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FEB 0 2 2004

Division of Minerals

## PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

No. No.	Twp. Rge. Net Oil Prod.*  10N 57E 1.00	il and Water (BBLS.)  Net Oil Grav. Water Sold* Prod.**  0.00 29 0	Month of:  Gas  Tot. Gas Prod. MCF Ratio  O  O  O  O  O  O  O  O  O  O  O  O  O	
Well Permit Sec Tw No. No.	Twp. Rge. Net Oil Prod.*	Net Oil Grav. Water Sold* Prod.**	Tot. Gas Gas-Oil Date of Prod. MCF Ratio Test	Prod. Pumping, Gas Lift, etc.
No. No.	Prod.*	Sold* Prod.**	Prod. MCF Ratio Test	Prod. Pumping, Gas Lift, etc.
No. No. Currant # 1 241 26 10	10N 57E 1.00	Sold* Prod.**  0.00 29 0		Prod. Pumping, Gas Lift, etc.  1 POW
Currant # 1 241 26 10	10N   5/E   1.00	0.00 29 C		1 POW
TOTALS				

*Report distillate, condensate or other liquid hydrocarbons	(other than oil) in this column	n preceded by an asterisk(*)
WWW A - All and a first and a		

<sup>\*\*</sup>Method of determining water production: Shake out\_\_\_\_\_\_ Estimate\_\_\_\_\_ Draw off\_\_\_\_\_

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
	DILUENT ADDED	0		0			
1	. 62	1.00		0.00		63	

## GAS

MCF used on lease 0 MCF sold MCF blown to air (difference)		Used for Gas Lift MCF used on lease MCF used on	lease.
Gas Purchaser		MCF used on	
	SUMMARY		
Barrels of oil produced and marketed during Tax at \$0.10 per barrel	month		0.00 \$0.00
MCF Gas produced and marketed during mo Tax at \$0.10 per barrel	onth		0.00 \$ <u>0.00</u>
Total tax monies remitted herewith to Depart	ment of Minerals		\$ -
Remarks:			
I hereby certify that the information giver	n herewith is true o	entrect and complete	
, merce, early that the line in all all gives	(	William Complete.	•
	Name:	Pam Mancewicz	
	Position:	Production Accounting	
	Telephone:	(714) 939-7560	
	Data	00 lan	0004

Revd 12/26/03

## PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

_ease:			Pool:	Currant	<u>t</u>	County:	Nye		Month of:		Novemb	oer	2003
	Locati				Oi	l and Water	· (BBL	S.)		Gas			
Well No.	Permit No.	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas Prod. MCF	Gas-Oil			Status: Flowing,
No. Currant # 1	No. 241	26	10N	57E	1.00	Sold* 0.00	29	Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
	TOTALS				1.00	0.00		0					

*Report distillate, condensate or other liquid hydrocarbons	(other than oil) in this c	olumn preceded by an as	sterisk(*).
**Method of determining water production: Shake out	Estimate	Draw off	

No.	Total amount of	Actual	Disposition of Oil			Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
	DILUENT ADDED	0		0			
1	61	1.00		0.00		62	

## GAS

MCF used on lease 0 MCF sold MCF blown to air (difference)		ed for Gas Lift MCF used on lease. MCF used on	lease.
Gas Purchaser		MCF used on	lease.
S	JMMARY		
Barrels of oil produced and marketed during mo Tax at \$0.10 per barrel	nth		0.00 \$0.00
MCF Gas produced and marketed during month Tax at \$0.10 per barrel			0.00 \$ <u>0.00</u>
Total tax monies remitted herewith to Departmen	t of Minerals		\$
Remarks:			
I hereby certify that the information given he	( /	complete.	v
	Name: <u>Tem</u> Pam Mand	J/anc	
	Position: Production	n Accounting	
	Telephone: (714) 939-	7560	
	Date:	18-Dec	; , 2003

NOV 2 4 2003

Division of Minerals

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Pool: Currant County: Nye Month of: October 2003 Oil and Water (BBLS.) Location Gas Well Net Oil Net Oil Permit Sec Twp. Rge. Grav. Water Tot. Gas Gas-Oil Date of No. Days Status: Flowing, No. No. Prod.\* Soid\* Prod.\*\* Prod. MCF Ratio Test Prod. Pumping, Gas Lift, etc. Currant # 1 241 26 10N 57E 2.00 0.00 29 1 POW TOTALS 2.00 0.00

<sup>\*</sup>Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(\*).

