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JAN 22 2010

Division of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Duckwater Creek Pool: Trap Spring County: Nye Month of: December 2009

| | Locat | ion | | | Oi | and Water | (BBL | S.) | | Gas | | | |
|-------|--------|-----|------|------|---------|-----------|-------|---------|-----------|---------|---------|----------|-------------------------|
| Well | Permit | Sec | Twp. | Rge. | Net Oil | Net Oil | Grav. | Water | Tot. Gas | Gas-Oil | Date of | No. Days | Status: Flowing, |
| No. | No. | | | | Prod.* | Sold* | | Prod.** | Prod. MCF | Ratio | Test | | Pumping, Gas Lift, etc. |
| 19-11 | 542 | 19 | 9N | 57E | 10.00 | 10.00 | 27.2 | 90 | 0 | | | 1 | POW |
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| | TOTALS | | | | 10.00 | 10.00 | | 90 | | | | | |

| *Report distillate, condensate or other liquid hyd | ocarbons (other than oil) in th | is column preceded by an asterisk(*). |
|--|---------------------------------|---------------------------------------|
|--|---------------------------------|---------------------------------------|

^{**}Method of determining water production: Shake out _____ Estimate _____ Draw off _____

| N | 0. | Total amount of | Actual | | Disposition c | f Oil | Total | Total amt. |
|----|--------------------------|-----------------|----------|-------------------------|---------------|-------------|--------------|------------|
| 0 | of | oil on lease at | oil | Bbls to Bbls to Name of | | | amount of | Lease Tank |
| We | Wells beginning of month | | Produced | Pipeline | Truck or R.R. | Transporter | oil on lease | Capacity |
| ı | | | | | | | | |
| | 1 395 1 | | 10.00 | | 10.00 | Foreland | 395 | 7500 |

GAS

| MCF used on lease0 | | Used for Gas Lift | |
|---|----------------------|----------------------|-----------------|
| MCF sold | • | MCF used on lease. | |
| MCF blown to air (difference) | <u></u> | MCF used on | lease. |
| Gas Purchaser | | MCF used on | lease. |
| | | | |
| SUM | IMARY | | |
| Barrels of oil produced and marketed during month Tax at \$0.10 per barrel | | | 10.00 \$1.00 |
| MCF Gas produced and marketed during month Tax at \$0.10 per barrel | | | 0.00 |
| | | | _ Ψ <u>0.00</u> |
| Total tax monies remitted herewith to Department of | f Minerals | | \$ 1.00 |
| Remarks: | | | |
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| I hereby certify that the information given herev | vith is true, corr | ect and complete) | 1 |
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| | Name! | ax Pourkashef | + |
| | IVI | an i Uuinasilei | |
| | Position: Pi | roduction Accounting | |
| | Telephone: <u>(7</u> | 14) 939-7560 | |
| | Doto | 40 la | - 200c |

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DEC 2 1 2009

Division of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Duckwater Creek Pool: Trap Spring County: Nye Month of: November 2009

| | Locat | tion | | T | Oi | and Water | (BBL | S.) | | Gas | | | |
|-------|--------|------|------|------|---|--|-------|---|-----------|--|---------|----------|-------------------------|
| Well | Permit | Sec | Twp. | Rge. | Net Oil | Net Oil | Grav. | Water | Tot. Gas | Gas-Oil | Date of | No. Days | Status: Flowing, |
| No. | No. | | | | Prod.* | Sold* | | Prod.** | Prod. MCF | Ratio | Test | | Pumping, Gas Lift, etc. |
| 19-11 | 542 | 19 | 9N | 57E | 10.00 | 10.00 | 27.2 | 90 | 0 | | | 1 | POW |
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| | TOTALS | | | | 10.00 | 10.00 | | 90 | | | | | |

^{*}Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(*).

