7040 - Fax: (775) 684-7052 RECEIVED

MAR 3 1 2008

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

Month: February

Year: 2008

No. No. Prod. S 1-36 76 36 9N 57E 0.00 2-36 80 36 9N 57E 276.90 27 4-36 86 36 9N 57E 0.00 57E 0.00 57E 367.35 36 36 9N 57E 310.87 36 36 36 9N 57E 226.05 22 22 22 23 24-36 737 36 9N 57E 222.63 22 22 43-36 83 36 9N 57E 141.31 13 55-35 761 35 9N 57E 0.00 73-35 69 35 9N 57E 197.83 19	OIL AND W		GAS	
2-36 80 36 9N 57E 276.90 </td <td></td> <td>1 1</td> <td>Gas-oil Date of Ratio Test</td> <td>Status: Flowing Pumping, Gas Lift, etc.</td>		1 1	Gas-oil Date of Ratio Test	Status: Flowing Pumping, Gas Lift, etc.
4-36 86 36 9N 57E 0.00 5-36 94 36 9N 57E 367.35 36 13-36 744 36 9N 57E 310.87 30 23-36 733 36 9N 57E 226.05 22 24-36 737 36 9N 57E 222.63 22 43-36 83 36 9N 57E 141.31 13 55-35 761 35 9N 57E 0.00 73-35 69 35 9N 57E 649.97 63 74-35 77 35 9N 57E 197.83 19 82-35 734 35 9N 57E 255.76 23 83-35 754 35 9N 57E 734.77 68 84-35 71 35 9N 57E 0.00	.00 0.0	0.00	***************************************	Shut-in
5-36 94 36 9N 57E 367.35 36 13-36 744 36 9N 57E 310.87 30 23-36 733 36 9N 57E 226.05 22 24-36 737 36 9N 57E 222.63 22 43-36 83 36 9N 57E 141.31 13 55-35 761 35 9N 57E 0.00 73-35 69 35 9N 57E 649.97 63 74-35 77 35 9N 57E 197.83 19 82-35 734 35 9N 57E 255.76 23 83-35 754 35 9N 57E 734.77 68 84-35 71 35 9N 57E 0.00	.90 277.0	26.00		Pumping
13-36 744 36 9N 57E 310.87 30 23-36 733 36 9N 57E 226.05 22 24-36 737 36 9N 57E 222.63 22 43-36 83 36 9N 57E 141.31 13 55-35 761 35 9N 57E 0.00 73-35 69 35 9N 57E 649.97 63 74-35 77 35 9N 57E 197.83 19 82-35 734 35 9N 57E 255.76 23 83-35 754 35 9N 57E 734.77 68 84-35 71 35 9N 57E 0.00	0.00	0.0		Shut-in
23-36 733 36 9N 57E 226.05 22 24-36 737 36 9N 57E 222.63 22 43-36 83 36 9N 57E 141.31 13 55-35 761 35 9N 57E 0.00 73-35 69 35 9N 57E 649.97 63 74-35 77 35 9N 57E 197.83 19 82-35 734 35 9N 57E 255.76 23 83-35 754 35 9N 57E 734.77 68 84-35 71 35 9N 57E 0.00	.35 360.5	29.0		Pumping
24-36 737 36 9N 57E 222.63 22 43-36 83 36 9N 57E 141.31 13 55-35 761 35 9N 57E 0.00 73-35 69 35 9N 57E 649.97 63 74-35 77 35 9N 57E 197.83 19 82-35 734 35 9N 57E 255.76 23 83-35 754 35 9N 57E 734.77 68 84-35 71 35 9N 57E 0.00	.87 305.0	29.0		Pumping
43-36 83 36 9N 57E 141.31 13 55-35 761 35 9N 57E 0.00 73-35 69 35 9N 57E 649.97 63 74-35 77 35 9N 57E 197.83 19 82-35 734 35 9N 57E 255.76 23 83-35 754 35 9N 57E 734.77 68 84-35 71 35 9N 57E 0.00	.05 221.7	29.0		Pumping
55-35 761 35 9N 57E 0.00 73-35 69 35 9N 57E 649.97 63 74-35 77 35 9N 57E 197.83 19 82-35 734 35 9N 57E 255.76 23 83-35 754 35 9N 57E 734.77 68 84-35 71 35 9N 57E 0.00	.63 227.8	23.0		Pumping
73-35 69 35 9N 57E 649.97 63 74-35 77 35 9N 57E 197.83 19 82-35 734 35 9N 57E 255.76 23 83-35 754 35 9N 57E 734.77 68 84-35 71 35 9N 57E 0.00	.31 134.3	29.0		Pumping
74-35 77 35 9N 57E 197.83 19 82-35 734 35 9N 57E 255.76 23 83-35 754 35 9N 57E 734.77 68 84-35 71 35 9N 57E 0.00	.00 0.0	0.0		Shul-In
82-35 734 35 9N 57E 255.76 23 83-35 754 35 9N 57E 734.77 68 84-35 71 35 9N 57E 0.00	.97 637.8	29.0		Pumping
83-35 754 35 9N 57E 734.77 68 84-35 71 35 9N 57E 0.00	.83 194.1	29.0		Pumping
84-35 71 35 9N 57E 0.00	.76 236.	22.0		Pumping
	.77 683.	29.0		Pumping
SD	.00 0.0	0.0		Shutin
88-35 816 35 9N 57E 819.53 80 TOTALS 4202.97 408		29.0		Pumping

