

State of Nevada  
 Department of Minerals  
 400 W. King Street, Suite 106  
 Carson City, Nevada 89703  
 Telephone (702) 687-5050

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JAN 31 2005

Division of Minerals

**PRODUCER'S MONTHLY REPORT**

*This report to be filed by the end of the month following the month herein reported.*

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300  
Las Vegas, NV 89107

Lease: Duckwater Creek Pool: Trap Spring County: Nye Month of: December 2004

| Location      |            |     |      |      | Oil and Water (BBLs.) |               |       |               | Gas                |               |              | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No.      | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.*        | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test |                |  |
| 19-11         | 542        | 19  | 9N   | 57E  | 15.82                 | 15.82         | 27    | 91            | 0                  |               |              | 2              | POW                                      |
| <b>TOTALS</b> |            |     |      |      | 15.82                 | 15.82         |       | 91            |                    |               |              |                |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(\*).

\*\*Method of determining water production: Shake out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil |                       |                     | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
|              |  |                     | Bbls to Pipeline   | Bbls to Truck or R.R. | Name of Transporter |                              |                                |
| 1            | 395  | 15.82               |                    | 15.82                 | Foreland            | 395                          | 7500                           |

**GAS**

|                                     |                                |
|-------------------------------------|--------------------------------|
| MCF used on lease <u>0</u>          | Used for Gas Lift              |
| MCF sold _____                      | _____ MCF used on lease.       |
| MCF blown to air (difference) _____ | _____ MCF used on _____ lease. |
| Gas Purchaser _____                 | _____ MCF used on _____ lease. |

**SUMMARY**

|   |        |
|---|--------|
| Barrels of oil produced and marketed during month _____ | 15.82  |
| Tax at \$0.10 per barrel _____                          | \$1.58 |
| MCF Gas produced and marketed during month _____        | 0.00   |
| Tax at \$0.10 per barrel _____                          | \$0.00 |

Total tax monies remitted herewith to Department of Minerals \_\_\_\_\_ \$ 1.58

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: *Pam Mancewicz*  
Pam Mancewicz

Position: Production Accounting

Telephone: (714) 939-7560

Date: 19-Jan, 2005

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.**

State of Nevada  
 Department of Minerals  
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 Telephone (702) 687-5050

### PRODUCER'S MONTHLY REPORT

*This report to be filed by the end of the month following the month herein reported.*

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300  
Las Vegas, NV 89107

Lease: Duckwater Creek      Pool: Trap Spring      County: Nye      Month of: November      2004

| Location |            |     |      |      | Oil and Water (BBLs.) |               |       |               | Gas                |               |              | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|----------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.*        | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test |                |  |
| 19-11    | 542        | 19  | 9N   | 57E  | 12.83                 | 12.83         | 27    | 74            | 0                  |               |              | 2              | POW                                      |
| TOTALS   |            |     |      |      | 12.83                 | 12.83         |       | 74            |                    |               |              |                |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(\*).

\*\*Method of determining water production: Shake out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil |                       |                     | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
|              |  |                     | Bbls to Pipeline   | Bbls to Truck or R.R. | Name of Transporter |                              |                                |
| 1            | 395  | 12.83               |                    | 12.83                 | Foreland            | 395                          | 7500                           |

**GAS**

MCF used on lease 0  
MCF sold \_\_\_\_\_  
MCF blown to air (difference) \_\_\_\_\_  
Gas Purchaser \_\_\_\_\_

Used for Gas Lift  
\_\_\_\_\_ MCF used on lease.  
\_\_\_\_\_ MCF used on \_\_\_\_\_ lease.  
\_\_\_\_\_ MCF used on \_\_\_\_\_ lease.