^{**}Method of determining water production: Shake out______ Estimate_____ Draw off_____

| No. | Total amount of | Actual | | Disposition o | Total | Total amt. | |
|-------|-----------------------------|--------|----------|---------------|-------------|--------------|------------|
| of | oil on lease at | oil | Bbls to | Bbls to | Name of | amount of | Lease Tank |
| Wells | beginning of month Produced | | Pipeline | Truck or R.R. | Transporter | oil on lease | Capacity |
| | | | | | | | |
| 1 | 395 | 10.00 | | 10.00 | Foreland | 395 | 7500 |

GAS

| MCF used on lease 0 | | Used for Gas Lift | | |
|---|---------------------------|--------------------------------------|---------|---|
| MCF sold MCF blown to air (difference) | | MCF used on lease. | lo | |
| Gas Purchaser | | MCF used on MCF used on | lea | ase. ase. |
| | | | | |
| | SUMMARY | | | |
| Barrels of oil produced and marketed during Tax at \$0.10 per barrel | month | | | 10.00 \$1.00 |
| MCF Gas produced and marketed during mo Tax at \$0.10 per barrel | nth | | | 0.00 \$ <u>0.00</u> |
| Total tax monies remitted herewith to Departr | ment of Minerals | | \$ | 1.00 |
| Remarks: | | | <u></u> | |
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| I hereby certify that the information giver | herewith is true, correct | and complete. | 1 | |
| | Name: /// Max | · <i>Tævellet flet</i> Pourkashef | 0 | *************************************** |
| | Position: Prod | uction Accounting | | |
| | Telephone: <u>(714)</u> | 939-7560 | | |
| | Doto: | 16 Do | - 2006 | |

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Division of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Duckwater Creek Pool: Trap Spring County: Nye Month of: October 2009

| | Locat | tion | | I | Oi | and Water | (BBL | S.) | | Gas | | | |
|-------|--------|------|------|--------------------|---------|-----------|-------|---------|-----------|---------|---------|--|-------------------------|
| Well | Permit | Sec | Twp. | Rge. | Net Oil | Net Oil | Grav. | | Tot. Gas | Gas-Oil | Date of | No. Days | Status: Flowing, |
| No. | No. | | | | Prod.* | Sold* | | Prod.** | Prod. MCF | Ratio | Test | | Pumping, Gas Lift, etc. |
| 19-11 | 542 | 19 | 9N | 57E | 10.00 | 10.00 | 27.2 | 90 | 0 | | | 1 | POW |
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| | TOTALS | | | orien and a second | 10.00 | 10.00 | | 90 | | | | ************************************** | |

| *Report distillate, condensate or oth | r liquid hydrocarbons | (other than oil) in this | column preceded by an asterisk(*) |
|---------------------------------------|-----------------------|--------------------------|-----------------------------------|
|---------------------------------------|-----------------------|--------------------------|-----------------------------------|

^{**}Method of determining water production: Shake out______ Estimate_____ Draw off_____

| | No. | Total amount of | Actual | | Disposition of | of Oil | Total | Total amt. |
|---|-------|--------------------------------|--------|-----------------|----------------|-------------|--------------|------------|
| ı | of | oil on lease at | oil | Bbls to Bbls to | | Name of | amount of | Lease Tank |
| | Wells | Vells beginning of month Produ | | Pipeline | Truck or R.R. | Transporter | oil on lease | Capacity |
| | | | | | | | | |
| | 1 | 395 | 10.00 | | 10.00 | Foreland | 395 | 7500 |

GAS

| MCF used on lease | | Used for Gas Lift | |
|---|-----------------------|----------------------------|-----------------------|
| MCF blows to six (difference) | | MCF used on lease. | , |
| MCF blown to air (difference) Gas Purchaser | <u></u> | MCF used on MCF used on | lease. |
| Gas i dionasci | | Wor used on | lease. |
| SUMM | IARY | | |
| Barrels of oil produced and marketed during month Tax at \$0.10 per barrel | | | 10.00 \$1.00 |
| MCF Gas produced and marketed during month | | | φ <u>1.00</u> 0.00 |
| Tax at \$0.10 per barrel | | | \$ <u>0.00</u> |
| | | | |
| Total tax monies remitted herewith to Department of M | linerals | | \$ 1.00 |
| Remarks: | | | |
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| I hereby certify that the information given herewit | h is true corre | act and complete | |
| meres, certify that the information given herewit | ir io true, come | | 1 |
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| | IVIC | ox i ourkaonei | |
| | Position: Pro | oduction Accounting | |
| Te | elephone: <u>(7</u> 1 | 4) 939-7560 | |
| | Date: | 13-No | v 2006 |