Method of determining water production:

Shake out _____ Estimate ____ XXX (Well test) ___ Draw off

PAGE 2

(Following report is on lease basis)

	Total		DISF	OSITION C	OF OIL		
No. of Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
15	612.89	4202.97		4082.44	Foreland Refining Corp.	733.42	3600
MCF used on le	ase		GAS		Used t	for Gas Lift	
MCF sold		Mencantide COAA And in a State List Congress, managed States Constitution and a	•		MCF use on le	ease	
MCF blown to a	ir (difference)		-	<u>Sammaning, reday laked and rawy in survey productive to the detector</u>	MCF used on		lease.
			•		MCF used on		lease.
Gas Pulchasel			•		WO USEC ON		icasc.
			SUMMA	IK I			4000 44
Barrel oil sold d						PARTY IN THE PROPERTY OF THE P	4082.44
	Fee at \$0.10 per	r barrel sold					\$408.24
MCF gas sold d	uring month					Jacob	172 W 2017
	Fee at \$0.10 pe	r 50,000 MCF					and the second section of the second section of the second section of the second section secti
Total monies re	mitted herewith t	o Division of Mi	nerals				\$408.24
REMARKS:							
I la a a la competition	that the informati	an givan haravi	ith in twee car	east and age	mnloto		
I nereby certify	that the informati	on given herew	ith is true, con		· ·	- //	
				Name	Mh a		Mark Amershek
				Position	Engineering T	ech	A CHARLES AND CONTRACTOR OF THE CONTRACTOR OF TH
				Telephone	720-932-0220	x-15	
				Date		3/19/2008	S CONTROL OF THE SECOND CONTROL OF THE SECON
INSTRUCTION	S:	Prepare in qua remittance. La			pies to the Divi	sion of Mineral	ls with

Form 7

400 W. King Street, Suite 106

Carson City, Nevada 89703 Phone: (775) 684-7040 - Fax: (775) 684-7052

FEB 2 5 2008

Division of Minerals

RECEIVED

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-12321

Pool: Eagle Springs

County: Nye

Month: January

	LC	CATIC	N		OIL AND WATER (BBLS.)				GAS				
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	194.43	168.19	24.60	2059.44				30.00	Pumping
35-35		35	9N	57E	129.59	112.11	24.60	1625.90				30.00	Pumping
1~35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
62-35		35	9N	57E	169.63	142.85	24.60	6521.86				31.00	Pumping
54-35	726	35	9N	57E	239.60	212.07	24.60	1692.45				25.00	Pumping
64-35	755	35	9N	57E	159.73	137.12	24.60	1504.35				25.00	Pumping
44-35	813	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shutin
TOTAL	.S				892.98	772.34		13404.00)				

		. ,		CO/Min talance more and an annual con-	
Method of determining	g water production:				
Shake out	Newson and the second s	Estimate	XXX (Well test)	_Draw off	

PAGE 2

(Following report is on lease basis)

