

STATE OF NEVADA
 COMMISSION ON MINERAL RESOURCES
DIVISION OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89703
 Phone: (775) 684-7040 ! Fax (775) 684-7052

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JAN 11 2010

Division of Minerals

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil and Gas, LLC

Address: 717 17th St., Suite 1400 Denver, CO 80202

Lease: Blackburn Pool: NV/CH/IW Country: Eureka County Month: December YR: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod. L	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	---	0	---	---	---	0	Shut In
10	350	8	27N	52E	195	202	27.0	869	---	---	---	14	Pumping
14-CH	442	7	27N	52E	4816	4479	27.0	381	---	---	---	30	Pumping
16	458	7	27N	52E	0	0	---	0	---	---	---	0	Shut In
18	660	7	27N	52E	968	957	27.0	44880	---	---	---	31	Flowing
19	724	8	27N	52E	1685	1567	27.0	62766	---	---	---	31	Flowing
21	802	7	27N	52E	143	134	27.0	37609	---	---	---	31	Flowing
TOTALS					7,807	7,339		146,505					

OIL AND GAS PRODUCER-S MONTHLY REPORT
PAGE 2

⊥ Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	482	7807		7339	Frind	950	1500

GAS

MCF used on lease --- _____ Used for Gas Lift
MCF sold --- _____ --- MCF used on lease.
MCF blown to air (difference)--- _____ --- MCF used on --- _____ lease.
Gas Purchaser --- _____ --- MCF used on --- _____ lease.

SUMMARY

Barrel oil sold during month.....	_____	7339
Fee at \$0.10 per barrel sold	\$ _____	733.90
MCF gas sold during month.....	_____	---
Fee at \$0.10 per 50,000 MCF	\$ _____	---
Total monies remitted herewith to Division of Minerals	\$ _____	733.90

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod Prosceno _____
Position Operations Manager _____
Telephone 307-527-9100 _____
Date 1-5-2010 _____

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance.
Last copy for your file.**

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Division of Minerals

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil and Gas, LLC

Address: 717 17th St., Suite 1400 Denver, CO 80202

Lease: Blackburn Pool: NV/CH/IW Country: Eureka County Month: November YR: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.↓	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	---	0	---	---	---	0	Shut In
10	350	8	27N	52E	14	30	27.0	39	---	---	---	2	Pumping
14-CH	442	7	27N	52E	5665	5743	27.0	378	---	---	---	30	Pumping
16	458	7	27N	52E	0	0	---	0	---	---	---	0	Shut In
18	660	7	27N	52E	2249	2370	27.0	41498	---	---	---	30	Flowing
19	724	8	27N	52E	1684	1785	27.0	55300	---	---	---	28	Flowing
21	802	7	27N	52E	150	158	27.0	34198	---	---	---	29	Flowing
					9,762	10,086		131,413					
TOTALS													

OIL AND GAS PRODUCER'S MONTHLY REPORT
PAGE 2

↓ Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	806	9762		10086	Frind	482	1500

GAS

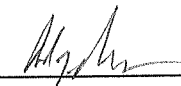
MCF used on lease --- _____ Used for Gas Lift
MCF sold --- _____ --- MCF used on lease.
MCF blown to air (difference) --- _____ --- MCF used on --- _____ lease.
Gas Purchaser --- _____ --- MCF used on --- _____ lease.

SUMMARY

Barrel oil sold during month..... 10,086
Fee at \$0.10 per barrel sold \$ 1008.60
MCF gas sold during month ---
Fee at \$0.10 per 50,000 MCF \$ ---
Total monies remitted herewith to Division of Minerals..... \$ 1008.60

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod Prosceno 
Position Operations Manager
Telephone 307-527-9100
Date 12-3-2009

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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Division of Minerals

OIL AND GAS PRODUCER-S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil and Gas, LLC
 Address: 717 17th St., Suite 1400 Denver, CO 80202
 Lease: Blackburn Pool: NV/CH/IW Country: Eureka County Month: October YR: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod. L	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	---	0	---	---	---	0	Shut In
10	350	8	27N	52E	527	505	26.8	1756	---	---	---	31	Pumping
14-CH	442	7	27N	52E	3395	3448	26.8	213	---	---	---	19	Pumping
16	458	7	27N	52E	0	0	---	0	---	---	---	0	Shut In
18	660	7	27N	52E	2541	2493	26.8	41078	---	---	---	31	Flowing
19	724	8	27N	52E	2052	1986	26.8	57942	---	---	---	31	Flowing
21	802	7	27N	52E	174	173	26.8	35251	---	---	---	31	Flowing
TOTALS					8,689	8,605		136,240					