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Division of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Duckwater Creek Pool: Trap Spring County: Nye Month of: September 2009

| | Loca | tion | | | Oi | and Water | (BBL: | S.) | | Gas | <u> </u> | | |
|-------|--|-----------------------|------|------|---------|-----------|-------|---------|-----------|---------|----------|----------|-------------------------|
| Well | Permit | Sec | Twp. | Rge. | Net Oil | Net Oil | Grav. | Water | Tot. Gas | Gas-Oil | Date of | No. Davs | Status: Flowing, |
| No. | No. | | | | Prod.* | Sold* | | Prod.** | Prod. MCF | Ratio | Test | | Pumping, Gas Lift, etc. |
| 19-11 | 542 | 19 | 9N | 57E | 10.00 | 10.00 | 27.2 | 90 | 0 | | | | POW |
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| | TOTALS | | | | 10.00 | 10.00 | | 90 | THE OW | | | | |

| 'Report distillate, | condensate or o | ther liquid hyd | drocarbons (| other than oil |) in this | column | preceded by | y an asterisk(*). |
|---------------------|-----------------|-----------------|--------------|----------------|-----------|--------|-------------|-------------------|

^{**}Method of determining water production: Shake out____ ___Estimate____ ___ Draw off_

| ľ | No. | Total amount of | Actual | | Disposition c | of Oil | Total | Total amt. | | |
|---|-------|--------------------|---|---------|---------------|----------|--------------|------------|--|--|
| | of | oil on lease at | oil | Bbls to | Bbls to | Name of | amount of | Lease Tank | | |
| - | Wells | beginning of month | Produced Pipeline Truck or R.R. Transporter | | | | oil on lease | Capacity | | |
| | | | | | | | | | | |
| | 1 | 395 | | | | Foreland | 395 | 7500 | | |

GAS

| MCF used on lease0 | Used for Gas Lift | |
|--|-----------------------------|------------------------|
| MCF sold | MCF used on lease. | |
| MCF blown to air (difference) | MCF used on | |
| Gas Purchaser | MCF used on | lease. |
| SUMMARY | | |
| Barrels of oil produced and marketed during month | | 10.00 |
| Tax at \$0.10 per barrel | | \$ <u>1.00</u> |
| MCF Gas produced and marketed during month Tax at \$0.10 per barrel | | 0.00 \$ <u>0.00</u> |
| | | |
| Total tax monies remitted herewith to Department of Mineral | S | \$ 1.00 |
| Remarks: | | |
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| I hereby certify that the information given herewith is tr | | 1 0 |
| Na | ame: M. Hoeellea | Just 1 |
| | Max Pourkashef | |
| Posi | tion: Production Accounting | |
| Teleph | one: <u>(714)</u> 939-7560 | |
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Division of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Duckwater Creek Pool: Trap Spring County: Nye Month of: August 2009

Location Oil and Water (BBLS.) Gas

| | Locat | tion | | | Oil | and Water | (BBL | S.) | | Gas | | | |
|-------|--------|------|--------------------------------------|------|---------|-----------|-------|---------|-----------|---------|---------|----------|-------------------------|
| Well | Permit | Sec | Twp. | Rge. | Net Oil | Net Oil | Grav. | Water | Tot. Gas | Gas-Oil | Date of | No. Days | Status: Flowing, |
| No. | No. | | | | Prod.* | Sold* | | Prod.** | Prod. MCF | Ratio | Test | Prod. | Pumping, Gas Lift, etc. |
| 19-11 | 542 | 19 | 9N | 57E | 10.00 | 10.00 | 27.3 | 90 | 0 | | | 1 | POW |
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| | TOTALS | | | | 10.00 | 10.00 | | 90 | | | | | |

| Report distillate | , condensate or other liquid hydrocarbon | s (other than oil) in this column | preceded by an asterisk(*) |
|-------------------|--|-----------------------------------|----------------------------|
| | | | |