<sup>\*\*</sup>Method of determining water production: Shake out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw off\_

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbis to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
-	DILUENT ADDED	7		0			
1	52	2.00		0.00		61	

## GAS

MCF used on lease 0		Used for Gas Lift		
MCF sold	***************************************	MCF used on lease.		
MCF blown to air (difference)		MCF used on		
Gas Purchaser	**************************************	MCF used on	leas	se.
SUMM	MARY			
Barrels of oil produced and marketed during month _				0.00
Tax at \$0.10 per barrel		·		\$ <u>0.00</u>
MCF Gas produced and marketed during month		···		0.00
Tax at \$0.10 per barrel	***************************************			\$ <u>0.00</u>
Total tax monies remitted herewith to Department of N	#in a rata		<b>d</b>	
rotal tax monies remitted herewith to Department of it	minerais		\$	*
Remarks:				
I hereby certify that the information given herewi	th is true, co <del>rrect a</del>	nd complete.	ė	
	Name -		Market Contraction of the Contra	
	Name:	DALI (QUE CO	MAN TO PROPERTY AND THE PARTY	
	Pam IV	1ancewicz	-	
	Position: Produc	ction Accounting		
T	elephone: <u>(714)</u> 9	939-7560		
				, , , , , , , , , , , , , , , , , , , ,
	Date:	18-No	v , 2003	

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OCT-27 2003

Division of Minerals

## PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

County: Lease: Pool: Currant Nye Month of: September 2003 Location Oil and Water (BBLS.) Gas Rge. Well Permit Sec Twp. Net Oil Net Oil Water Grav. Tot. Gas Gas-Oil Date of No. Days Status: Flowing, Sold\* Prod.\*\* No. Prod.\* Prod. MCF No. Ratio Prod. Pumping, Gas Lift, etc. Test Currant # 1 241 26 10N 57E 4.00 0.00 29 1 POW TOTALS 4.00 0.00

<sup>\*</sup>Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(\*).

<sup>\*\*</sup>Method of determining water production: Shake out\_\_\_\_\_\_ Estimate\_\_\_\_\_ Draw off\_\_\_\_\_

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
	DILUENT ADDED	10		0			
1	38	4.00		0.00		52	

## GAS

MCF used on lease 0		Used for Gas Lift		
MCF sold		MCF used on lease.		
MCF blown to air (difference)	· · · · · · · · · · · · · · · · · · ·	MCF used on	leas	e.
Gas Purchaser		MCF used on	leas	e.
SUMMA	ARY			
Barrels of oil produced and marketed during month				0.00
Tax at \$0.10 per barrel				\$0.00
MCF Gas produced and marketed during month  Tax at \$0.10 per barrel				00.0
rax at \$0.10 per batter				\$ <u>0.00</u>
Total tax monies remitted herewith to Department of Mir	nerals		\$	
Remarks:				
I hereby certify that the information given herewith	is true correc	t and complete.		•
	Name: Pam	Ken I lane Mancewicz		
F	Position: <u>Prod</u>	luction Accounting		
Tel	ephone: <u>(714</u>	) 939-7560	***************************************	
	Date	20.00	4 2002	

