JAN 28 1998 Div. of Winerals

# PRODUCER'S MONTHLY REPORT

Company:

EAGLE SPRINGS PRODUCTION CO.

Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-12321

Pool: Eagle Springs

County: Nye

Month of: December 1997

		LOCATI	ÓN	<del></del>		OIL AND WA	TER (BBLS	<del></del>		GAS		1	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot, gas Prod. MCF	Gas-oil ratio	Date of test	No. days	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
35-35		35	9N	57E	93.29	119.98	26.8	1777.00				18.7	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	
62-35	Annual Property and Annual	35	9N	57E	2.19	2.19	26.8	1.00				0.5	Shut-In
54-35		35	9N	57E	561.23	740.99	26.8	5302.00				30.9	Pumping
64-35	755	35	9N	57E	88.92	143.47	26.8	379.00				10.0	Pumping
	**************************************											THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PR	
													LAND AND THE PROPERTY OF
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THE PERSON NAMED IN COLUMN 1	-												TAXABLE PARTY OF THE PARTY OF T
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					MARKAMAN PROPERTY OF PARTY.								THE PARTY OF THE P
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					opposed and								The factors
													7,74
,						A.							Landy page
TOTAL	S.				745.63	1006.63		7459.00					<u> </u>

Г		Total amount		DIS	POSITION OF OI			
	No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
$\vdash$			produces	p.poiii10	J GOR G, TATE	палороног	On Officase	icase tariks
	6	409.00	745.63		1006.63	Crysen Refining	148.00	1500

	GAS		
MCF used on lease		Used for Gas Lift	
MCF sold	A Marie Carlo	MCF used on lease.	
MCF blown to air (difference)		MCF used onle	ase,
Gas Purchaser		MCF used onle	ase.
SUM	1MARY		
Barrels oil produced and marketed during month	100 ATT ATT ATT ATT ATT ATT ATT ATT ATT A		1006.63
Tax at \$0.05 per barrel		7-11-	\$50.33
MCF gas produced and marketed during month	v-mvs vericementalistic films		<del> </del>
Tax at \$0.05 per 50,000 MCF			
Total tax monies remitted herewith to State Treasurer	MINISTER PROGRAMMENT AND		\$50.33
Remarks:			
I hereby certify that the information given herewith is true, correct	ct, and complete.		1
	Name:	True Dec	L.
	Position:	Bruce C. Decker Vice-President	
	Telephone:	(801)298-9866	
	Date:	01-12-98	

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JAN 28 1998

Div. of Minerals

# PRODUCER'S MONTHLY REPORT

Company: <u>EAGLE SPRINGS PRODUCTION CO.</u>

Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease: N-42341 Pool: Eagle Springs County: Nye Month of: December 1997

		LOCATI	ON	2 NO 1011 INC.		OIL AND WA	TER (BBLS,	)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing Pumping, Gas Lift, etc.
1-36	76	36	9N	57E	138.55	143.53	26.9	1207.00				30.5	Pumping
2-36	80	36	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
5-36	94	36	9N	57E	766.27	806.40	26.9	2418.00				30.2	Pumping
13-36	744	36	9N	57E	1560.81	1638.45	26.9	1710.00				31.0	Pumping
23-36	733	36	9N	57E	1954.79	2045.87	26.9	1345.00			WELLOW THE PROPERTY OF THE PRO	30.9	Pumping
24-36	737	36	9N	57E	1126.31	1182.32	26.9	186.00				31.0	Pumping
43-36	83	36	9N	57E	228.09	239.84	26.9	1930,00	and a second sec			30.5	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00			The state of the s	0.0	Shut-In
73-35	69	35	9N	57E	747.42	784.59	26.9	4351.00				31.0	Pumping
74-35	77	35	9N	57E	0.00	0.00	N/A	0.00			TRANSPORT OF THE PARTY P	0.0	Shut-In
82-35	734	35	9N	57E	1056.56	1233.95	26.9	2029.00	0000			16,1	Pumping
83-35	754	35	9N	57E	220.58	302.43	26.9	970.00				6.0	Pumping
8435	71	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
134	107	34	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
				ancionament and an anti-		:							1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1
TOTAL	S				7799.38	8377,38		16146.00				1	

	Total amount		DIS	POSITION OF OI			
No.	oil on lease at	Actual oil	Bbls. to	Bbls. to	Name of	Total amount	Total capacity
Wells	beginning of month	produced	pipeline	truck or R.R.	transporter	oil on lease	lease tanks
15	1231.00	7,799.38		8,377.38	Crysen Refining	653.00	3600

MCF used on lease

GAS

Used for Gas Lift

MCF sold	MCF used on lease.	
MCF blown to air (difference)	MCF used on lease.	
Gas Purchaser	MCF used on lease.	
SUM	MARY	
Barrels oil produced and marketed during month	8377	7.38
Tax at \$0.05 per barrel	\$418	3.87
MCF gas produced and marketed during month		-
Tax at \$0.05 per 50,000 MCF		
Total tax monies remitted herewith to State Treasurer	\$418	3.87
Remarks:		
I hereby certify that the information given herewith is true, correct,		
	Name: Duth Dully Bruce C. Decker	
	Position: Vice-President	<del></del>
	Telephone: (801)298-9866	

Date:

01-12-98

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JAN 0 2 1998

Div. of Minerals

### PRODUCER'S MONTHLY REPORT

Company:

EAGLE SPRINGS PRODUCTION CO.

Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-12321

Pool: Eagle Springs

County: Nye

Month of: November 1997

Well No.         Permit No.         Sec. Twp.         Rge.         Net Oil Prod.         Net Oil Sold         Grav.         Water Prod.         Tot. gas Prod. MCF         Gas—oil ratio         Date of test         No. days prod.         Status: Flowin Pumping, Gas Lift, etc.           5-35         35         9N         57E         0.00         0.00         N/A         0.00         0.00         N/A         0.00         0.00         Shut—In           1-35         35         9N         57E         0.00         0.00         N/A         0.00         0.00         N/A         0.00         0.00         Shut—In           2-35         35         9N         57E         0.00         0.00         N/A         0.00         0.00         0.00         Shut—In           4-35         726         35         9N         57E         1231.88         1229.11         27.4         4316.00         29.5         Pumping			LOCATION	ON.			OIL AND WA	TER (BRIS	1	GAS			1	
No.         No.         Prod.         Sold         Prod.         Prod	Well				Rge.	Net Oil			Water	Tot. gas	Gas-oil	Date of	No. days	Status: Flowing Pumping, Gas
5-35         35         9N         57E         189.12         188.76         27.4         1449.00         18.2         Pumping           1-35         35         9N         57E         0.00         0.00         N/A         0.00         0.00         Shut-In           2-35         35         9N         57E         0.00         0.00         N/A         0.00         0.00         Shut-In           4-35         726         35         9N         57E         1231.88         1229.11         27.4         4316.00         29.5         Pumping	No.	No.				Prod.			Prod.	Prod. MCF	ratio	test		Lift, etc.
5-35         35         9N         57E         189.12         188.76         27.4         1449.00         18.2         Pumping           1-35         35         9N         57E         0.00         0.00         N/A         0.00         0.00         Shut-In           2-35         35         9N         57E         0.00         0.00         N/A         0.00         0.00         Shut-In           4-35         726         35         9N         57E         1231.88         1229.11         27.4         4316.00         29.5         Pumping														
1-35     35     9N     57E     0.00     0.00     N/A     0.00     0.00     Shut-In       2-35     35     9N     57E     0.00     0.00     N/A     0.00     0.00     0.00     Shut-In       4-35     726     35     9N     57E     1231.88     1229.11     27.4     4316.00     29.5     Pumping	15-35		35	9N	57E	0.00	0.00	N/A	0,00				0.0	Shut-In
2-35   35   9N   57E   0.00   0.00   N/A   0.00   0.0   Shut-in   4-35   726   35   9N   57E   1231.88   1229.11   27.4   4316.00   29.5   Pumping	35-35		35	9N	57E	189,12	188.76	27.4	1449.00				18.2	Pumping
435 726 35 9N 57E 1231.88 1229.11 27.4 4316.00 29.5 Pumping	1 –35		35	9N	1				0.00				0.0	
	62-35													
4-35 755 35 9N 57E 353.72 326.15 27.4 910.00 27.3 Pumping	54-35				il de la company	-								
	64-35	755	35	9N	57E	353.72	326,15	27.4	910.00				27.3	Pumping
			1			LOCAL SECTION AND ADDRESS OF SECTION AND ADDRESS OF SECTION ADDR							-	A TOTAL PORT OF THE PORT OF TH
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OTALS 1774.72 1744.02 6675.00	TOTALS													

	Total amount		DISF	POSITION OF OI			
No.	oil on lease at	Actual oil	Bbls. to	Bbls. to	Name of	Total amount	Total capacity
Wells	beginning of month	produced	pipeline	truck or R.R.	transporter	oil on lease	lease tanks
6	444.00	1774.72*		1744.02	Crysen Refining	409.00	1500

GAS MCF used on lease Used for Gas Lift MCF sold MCF used on lease. MCF blown to air (difference) MCF used on lease. Gas Purchaser MCF used on lease. SUMMARY Barrels oil produced and marketed during month 1744.02 Tax at \$0.05 per barrel \$87.20 MCF gas produced and marketed during month Tax at \$0.05 per 50,000 MCF Total tax monies remitted herewith to State Treasurer \$87.20 Remarks:

\*65.70 BBLS, were used to fill boiler for benefit of lease.