**SUMMARY**

Barrels of oil produced and marketed during month \_\_\_\_\_ 12.83  
Tax at \$0.10 per barrel \_\_\_\_\_ \$1.28  
MCF Gas produced and marketed during month \_\_\_\_\_ 0.00  
Tax at \$0.10 per barrel \_\_\_\_\_ \$0.00

Total tax monies remitted herewith to Department of Minerals \_\_\_\_\_ \$ 1.28

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: *Pam Mancewicz*

Pam Mancewicz

Position: Production Accounting

Telephone: (714) 939-7560

Date: 13-Dec, 2004

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.**

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NOV 22 2004

**PRODUCER'S MONTHLY REPORT**

Division of Minerals

*This report to be filed by the end of the month following the month herein reported.*

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300  
Las Vegas, NV 89107

Lease: Duckwater Creek Pool: Trap Spring County: Nye Month of: October 2004

| Location      |            |     |      |      | Oil and Water (BBL.S.) |               |       |               | Gas                |               |              | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|------------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No.      | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.*         | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test |                |  |
| 19-11         | 542        | 19  | 9N   | 57E  | 10.88                  | 10.88         | 27    | 62            | 0                  |               |              | 3              | POW                                      |
| <b>TOTALS</b> |            |     |      |      | 10.88                  | 10.88         |       | 62            |                    |               |              |                |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(\*).

\*\*Method of determining water production: Shake out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil |                       |                     | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
|              |  |                     | Bbls to Pipeline   | Bbls to Truck or R.R. | Name of Transporter |                              |                                |
| 1            | 395  | 10.88               |                    | 10.88                 | Petro Source        | 395                          | 7500                           |

### GAS

MCF used on lease 0 Used for Gas Lift  
MCF sold \_\_\_\_\_ MCF used on lease.  
MCF blown to air (difference) \_\_\_\_\_ MCF used on \_\_\_\_\_ lease.  
Gas Purchaser \_\_\_\_\_ MCF used on \_\_\_\_\_ lease.

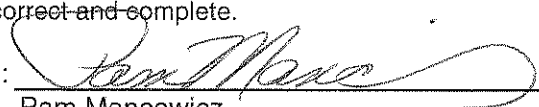
### SUMMARY

Barrels of oil produced and marketed during month \_\_\_\_\_ 10.88  
Tax at \$0.10 per barrel \_\_\_\_\_ \$1.09  
MCF Gas produced and marketed during month \_\_\_\_\_ 0.00  
Tax at \$0.10 per barrel \_\_\_\_\_ \$0.00

Total tax monies remitted herewith to Department of Minerals \_\_\_\_\_ \$ 1.09

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name:   
Pam Mancewicz

Position: Production Accounting

Telephone: (714) 939-7560

Date: 11-Nov, 2004

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.**

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OCT 25 2004

Division of Minerals

**PRODUCER'S MONTHLY REPORT**

*This report to be filed by the end of the month following the month herein reported.*

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300  
Las Vegas, NV 89107

Lease: Duckwater Creek      Pool: Trap Spring      County: Nye      Month of: September      2004

| Location      |            |     |      |      | Oil and Water (BBLs.) |               |       |               | Gas                |               |              | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No.      | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.*        | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test |                |  |
| 19-11         | 542        | 19  | 9N   | 57E  | 7.89                  | 7.89          | 27    | 32            | 0                  |               |              | 1              | POW                                      |
| <b>TOTALS</b> |            |     |      |      | 7.89                  | 7.89          |       | 32            |                    |               |              |                |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(\*)

\*\*Method of determining water production: Shake out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil |                       |                     | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
|              |  |                     | Bbls to Pipeline   | Bbls to Truck or R.R. | Name of Transporter |                              |                                |
| 1            | 395  | 7.89                |                    | 7.89                  | Petro Source        | 395                          | 7500                           |

**GAS**

MCF used on lease 0  
MCF sold \_\_\_\_\_  
MCF blown to air (difference) \_\_\_\_\_  
Gas Purchaser \_\_\_\_\_

Used for Gas Lift  
\_\_\_\_\_ MCF used on lease.  
\_\_\_\_\_ MCF used on \_\_\_\_\_ lease.  
\_\_\_\_\_ MCF used on \_\_\_\_\_ lease.