SEP 2 9 2003

Division of Minerals

## PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Lease:	Pool: Currant	County: Nye	Month of:	August	2003
I and the		0"			
Location		Oil and Water (BBLS		Gas	
	Prod.*	Soid*	Prod.** Prod. MCF		
Well No. No. Currant # 1 241 26	Twp. Rge. Net Oil Prod.*  10N 57E 1.s		Prod.** Prod. MCF	Gas-Oil Date of No. I Ratio Test Pro	Days Status: Flowing, od. Pumping, Gas Lift, etc.  1 POW
TOTALS		<u> </u>	0		

report distillate,	condensate or o	ner IIquia nyara	carbons (otner	than oii) in this i	column preceded	by an astensk(*	)

<sup>\*\*</sup>Method of determining water production: Shake out\_\_\_\_\_\_ Estimate\_\_\_\_\_ Draw off\_

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
	DILUENT ADDED	12		66			
1	114	1.90		23.90		38	

## GAS

MCF used on lease 0	Used for Gas Lift		
MCF sold	MCF used on lease.		
MCF blown to air (difference)	MCF used on		
Gas Purchaser	MCF used on	lease	e.
SUMMARY	•		
Barrels of oil produced and marketed during month Tax at \$0.10 per barrel		-	23.90 \$2.39
MCF Gas produced and marketed during month			0.00
Tax at \$0.10 per barrel			\$0.00
Total tax monies remitted herewith to Department of Minera	le	\$	2.39
rotal tax monics remitted herewith to bepartment of withera	10	Ψ	2.39
Remarks:			
hereby certify that the information given herewith is t	rue, correct and complete.	~	
N.f.	ame: Tamellane	and the state of t	- The same of the
IV.	Pam Mancewicz		
	r am wancewicz		
Pos	ition: Production Accounting		
			·
Teleph	one: <u>(714) 939-7560</u>		······································
г	vate: 19-Se	n 2003	

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AUG 27 2003

Division of Minerals

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Lease:			Pool:	Curran	t	County:	Nye		Month of:		July		2003
									***************************************				
	Locat				Oil	and Water			Gas				
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil			Status: Flowing,
No.	No.		<u> </u>	<b></b>	Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
Currant # 1	241	26	10N	57E	3.00	0.00	29	0	0			1	POW
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	TOTALS				3.00	0.00		0					

<sup>\*</sup>Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(\*).

<sup>\*\*</sup>Method of determining water production: Shake out\_\_\_\_\_\_ Estimate\_\_\_\_\_ Draw off\_\_\_\_\_

ľ	No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
l	of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
L	Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
I		DILUENT ADDED	11		0			
L	1	100	3		0		114	

## GAS

MCF used on lease 0		Used for Gas Lift		
MCF sold		MCF used on lease.		
MCF blown to air (difference)	**********	MCF used on		
Gas Purchaser		MCF used on	lea:	se.
SUM	MARY			
Barrels of oil produced and marketed during month _				0.00
Tax at \$0.10 per barrel				\$ <u>0.00</u>
MCF Gas produced and marketed during month				0.00
Tax at \$0.10 per barrel				\$ <u>0.00</u>
Total tax monies remitted herewith to Department of	Minerale		\$	_
Total tax monitos formittod florewith to Department of	willierais		Ψ	<del>"</del>
Remarks:				
		•		
I hereby certify that the information given herew	vith is true, corre	ct and complete.		
, ,	(			
	Name: 🔪	Tem/ken	ð	
	Pai	m Mancewicz (		* - I
•	Position: Pro	duction Accounting		
-	Telephone: <u>(71</u>	4) 939-7560		
·	i eiehiioiie. <u>(7 i</u>	<del>+) 333-1300</del>		
	Date:	18-Au	2003	

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JUL 28 2003

## PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Division of Minerals

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Lease:			Pool: (	Curran	ţ.	County:	Nye		Month of:		June	····	2003
	Locati	on		T	Oi	l and Water	(BBLS	S.)		Gas		<u> </u>	
Weil	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No. Days	Status: Flowing,
No.	No.					Sold*		Prod.**	Prod. MCF	Ratio	Test	Prod.	Pumping, Gas Lift, etc.
No. Currant # 1	No. 241	26	10N	57E	8.00	Sold* 0.00	29	Prod.**	Prod. MCF O		Test	Prod.	Pumping, Gas Lift, etc. POW
A Appropriate to the second se													
***************************************	TOTALS				8.00	0.00	L	0		<u> </u>		I	1