I hereby certify that the information given herewith is true	. correct, and complete.	
, ,	Name:	Butte Darber
	Position:	Vice-President
	Telephone:	(801)298-9866

Date:

12-11-97

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JAN 0 2 1998

# PRODUCER'S MONTHLY REPORT

Div. of Minerals

Company: <u>EAGLE SPRINGS PRODUCTION CO.</u>

Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease: N-42341 Pool: Eagle Springs

County: Nye

Month of: November 1997

		LOCATI	ON			OIL AND WA	TER (BBLS.	}		GAS			emmeranishmer vide emide emirane meneral emirane.
Well	Permit	Sec.	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. gas	Gas-oil	Date of	No. days	Status: Flowing Pumping, Gas
No.	No.	:			Prod.	Sold		Prod.	Prod. MCF	ratio	test	prod.	Lift, etc.
1-36	76	36	9N	57E	123.71	115.03	27.0	1528.00				29.6	Pumping
2-36	80	36	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
5-36	94	36	9N	57E	746.12	731.20	27.0	3058.00				29.6	Pumping
13-36	744	36	914	57E	1488.38	1457.90	27.0	2138.00				29.6	Pumping
23-36	733	36	9N	57E	1807.33	1778.78	27.0	1628.00				28.4	Pumping
24-36	737	36	9N	57E	1074.73	1051.94	27.0	180.00				29.6	Pumping
43-36	83	36	9N	57E	219.39	216.12	27.0	2363.00				28.6	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
7335	69	35	9N	57E	717.14	698.09	27.0	5490,00				29.6	Pumping
74-35	77	35	9N	57E	81.19	81.19	27.0	2297.00				10.4	Pumping
82-35	734	35	9N	57E	1936.84	1942.16	27.0	4230.00		:		25.8	Pumping
83-35	754	35	9N	57E	835.04	748.46	27.0	3160.00				18.9	Pumping
84-35	71	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
1-34	107	34	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
			-										
TOTAL	3				9029,87	8820.87		26072.00				<u> </u>	

	Total amount		DISF	POSITION OF OIL			
No.	oil on lease at	Actual oil	Bbls. to	Bbls. to	Name of	Total amount	Total capacity
Wells	beginning of month	produced	pipeline	truck or R.R.	transporter	oil on lease	lease tanks
15	1022.00	9,029.87		8,820.87	Crysen	1231.00	3600
					Refining		

MCF used on lease				Used for Gas Li	ift	
MCF sold				MCF used on le		
MCF blown to air (difference)				_MCF used on	lea	ise.
Gas Purchaser				_MCF used on	lea	ise.
		SUM	MARY			
Barrels oil produced and markete	ed during month			W-1-2- The STATE OF THE STATE O	· · · · · · · · · · · · · · · · · · ·	8820.87
Tax at \$0.05 per barr	rel					\$441.04
MCF gas produced and markete	d during month					
Tax at \$0.05 per 50,0	000 MCF					
Total tax monies remitted herewit	th to State Treasurer					\$441,04
Remarks:						

			_					
I hereby certify	ょけわっき せんへ	information	divon	harowith i	e true	corroot i	ond.	complete
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Name:

Bruce C. Decker

Position:

Vice-President

Telephone:

(801)298-9866

Date:

12-11-97

### PRODUCER'S MONTHLY REPORT

Company: EAGLE SPRINGS PRODUCTION CO. Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-12321 Pool: Eagle Springs

County: Nye

Month of: October 1997

		LOCATI	ON!			OIL AND WA	TÉD /DDI C	· · · · · ·		GAS	<del> </del>	1	
-	]	LOCATI	ON I			DIL KIND WA	(IER (DDES	·1		GAS			Status: Flowing
Well	Permit	Sec.	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. gas	Gas-oil	Date of	No. days	Pumping, Gas
No.	No.	000.		95.	Prod.	Sold	u.u	Prod.	Prod. MCF	ratio	test	prod.	Lift, etc.
7.10.1							·			,,,,,,		prou.	Ziit, Oto.
						·	-		}			-	•
15-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
							,						
35-35		35	9N	57E	212.12	193.86	27.3	1983.00				24.4	Pumping
					-								
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
												į	
62-35		35	9N	57E	0.00	0.00	N/A	0.00	1			0.0	Shut-In
54-35	726	35	9N	57E	1213.43	1246.58	27.3	4510.00				30.0	Pumping
04 05	3		a.v.		005.75	20207	07.0	700.00					
64-35	755	35	9N	57E	305.75	236.97	27.3	796.00				24,3	Pumping
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TOTALS	3				1731.30	1677.41		7289.00					

Particular of Control	Total amount		DISF	POSITION OF OI			
No.	oil on lease at	Actual oil	Bbls, to	Bbls. to	Name of	Total amount	Total capacity
Wells	beginning of month	produced	pipeline	truck or R.R.	transporter	oil on lease	lease tanks
6	433.00	1731.30*	,	1677.41	Crysen	444.00	1500
· ·	433.00	1731.30		1077.41	Refining	444,00	1500

GAS MCF used on lease Used for Gas Lift MCF sold MCF used on lease. MCF blown to air (difference) MCF used on lease. Gas Purchaser MCF used on SUMMARY Barrels oil produced and marketed during month 1677.41 Tax at \$0.05 per barrel \$83,87 MCF gas produced and marketed during month Tax at \$0.05 per 50,000 MCF Total tax monies remitted herewith to State Treasurer \$83.87 Remarks:

I hereby certify that the information given herewith is true, correct, and complete.

\*42.89 BBLS, were used to fill boiler for benefit of lease.

Name: Bruce C. Decker

Position: Vice-President

Telephone: (801)298-9866

Date: 11-10-97

# PRODUCER'S MONTHLY REPORT

Company: EAGLE SPRINGS PRODUCTION CO. Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-42341

Pool: Eagle Springs

County: Nye

Month of: October 1997

		LOCATI	NC			OIL AND WA	TER (BBLS.)		GAS				THE RESERVE OF THE PROPERTY OF
Well No.	Permit No.	Sec.	Twp.	Rge.	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days	Status: Flowing Pumping, Gas Lift, etc.
W. 144												•	
1-36	76	36	9N	57E	69.66	62.17	26.7	920.00				17.6	Pumping
2-36	80	36	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.8	Shut-In
5-36	94	36	9N	57E	752.89	731.22	26.7	3134.00				29.9	Pumping
13-36	744	36	9N	57E	1490.51	1451.88	26.7	2199.00				30.3	Pumping
23-36	733	36	9N	57E	1905.60	1843.17	26.7	1723.00				30.3	Pumping
24-36	737	36	9N	57E	1068.74	1040.92	26.7	186.00				29,1	Pumping
43-36	83	36	9N	57E	231.88	225.54	26.7	2511.00				30.3	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
73-35	69	35	9N	57E	680.37	658.19	26.7	5155,00	-			28.3	Pumping
74-35	77	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
82-35	734	35	9N	57E	2392.20	2315.48	26.7	4859.00				30.3	Pumping
83-35	754	35	9N	57E	119.28	156.51	26.7	528.00				3.0	Pumping
84-35	71	35	9N	57E	0.00	17.05	26.7	0.00				0.0	Shut-In
1-34	107	34	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
					20.74		A CONTRACTOR OF THE CONTRACTOR						:
TOTAL	<u> </u>				8711.13	8502.13		21215.00					

	Total amount		DIS	POSITION OF OIL			
No.	oil on lease at	Actual oil	Bbls. to	Bbls. to	Name of	Total amount	Total capacity
Wells	beginning of month	produced	pipeline	truck or R.R.	transporter	oil on lease	lease tanks
15	813.00	8,711.13		8,502.13	Crysen Refinina	1022.00	3600

MCF used on lease				Used for Gas Lift		
MCF sold				_MCF used on lease.		
MCF blown to air (difference)				MCF used on	lease.	
Gas Purchaser				MCF used on	lease.	
		SUM	MARY			
Barrels oil produced and marketed	during month					8502.13
Tax at \$0,05 per barrel					TO THE WAY TO SHAPE A	\$425.11
MCF gas produced and marketed	during month			Additional		
Tax at \$0.05 per 50,00	0 MCF					
Total tax monies remitted herewith	to State Treasurer					\$425.11
Remarks:						

I hereby certify that the information given herewith is true, correct, and complete.