OIL AND GAS PRODUCER-S MONTHLY REPORT
PAGE 2

⊥ Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	722	8689		8605	FrInd	806	1500

GAS


MCF used on lease --- _____ Used for Gas Lift
MCF sold --- _____ --- MCF used on lease.
MCF blown to air (difference)--- _____ --- MCF used on --- _____ lease.
Gas Purchaser --- _____ --- MCF used on --- _____ lease.

SUMMARY

Barrel oil sold during month 8,605
Fee at \$0.10 per barrel sold \$ 860.50
MCF gas sold during month ---
Fee at \$0.10 per 50,000 MCF \$ ---
Total monies remitted herewith to Division of Minerals \$ 860.50

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod Prosceno 
Position Operations Manager
Telephone 307-527-9100
Date 11-4-2009

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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 Division of Minerals

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil and Gas, LLC

Address: 717 17th St., Suite 1400 Denver, CO 80202

Lease: Blackburn Pool: NV/CH/IW Country: Eureka County Month: September YR: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.,L	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	---	0	---	---	---	0	Shut In
10	350	8	27N	52E	426	428.0	27.6	1857	---	---	---	26	Pumping
14-CH	442	7	27N	52E	6345	6507.4	27.6	602	---	---	---	30	Pumping
16	458	7	27N	52E	0	0	---	0	---	---	---	0	Shut In
18	660	7	27N	52E	3352	3227.5	27.6	34475	---	---	---	30	Flowing
19	724	8	27N	52E	2118	2091.8	27.6	52491	---	---	---	30	Flowing
21	802	7	27N	52E	211	252.9	27.6	33868	---	---	---	30	Flowing
TOTALS					12,452	12,508		123,293					

OIL AND GAS PRODUCER-S MONTHLY REPORT
PAGE 2

1 Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	778	12452		12508	FrInd	722	1500

GAS

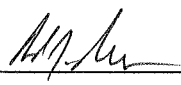
MCF used on lease --- _____ Used for Gas Lift
MCF sold --- _____ --- MCF used on lease.
MCF blown to air (difference) --- _____ --- MCF used on --- lease.
Gas Purchaser --- _____ --- MCF used on --- lease.

SUMMARY

Barrel oil sold during month..... 12,508
Fee at \$0.10 per barrel sold \$ 1250.80
MCF gas sold during month ---
Fee at \$0.10 per 50,000 MCF \$ ---
Total monies remitted herewith to Division of Minerals..... \$ 1250.80

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod Prosceno 
Position Operations Manager
Telephone 307-527-9100
Date 10-5-2009

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

Linda Wells

From: Rod Prosceno [rod@4arocket.com]
Sent: Friday, October 16, 2009 5:51 PM
To: Lowell Price
Cc: Linda Wells
Subject: RE: Blackburn 14

Lowell / Linda – you are correct, no additional reading glasses necessary ! Well #14 had a production increase from isolating the Devonian and Chainman. Well #18 and #19 are maintaining production increases from the enhanced recovery process. Blackburn is doing well !

Cheers,
Rod

From: Lowell Price [mailto:lprice@govmail.state.nv.us]
Sent: Friday, October 16, 2009 5:09 PM
To: 'Rod Prosceno'
Cc: Linda Wells
Subject: Blackburn 14

Rod,

Linda was showing me the production figures for Blackburn 14, where the current monthly report is 8,778 bbls, versus the previous month's production was 1,119 bbls. Is this correct? If so, congratulations! I am assuming Blackburn has been involved in enhanced recovery.