^{**}Method of determining water production: Shake out______ Estimate_____ Draw off_____

| | No. | Total amount of | Actual | 2014-2014-2014-2014-2014-2014-2014-2014- | Disposition o | f Oil | Total | Total amt. | | |
|---|-------|--------------------|---|--|---------------|----------|--------------|------------|--|--|
| | of | oil on lease at | oil | Bbls to | Bbls to | Name of | amount of | Lease Tank | | |
| l | Wells | beginning of month | Produced Pipeline Truck or R.R. Transporter | | | | oil on lease | Capacity | | |
| ١ | | | | | | | | | | |
| | 1 | 395 | 10.00 | | 10.00 | Foreland | 395 | 7500 | | |

GAS

| MCF used on lease0 MCF sold | | Used for Gas Lift MCF used on lease | | |
|---|-----------------------|-------------------------------------|---------------|----------------|
| MCF blown to air (difference) | | MCF used on | | 2000 |
| Gas Purchaser | | MCF used on | | ease. |
| | SUMMARY | | | |
| | | | | |
| Barrels of oil produced and marketed during r | month | | | 10.00 |
| l ax at \$0.10 per barrel | | | | \$ <u>1.00</u> |
| MCF Gas produced and marketed during mor | nth | | | 0.00 |
| Tax at \$0.10 per barrel | | | . | \$0.00 |
| Total tax monies remitted herewith to Departn | eent of Minerals | | ¢ | 1.00 |
| Total tax momes remitted herewith to Departit | TIETIL OF MITTERAIS | | . \$ | 1.00 |
| Remarks: | | | | |
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| hereby certify that the information given | herewith is true, cor | | | |
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| | Name: | <u> </u> | 1/ | |
| | ′ / | lax Pourkashef | | |
| | Position: <u>F</u> | Production Accounting | | |
| | Telephone: (| 714) 939-7560 | | |
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| | Date: | 13 - S | en 2006 | ີ |

AUG 1 7 2009

Division of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Duckwater Creek Pool: Trap Spring County: Nye Month of: July 2009

| | Locat | tion | | | Oil | and Water | (BBL | S.) | | Gas | | | |
|-------|--------|------|------|------|---|-----------|-------|---------|-----------|---------|---------|----------|-------------------------|
| Well | Permit | Sec | Twp. | Rge. | Net Oil | Net Oil | Grav. | Water | Tot. Gas | Gas-Oil | Date of | No. Days | Status: Flowing, |
| No. | No. | | | | Prod.* | Sold* | | Prod.** | Prod. MCF | Ratio | Test | Prod. | Pumping, Gas Lift, etc. |
| 19-11 | 542 | 19 | 9N | 57E | 10.00 | 10.00 | 27.3 | 90 | 0 | | | 1 | POW |
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| | | W | | | | | | | | | | | |
| | TOTALS | | | | 10.00 | 10.00 | | 90 | | | | | |

| Report distillate, condensate or other liquid hydrocarbon | s (other than oil) in this column preceded by an asterisk(*). |
|---|---|
|---|---|

^{**}Method of determining water production: Shake out____ _____ Estimate_____ Draw off_

| No. | Total amount of | Actual | | Disposition c | of Oil | Total | Total amt. | | |
|-------|--------------------|----------|----------|---------------|-------------|--------------|------------|--|--|
| of | oil on lease at | oil | Bbls to | Bbls to | Name of | amount of | Lease Tank | | |
| Wells | beginning of month | Produced | Pipeline | Truck or R.R. | Transporter | oil on lease | Capacity | | |
| | | | | | | | | | |
| 1 | 395 | 10.00 | | 10.00 | Foreland | 395 | 7500 | | |