Name:

Bruss C D

Position:

Vice-President

Telephone:

(801)298-9866

Date:

11-10-97

# PRODUCER'S MONTHLY REPORT

Company: EAGLE SPRINGS PRODUCTION CO. Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-42341

Pool: Eagle Springs

County: Nye

Month of: September 1997

	LOCATION			ON		(	OIL AND WA	TER (BBLS.	)	 GAS		
2-36         80         36         9N         57E         0.00         0.00         N/A         0.00         0.00         Shut-In           4-36         86         36         9N         57E         0.00         0.00         N/A         0.00         0.00         Shut-In           5-36         94         36         9N         57E         719.85         723.87         27.1         3012.00         29.0         Pumping           13-36         744         36         9N         57E         1480.78         1485.18         27.1         2166.00         30.0         Pumping           23-36         733         36         9N         57E         1719.43         1739.45         27.1         1518.00         27.2         Pumping           24-36         737         36         9N         57E         1067.06         1063.54         27.1         191.00         29.5         Pumping           43-36         83         36         9N         57E         226.91         226.99         27.1         2479.00         30.0         Pumping           55-35         761         35         9N         57E         634.76         622.47         27.1         4789		1 :	Sec.	Twp.	Rge.			Grav.				Status: Flowing Pumping, Gas Lift, etc.
4-36       86       36       9N       57E       0.00       0.00       N/A       0.00       0.00       Shut-In         5-36       94       36       9N       57E       719.85       723.87       27.1       3012.00       29.0       Pumping         13-36       744       36       9N       57E       1480.78       1485.18       27.1       2166.00       30.0       Pumping         23-36       733       36       9N       57E       1719.43       1739.45       27.1       1518.00       27.2       Pumping         24-36       737       36       9N       57E       1067.06       1063.54       27.1       191.00       29.5       Pumping         43-36       83       36       9N       57E       226.91       226.99       27.1       2479.00       30.0       Pumping         55-35       761       35       9N       57E       0.00       0.00       N/A       0.00       0.0       Shut-In         73-35       69       35       9N       57E       0.00       0.0       N/A       0.00       0.0       28.1       Pumping         74-35       77       35       9N	1-36	76	36	9N	57E	0.00	0.00	N/A	0.00		0.0	Shut-In
5-36         94         36         9N         57E         719.85         723.87         27.1         3012.00         29.0         Pumping           13-36         744         36         9N         57E         1480.78         1485.18         27.1         2166.00         30.0         Pumping           23-38         733         36         9N         57E         1719.43         1739.45         27.1         1518.00         27.2         Pumping           24-36         737         36         9N         57E         1067.06         1063.54         27.1         191.00         29.5         Pumping           43-36         83         36         9N         57E         226.91         226.99         27.1         2479.00         30.0         Pumping           55-35         761         35         9N         57E         0.00         0.00         N/A         0.00         0.0         Shut-In           73-35         69         35         9N         57E         634.76         622.47         27.1         4789.00         26.1         Pumping           74-35         77         35         9N         57E         2265.19         2203.92         27.1	2-36	80	36	9N	57E	0.00	0.00	N/A	0.00		0.0	Shut-In
13-36       744       36       9N       57E       1480.78       1485.18       27.1       2166.00       30.0       Pumping         23-36       733       36       9N       57E       1719.43       1739.45       27.1       1518.00       27.2       Pumping         24-36       737       36       9N       57E       1067.06       1063.54       27.1       191.00       29.5       Pumping         43-36       83       36       9N       57E       226.91       226.99       27.1       2479.00       30.0       Pumping         55-35       761       35       9N       57E       0.00       0.00       N/A       0.00       0.0       Shut-In         73-35       69       35       9N       57E       634.76       622.47       27.1       4789.00       26.1       Pumping         74-35       77       35       9N       57E       0.00       0.00       N/A       0.00       0.0       Shut-In         82-35       734       35       9N       57E       2265.19       2203.92       27.1       4476.00       28.4       Pumping         84-35       71       35       9N       57	4-36	86	36	911	57E	0.00	0.00	N/A	0.00		0.0	Shut-In
23 - 36       733       36       9N       57E       1719.43       1739.45       27.1       1518.00       27.2       Pumping         24 - 36       737       36       9N       57E       1067.06       1063.54       27.1       191.00       29.5       Pumping         43 - 36       83       36       9N       57E       226.91       226.99       27.1       2479.00       30.0       Pumping         55 - 35       761       35       9N       57E       0.00       0.00       N/A       0.00       0.0       Shut-In         73 - 35       69       35       9N       57E       634.76       622.47       27.1       4789.00       26.1       Pumping         74 - 35       77       35       9N       57E       0.00       0.00       N/A       0.00       0.0       Shut-In         82 - 35       734       35       9N       57E       2265.19       2203.92       27.1       4476.00       28.4       Pumping         83 - 35       754       35       9N       57E       542.82       611.36       27.1       2044.00       12.7       Pumping         84 - 35       71       35       9N </td <td>5-36</td> <td>94</td> <td>36</td> <td>9N</td> <td>57E</td> <td>719.85</td> <td>723.87</td> <td>27.1</td> <td>3012.00</td> <td></td> <td>29.0</td> <td>Pumping</td>	5-36	94	36	9N	57E	719.85	723.87	27.1	3012.00		29.0	Pumping
24-36       737       36       9N       57E       1067.06       1063.54       27.1       191.00       29.5       Pumping         43-36       83       36       9N       57E       226.91       226.99       27.1       2479.00       30.0       Pumping         55-35       761       35       9N       57E       0.00       0.00       N/A       0.00       0.0       Shut-In         73-35       69       35       9N       57E       634.76       622.47       27.1       4789.00       26.1       Pumping         74-35       77       35       9N       57E       0.00       0.00       N/A       0.00       0.0       9.	13-36	744	36	9N	57E	1480.78	1485.18	27.1	2166.00		30.0	Pumping
43-36 83 36 9N 57E 226.91 226.99 27.1 2479.00 30.0 Pumping 55-35 761 35 9N 57E 0.00 0.00 N/A 0.00 0.0 Shut-In 73-35 69 35 9N 57E 634.76 622.47 27.1 4789.00 26.1 Pumping 74-35 77 35 9N 57E 0.00 0.00 N/A 0.00 0.0 Shut-In 82-35 734 35 9N 57E 2265.19 2203.92 27.1 4476.00 28.4 Pumping 83-35 754 35 9N 57E 542.82 611.36 27.1 2044.00 12.7 Pumping 84-35 71 35 9N 57E 185.85 185.87 27.1 2440.00 16.5 Pumping	23-36	733	36	9N	57E	1719.43	1739.45	27.1	1518.00		27.2	Pumping
55-35         761         35         9N         57E         0.00         0.00         N/A         0.00         0.00         Shut-In           73-35         69         35         9N         57E         634.76         622.47         27.1         4789.00         26.1         Pumping           74-35         77         35         9N         57E         0.00         0.00         N/A         0.00         0.0         Shut-In           82-35         734         35         9N         57E         2265.19         2203.92         27.1         4476.00         28.4         Pumping           83-35         754         35         9N         57E         542.82         611.36         27.1         2044.00         12.7         Pumping           84-35         71         35         9N         57E         185.85         185.87         27.1         2440.00         16.5         Pumping	24-36	737	36	9N	57E	1067.06	1063.54	27.1	191.00		29.5	Pumping
73-35         69         35         9N         57E         634.76         622.47         27.1         4789.00         26.1         Pumping           74-35         77         35         9N         57E         0.00         0.00         N/A         0.00         0.00         Shut-In           82-35         734         35         9N         57E         2265.19         2203.92         27.1         4476.00         28.4         Pumping           83-35         754         35         9N         57E         542.82         611.36         27.1         2044.00         12.7         Pumping           84-35         71         35         9N         57E         185.85         185.87         27.1         2440.00         16.5         Pumping	43-36	83	36	9N	57E	226.91	226.99	27.1	2479.00		30.0	Pumping
7435         77         35         9N         57E         0.00         0.00         N/A         0.00<	55-35	761	35	9N	57E	0.00	0.00	N/A	0.00		0.0	Shut-In
82-35 734 35 9N 57E 2265.19 2203.92 27.1 4476.00 28.4 Pumping 83-35 754 35 9N 57E 542.82 611.36 27.1 2044.00 12.7 Pumping 84-35 71 35 9N 57E 185.85 185.87 27.1 2440.00 16.5 Pumping	73-35	69	35	9N	57E	634.76	622.47	27.1	4789.00		26.1	Pumping
83-35 754 35 9N 57E 542.82 611.36 27.1 2044.00 12.7 Pumping 84-35 71 35 9N 57E 185.85 185.87 27.1 2440.00 16.5 Pumping	74-35	77	35	9N	57E	0.00	0.00	N/A	0.00		0.0	Shut-In
84-35 71 35 9N 57E 185.85 185.87 27.1 2440.00 16.5 Pumping	82-35	734	35	9N	57E	2265.19	2203,92	27.1	4476.00		28.4	Pumping
	83-35	754	35	9N	57E	542.82	611.36	27.1	2044.00		12.7	Pumping
1-34 107 34 9N 57E 0.00 0.00 N/A 0.00 0.00 Shut-In	84-35	71	35	9N	57E	185.85	185.87	27.1	2440.00		16.5	Pumping
	1-34	107	34	9N	57E	0.00	0.00	N/A	0.00		0.0	Shut-In
								AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA				
TOTALS 8842.65 8862.65 23115.00	<b>*</b> O***					00/10/05			201/2 2-			