Heport distillate, condensate or other liquid hydrocarbon	s (other than oil) in this column preceded by an asterisk(*).
---	---

<sup>\*\*</sup>Method of determining water production: Shake out\_\_\_\_\_\_ Estimate\_\_\_\_\_ Draw off\_\_\_\_\_

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
	DILUENT ADDED C			0			
1	89	8		0		100	

## GAS

MCF used on lease 0  MCF sold  MCF blown to air (difference)  Gas Purchaser	Used for Gas Lift  MCF used on lease.  MCF used on  MCF used on	
SUMMARY		
Barrels of oil produced and marketed during month  Tax at \$0.10 per barrel  MCF Gas produced and marketed during month  Tax at \$0.10 per barrel		0.00 \$ <u>0.00</u> 0.00 \$ <u>0.00</u>
Total tax monies remitted herewith to Department of Minerals		\$
Remarks:		
I hereby certify that the information given herewith is tru Nar		,
Positi	on: Production Accounting	
Telepho	ne: <u>(714)</u> 939-7560	
Da	te:18-Ju	1,2003

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JUN 3 0 2003

Division of Minerals

2003

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Nye

Month of:

County:

Company: MAKOIL, INC.

Lease:

Address: 500 N. Rainbow Blvd., Suite 300

May

Las Vegas, NV 89107

Location Oil and Water (BBLS.) Gas Well Permit Sec Twp. Rge. Net Oil Net Oil Grav. Water Tot. Gas Gas-Oil Date of No. Days Status: Flowing, No. Prod.\* Sold\* No. Prod.\*\* Prod. MCF Ratio Pumping, Gas Lift, etc. Currant # 1 241 26 10N 57E 1.00 0.00 29 POW

1.00

0.00

Pool: Currant

TOTALS

<sup>\*</sup>Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(\*).

<sup>\*\*</sup>Method of determining water production: Shake out\_\_\_\_\_ Estimate\_\_\_\_ Draw off\_\_\_\_\_

Γ	No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
ı	of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
L	Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
		DILUENT ADDED	8		0			
L	+	80	1		0		89	

$\overline{}$	A	-
u	А	. 3

MCF used on lease 0 MCF sold MCF blown to air (difference)	Used for Gas Lift MCF used on lease MCF used on	اهما	<b>.</b>
Gas Purchaser	MCF used on		
SUMMARY			
Barrels of oil produced and marketed during month  Tax at \$0.10 per barrel			0.00 \$ <u>0.00</u>
MCF Gas produced and marketed during month Tax at \$0.10 per barrel			0.00 \$ <u>0.00</u>
Total tax monies remitted herewith to Department of Minerals _		•	
Total tax monies remitted herewith to Department of Minerals _		\$	-
Remarks:			
I hereby certify that the information given herewith is true	, correct and complete.	e.	
Name	e temillano		
	Pam Mancewicz		
Position	n: Production Accounting		
Telephone	e: <u>(714) 939-7560</u>		***************************************
Date	e: 19-Ju	n . 2003	

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MAY 2 9 2003

Division of Minerals

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Las Vegas, NV 89107

Lease: Pool: Currant County: Nye Month of: April 2003 Location Oil and Water (BBLS.) Gas Well Permit Twp. Rge. Net Oil Net Oil Sec Grav. Water Tot. Gas Gas-Oil Date of No. Days Status: Flowing, No. No. Prod.\* Sold\* Prod.\*\* Prod. MCF Ratio Test Pumping, Gas Lift, etc. Currant # 1 241 26 10N 57E 1.00 0.00 1 POW 29 0 TOTALS 1.00 0.00

<sup>\*</sup>Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(\*).