Lowell Price
Oil, Gas, and Geothermal Program Manager
Nevada Commission on Mineral Resources
Nevada Division of Minerals
400 West King Street, Suite 106
Carson City, NV 89703-4212
Office: 775-684-7045
Cell: 775-721-1774
Fax: 775-684-7052
lprice@govmail.state.nv.us
<http://minerals.state.nv.us/>

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OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil and Gas, LLC
 Address: 717 17th St., Suite 1400 Denver, CO 80202
 Lease: Blackburn Pool: NV/CH/IW Country: Eureka County Month: August YR: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.L	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	---	0	---	---	---	0	Shut In
10	350	8	27N	52E	254	375.2	28.8	1096	---	---	---	29	Pumping
14-CH	442	7	27N	52E	8778	8477.5	28.8	2029	---	---	---	31	Pumping
16	458	7	27N	52E	0	0	---	0	---	---	---	0	Shut In
18	660	7	27N	52E	807	949.1	28.8	31055	---	---	---	30	Flowing
19	724	8	27N	52E	1168	1444.1	28.8	58531	---	---	---	30	Flowing
21	802	7	27N	52E	176	219	28.8	32622	---	---	---	28	Flowing
TOTALS					11,183	11,465		125,333					

OIL AND GAS PRODUCER'S MONTHLY REPORT
PAGE 2

⊥ Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	1060	11183		11465	FrInd	778	1500

GAS


MCF used on lease --- _____ Used for Gas Lift
MCF sold --- _____ --- MCF used on lease.
MCF blown to air (difference) --- _____ --- MCF used on --- _____ lease.
Gas Purchaser --- _____ --- MCF used on --- _____ lease.

SUMMARY

Barrel oil sold during month..... 11,465
Fee at \$0.10 per barrel sold \$ 1146.50
MCF gas sold during month ---
Fee at \$0.10 per 50,000 MCF \$ ---
Total monies remitted herewith to Division of Minerals..... \$ 1146.50

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod Prosceno 
Position Operations Manager
Telephone 307-527-9100
Date 9-2-2009

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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Division of Minerals

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil and Gas, LLC

Address: 717 17th St., Suite 1400 Denver, CO 80202

Lease: Blackburn Pool: NV/CH/IW Country: Eureka County Month: July YR: 2009

LOCATION					OIL AND WATER (BBL.S.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.↓	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	---	0	---	---	---	0	Shut In
10	350	8	27N	52E	572	490.5	25.7	1963	---	---	---	31	Pumping
14-CH	442	7	27N	52E	1119	900.8	25.7	1215	---	---	---	15	Pumping
16	458	7	27N	52E	12	24.3	25.7	941	---	---	---	6	Flowing
18	660	7	27N	52E	755	695.4	25.7	40804	---	---	---	31	Flowing
19	724	8	27N	52E	1361	1264.4	25.7	54704	---	---	---	31	Flowing
21	802	7	27N	52E	201	196.8	25.7	33179	---	---	---	25	Flowing
TOTALS					4,020	3,572.2		132,806					

OIL AND GAS PRODUCER=MONTHLY REPORT
PAGE 2

⊥ Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	612	4020		3572.2	Frind	1060	1500

GAS

MCF used on lease --- _____ Used for Gas Lift
MCF sold --- _____ --- MCF used on lease.
MCF blown to air (difference)--- _____ --- MCF used on --- _____ lease.
Gas Purchaser --- _____ --- MCF used on --- _____ lease.

SUMMARY

Barrel oil sold during month.....	_____	3572.2
Fee at \$0.10 per barrel sold	\$ _____	357.22
MCF gas sold during month.....	_____	---
Fee at \$0.10 per 50,000 MCF	\$ _____	---
Total monies remitted herewith to Division of Minerals	\$ _____	357.22

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod Prosceno _____
Position Operations Manager _____
Telephone 307-527-9100 _____
Date 8-5-2009 _____

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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Division of Minerals

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil and Gas, LLC
 Address: 717 17th St., Suite 1400 Denver, CO 80202
 Lease: Blackburn Pool: NV/CH/IW Country: Eureka County Month: June YR: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod. L	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	---	0	---	---	---	0	Shut In
10	350	8	27N	52E	383	373.9	25.6	1280	---	---	---	30	Pumping
14-CH	442	7	27N	52E	347	329.8	25.6	81	---	---	---	30	Flowing
16	458	7	27N	52E	76	71.9	25.6	5366	---	---	---	30	Flowing
18	660	7	27N	52E	896	856.8	25.6	43578	---	---	---	30	Flowing
19	724	8	27N	52E	1682	1641.8	25.6	51596	---	---	---	30	Flowing
21	802	7	27N	52E	340	317.6	25.6	43765	---	---	---	30	Flowing
TOTALS					3,724	3,591.8		145,666					

OIL AND GAS PRODUCER-S MONTHLY REPORT
PAGE 2

Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	480	3724		3591.8	Frind	612	1500

GAS

MCF used on lease --- _____ Used for Gas Lift
MCF sold --- _____ --- MCF used on lease.
MCF blown to air (difference)--- _____ --- MCF used on --- _____ lease.
Gas Purchaser --- _____ --- MCF used on --- _____ lease.