GAS

| MCF used on lease <u>0</u> | | Used for Gas Lift MCF used on lease. | |
|---|----------------------|--|-----------------------------------|
| MCF blown to air (difference) Gas Purchaser | | MCF used onMCF used on | lease. lease. |
| | SUMMARY | | |
| Barrels of oil produced and marketed during r Tax at \$0.10 per barrel MCF Gas produced and marketed during mon Tax at \$0.10 per barrel | nth | | 10.00 \$1.00 0.00 \$0.00 |
| Total tax monies remitted herewith to Departn | nent of Minerals | | \$ 1.00 |
| | | | |
| hereby certify that the information given | Name: | ect and complete. M. W. Tellull. ax Pourkashef | shel |
| | Position: Pr | oduction Accounting | |
| | Telephone: <u>(7</u> | 14) 939-7560 | |
| | Data: | 13. Δυ | 2006 |

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Division of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Duckwater Creek Pool: Trap Spring County: Month of: June 2009 Location Oil and Water (BBLS.) Gas Well Permit Rge Net Oil Net Oil Sec Twp. Grav. Water Tot. Gas Gas-Oil Date of No. Days Status: Flowing, No. Prod.* Sold* No. Prod.** Prod. MCF Ratio Pumping, Gas Lift, etc. 19-11 542 19 9N 57E 10.00 10.00 27.3 90 1 POW TOTALS 10.00 10.00

| | | | | | | | | | | column | | | |
|------|--|--|--|--|--|---|--|--|--|--------|--|--|--|
| | | | | | | _ | | | | | | | |

| No. | Total amount of | Actual | Disposition of Oil | | | Total | Total amt. |
|-------|--------------------|----------|--------------------|---------------|-------------|--------------|------------|
| of | oil on lease at | oil | Bbls to | Bbls to | Name of | amount of | Lease Tank |
| Wells | beginning of month | Produced | Pipeline | Truck or R.R. | Transporter | oil on lease | Capacity |
| | | | | | | | |
| 1 | 395 | 10.00 | 10.00 Foreland | | | 395 | 7500 |

GAS

| MCF used on lease0 MCF sold | Used for Gas Lift MCF used on lease. | |
|---|--|--|
| MCF blown to air (difference) | MCF used on | lease. |
| Gas Purchaser | MCF used on | lease. |
| | | |
| SUMMARY | | |
| Barrels of oil produced and marketed during month Tax at \$0.10 per barrel | | 10.00 \$1.00 |
| MCF Gas produced and marketed during month Tax at \$0.10 per barrel | | |
| | | ¥ 3.335 |
| Total tax monies remitted herewith to Department of Minerals | | \$ 1.00 |
| Remarks: | | |
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| I hereby certify that the information given herewith is true | e, correct and complete | |
| | | 1 New 1 |
| Nan | ne: // () ft / fee of C Max Pourkashef | in ict |
| Positio | on: Production Accounting | |
| | ne: (714) 939-7560 | 2000 A C C C C C C C C C C C C C C C C C |
| Тоюрног | (, (,)) 000 1000 | |
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Division of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Duckwater Creek Pool: Trap Spring County: Nye Month of: May 2009

| Location | Oil and Wat | or (BBI S) | Gas | i |
|--------------------------|-----------------|-------------|--------------------------|-------------------------------|
| Well Permit Sec Twp. Rgs | Net Oil Net Oil | Grav. Water | Tot. Gas Gas-Oil Date of | No. Days Status: Flowing, |
| No. No. | Prod.* Sold* | Prod.** | | |
| | 10.00 300 | 00 27 4 00 | Prod. MCF Ratio Test | Prod. Pumping, Gas Lift, etc. |
| 19-11 542 19 9N 57E | 10.00 10.0 | 0 27.4 90 | | 1 POW |
| | | | | |

| Report distillate | , condensate | or other liqu | id hydrocarbons | (other than | oil) in this | column preceded | by an asterisk(*). |
|-------------------|--------------|---------------|-----------------|-------------|--------------|-----------------|--------------------|
|-------------------|--------------|---------------|-----------------|-------------|--------------|-----------------|--------------------|