	Total amount		DIS	POSITION OF OIL	_		
No.	oil on lease at	Actual oil	Bbls. to	Bbls. to	Name of	Total amount	Total capacity
Wells	beginning of month	produced	pipeline	truck or R.R.	transporter	oil on lease	lease tanks
15	833.00	8,842.65		8,862.65	Crysen Refinina	813.00	3600

GAS MCF used on lease Used for Gas Lift MCF sold MCF used on lease. MCF blown to air (difference) MCF used on Gas Purchaser MCF used on SUMMARY Barrels oil produced and marketed during month 8862.65 Tax at \$0.05 per barrel \$443.13 MCF gas produced and marketed during month Tax at \$0.05 per 50,000 MCF Total tax monies remitted herewith to State Treasurer \$443.13

Remarks:

hereby certify that the information given herewith is true, correct,	and complete.	
	Name: Thu	u e Derber
	Bruce C. Decker Position:	Vice-President
	Telephone:	(801)298-9866
	Date:	10-08-97

#### PRODUCER'S MONTHLY REPORT

Company: EAGLE SPRINGS PRODUCTION CO. Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-12321

Pool: Eagle Springs

County: Nye

Month of: September 1997

		LOCATION	NC			OIL AND WA	TER (BBLS.	}		GAS	***************************************		
Well No.	Permit No.	Sec.	Twp.	Rge.	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot, gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing Pumping, Gas Lift, etc.
	110.				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	33.0		1 1 4 4 4 1		700.0		, , , , , , , , , , , , , , , , , , ,	
15-35		35	9N	57E	0.00	0.00	N/A	0.00				0,0	Shut-In
35-35		35	9N	57E	108.10	103.26	27.4	854.00				9.2	Pumping
1 –35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
62-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
54-35	726	35	9N	57E	1342.99	1086.88	27.4	5151.00				29.8	Pumping
64-35	755	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
					-								
			AAAAAAA										**************************************
					and the second s								
			1										
		***************************************	***************************************		-								The state of the s
													P. Company of the Com
TOTAL	S				1451.09	1190.14		6005.00			·····	l	·

	Total amount		DISF	POSITION OF OI	-		
No.	oil on lease at	Actual oil	Bbls. to	Bbls. to	Name of	Total amount	Total capacity
Wells	beginning of month	produced	pipeline	truck or R.R.	transporter	oil on lease	lease tanks
6	209.00	1451.09*		1190.14	Crysen	433.00	1500
					Refining		

GAS MCF used on lease Used for Gas Lift MCF sold MCF used on lease. MCF blown to air (difference) MCF used on lease. Gas Purchaser MCF used on lease. SUMMARY Barrels oil produced and marketed during month 1190.14 Tax at \$0.05 per barrel \$59.51 MCF gas produced and marketed during month Tax at \$0.05 per 50,000 MCF Total tax monies remitted herewith to State Treasurer \$59.51 Remarks:

\*36.95 BBLS, were used to fill boiler for benefit of lease.

I hereby certify that the information given herewith is true, correct, and complete.

Name:

Bruce C. Decker

Position:

Vice-President

Telephone:

(801)298-9866

Date:

10-08-97

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Div. of Minerals

### PRODUCER'S MONTHLY REPORT

EAGLE SPRINGS PRODUCTION CO. Company:

Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-12321

Pool: Eagle Springs

County: Nye

Month of: August 1997

Well No.         Permit No.         Sec.         Twp.         Rge.         Net Oil Prod.           15-35         35         9N         57E         0.00           35-35         35         9N         57E         269.61           1-35         35         9N         57E         0.00           62-35         35         9N         57E         0.00	Net Oil Sold 0.00 276.94 0.00	M/A 27.0	Water Prod. 0.00	Tot. gas Prod. MCF	GAS Gas-oil ratio	Date of test	No. days prod.	Status: Flowing Pumping, Gas Lift, etc.
No.     No.     Prod.       15-35     35     9N     57E     0.00       35-35     35     9N     57E     269.61       1-35     35     9N     57E     0.00       62-35     35     9N     57E     0.00	0.00 276.94	N/A	Prod.	Prod. MCF			prod.	Lift, etc.
35-35     35     9N     57E     269.61       1-35     35     9N     57E     0.00       62-35     35     9N     57E     0.00	276.94		0.00					
35-35     35     9N     57E     269.61       1-35     35     9N     57E     0.00       62-35     35     9N     57E     0.00	276.94		0.00	***************************************			l i	4
1-35 35 9N 57E 0.00 62-35 35 9N 57E 0.00		27.0					0.0	Shut-In
62-35 35 9N 57E 0.00	0.00	1	2399.00				29.4	Pumping
		N/A	0.00				0.0	Shut-In
	0.00	N/A	0.00				0.0	ShutIn
54-35 726 35 9N 57E 1249.70	1328.01	27.0	4392.00				30.8	Pumping
64-35 755 35 9N 57E 90.18	161.96	27.0	207.00				5.1	Pumping
		***************************************		and the state of t				
		***************************************		***************************************				
	ua de la companya de la companya de la companya de la companya de la companya de la companya de la companya de	-		aaaaaaaanya				
				THE PERSON NAMED IN COLUMN NAM				
		***						
		**		AAA AAIIIIIIAAAAAA				
TOTALS 1609.49	1766.91		6998.00					

	Total amount		DISF	POSITION OF OI	L		
No.	oil on lease at	Actual oil	Bbls. to	Bbls. to	Name of	Total amount	Total capacity
Wells	beginning of month	produced	pipeline	truck or R.R.	transporter	oil on lease	lease tanks
6	398.00	1609.49*		1766.91	Crysen Refining	209.00	1500

GAS MCF used on lease Used for Gas Lift MCF sold MCF used on lease. MCF blown to air (difference) MCF used on lease. Gas Purchaser MCF used on lease. SUMMARY Barrels oil produced and marketed during month 1766.91 Tax at \$0.05 per barrel \$88.35 MCF gas produced and marketed during month Tax at \$0.05 per 50,000 MCF Total tax monies remitted herewith to State Treasurer \$88.35 Remarks:

\*31.58 BBLS, were used to fill boiler for benefit of lease.

I hereby certify that the information given herewith is true, corre	ect, and comp	olete.
	Name:	Bruce C. Decker
	Position:	Vice-President
	Telephone	(801)298-9866

Date:

09-12-97

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# PRODUCER'S MONTHLY REPORT

Div. of Minerals

EAGLE SPRINGS PRODUCTION CO. Company:

Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-42341

Pool: Eagle Springs

County: Nye

Month of: August 1997

LOCATION OIL AND WATER (BBLS.) GAS						OH AND WA	TED (DD) C	· · · · · · · · · · · · · · · · · · ·	12200	GÁS		<u> </u>	×
Well	Permit	Sec.	Twp.	Rge.	Net Oil	Net Oil	Grav.	<i>W</i> ater	Tot. gas	Gas-oil	Date of	No. days	Status: Flowing Pumping, Gas
No.	No.			-	Prod.	Sold		Prod.	Prod. MCF	ratio	test	prod.	Lift, etc.
1-36	76	. 36	9N	57E	0.00	0.00	N/A	0.00				0.0	ShutIn
2-36	80	36	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
5-36	94	36	9N	57E	772.33	789.81	26,8	3001.00				31.0	Pumping
13-36	744	36	9N	57E	1542.80	1577.43	26.8	2100.00				31.0	Pumping
23-36	733	36	9N	57E	1969.40	2014.32	26.8	1652.00				31.0	Pumping
24-36	737	36	9N	57E	1055.80	1055.01	26.8	175.00				28.4	Pumping
43-36	83	36	911	57E	229.56	234.51	26.8	2401.00				31.0	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
73-35	69	35	9N	57E	478.64	502,55	26.8	3681.00				20.0	Pumping
74-35	77	35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
82-35	734	35	9N	57E	1466.58	1580.35	26.8	2940.00				17.5	Pumping
83-35	754	35	9N	57E	1367.14	1397.76	26.8	4787.00				31.0	Pumping
84-35	71	35	9N	57E	171.94	191.45	26.8	1686.00				9.0	Pumping
1-34	107	34	9N	57E	0.00	0.00	N/A	0.00	A Laboratory of the Control of the C			0.0	Shut-In
				1									we want to the fact that the f
						:							
TOTAL	3				9054.19	9343.19		22423.00					

	Total amount		DIS	POSITION OF OI			
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
15	1122.00	9,054.19		9,343.19	Crysen Refinina	833.00	3600

MCF used on lease		Used for Gas Lift	
MCF sold	****	MCF used on lease.	
MCF blown to air (difference)	***************************************	MCF used on	lease.
Gas Purchaser	***************************************	MCF used on	lease.
	SUMMAR	ΥΥ	
Barrels oil produced and marketed during month			9343.19
Tax at \$0.05 per barrel	·		\$467.16
MCF gas produced and marketed during month			
Tax at \$0.05 per 50,000 MCF			
Total tax monies remitted herewith to State Treasurer			\$467.16
Remarks:			

hereby certify that the information given herewith is true, correct,	and complete	e
	Name: (	Draw Oleven
	Position:	Bruce C. Decker Vice-President
	Telephone:	(801)298-9866

Date:

09-12-97

SEP 1 5 1997 Div. of Minerals

STATE OF NEVADA **DIVISION OF MINERALS** 400 West King Street, Suite 106 Carson City, Nevada 89710 Telephone: (702) 885-5050

### PRODUCER'S MONTHLY REPORT

Company:

EAGLE SPRINGS PRODUCTION CO.

Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-12321

Pool: Eagle Springs

County: Nye

Month of: July 1997

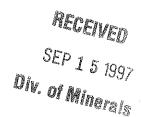
Lease.		14 120			Lagie Opii			Journey.	INVO			Odiy 1991	
		LOCATION	NC			OIL AND WA	TER (BBLS.	)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	0.00	0.00	N/A	0.00			Action of the second of the se	0.0	T/ShutIn
35-35		35	9N	57E	236.55	240.47	27.2	1729.00				24.0	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0,00				0.0	Shut-In
62-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
54-35	726	35	9N	57E	1200.10	1347.54	27.2	3852.00				30.7	Pumping
64-35	755	35	911	57E	343.41	362.40	27.2	812.00				10.6	Pumping
										:			
													100 P 1 P 100 P 10
				-									
				-,,									
							a. m. a. a. m. y. a. a. a. m. y. a. a. a. m. y. a. a. a. a. m. y. a. a. a. a. m. y. a. a. a. a. a. m. y. a. a. a. a. a. a. a. a. a. a. a. a. a.						
TOTAL	S				1780.06	1950.41	Lavana	6393.00		<u> </u>			

	Total amount		DISPOSITION OF OIL				
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
6	623.00	*1780.06		1950.41	Crysen Refining	398.00	1500

GAS MCF used on lease Used for Gas Lift MCF sold MCF used on lease. MCF blown to air (difference) MCF used on lease. Gas Purchaser MCF used on lease. SUMMARY Barrels oil produced and marketed during month 1950.41 Tax at \$0.05 per barrel \$97.52 MCF gas produced and marketed during month Tax at \$0.05 per 50,000 MCF Total tax monies remitted herewith to State Treasurer \$97.52 Remarks:

\*54.65 BBLS, were used to fill boiler for benefit of lease.

I hereby certify that the information given herewith is true, correc	t, and comple	ete.
	Name:	Bruce C. Decker
	Position:	Vice-President
	Telephone:	(801)298-9866
	Date:	08-12-97



# PRODUCER'S MONTHLY REPORT

Company:

EAGLE SPRINGS PRODUCTION CO.

Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-42341

Pool: Eagle Springs

County: Nye

Month of: July 1997

· · · · · · · · · · · · · · · · · · ·	LOCATION OIL AND WATER (BBLS.) GAS					OIL AND WA	TER (BBLS.)			GAS			
Well	Permit	Sec.	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. gas	Gas-oil	Date of	No. days	Status: Flowing Pumping, Gas
No.	No.				Prod.	Sold		Prod.	Prod. MCF	ratio	test	prod.	Lift, etc.
1-36	76	36	9N	57E	00,0	0.00	N/A	0.00				0.0	T/Shut-In
2-36	80	36	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
5-36	94	36	9N	57E	731,67	707.20	27.0	2840.00				30.9	Pumping
13-36	744	36	9N	57E	1455.71	1410.10	27.0	1987.00				30.9	Pumping
23-36	733	36	9N	57E	1864.41	1806.28	27.0	1560.00				30.9	Pumping
24-36	737	36	9N	57E	752.63	750.23	27.0	129.00				18.9	Pumping
43-36	83	36	9N	57E	215.31	208.02	27.0	2267.00				30.9	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
73-35	69	35	9N	57E	559.23	552.87	27.0	4236.00				24.6	Pumping
74-35	77	35	9N	57E	4.78	4.78	27.0	15.00				0.1	T/Shut-In
82-35	734	35	9N	57E	2094.02	2048.93	27.0	3985.00	***************************************			27.5	Pumping
83-35	754	35	9N	57E	1288.99	1248.94	27.0	4506.00				30.9	Pumping
84-35	71	35	9N	57E	173.39	150.79	27.0	1481.00	And a market property of the control			7.7	Pumping
1-34	107	34	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
TOTAL	•				9140.14	8888.14		23006.00					

	Total amount		DIS	POSITION OF OI			
No.	oil on lease at	Actual oil	Bbls. to	Bbls. to	Name of	Total amount	Total capacity
Wells	beginning of month	produced	pipeline	truck or R.R.	transporter	oil on lease	lease tanks
15	870.00	9,140.14		8,888.14	Crysen Refinina	1122.00	3600

·		
MCF used on lease	Used for Gas I	ift
MCF sold	MCF used on	ease.
MCF blown to air (difference)	MCF used on	lease.
Gas Purchaser	MCF used on	lease.
	SUMMARY	
Barrels oil produced and marketed during month		8888.14
Tax at \$0.05 per barrel		\$444.41
MCF gas produced and marketed during month		
Tax at \$0.05 per 50,000 MCF		
Total tax monies remitted herewith to State Treasurer		\$444.41
Remarks:		

I hereby certify that the information given herewith is true, correct, and	d complete.	
Nai	ime: Thui	a C Decker.
Pos	Bruce C. Deckersition:	r Vice-President
Tel	lephone:	(801)298-9866

Date:

#### STATE OF NEVADA **DIVISION OF MINERALS** 400 West King Street, Suite 106 Carson City, Nevada 89710

Telephone: (702) 885-5050

# **RECEIVED**

JUL 3 1 1997

Div. of Minerals

# PRODUCER'S MONTHLY REPORT

Company: EAGLE SPRINGS PRODUCTION CO. Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-42341

Pool: Eagle Springs

County: Nye

Month of: June 1997

		LOCATI	NC			OIL AND WA	TER (BBLS.)			GAS	<del></del>		
Well No.	Permit No.	Sec.	Twp.	Rge.	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing Pumping, Gas Lift, etc.
1 – 36	76	36	9N	57E	57.77	57.77	26.9	680.00				15.0	Pumping
2-36	80	36	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
4-36	86	36	9N	57E	57.76	57.76	26.9	1595.00				9.0	Flowing
5-36	94	36	9N	57E	717.80	705.93	26.9	2607.00				28.6	Pumping
13-36	744	36	9N	57E	1466.84	1443.14	26.9	1863.00				29.8	Pumping
23-36	733	36	9N	57E	1882.56	1851.72	26.9	1466.00				30.0	Pumping
24-36	737	36	9N	57E	1025.56	1011.16	26.9	161.00				29.0	Pumping
43-36	83	36	9N	57E	208.33	206.67	26.9	2097.00				28.8	Pumping
5535	761	35	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
73-35	69	35	9N	57E	705.49	694.05	26.9	4779.00				29.9	Pumping
74-35	77	35	9N	57E	2.84	2.84	26.9	38.00				0,3	T/ShutIn
82-35	734	35	9N	57E	2371.19	2332.61	26.9	4125.00				30.0	Pumping
83-35	754	35	9N	57E	1303.02	1282.10	26.9	4222.00				30.0	Pumping
84-35	71	35	9N	57E	158.14	155.55	26.9	1295.00				0.0	Pumping
1 – 34	107	34	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
									The state of the s				
TOTAL	S				9957.30	9801.30		24928.00	To the same of the				

	Total amount	THE PROPERTY OF THE PROPERTY O	DISI	POSITION OF OIL			***************************************
No.	oil on lease at	Actual oil	Bbls. to	Bbls. to	Name of	Total amount	Total capacity
Wells	beginning of month	produced	pipeline	truck or R.R.	transporter	oil on lease	lease tanks
15	714	9.957.30		9.801.30	Crvsen	870.00	3600
,,,	, , , ,	0,007.00		0,001.00	Refining	0.000	0000

MCF used on lease		Used for Gas Lift		
MCF sold		MCF used on lease.		
MCF blown to air (difference)	****	MCF used on	lease.	
Gas Purchaser	No.	MCF used on	lease.	
	SUMMARY			
Barrels oil produced and marketed during month				9801.3
Tax at \$0.05 per barrel	VP/2000VVVIII.E.1811.E.1911.PI			490.07
MCF gas produced and marketed during month	MANAGARA MARANA			
Tax at \$0.05 per 50,000 MCF	<del></del>			
Total tax monies remitted herewith to State Treasurer				490.07
Remarks:				

hereby certify that the information given herewith is true, co	orrect, and complete.	
	Name:	une Clerken
	Position:	Vice-President
	Telephone:	(801)298-9866

Date:

07-10-97

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JUL 3 1 1997

Div. of Minerals

### PRODUCER'S MONTHLY REPORT

Company: EAGLE SPRINGS PRODUCTION CO. Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-12321