	Total		DISF	POSITION	OF OIL		T-4-1		
No. of Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks		
7	457.49	892.98		772.34	Foreland Refining Corp.	578.13	3000		
MCF used on le	ease		GAS	i	Used	for Gas Lift			
MCF sold				<u></u>	MCF use on le	ease	ase		
MCF blown to a	ir (difference)	PANTA PROPERTY ACTION OCCUPANTA ENTRA CONTRACTOR OF THE STATE OF THE S	•		MCF used on		lease.		
Gas Purchaser		NAX 2E 2402.2604.1504.1504.1504.1504.1504.1504.1504.15	-	Manufacture and the Control of the Control	MCF used on		_lease.		
			SUMMA	ARY					
Barrel oil sold d	uring month					SOUTH CONTRACTOR OF THE CONTRA	772.34		
	Fee at \$0.10 pe	r barrel sold					\$77.23		
MCF gas sold o	luring month						ACCUPATION OF THE PROPERTY OF		
	Fee at \$0.10 pe	r 50,000 MCF							
Total monies re	emitted herewith t	o Division of Mi	nerals				\$77.23		
REMARKS:									
I hereby certify	that the informat	ion given herew	ith is true, cor	rect and co	mplete.				
				Name	Al Con	ull	Mark Amershek		
				Position	Engineering 7	ech			
				Telephone	e <u>720-932-022</u> 0) x-15			
				Date	North Control of the	2/15/200	8		
INSTRUCTION	1 S:	Prepare in qua	•		opies to the Divi	ision of Minera	als with		

400 W. King Street, Suite 106 Carson City, Nevada 89703

Carson City, Nevada 89703 Phone: (775) 684-7040 - Fax: (775) 684-7052 RECEIVED IN

FEB 2 5 2008

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Company: Meritage Energy Company, LLC

Address: 1600 Broadway, Suite 1360

Denver, Colorado 80202-4913

Lease: N-42341

Pool: Eagle Springs

County: Nye

Month: January

Year: 2008

	LO	CATIO	N		OIL	OIL AND WATER (BBLS.)				GAS			
Well No.	Permit No.	Sec.	Twp.	Rge	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil Ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Lift, etc.
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.00	Shut-In
2-36	80	36	9N	57E	362.17	361.81	25.40	18832.74				31.00	Pumping
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
5-36	94	36	9N	57E	428.03	427.58	25.4	1499.14				31.0	Pumping
13-36	744	36	9N	57E	362.20	361.83	25.4	2061.29				31.0	Pumping
23-36	733	36	9N	57E	263.40	263.14	25.4	1780.21				31.0	Pumping
24-36	737	36	9N	57E	329.24	328.92	25.4	187.39				31.0	Pumping
43-36	83	36	9N	57E	132.68	136.81	25.4	1885.47				24.0	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
73-35	69	35	9N	57E	757.32	756.59	25.4	5949.62				31.0	Pumping
74-35	77	35	9N	57E	230.47	230.22	25.4	6511.81				31.0	Pumping
82-35	734	35	9N	57E	186.69	214.15	25.4	4459.83				15.0	Pumping
83-35	754	35	9N	57E	575.87	580.29	25.4	3377.44				22.0	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-ir
SD 88-35	1 1	35	9N	57E	954.84	953.91	25.4	2436.06				31.0	Pumping

Method of determining water production:

Shake out _____ Estimate ____XXX (Well test) ___ Draw off ______

Total

PAGE 2

(Following report is on lease basis)

DISPOSITION OF OIL

	amount of	Actual oil		COMMON	Total	Total	
No. of Wells	oil on lease at beginning of month	produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
15	645.23	4582.91		4615.25	Foreland Refining Corp.	612.89	3600
MCF used on le	2000		GAS		l leed t	for Gas Lift	
	- ase	MINIMARY WAS A CONTRACT OF THE	-				
MCF sold		RECEIVED AND AND AND AND AND AND AND AND AND AN	-		_MCF use on le		
MCF blown to a	air (difference)		5 .		MCF used on	ALL MANAGEMENT OF THE PROPERTY	_lease.
Gas Purchaser			_		_MCF used on		_lease.
			SUMMA	ARY			
Barrel oil sold o	luring month					Material Control of the Control of t	4615.25
	Fee at \$0.10 pe	r barrel sold				WATER CONTROL OF THE STREET WATER CONTROL OF THE STREET	\$461.53
MCF gas sold o	during month					WATER THE	
	Fee at \$0.10 pe	r 50,000 MCF				Manufacture of the Control of the Co	
Total monies re	emitted herewith t	to Division of Mi	nerals			Providence of the second	\$461.53
REMARKS:							
I hereby certify	that the informat	ion given herew	rith is true, cor	rect and co	mplete.		
				Name	MLC	M	Mark Amershek
				Position	Engineering T	ech	
				Telephon	e 720-932-0220	x-15	and the particular and the second
				Date	1	2/15/200	8
INSTRUCTION	NS:	Prepare in quaremittance. La			opies to the Divi	sion of Minera	als with