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off_____

| | No. | Total amount of | Actual | Disposition of Oil | | | Total | Total amt. |
|---|-------|--------------------|----------|--------------------|---------------|-------------|--------------|------------|
| | of | oil on lease at | oil | Bbls to | Bbls to | Name of | amount of | Lease Tank |
| | Wells | beginning of month | Produced | Pipeline | Truck or R.R. | Transporter | oil on lease | Capacity |
| | · | | | | | | | |
| ı | 1 | 395 | 10.00 | | 10.00 | Foreland | 395 | 7500 |

GAS

| MCF used on lease0 MCF sold | Used for Gas Lift MCF used on lease | |
|---|-------------------------------------|--|
| MCF blown to air (difference) Gas Purchaser | MCF used on MCF used on MCF used on | lease. lease. |
| SUMM | ARY | |
| Barrels of oil produced and marketed during month Tax at \$0.10 per barrel MCF Gas produced and marketed during month Tax at \$0.10 per barrel | | \$ <u>1.00</u> 0.00 |
| Total tax monies remitted herewith to Department of Mir | nerals | \$ 1.00 |
| | | |
| hereby certify that the information given herewith | | 11 |
| | Name: M-Y yourlas Max Pourkashef | (Net) |
| | Position: Production Accounting | |
| Te | lephone: <u>(714)</u> 939-7560 | ************************************** |
| | Doto: 10 | l 0000 |

Division of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Duckwater Creek Pool: Trap Spring County: Nye Month of: April 2009

| | Loca | | | | | il and Water | (BBL | | | Gas | | | |
|-------|--------|-----|------|------|---------|--------------|--------------------|---------|------------|---------|--|----------|-------------------------|
| Well | Permit | Sec | Twp. | Rge. | Net Oil | Net Oil | Grav. | Water | Tot. Gas | Gas-Oil | Date of | No. Days | Status: Flowing, |
| No. | No. | | | | Prod.* | Sold* | | Prod.** | Prod. MCF | Ratio | Test | Prod. | Pumping, Gas Lift, etc. |
| 19-11 | 542 | 19 | 9N | 57E | 10.00 | 10.00 | 27.4 | 90 | 0 | | | 6 | POW |
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| | TOTALS | | | | 10.00 | 10.00 | WENT THE PROPERTY. | 90 | | | ARTHUR STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, | | |

| Report distillate, condensate or other liquid hydrocarbons | s (other than oil) in this column preceded by an asterisk(*). |
|--|---|
|--|---|

^{**}Method of determining water production: Shake out_ Estimate

| | No. | Total amount of | Actual | Disposition of Oil | | | Total | Total amt. |
|---|-------|--------------------|----------|-------------------------|---------------|-------------|--------------|------------|
| ١ | of | oil on lease at | oil | Bbls to Bbls to Name of | | amount of | Lease Tank | |
| ı | Wells | beginning of month | Produced | Pipeline | Truck or R.R. | Transporter | oil on lease | Capacity |
| | | | | | | | | |
| | 1 | 395 | 10.00 | | 10.00 | Foreland | 395 | 7500 |