**SUMMARY**

Barrels of oil produced and marketed during month \_\_\_\_\_ 7.89  
Tax at \$0.10 per barrel \_\_\_\_\_ \$0.79  
MCF Gas produced and marketed during month \_\_\_\_\_ 0.00  
Tax at \$0.10 per barrel \_\_\_\_\_ \$0.00

Total tax monies remitted herewith to Department of Minerals \_\_\_\_\_ \$ 0.79

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: *Pam Mancewicz*  
Pam Mancewicz

Position: Production Accounting

Telephone: (714) 939-7560

Date: 15 Sep, 2004

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.**



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SEP 20 2004

Division of Minerals

**PRODUCER'S MONTHLY REPORT**

*This report to be filed by the end of the month following the month herein reported.*

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300  
Las Vegas, NV 89107

Lease: Duckwater Creek      Pool: Trap Spring      County: Nye      Month of: August      2004

| Location |            |     |      |      | Oil and Water (BBLs.) |               |       |               | Gas                |               |              | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|----------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.*        | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test |                |  |
| 19-11    | 542        | 19  | 9N   | 57E  | 15.79                 | 15.79         | 27    | 64            | 0                  |               |              | 3              | POW                                      |
| TOTALS   |            |     |      |      | 15.79                 | 15.79         |       | 64            |                    |               |              |                |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(\*).

\*\*Method of determining water production: Shake out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil |                       |                     | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
|              |  |                     | Bbls to Pipeline   | Bbls to Truck or R.R. | Name of Transporter |                              |                                |
| 1            | 395  | 15.79               |                    | 15.79                 | Petro Source        | 395                          | 7500                           |

### GAS

MCF used on lease 0  
MCF sold \_\_\_\_\_  
MCF blown to air (difference) \_\_\_\_\_  
Gas Purchaser \_\_\_\_\_

Used for Gas Lift  
\_\_\_\_\_ MCF used on lease.  
\_\_\_\_\_ MCF used on \_\_\_\_\_ lease.  
\_\_\_\_\_ MCF used on \_\_\_\_\_ lease.

### SUMMARY

Barrels of oil produced and marketed during month \_\_\_\_\_ 15.79  
Tax at \$0.10 per barrel \_\_\_\_\_ \$1.58  
MCF Gas produced and marketed during month \_\_\_\_\_ 0.00  
Tax at \$0.10 per barrel \_\_\_\_\_ \$0.00

Total tax monies remitted herewith to Department of Minerals \_\_\_\_\_ \$ 1.58

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 

Pam Mancewicz

Position: Production Accounting

Telephone: (714) 939-7560

Date: 15-Sep, 2004

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.**

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**AUG 23 2004**

Division of Minerals

**PRODUCER'S MONTHLY REPORT**

*This report to be filed by the end of the month following the month herein reported.*

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300  
Las Vegas, NV 89107

Lease: Duckwater Creek      Pool: Trap Spring      County: Nye      Month of: July      2004

| Location      |            |     |      |      | Oil and Water (BBLs.) |               |       |               | Gas                |               |              | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No.      | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.*        | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test |                |  |
| 19-11         | 542        | 19  | 9N   | 57E  | 18.75                 | 18.75         | 27    | 76            | 0                  |               |              | 3              | POW                                      |
| <b>TOTALS</b> |            |     |      |      | 18.75                 | 18.75         |       | 76            |                    |               |              |                |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(\*).