<sup>\*\*</sup>Method of determining water production: Shake out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
	DILUENT ADDED	8		0			
1	71	1.00		0.00		80	

## **GAS**

MCF used on lease 0	Used for Gas Lift		
MCF sold	MCF used on lease.		
MCF blown to air (difference)	MCF used on		
Gas Purchaser	MCF used on	leas	e.
SUMMARY			
Barrels of oil produced and marketed during month Tax at \$0.10 per barrel			0.00 \$0.00
MCF Gas produced and marketed during month			0.00
Tax at \$0.10 per barrel			\$0.00
Total tax monies remitted herewith to Department of Minerals		\$	**
Remarks:			
I hereby certify that the information given herewith is true,	correct and complete.	÷	
••			1
Name		W	
	Pam Mancewicz		
Position	n: Production Accounting		
Telephone	e: <u>(</u> 714) 939-7560		
Date	:19-May	, 2003	

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APR 28 2003

Division of Minerals

## PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Lease:	***************************************		Pool:	Currar	nt	County:	Nye		Month of:		March	1	2003
	Locati	ion		T	O	l and Water	· /RRI 9	3 \	Coo				
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas Gas-Oil	Date of	No Doug	Status: Flowing,
No.	No.	- 000	[ · · · ·	1,90.	Prod.*	Sold*	Grav.	Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
Currant # 1	241	26	10N	57E	0.00	0.00	29	1 100.	1 100. WC1		1691	riou.	DOWN MECH.
		20				0.00	2		V				DOWN MECH.
	TOTALS				0.00	0.00		0			1		

<sup>\*</sup>Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(\*).

<sup>\*\*</sup>Method of determining water production: Shake out \_\_\_\_\_ Estimate \_\_\_\_ Draw off \_\_\_\_\_

No.	Total amount of	Actual	Disposition of Oil			Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
	DILUENT ADDED	0		0			
1	71	0.00		0.00		71	

## GAS

MCF used on lease 0	Used for Gas Lift	
MCF sold	MCF used on lease.	
MCF blown to air (difference)	MCF used on	
Gas Purchaser	MCF used on	lease.
SUMMARY		
Barrels of oil produced and marketed during month		0.00
Tax at \$0.10 per barrel		. 0.00 \$0.00
MCF Gas produced and marketed during month		0.00
Tax at \$0.10 per barrel		
. u., u. (p. 10 ps. pu. 10.		\$ <u>0.00</u>
Total tax monies remitted herewith to Department of Mineral	s	\$ -
Remarks:		
I hereby certify that the information given herewith is tr	ue, correct and complete.	ı
	1 DOM	Street and street and the
Na	me: RM // RACC	
	Pam Mancewicz !	· mean
Dooi	tion: Draduation Association	
FOSI	tion: Production Accounting	
Teleph	one: <u>(714) 939-7560</u>	······································
Di	ate: 16-Ap	r . 2003

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MAR 2 4 2003

Division of Minerals

## PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Lease:			Pool:	Curran	t	County:	Nye		Month of:		Februa	ry	2003
	Locati	on	<u> </u>		0	l and Water	/BBI 9	<del>S</del> 1	1	Gas		<u> </u>	
Well	Permit	Sec	Twp.	Rge.	Net Oil	Net Oil	Grav.	Water	Tot. Gas	Gas-Oil	Date of	No Days	Status: Flowing,
No.	No.				Prod.*	Sold*		Prod.**	Prod. MCF	Ratio	Test		Pumping, Gas Lift, etc.
Currant # 1	241	26	10N	57E	0.00	0.00	29	0			1001	0	DOWN MECH.
	TOTALS	<del></del>	<u> </u>		0.00	0.00	لسسا	0					

<sup>\*</sup>Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(\*).