GAS

| MCF used on lease 0 | Used for Gas Lift | |
|---|-----------------------|---|
| MCF sold | MCF used on lease. | |
| MCF blown to air (difference) Gas Purchaser | MCF used on | |
| Gas Fulchasel | MCF used on | lease. |
| | | |
| SUMMARY | | |
| Barrels of oil produced and marketed during month Tax at \$0.10 per barrel | | 10.00 \$1.00 |
| MCF Gas produced and marketed during month | | 0.00 |
| Tax at \$0.10 per barrel | | \$0.00 |
| | | *************************************** |
| • | | |
| Total tax monies remitted herewith to Department of Minerals | · | \$ 1.00 |
| | | |
| Remarks: | | |
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| I hereby certify that the information given herewith is true, corr | ect and complete. | |
| | 1/10/ | |
| Name:᠘ | M. Il Toud | as well |
| · · · · · · · · · · · · · · · · · · · | lax Pourkashef | |
| | | |
| Position: <u>F</u> | Production Accounting | |
| T-1. 1 | 744) 000 7500 | |
| l elephone: <u>(</u> | 714) 939-7560 | *************************************** |
| Data | 14 Ma | 2006 |

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Division of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Duckwater Creek Pool: Trap Spring County: Nye Month of: March 2009

| Location | 0 | il and Water (B | BBLS.) | Gas | | | |
|---------------------------|---------|-----------------|------------|-----------------|---|------------|-------------------------|
| Well Permit Sec Twp. Rge. | Net Oil | | rav. Water | Tot. Gas Gas-C | | No. Days S | Status: Flowing, |
| No. No. | Prod.* | Sold* | Prod.** | Prod. MCF Ratio | | | oumping, Gas Lift, etc. |
| 19-11 542 19 9N 57E | 10.00 | 10.00 2 | 7.6 90 | 0 | | 7 F | POW |
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| TOTALS | 10.00 | 10.00 | 90 | | | | |

^{*}Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(*).

^{**}Method of determining water production: Shake out_____ Estimate____ Draw off_____

| ſ | No. | Total amount of | Actual | Disposition of Oil | | | Total | Total amt. |
|---|-------|--------------------|----------|--------------------|----------------|-------------|--------------|------------|
| | of | oil on lease at | oil | Bbls to | Bbls to | Name of | amount of | Lease Tank |
| ı | Wells | beginning of month | Produced | Pipeline | Truck or R.R. | Transporter | oil on lease | Capacity |
| ı | | | | | | | | |
| | 1 | 395 | 10.00 | | 10.00 Foreland | | 395 | 7500 |

GAS

| MCF used on lease0 MCF sold | Used for Gas Lift MCF used on lease. | |
|---|--|------------------------|
| MCF blown to air (difference) | MCF used on | |
| Gas Purchaser | MCF used on | lease. |
| SUMMARY | (| |
| Barrels of oil produced and marketed during month Tax at \$0.10 per barrel | | 10.00 \$1.00 |
| MCF Gas produced and marketed during month Tax at \$0.10 per barrel | | 0.00 \$ <u>0.00</u> |
| Total tax monies remitted herewith to Department of Mineral | S | \$ 1.00 |
| Remarks: | | |
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| I hereby certify that the information given herewith is tr | rue, correct and complete. | . 17 |
| N | ame: M. D. Heteur Sury Max Pourkashef | lub_ |
| Pos | sition: Production Accounting | |
| Teleph | none: <u>(714)</u> 939-7560 | |
| | Date:16-Apr | ,2006 |

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Division of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

| Lease: Duckwater Creek | Pool: Trap Spring | County: Ny | ye Month o | f: Februa | iry 2009 |
|------------------------|-------------------|------------------|---------------------|--------------|-------------------------------|
| | | | | | |
| Location | | Oil and Water (B | | Gas | |
| Well Permit Sec | Twp. Rge. Net | | rav. Water Tot. Gas | | |
| No. No. 19-11 542 19 | 9N 57E 1 | | Prod.** Prod. MC | F Ratio Test | Prod. Pumping, Gas Lift, etc. |
| 19-11 542 19 | 9N 57E 1 | 0.00 10.00 2 | 7.3 90 | 0 | 6 POW |
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| TOTALS | 11 | 0.00 10.00 | 90 | | |

| *Report distillate, condensate or other liquid hydrocarbon | s (other than oil) in this column preceded by an asterisk(*) |
|--|--|
|--|--|