\*\*Method of determining water production: Shake out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil |                       |                     | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
|              |  |                     | Bbbs to Pipeline   | Bbbs to Truck or R.R. | Name of Transporter |                              |                                |
| 1            | 395  | 18.75               |                    | 18.75                 | Petro Source        | 395                          | 7500                           |

**GAS**

MCF used on lease 0  
MCF sold \_\_\_\_\_  
MCF blown to air (difference) \_\_\_\_\_  
Gas Purchaser \_\_\_\_\_

Used for Gas Lift  
\_\_\_\_\_ MCF used on lease.  
\_\_\_\_\_ MCF used on \_\_\_\_\_ lease.  
\_\_\_\_\_ MCF used on \_\_\_\_\_ lease.

**SUMMARY**

Barrels of oil produced and marketed during month \_\_\_\_\_ 18.75  
Tax at \$0.10 per barrel \_\_\_\_\_ \$1.88  
MCF Gas produced and marketed during month \_\_\_\_\_ 0.00  
Tax at \$0.10 per barrel \_\_\_\_\_ \$0.00

Total tax monies remitted herewith to Department of Minerals \_\_\_\_\_ \$ 1.88

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name:   
Pam Mancewicz

Position: Production Accounting

Telephone: (714) 939-7560

Date: 16-Aug, 2004

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.**

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JUL 26 2004

Division of Minerals

**PRODUCER'S MONTHLY REPORT**

*This report to be filed by the end of the month following the month herein reported.*

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300  
Las Vegas, NV 89107

Lease: Duckwater Creek Pool: Trap Spring County: Nye Month of: June 2004

| Location |            |     |      |      | Oil and Water (BBLS.) |               |       |               | Gas                |               |              | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|----------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.*        | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test |                |  |
| 19-11    | 542        | 19  | 9N   | 57E  | 19.75                 | 19.75         | 27    | 80            | 0                  |               |              | 2              | POW                                      |
| TOTALS   |            |     |      |      | 19.75                 | 19.75         |       | 80            |                    |               |              |                |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(\*).

\*\*Method of determining water production: Shake out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil |                       |                     | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
|              |  |                     | Bbls to Pipeline   | Bbls to Truck or R.R. | Name of Transporter |                              |                                |
| 1            | 395  | 19.75               |                    | 19.75                 | Petro Source        | 395                          | 7500                           |

### GAS

MCF used on lease 0  
MCF sold \_\_\_\_\_  
MCF blown to air (difference) \_\_\_\_\_  
Gas Purchaser \_\_\_\_\_

Used for Gas Lift  
\_\_\_\_\_ MCF used on lease.  
\_\_\_\_\_ MCF used on \_\_\_\_\_ lease.  
\_\_\_\_\_ MCF used on \_\_\_\_\_ lease.

### SUMMARY

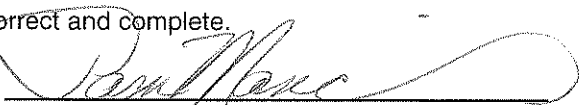
Barrels of oil produced and marketed during month \_\_\_\_\_ 19.75  
Tax at \$0.10 per barrel \_\_\_\_\_ \$1.98  
MCF Gas produced and marketed during month \_\_\_\_\_ 0.00  
Tax at \$0.10 per barrel \_\_\_\_\_ \$0.00

Total tax monies remitted herewith to Department of Minerals \_\_\_\_\_ \$ 1.98

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: \_\_\_\_\_

  
Pam Mancewicz

Position: Production Accounting

Telephone: (714) 939-7560

Date: 16-Jul, 2004

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.**

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JUN 21 2004

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**PRODUCER'S MONTHLY REPORT**

*This report to be filed by the end of the month following the month herein reported.*

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300  
Las Vegas, NV 89107

Lease: Duckwater Creek      Pool: Trap Spring      County: Nye      Month of: May      2004

| Location |            |     |      |      | Oil and Water (BBLs.) |               |       |               | Gas                |               |              | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|----------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.*        | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test |                |  |
| 19-11    | 542        | 19  | 9N   | 57E  | 15.83                 | 15.83         | 27    | 64            | 0                  |               |              | 1              | POW                                      |
| TOTALS   |            |     |      |      | 15.83                 | 15.83         |       | 64            |                    |               |              |                |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(\*).