SUMMARY

Barrel oil sold during month.....	_____	3591.8
Fee at \$0.10 per barrel sold	\$ _____	359.18
MCF gas sold during month.....	_____	---
Fee at \$0.10 per 50,000 MCF	\$ _____	---
Total monies remitted herewith to Division of Minerals	\$ _____	359.18

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod Prosceno _____
Position Operations Manager _____
Telephone 307-527-9100 _____
Date 7-6-2009 _____

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance.
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JUN 08 2009

Division of Minerals

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil and Gas, LLC

Address: 717 17th St., Suite 1400 Denver, CO 80202

Lease: Blackburn Pool: NV/CH/IW Country: Eureka County Month: May YR: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.⊥	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	---	0	---	---	---	0	Shut In
10	350	8	27N	52E	421	408.9	26.1	890	---	---	---	31	Pumping
14-CH	442	7	27N	52E	317	288.8	26.1	70	---	---	---	27	Flowing
16	458	7	27N	52E	62	59.4	26.1	2157	---	---	---	31	Flowing
18	660	7	27N	52E	858	800.4	26.1	35300	---	---	---	31	Flowing
19	724	8	27N	52E	1856	1780.8	26.1	64505	---	---	---	31	Flowing
21	802	7	27N	52E	251	239.0	26.1	34379	---	---	---	31	Flowing
TOTALS					3,765	3,577.3		137,301					

OIL AND GAS PRODUCER-S MONTHLY REPORT
PAGE 2

⊥ Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	292	3765		3577.3	FrInd	480	1500

GAS

MCF used on lease --- _____ Used for Gas Lift
MCF sold --- _____ MCF used on lease.
MCF blown to air (difference)--- _____ MCF used on --- _____ lease.
Gas Purchaser --- _____ MCF used on --- _____ lease.

SUMMARY

Barrel oil sold during month.....	_____	3577.3
Fee at \$0.10 per barrel sold	\$ _____	357.73
MCF gas sold during month.....	_____	---
Fee at \$0.10 per 50,000 MCF	\$ _____	---
Total monies remitted herewith to Division of Minerals	\$ _____	357.73

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod Prosceno _____
Position Operations Manager _____
Telephone 307-527-9100 _____
Date 6-1-2009 _____

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance.
Last copy for your file.

STATE OF NEVADA
 COMMISSION ON MINERAL RESOURCES
DIVISION OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89703
 Phone: (775) 684-7040 ! Fax (775) 684-7052

RECEIVED

MAY 18 2009

Division of Minerals

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil and Gas, LLC

Address: 717 17th St., Suite 1400 Denver, CO 80202

Lease: Blackburn Pool: NV/CH/IW Country: Eureka County Month: April YR: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.↓	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	---	0	---	---	---	0	Shut In
10	350	8	27N	52E	540	626.6	25.9	776	---	---	---	30	Pumping
14-CH	442	7	27N	52E	138	163.4	25.9	58	---	---	---	23	Flowing
16	458	7	27N	52E	68	78.9	25.9	2230	---	---	---	30	Flowing
18	660	7	27N	52E	624	714.0	25.9	29442	---	---	---	30	Flowing
19	724	8	27N	52E	2154	2379.0	25.9	54004	---	---	---	30	Flowing
21	802	7	27N	52E	289	291.5	25.9	39214	---	---	---	30	Flowing
TOTALS					3,813	4,253.4		125,724					

OIL AND GAS PRODUCER-S MONTHLY REPORT
PAGE 2

⊥ Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	732	3813		4253.4	Frnd	292	1500

GAS

MCF used on lease --- _____ Used for Gas Lift
MCF sold --- _____ --- MCF used on lease.
MCF blown to air (difference)--- _____ --- MCF used on --- _____ lease.
Gas Purchaser --- _____ --- MCF used on --- _____ lease.