^{**}Method of determining water production: Shake out______ Estimate_____ Draw off_

| No. | Total amount of | Actual | Disposition of Oil | | Total | Total amt. | |
|-------|--------------------|----------|--------------------|---------------|-------------|--------------|------------|
| of | oil on lease at | oil | Bbls to | Bbls to | Name of | amount of | Lease Tank |
| Wells | beginning of month | Produced | Pipeline | Truck or R.R. | Transporter | oil on lease | Capacity |
| | | | | | | | |
| 1 | 395 | 10.00 | | 10.00 | Foreland | 395 | 7500 |

GAS

| MCF used on lease0 MCF sold | Used for Gas Lift | |
|---|---------------------------------|------------------|
| MCF blown to air (difference) | MCF used on lease. | • |
| Gas Purchaser | MCF used on MCF used on | iease. lease. |
| | WOI docd oil | |
| SUMMA | RY | |
| Barrels of oil produced and marketed during month Tax at \$0.10 per barrel | | 10.00 \$1.00 |
| MCF Gas produced and marketed during month | | 0.00 |
| Tax at \$0.10 per barrel | | \$ <u>0.00</u> |
| | | |
| Total tax monies remitted herewith to Department of Mine | erals | \$ 1.00 |
| Remarks: | | |
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| I hereby certify that the information given herewith is | | . 17 |
| | Name: M. Il toundar, | het) |
| | Max Pourkashef | |
| F | Position: Production Accounting | |
| Tele | ephone: (714) 939-7560 | |
| | | |
| | Date: 16-Mar | ,2006 |

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Division of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Duckwater Creek Pool: Trap Spring County: Nye Month of: January 2009

| Location | Oil and Water | (BBLS.) | Gas | |
|---------------------------|---------------|---------|--------------------|-------------------------------|
| Well Permit Sec Twp. Rge. | | | | No. Days Status: Flowing, |
| No. No. | Prod.* Sold* | | od. MCF Ratio Test | Prod. Pumping, Gas Lift, etc. |
| 19-11 542 19 9N 57E | 10.00 10.00 | 27.6 90 | | Prod. Pumping, Gas Litt, etc. |
| 19-11 542 19 9N 57E | 10.00 | 27.6 | 0 | 6 POW |
| TOTALS | 10.00 10.00 | 90 | | j |

^{*}Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(*).

^{**}Method of determining water production: Shake out _____ Estimate ____ Draw off _____

| - | No. | Total amount of | Actual | Disposition of Oil | | Total | Total amt. | |
|---|-------|--------------------|----------|--------------------|---------------|-------------|--------------|------------|
| | of | oil on lease at | oil | Bbls to | Bbls to | Name of | amount of | Lease Tank |
| 1 | Wells | beginning of month | Produced | Pipeline | Truck or R.R. | Transporter | oil on lease | Capacity |
| | | | | | | | | |
| | 1 | 395 | 10.00 | | 10.00 | Foreland | 395 | 7500 |

GAS

| MCF used on lease <u>0</u> MCF sold | Used for O | Gas Lift ed on lease. | |
|---|-----------------------------|----------------------------|-----------|
| MCF blown to air (difference) Gas Purchaser | MCF us | ed onlease. ed onlease. | |
| SUMMAR | Υ | | |
| Barrels of oil produced and marketed during month Tax at \$0.10 per barrel MCF Gas produced and marketed during month Tax at \$0.10 per barrel | | \$ <u>1.00</u> 0.00 | |
| Total tax monies remitted herewith to Department of Minera | als | \$ 1.00 | |
| Remarks: | | | |
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| l hereby certify that the information given herewith is t | vame: Max Pourkasher | tomalle left | <i>//</i> |
| Ро | sition: Production Acco | ounting | _ |
| Telep | hone: <u>(714) 939-7560</u> | | - |
| | Data: | 13 Eab 2006 | |