<sup>\*\*</sup>Method of determining water production: Shake out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

No.	Total amount of	Actual	Disposition of Oil			Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
	DILUENT ADDED	0		0			
1	71	0.00		0.00		71	

## GAS

MCF used on lease 0	Used for Gas Lift		
MCF sold	MCF used on leas		
MCF blown to air (difference)	MCF used on		
Gas Purchaser	MCF used on	lea	ise.
O: HIMAD)	•		
SUMMARY	•		
Barrels of oil produced and marketed during month Tax at \$0.10 per barrel			0.00 \$0.00
MCF Gas produced and marketed during month Tax at \$0.10 per barrel			0.00 \$0.00
Total tax monies remitted herewith to Department of Minera	ls		***
Remarks:			
•			
I hereby certify that the information given herewith is t	rue, correct and complete.		•
Na	ame: /en//e	xc-	
	Pam Mancewicz /		
Pos	ition: Production Accounting		
Teleph	one: <u>(714)</u> 939-7560	WWW.	
n	ete: 17.	Mar 2002	)

MAR 0 3 2003

Division of Minerals

## PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company: MAKOIL, INC.

Address: 500 N. Rainbow Blvd., Suite 300

Location	Well Permit Sec No. No.	Twp. Rge. Net Oil Prod.*	Dil and Water (BBI Net Oil Grav Sold*	BLS.) v. Water Tot. Ga Prod.** Prod. M	Gas as Gas-Oil Date of CF Ratio Test	No. Days Status: Flowing, Prod. Pumping, Gas Lift, etc.
Well     Permit     Sec     Twp.     Rge.     Net Oil     Net Oil     Grav.     Water     Tot. Gas     Gas-Oil     Date of     No. Days     Status: Flowing,       No.     No.     Prod.*     Prod.*     Prod.**     Prod.**     Prod.**     Prod. MCF     Ratio     Test     Prod.     Pumping, Gas Lift, etc.	Well Permit Sec No. No.	Twp. Rge. Net Oil Prod.*	Net Oil Grav Sold*	v. Water Tot. Ga	as Gas-Oil Date of CF Ratio Test	Prod. Pumping, Gas Lift, etc.
No. No. Prod.* Sold* Prod.** Prod. MCF Ratio Test Prod. Pumping, Gas Lift, etc.	No. No.	Prod.*	Sold*	Prod.** Prod. M	CF Ratio Test	Prod. Pumping, Gas Lift, etc.
		10N 57E 0.00	Sold* 0.00 2	Prod.** Prod. M		Prod. Pumping, Gas Lift, etc.  0 DOWN MECH.
Currant # 1 241 26 10N 57E 0.00 0.00 29 0 0 0 0 DOWN MECH.	Currant # 1 241 26	10N 57E 0.00	0.00 2	29 0	0	0 DOWN MECH.

<sup>\*</sup>Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk(\*).

<sup>\*\*</sup>Method of determining water production: Shake out \_\_\_\_\_ Estimate \_\_\_\_\_ Draw off \_\_\_\_

No.	Total amount of	Actual		Disposition o	f Oil	Total	Total amt.
of	oil on lease at	oil	Bbls to	Bbls to	Name of	amount of	Lease Tank
Wells	beginning of month	Produced	Pipeline	Truck or R.R.	Transporter	oil on lease	Capacity
	DILUENT ADDED	0		0			
4	71	0.00		0.00		71	

## **GAS**

	·	
MCF used on lease 0	Used for Gas Lift	
MCF sold	MCF used on lease.	
MCF blown to air (difference)	MCF used on	
Gas Purchaser	MCF used on	lease.
SUMMARY		
Barrels of oil produced and marketed during month  Tax at \$0.10 per barrel	4	0.00
MCF Gas produced and marketed during month	120	\$ <u>0.00</u> 0.00
Tax at \$0.10 per barrel		\$0.00
. ,		43.00
Total tax monies remitted herewith to Department of Minerals _	44/4	\$
Remarks:		
Temane.		
I hereby certify that the information given herewith is true	correct and complete.	
Nam	ac From Illiance	3
Train	Pam Mancewicz	,
Positio	n: Production Accounting	
Telephon	e: <u>(714) 939-7560</u>	
Date	e: 24-Feh	. 2003