Pool: Eagle Springs

County: Nye

Month of: June 1997

No. 15-35	Permit No.	Sec.	Twp.	Rge.	Net Oil	AW DIA JIC	TER (DDLS.	<u></u>	-	GAS	,		Status: Flowing
No. 15-35		Sec.	Twp.	Rge.	Not Oil	1			1		1		i Giatus, Fiowindi
15-35	No.					Net Oil	Grav.	Water	Tot. gas	Gas-oil	Date of	No. days	Pumping, Gas
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Prod.	Sold		Prod.	Prod. MCF	ratio	test	prod.	Lift, etc.
		35	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
35-35		35	9N	57E	160.14	144.40	27.6	1156.00				14.8	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-in
62-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
54-35	726	35	9N	57E	1277.69	1114.89	27.6	4638.00				30.0	Pumping
64-35	755	35	9N	57E	261.74	248.34	27.6	589.00				10.2	Pumping
		1			Hitting Hitting	77,100.000.000.000	L CONTRACTOR CONTRACTO						
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				,-		•	AAAAAAAAAAAAA						
***************************************													
TOTALS					1699.57	1507.63		6383,00	·				

	Total amount		DISF	POSITION OF OI			
No.	oil on lease at	Actual oil	Bbls. to	Bbls. to	Name of	Total amount	Total capacity
Wells	beginning of month	produced	pipeline	truck or R.R.	transporter	oil on lease	lease tanks
6	474	1699.57*		1507.63	Crvsen	623	1500
		, 000.0,		1007.100	Refining	0120	1000

GAS MCF used on lease Used for Gas Lift MCF sold MCF used on lease. MCF blown to air (difference) MCF used on lease. Gas Purchaser MCF used on lease. SUMMARY Barrels oil produced and marketed during month 1507.63 Tax at \$0.05 per barrel \$75.38 MCF gas produced and marketed during month Tax at \$0.05 per 50,000 MCF Total tax monies remitted herewith to State Treasurer \$75.38 Remarks:

\*42,94 BBLS, were used to fill boiler for benefit of lease.

I hereby certify that the information given herewith is tru	ue, correct, and complete.		
	Name:	here & Deeky	
	Position:	C. Decker Vice-President	_
	Telephone:	(801)298-9866	
	Date:	07-10-97	

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JUN 2 3 1997

Div. of Minerals

### PRODUCER'S MONTHLY REPORT

Company:

EAGLE SPRINGS PRODUCTION CO.

Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-12321

Pool: Eagle Springs

County: Nye

Month of: May 1997

		11 12.0		_	Lagio opiii			would,	1170				
	TTY 10 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	LOCATIO	NC			OIL AND WA	TER (BBLS.	)	GAS				
Well No.	Permit No.		Twp.	Rge.	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
35-35		35	9N	57E	197.40	186.93	27.0	1732.00				22.8	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
6235		35	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
54-35	726	35	9N	57E	1405.06	1285.22	27.0	4244.00				30.7	Pumping
64-35	755	35	9N	57E	413.20	375.59	27.0	971.00				30.0	Pumping
							To a second seco				on consequent to the consequen		Carlo Carlo
													TARAKA PROPERTY AND A STATE OF THE STATE OF
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				A ALL PARTY		-							
				and the second									To the state of th
TOTALS					2015.66	1847.74		6947.00					

	Total amount		DIS	POSITION OF OI	L		
No.	oil on lease at	Actual oil	Bbls. to	Bbls. to	Name of	Total amount	Total capacity
Wells	beginning of month	produced	pipeline	truck or R.R.	transporter	oil on lease	lease tanks
6	337	2015.66*		1847.74	Crysen	474	1500
					Refining		

GAS MCF used on lease Used for Gas Lift MCF sold MCF used on lease. MCF used on MCF blown to air (difference) lease. Gas Purchaser MCF used on lease. SUMMARY Barrels oil produced and marketed during month 1847.74 Tax at \$0.05 per barrel \$92.39 MCF gas produced and marketed during month Tax at \$0.05 per 50,000 MCF Total tax monies remitted herewith to State Treasurer \$92.39 Remarks:

\*30.92 BBLS, were used to fill boiler for benefit of lease,

hereby certify that the information given herewith is true, correct	t, and comp	lete.
	Name:	Thrue O Och
	Position:	Bruce C. Decker Vice-President
	Telephone:	(801)298-9866

Date:

06-09-97

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JUN 2 3 1997

Div. of Winerals

### PRODUCER'S MONTHLY REPORT

EAGLE SPRINGS PRODUCTION CO. Company:

Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-42341

Pool: <u>Eagle Springs</u>

County: Nye

Month of: May 1997

		LOCATION	ON		(	OIL AND WA	TER (BBLS.)	)		GAS			
Weil No.	Permit No.	Sec.	Twp.	Rge.	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing Pumping, Gas Lift, etc.
1 – 36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
2-36	80	36	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
5-36	94	36	9N	57E	775.63	771.91	27.2	1976.00				27.2	Pumping
13-36	744	36	9N	57E	1652.84	1586.30	27.2	1535.00				31.0	Pumping
23-36	733	36	9N	57E	2114.22	2028.98	27.2	1208.00				31.0	Pumping
24-36	737	36	9N	57E	1192.40	1144.42	27.2	155.00				31.0	Pumping
43-36	83	36	9N	57E	220,55	208.24	27.2	1751.00				31.0	Pumping
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
73-35	69	35	9N	57E	795.56	762.33	27.2	3943.00				31.0	Pumping
74-35	77	35	9N	57E	172.78	172.78	27.2	3639.00	**************************************			24.4	Pumping
82-35	734	35	9N	57E	2667.70	2559.86	27.2	3390.00				31.0	Pumping
83-35	754	35	9N	57E	1470.56	1411.17	27.2	3466.00				31.0	Pumping
84-35	71	35	9N	57E	177.54	170.49	27.2	1383.00	Y-1-1-1			8.6	Pumping
1-34	107	34	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-in
	***************************************								-	į			
TOTAL	G C				11239.78	10816.48		22446,00					

	Total amount		DISF	POSITION OF OI			
No.	oil on lease at	Actual oil	Bbis. to	Bbls. to	Name of	Total amount	Total capacity
Wells	beginning of month	produced	pipeline	truck or R.R.	transporter	oil on lease	lease tanks
15	291	11,239,48		10,816.48	Crysen	714.00	3600
					Refining		

MCF used on lease			Used for Gas Lift	
MCF sold			_MCF used on lease.	
MCF blown to air (difference)	_		MCF used on	lease.
Gas Purchaser	-		MCF used on	lease.
	SUMM	MARY		
Barrels oil produced and marketed during month	-			10816.48
Tax at \$0.05 per barrel				\$540.82
MCF gas produced and marketed during month	-			
Tax at \$0.05 per 50,000 MCF	-			
Total tax monies remitted herewith to State Treasurer				\$540.82
Remarks:				

Name:

Bruce C. Decker

Position:

Vice-President

Telephone:

(801)298-9866

Date:

06-09-97

### PRODUCER'S MONTHLY REPORT

Company:

EAGLE SPRINGS PRODUCTION CO.

Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-12321

Pool: Eagle Springs

County: Nye

Month of: April 1997

<u> </u>		LOCATION	NC		(	OIL AND WA	TER (BBLS.	)		GAS			
Well	Permit	Sec.	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. gas	Gasoil	Date of	No. days	Status: Flowing Pumping, Gas
No.	No.				Prod.	Sold		Prod.	Prod. MCF	ratio	test	prod.	Lift, etc.
15-35		35	9N	57E	00.00	0.00	N/A	0.00			even more des de definition de la company de	0.0	T/Shut-In
35-35		35	911	57E	195.77	230.57	27.3	1604.00				20.7	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
62-35		35	9N	57E	0.00	0.00	N/A	00,0				0.0	T/Shut-In
54-35	726	35	9N	57E	1164.62	1325.60	27.3	4143.00				28.9	Pumping
6435	755	35	9N	57E	320.84	370.96	27.3	852.00				25.2	Pumping
			a de la companya de l				Mary of morning way or 1944						
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						ļ	ALL AND ALL AN						
					Transfer of the Contract of th								
TOTAL	3				1681.23	1927.13		6599.00	·····				

		Total amount		DISF	POSITION OF OI			
	No.	oil on lease at	Actual oil	Bbis. to	Bbls. to	Name of	Total amount	Total capacity
	Wells	beginning of month	produced	pipeline	truck or R.R.	transporter	oil on lease	lease tanks
		070	1001 001					
	6	673	1681.23*		1927.13	,	337	1500
L		<u> </u>				Refining		

GAS MCF used on lease Used for Gas Lift MCF sold MCF used on lease. MCF blown to air (difference) MCF used on lease. Gas Purchaser MCF used on lease. SUMMARY Barrels oil produced and marketed during month 1927.13 Tax at \$0,05 per barrel \$96.36 MCF gas produced and marketed during month Tax at \$0.05 per 50,000 MCF Total tax monies remitted herewith to State Treasurer \$96.36 Remarks:

\*90.10 BBLS. were used to fill boiler for benefit of lease.

hereby certify that the information given herewith is true, correc	t, and comp	lete.
	Name:	Bruce C. Decker
	Position:	Vice-President
	Telephone:	(801)298-9866

Date:

05-09-97

### PRODUCER'S MONTHLY REPORT

Company: EAGLE SPRINGS PRODUCTION CO. Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-42341

Pool: Eagle Springs

County: Nye

Month of: April 1997

F													
		LOCATI	ON			OIL AND WA	TER (BBLS	)		GAS			lot.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing Pumping, Gas Lift, etc.
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
2-36	80	36	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
5-36	94	36	9N	57E	737.12	743.89	27.1	2287.00				27.8	Pumping
13-36	744	36	9N	57E	1581.13	1643.41	27.1	1684.00				29.5	Pumping
23-36	733	36	9N	57E	2015.33	2097.07	27.1	1323.00				29.5	Pumping
24-36	737	36	9N	57E	1140.36	1186.63	27.1	149.00				29.5	Pumping
43-36	83	36	9И	57E	196.94	204.23	27.1	1892.00				29.0	Pumping
5535	761	35	9N	57E	0.00	0.00	N/A	0.00				0.0	T/ShutIn
73-35	69	35	9N	57E	706.16	737.50	27.1	4043.00				27.8	Pumping
74-35	77	35	9N	57E	66.58	67.44	27.1	2112.00				10.5	Pumping
82-35	734	35	9N	57E	2530.18	2633.14	27.1	3725.00				29.5	Pumping
83-35	754	35	9N	57E	1398.26	1454.09	27.1	3824.00				29.5	Pumping
84-35	71	35	9N	57E	184.75	180.41	27.1	1104.00				6.8	Pumping
1-34	107	34	9N	57E	0.00	0.00	N/A	0.00				0.0	T/ShutIn
TATE 4 :					1055000	100477.01		00110					
TOTALS	>				10556.81	10947.81		22143.00					

	Total amount		DIS	POSITION OF OI	L,		
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
15	682	10,556.81		10,947.81	Crysen Refinina	291.00	3600

MCF used on lease			Used for Gas Lift	
MCF sold		***	MCF used on lease.	
MCF blown to air (difference)			MCF used on	lease.
Gas Purchaser			MCF used on	lease,
	SUM	MARY		
Barrels oil produced and marketed during month				10947.81
Tax at \$0.05 per barrel		,		\$547.39
MCF gas produced and marketed during month				
Tax at \$0.05 per 50,000 MCF				
Total tax monies remitted herewith to State Treasurer		***************************************		\$547.39
Remarks:				

I hereby certify that the information given herewith is true, correct, and complete.
--

Name: Bruce C. Decker
Position: Vice-President

Telephone: (801)298-9866

Date: 05-09-97

# PRODUCER'S MONTHLY REPORT

Company:

EAGLE SPRINGS PRODUCTION CO.

Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-12321

Pool: Eagle Springs

County: Nye

Month of: March 1997

		LOCATI	ON			OIL AND WA	TER (BBLS	)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas—oil ratio	Date of test	No. days prod.	Status: Flowing Pumping, Gas Lift, etc.
1535		35	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut—In
35-35		35	9N	57E	232.28	195.99	27.3	2007,00				27.0	Pumping
1-35		35	9N	57É	0.00	0.00	N/A	0.00				0.0	Shut-In
62-35		35	9N	57E	0.00	22,44	27.3	0.00				0.0	T/Shut-In
54-35	726	35	9N	57E	1230.33	1037.67	27.3	4048.00				30.7	Pumping
64-35	755	35	9N	57E	367,46	301.97	27.3	926.00				30.7	Pumping
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							REPLACE L'HARD A FLIMBA						
							lability management		THE THE PARTY AND ADDRESS AND				
TOTAL	l				1830.07	1558.07		6981.00					*

	Total amount		DISF				
No.	oil on lease at	Actual oil	Bbls. to	Bbls. to	Name of	Total amount	Total capacity
Wells	beginning of month	produced	pipeline	truck or R.R.	transporter	oil on lease	lease tanks
6	401	1830.07		1558.07	Crysen	673	1500
					Refining		

GAS

ano	
MCF used on lease	Used for Gas Lift
MCF sold	MCF used on lease.
MCF blown to air (difference)	MCF used on lease.
Gas Purchaser	MCF used on lease.
SUMMAR	Y
Barrels oil produced and marketed during month	1558.07
Tax at \$0.05 per barrel	\$77.90
MCF gas produced and marketed during month	
Tax at \$0.05 per 50,000 MCF	
Total tax monies remitted herewith to State Treasurer	\$77.90
Remarks:	
I hereby certify that the information given herewith is true, correct, and	d complete.

Name:

Position:

Date:

Telephone:

Vice-President

(801)298-9866

04-10-97

### PRODUCER'S MONTHLY REPORT

Company:

EAGLE SPRINGS PRODUCTION CO.

Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-42341

Pool: Eagle Springs

County: Nye

Month of: March 1997

		LOCATION	NC			OIL AND WA	TER (BBLS.	)	AU-LECTOR AND AU-LECTOR AU	GAS					
Well No.	Permit No.	Sec.	Twp.	Rge.	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing Pumping, Gas Lift, etc.		
1-36	76	36	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In		
2-36	80	36	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In		
4-36	86	36	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In		
5-36	94	36	9N	57E	847.79	920.62	27.2	2746.00				31.0	Pumping		
13-36	744	36	9N	57E	1677.47	1714.31	27.2	1922.00				31.0	Pumping		
23-36	733	36	9N	57E	2142.85	2225.79	27.2	1511.00				31.0	Pumping		
24-36	737	36	9N	57E	1213.04	1259.92	27.2	158.00				31.0	Pumping		
43-36	83	36	9N	57E	209.80	205.48	27.2	2201.00				31.0	Pumping		
55-35	761	35	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In		
73-35	69	35	9N	57E	798.21	826,46	27.2	4950.00				31.0	Pumping		
74-35	77	35	9N	57E	15.31	14.45	27.2	468.00				2.4	Pumping		
82-35	734	35	9N	57E	2696.92	2800.22	27.2	4259.00				31.0	Pumping		
83-35	754	35	9N	57E	1475.30	1528.97	27.2	4344.00				30.8	Pumping		
84-35	71	35	9N	57E	37.19	52.66	27.2	529.00				3.9	Pumping		
1-34	107	34	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In		
							ARALAN PERMITE PRODUING								
							THE TYPE ALABAMETERS AND A								
TOTAL	3				11113.88	11548.88		23088.00							

	Total amount		DIS	POSITION OF OI			
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter	Total amount oil on lease	Total capacity lease tanks
15	1117	11,113.88		11,548.88	Crysen Refining	682.00	3600

GAS

	GAS		
MCF used on lease		Used for Gas Lift	
MCF sold		MCF used on lease.	
MCF blown to air (difference)		MCF used onlease.	
Gas Purchaser		MCF used on lease.	
SUN	MARY		
Barrels oil produced and marketed during month	***************************************	11548.8	18
Tax at \$0.05 per barrel	*****	\$577.4	14
MCF gas produced and marketed during month			
Tax at \$0.05 per 50,000 MCF			
Total tax monies remitted herewith to State Treasurer	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$577.4	4
Remarks:			
I hereby certify that the information given herewith is true, correct	and complete		
Thereby corray that the internation given herewith a flac, contest	Name:	The Market	
	Position:	Bruce C. Decker	-
		Vice-President	
	Telephone:	(801)298-9866	
	Date:	04-10-97	

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MAR 2 6 1997

# PRODUCER'S MONTHLY REPORT

Div. of Minerals

Company:

EAGLE SPRINGS PRODUCTION CO.

Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-12321

Pool: Eagle Springs

County: Nye

Month of: February 1997

	i	LOCATION	NC		(	OIL AND WA	TER (BBLS,	)		GAS	γ		
Well No.	Permit No.	Sec.	Twp.	Rge.	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas—cil ratio	Date of test	No. days prod.	Status: Flowing Pumping, Gas Lift, etc.
15-35		35	9N	57E	0.00	0.00	N/A	00,0				0.0	T/Shut-In
35-35		35	9N	57E	250.90	288.30	27.4	2007,00				24.4	Pumping
1-35		35	911	57E	0.00	0.00	N/A	0.00				0,0	Shut-In
62-35		35	9N	57E	107.69	129.90	27.4	3976.00				22.0	Pumping
54-35	726	35	9N	57E	1351.89	1525.83	27.4	4096.00				27.8	Pumping
64-35	755	35	9N	57E	397.55	394.01	27.4	912.00				27.2	Pumping
	-												
			***************************************	and the same of th									
	the control of the co						14,14						
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													Para Caracan
			CARACAGARA PARA		Account for a contract of the								The state of the s
* MICHAELY ALLES BELLA					A PARTIE AND A PAR								<b>1</b>
TOTAL	3				2108.03	2338,04		10991,00					

	Total amount		DISI				
No.	oil on lease at	Actual oil	Bbls. to	Bbls. to	Name of	Total amount	Total capacity
Wells	beginning of month	produced	pipeline	truck or R.R.	transporter	oil on lease	lease tanks
6	667	2108.03*		2338.04	Crvsen	401	1500
					Refining	1.01	,,,,

Used for Gas Lift

MCF used on lease.

MCF used on lease.