\*\*Method of determining water production: Shake out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil |                       |                     | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
|              |  |                     | Bbls to Pipeline   | Bbls to Truck or R.R. | Name of Transporter |                              |                                |
| 1            | 395  | 15.83               |                    | 15.83                 | Petro Source        | 395                          | 7500                           |

**GAS**

MCF used on lease 0  
MCF sold \_\_\_\_\_  
MCF blown to air (difference) \_\_\_\_\_  
Gas Purchaser \_\_\_\_\_

Used for Gas Lift  
\_\_\_\_\_ MCF used on lease.  
\_\_\_\_\_ MCF used on \_\_\_\_\_ lease.  
\_\_\_\_\_ MCF used on \_\_\_\_\_ lease.

**SUMMARY**

Barrels of oil produced and marketed during month \_\_\_\_\_ 15.83  
Tax at \$0.10 per barrel \_\_\_\_\_ \$1.58  
MCF Gas produced and marketed during month \_\_\_\_\_ 0.00  
Tax at \$0.10 per barrel \_\_\_\_\_ \$0.00

Total tax monies remitted herewith to Department of Minerals \_\_\_\_\_ \$ 1.58

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: MaryBeth Tomsen  
MaryBeth Tomsen

Position: Production Accounting

Telephone: (714) 939-7560

Date: 17-Jun, 2004

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.**



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**PRODUCER'S MONTHLY REPORT**

*This report to be filed by the end of the month following the month herein reported.*

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300  
Las Vegas, NV 89107

Lease: Duckwater Creek      Pool: Trap Spring      County: Nye      Month of: April      2004

| Location      |               |     |      |      | Oil and Water (BBLs.) |                  |       |                  | Gas                   |                  |                 | No. Days<br>Prod. | Status: Flowing,<br>Pumping, Gas Lift, etc. |
|---------------|---------------|-----|------|------|-----------------------|------------------|-------|------------------|-----------------------|------------------|-----------------|-------------------|---|
| Well<br>No.   | Permit<br>No. | Sec | Twp. | Rge. | Net Oil<br>Prod.*     | Net Oil<br>Sold* | Grav. | Water<br>Prod.** | Tot. Gas<br>Prod. MCF | Gas-Oil<br>Ratio | Date of<br>Test |                   |   |
| 19-11         | 542           | 19  | 9N   | 57E  | 12.90                 | 12.90            | 27    | 74               | 0                     |                  |                 | 2                 | POW   |
| <b>TOTALS</b> |               |     |      |      | 12.90                 | 12.90            |       | 74               |                       |                  |                 |                   |   |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(\*).

\*\*Method of determining water production: Shake out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil |                       |                     | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
|              |  |                     | Bbis to Pipeline   | Bbis to Truck or R.R. | Name of Transporter |                              |                                |
| 1            | 395  | 12.90               |                    | 12.90                 | Petro Source        | 395                          | 7500                           |

**GAS**

MCF used on lease 0  
MCF sold \_\_\_\_\_  
MCF blown to air (difference) \_\_\_\_\_  
Gas Purchaser \_\_\_\_\_

Used for Gas Lift  
\_\_\_\_\_ MCF used on lease.  
\_\_\_\_\_ MCF used on \_\_\_\_\_ lease.  
\_\_\_\_\_ MCF used on \_\_\_\_\_ lease.

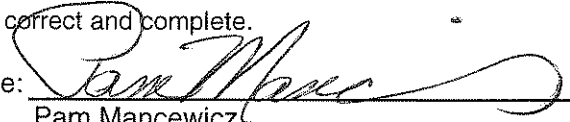
**SUMMARY**

Barrels of oil produced and marketed during month \_\_\_\_\_ 12.90  
Tax at \$0.10 per barrel \_\_\_\_\_ \$1.29  
MCF Gas produced and marketed during month \_\_\_\_\_ 0.00  
Tax at \$0.10 per barrel \_\_\_\_\_ \$0.00

Total tax monies remitted herewith to Department of Minerals \_\_\_\_\_ \$ 1.29

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name:   
Pam Mancewicz

Position: Production Accounting

Telephone: (714) 939-7560

Date: 20-May, 2004

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.**

State of Nevada  
 Department of Minerals  
 400 W. King Street, Suite 106  
 Carson City, Nevada 89703  
 Telephone (702) 687-5050

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APR 28 2004

Division of Minerals

**PRODUCER'S MONTHLY REPORT**

*This report to be filed by the end of the month following the month herein reported.*

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300  
Las Vegas, NV 89107

Lease: Duckwater Creek      Pool: Trap Spring      County: Nye      Month of: March      2004

| Location      |            |     |      |      | Oil and Water (BBLs.) |               |       |               | Gas                |               |              | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No.      | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.*        | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test |                |  |
| 19-11         | 542        | 19  | 9N   | 57E  | 28.67                 | 28.67         | 27    | 164           | 0                  |               |              | 3              | POW                                      |
| <b>TOTALS</b> |            |     |      |      | 28.67                 | 28.67         |       | 164           |                    |               |              |                |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(\*).

\*\*Method of determining water production: Shake out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil |                       |                     | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
|              |  |                     | Bbls to Pipeline   | Bbls to Truck or R.R. | Name of Transporter |                              |                                |
| 1            | 395  | 28.67               |                    | 28.67                 | Petro Source        | 395                          | 7500                           |

### GAS

MCF used on lease 0  
MCF sold \_\_\_\_\_  
MCF blown to air (difference) \_\_\_\_\_  
Gas Purchaser \_\_\_\_\_

Used for Gas Lift  
\_\_\_\_\_ MCF used on lease.  
\_\_\_\_\_ MCF used on \_\_\_\_\_ lease.  
\_\_\_\_\_ MCF used on \_\_\_\_\_ lease.

### SUMMARY

Barrels of oil produced and marketed during month \_\_\_\_\_ 28.67  
Tax at \$0.10 per barrel \_\_\_\_\_ \$2.87  
MCF Gas produced and marketed during month \_\_\_\_\_ 0.00  
Tax at \$0.10 per barrel \_\_\_\_\_ \$0.00

Total tax monies remitted herewith to Department of Minerals \_\_\_\_\_ \$ 2.87

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name:   
Pam Mancewicz

Position: Production Accounting

Telephone: (714) 939-7560

Date: 20-Apr, 2004

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.**

State of Nevada  
 Department of Minerals  
 400 W. King Street, Suite 106  
 Carson City, Nevada 89703  
 Telephone (702) 687-5050

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Division of Minerals

**PRODUCER'S MONTHLY REPORT**

*This report to be filed by the end of the month following the month herein reported.*

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300  
Las Vegas, NV 89107

Lease: Duckwater Creek      Pool: Trap Spring      County: Nye      Month of: February      2004

| Location |            |     |      |      | Oil and Water (BBLs.) |               |       |               | Gas                |               |              | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|----------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No. | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.*        | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test |                |  |
| 19-11    | 542        | 19  | 9N   | 57E  | 17.72                 | 17.72         | 27    | 102           | 0                  |               |              | 2              | POW                                      |
| TOTALS   |            |     |      |      | 17.72                 | 17.72         |       | 102           |                    |               |              |                |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(\*).

\*\*Method of determining water production: Shake out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil |                       |                     | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
|              |  |                     | Bbls to Pipeline   | Bbls to Truck or R.R. | Name of Transporter |                              |                                |
| 1            | 395  | 17.72               |                    | 17.72                 | Petro Source        | 395                          | 7500                           |

**GAS**

MCF used on lease 0  
MCF sold \_\_\_\_\_  
MCF blown to air (difference) \_\_\_\_\_  
Gas Purchaser \_\_\_\_\_

Used for Gas Lift  
\_\_\_\_\_ MCF used on lease.  
\_\_\_\_\_ MCF used on \_\_\_\_\_ lease.  
\_\_\_\_\_ MCF used on \_\_\_\_\_ lease.