MCF used on lease.

SUMMARY

Gas Purchas	er		MCF used on	lease	€.
		SUM	MARY		
Barrels oil pr	oduced and marketed during month			PW-00-12-13-13-13-13-13-13-13-13-13-13-13-13-13-	2338.04
-	Fax at \$0.05 per barrel				\$116.90
MCF gas pro	duced and marketed during month				······································
-	Fax at \$0.05 per 50,000 MCF				
Total tax mor	nies remitted herewith to State Treasurer				\$116.90

\*35.99 BBLS, were used to fill boiler for benefit of lease.

MCF used on lease

MCF blown to air (difference)

MCF sold

Remarks:

I hereby certify that the information given herewith	is true, correct, and complete.	
	Name: Bruce	C. Decker
	Position:	Vice-President
	Telephone:	(801)298-9866
	Date:	03-10-97



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#### Div. of Minerals

### PRODUCER'S MONTHLY REPORT

Company: EAGLE SPRINGS PRODUCTION CO. Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-42341

Pool: Eagle Springs

County: Nye

Month of: February 1997

	LOCATION				(	OIL AND WA	TER (BBLS.	)		GAS		IOLAN FILM		
Well No.	Permit No.	Sec.	Twp.	Rge.	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing Pumping, Gas Lift, etc.	
1-36	76	36	9N	57E	20.82	26.83	27.2	303.00				7.0	Pumping	
2-36	80	36	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In	
4-36	86	36	9N	57E	00.0	6.00	N/A	0.00				0.0	T/Shut-In	
5-36	94	36	9N	57E	1348,39	1215.86	27.2	2126.00				25.8	Pumping	
13-36	744	36	9N	57E	1333.25	1317.26	27.2	1289.00				22.8	Pumping	
23-36	733	36	9N	57E	2105.38	2045.33	27.2	1290.00				28.0	Pumping	
24-36	737	36	9N	57E	1190.37	1157.11	27.2	140.00				28.0	Pumping	
43-36	83	36	9N	57E	83.27	75.09	27.2	783.00				12.0	Pumping	
5535	761	35	9N	57E	131,53	176.18	27.2	101.00				7.0	Pumping	
73-35	69	35	эи	57E	754.15	735.18	27.2	4049.00				26.9	Pumping	
74-35	77	35	9N	57E	134.37	147.57	27.2	3641.00				20.5	Pumping	
82-35	734	35	9N	57E	2637.17	2563.20	27.2	3639.00			ARTITATION OF THE PROPERTY OF	28.0	Pumping	
83-35	754	35	9N	57E	1408,95	1373.39	27.2	3621.00				27.0	Pumping	
84-35	71	35	9N	57E	163.76	147.67	27.2	1905.00				11.8	Pumping	
1-34	107	34	эи	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In	
TOTAL	S	<u>.</u>			11311.41	10980.67		22887.00						

	Total amount		DISF	POSITION OF OI	-			
No.	oil on lease at	Actual oil	Bbls. to	Bbls. to	Name of	Total amount	Total capacity	
Wells	beginning of month	produced	pipeline	truck or R.R.	transporter	oil on lease	lease tanks	
15	829	11311.41*		10,980.67	Crysen Refining	1117.00	3600	

GAS MCF used on lease Used for Gas Lift MCF sold MCF used on lease. MCF blown to air (difference) MCF used on lease. Gas Purchaser MCF used on lease. SUMMARY Barrels oil produced and marketed during month 10980.67 Tax at \$0.05 per barrel \$549.03 MCF gas produced and marketed during month Tax at \$0.05 per 50,000 MCF Total tax monies remitted herewith to State Treasurer \$549.03 Remarks:

\*42.74 BBLS. were used to fill boiler for benefit of lease.

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Div. of Minerals

# PRODUCER'S MONTHLY REPORT

Company:

EAGLE SPRINGS PRODUCTION CO.

Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-12321

Pool: Eagle Springs

County: Nye

Month of: January 1997

									·			····	
	LOCATION OIL AND WATER (BBLS.) GAS								Status: Flowing				
Well No.	Permit No.	Sec.	Twp.	Rge.	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gasoil ratio	Date of test	No. days prod.	Pumping, Gas Lift, etc.
15-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
35-35		35	9N	57E	270.25	238,48	27.5	2718.00				29.0	Pumping
1-35		35	9N	57E	0.00	0.00	N/A	0.00				0.0	Shut-In
62-35		35	9N	57E	138.36	121.29	27.5	5683.00				30.0	Pumping
54-35	726	35	911	57E	1374.98	1,195,95	27.5	4972.00				29.7	Pumping
64-35	755	35	9N	57E	168.63	191,93	27.5	469.00				12,8	Pumping
							10.0						
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							TO A STATE OF THE						
TOTAL	S				1952.22	1747.65		13842.00			······	•	

	Total amount		DISF	POSITION OF OI			
No.	oil on lease at	Actual oil	Bbls. to	Bbls. to	Name of	Total amount	Total capacity
Wells	beginning of month	produced	pipeline	truck or R.R.	transporter	oil on lease	lease tanks
6	567	1952.22*		1747.65	Crvsen	667	1500
~		, o o sa tan ba			Refining	331	,000

•		GAS			
MCF used on lease			Used for Gas Lift		
MCF sold			MCF used on lease.		
MCF blown to air (difference)			MCF used on	lease.	
Gas Purchaser	- <del></del>		MCF used on	lease,	
		SUMMARY			
Barrels oil produced and market	ed during month		·	1747.65	:
Tax at \$0.05 per bar	rel			\$87.38	
MCF gas produced and markete	d during month				

\$87.38

Remarks:

\*104.57 BBLS, were used to fill boiler for benefit of lease.

Tax at \$0.05 per 50,000 MCF

Total tax monies remitted herewith to State Treasurer

I hereby certify that the information given herewith is tru	ue, correct, and complete.	
	Name: Bruce	C. Decker
	Position:	Vice-President
•	Telephone:	(801)298-9866
	Date:	02-13-97

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FEB 2 6 1997

# Div. of Winerals

# PRODUCER'S MONTHLY REPORT

Company:

EAGLE SPRINGS PRODUCTION CO.

Address: 2561 South 1560 West, Suite 200

Woods Cross, UT 84087

Lease:

N-42341

Pool: Eagle Springs

County: Nye

Month of: January 1997

		LOCATION	NC		(	OIL AND WA	TER (BBLS,	)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	Net Oil Prod.	Net Oil Sold	Grav.	Water Prod.	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing Pumping, Gas Lift, etc.
1-36	76	36	9N	57E	72.80	75.99	27.4	1202,00				25.1	Pumping
2-36	80	36	9N	57E	20.38	20.38	27.4	353.00				2.1	Pumping
4-36	86	36	911	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
5-36	94	36	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-in
13-36	744	36	9N	57E	1553.10	1591.47	27.4	2048.00				30.4	Pumping
23-36	733	36	9N	57E	1995.74	2031.75	27.4	1616.00				30.5	Pumping
24-36	737	36	9N	57E	1130.85	1158.26	27.4	156,00			-	30.5	Pumping
43-36	83	36	9N	57E	0.00	12.86	27.4	0.00		ALLA ALIES AND AND AND AND AND AND AND AND AND AND		0.0	T/Shut-In
55-35	761	35	9N	57E	556.21	563.23	27.4	471.00				30.0	Pumping
73-35	69	35	9N	57E	745.49	762.93	27.4	5296.00				30.0	Pumping
74-35	77	35	9N	57E	177.64	170.96	27.4	6473.00				30.5	Pumping
82-35	734	35	9N	57E	2498.56	2562.21	27.4	4560.00				30.1	Pumping
83-35	754	35	9N	57E	1390.03	1423.76	27.4	4694.00				30.1	Pumping
84-35	71	. 35	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-In
1-34	107	34	9N	57E	0.00	0.00	N/A	0.00				0.0	T/Shut-in
										Control of the Contro			
TOTAL	S				10140.80	10373.80		26869.00				<del> </del>	<del> </del>

	Total amount		DISI	POSITION OF OI			
No.	oil on lease at	Actual oil	Bbls. to	Bbls. to	Name of	Total amount	Total capacity
Wells	beginning of month	produced	pipeline	truck or R.R.	transporter	oil on lease	lease tanks
15	1062	10,140.80		10,373.80		829.00	3600
					Refining	}	

GAS

MCF used on lease		Used for Gas Lift	
MCF sold	***************************************	MCF used on lease.	
MCF blown to air (difference)		MCF used on	lease.
Gas Purchaser	<del></del>	MCF used on	lease.
	SUMMARY		
Barrels oil produced and marketed during month			10373.8
Tax at \$0.05 per barrel		· · · · · · · · · · · · · · · · · · ·	\$518.69
MCF gas produced and marketed during month			AND DE LEASE AND THE PROPERTY OF THE PROPERTY
Tax at \$0.05 per 50,000 MCF			
Total tax monies remitted herewith to State Treasurer			\$518.69
Remarks:			

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Name:
Bruce C. Decker
Position:
Vice-President
Telephone: (801)298-9866

Date: 02-13-97