**SUMMARY**

|   |        |
|---|--------|
| Barrels of oil produced and marketed during month _____ | 17.72  |
| Tax at \$0.10 per barrel _____                          | \$1.77 |
| MCF Gas produced and marketed during month _____        | 0.00   |
| Tax at \$0.10 per barrel _____                          | \$0.00 |

Total tax monies remitted herewith to Department of Minerals \_\_\_\_\_ \$ 1.77

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 

Pam Mancewicz

Position: Production Accounting

Telephone: (714) 939-7560

Date: 22-Mar, 2004

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.**

State of Nevada  
 Department of Minerals  
 400 W. King Street, Suite 106  
 Carson City, Nevada 89703  
 Telephone (702) 687-5050

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MAR 01 2004

Division of Minerals

**PRODUCER'S MONTHLY REPORT**

*This report to be filed by the end of the month following the month herein reported.*

Company: **MAKOIL, INC.**

Address: 500 N. Rainbow Blvd., Suite 300  
Las Vegas, NV 89107

Lease: Duckwater Creek      Pool: Trap Spring      County: Nye      Month of: January      2004

| Location      |            |     |      |      | Oil and Water (BBLs.) |               |       |               | Gas                |               |              | No. Days Prod. | Status: Flowing, Pumping, Gas Lift, etc. |
|---------------|------------|-----|------|------|-----------------------|---------------|-------|---------------|--------------------|---------------|--------------|----------------|--|
| Well No.      | Permit No. | Sec | Twp. | Rge. | Net Oil Prod.*        | Net Oil Sold* | Grav. | Water Prod.** | Tot. Gas Prod. MCF | Gas-Oil Ratio | Date of Test |                |  |
| 19-11         | 542        | 19  | 9N   | 57E  | 22.67                 | 22.67         | 27    | 130           | 0                  |               |              | 2              | POW                                      |
| <b>TOTALS</b> |            |     |      |      | 22.67                 | 22.67         |       | 130           |                    |               |              |                |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(\*).

\*\*Method of determining water production: Shake out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(The following report is on a lease basis.)

| No. of Wells | Total amount of oil on lease at beginning of month | Actual oil Produced | Disposition of Oil |                       |                     | Total amount of oil on lease | Total amt. Lease Tank Capacity |
|--------------|--|---------------------|--------------------|-----------------------|---------------------|------------------------------|--------------------------------|
|              |  |                     | Bbls to Pipeline   | Bbls to Truck or R.R. | Name of Transporter |                              |                                |
| 1            | 395  | 22.67               |                    | 22.67                 | Petro Source        | 395                          | 7500                           |

### GAS

MCF used on lease 0  
MCF sold \_\_\_\_\_  
MCF blown to air (difference) \_\_\_\_\_  
Gas Purchaser \_\_\_\_\_

Used for Gas Lift  
\_\_\_\_\_ MCF used on lease.  
\_\_\_\_\_ MCF used on \_\_\_\_\_ lease.  
\_\_\_\_\_ MCF used on \_\_\_\_\_ lease.

### SUMMARY

Barrels of oil produced and marketed during month \_\_\_\_\_ 22.67  
Tax at \$0.10 per barrel \_\_\_\_\_ \$2.27  
MCF Gas produced and marketed during month \_\_\_\_\_ 0.00  
Tax at \$0.10 per barrel \_\_\_\_\_ \$0.00

Total tax monies remitted herewith to Department of Minerals \_\_\_\_\_ \$ 2.27

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name: 

Pam Mancewicz

Position: Production Accounting

Telephone: (714) 939-7560

Date: 20-Feb, 2004

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to Department of Minerals with remittance. Last copy for your file.**