SUMMARY

Barrel oil sold during month..... 4253.4
Fee at \$0.10 per barrel sold \$ 425.34
MCF gas sold during month..... ---
Fee at \$0.10 per 50,000 MCF \$ ---
Total monies remitted herewith to Division of Minerals \$ 425.34

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod Prosceno 

Position Operations Manager

Telephone 307-527-9100

Date 5-07-2009

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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APR 13 2009

Division of Minerals

STATE OF NEVADA
COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

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Carson City, Nevada 89703

Phone: (775) 684-7040 • Fax (775) 684-7052

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil and Gas, LLC

Address: 717 17th Street, Suite 1400 Denver, CO 80202

Lease: Blackburn Pool: NV / CH / IW Country: Eureka County, USA Month: March YR: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	---	0	---	---	---	0	Shut In
10	350	8	27N	52E	804	770.8	26.1	1397	---	---	---	31	Pumping
14-Ch	442	7	27N	52E	201	212.8	26.1	36	---	---	---	31	Flowing
16	458	7	27N	52E	100	97.2	26.1	7242	---	---	---	31	Flowing
18	660	7	27N	52E	792	824.4	26.1	39235	---	---	---	31	Flowing
19	724	8	27N	52E	2145	2311.0	26.1	52428	---	---	---	31	Flowing
21	802	7	27N	52E	116	136.2	26.1	42503	---	---	---	31	Flowing
TOTALS					4,158	4,352.4		142,841					

**OIL AND GAS PRODUCER'S MONTHLY REPORT
PAGE 2**

† Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	926	4158		4352.4	Foreland	732	1500

GAS


MCF used on lease _____ Used for Gas Lift _____
MCF sold _____ MCF used on lease. _____
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month.....	4352.4
Fee at \$0.10 per barrel sold.....	\$ 435.24
MCF gas sold during month.....	
Fee at \$0.10 per 50,000 MCF.....	\$ 435.24
Total monies remitted herewith to Division of Minerals.....	\$ 435.24

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod Prosceno 
Position Operations Manager
Telephone 307-527-9100
Date 04-07-2009

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance.
Last copy for your file.**

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MAR 16 2009

Division of Minerals

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil and Gas, LLC
 Address: 717 17th St., Suite 1400 Denver, CO 80202
 Lease: Blackburn Pool: NV/CH/IW Country: Eureka County Month: February YR: 2009

LOCATION					OIL AND WATER (BBL.S.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.↓	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	---	0	---	---	---	0	Shut In
10	350	8	27N	52E	417	369	26.5	681	---	---	---	28	Pumping
14-CH	442	7	27N	52E	186	180.3	26.5	29	---	---	---	10	Flowing
16	458	7	27N	52E	58	48.9	26.5	5709	---	---	---	28	Flowing
18	660	7	27N	52E	734	646.2	26.5	20409	---	---	---	28	Flowing
19	724	8	27N	52E	2384	2096.8	26.5	44623	---	---	---	28	Flowing
21	802	7	27N	52E	172	163.5	26.5	37650	---	---	---	28	Flowing
TOTALS					3,951	3,504.7		109,101					

**OIL AND GAS PRODUCER-S MONTHLY REPORT
PAGE 2**

⊥ Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	480	3951		3504.7	FrInd	926	1500

GAS

MCF used on lease --- _____ Used for Gas Lift
MCF sold --- _____ MCF used on lease.
MCF blown to air (difference)--- _____ MCF used on --- _____ lease.
Gas Purchaser --- _____ MCF used on --- _____ lease.

SUMMARY

Barrel oil sold during month 3504.7
Fee at \$0.10 per barrel sold \$ 350.47
MCF gas sold during month..... ---
Fee at \$0.10 per 50,000 MCF \$ ---
Total monies remitted herewith to Division of Minerals \$ 350.47

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod Prosceno 

Position Operations Manager

Telephone 307-527-9100

Date 3-08-2009

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance.
Last copy for your file.**

STATE OF NEVADA
COMMISSION ON MINERAL RESOURCES

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FEB 13 2009

Division of Minerals

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil and Gas, LLC

Address: 717 17th St., Suite 1400 Denver, CO 80202

Lease: Blackburn Pool: NV/CH/IW Country: Eureka County Month: January YR: 2009

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.↓	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	---	0	---	---	---	0	Shut In
10	350	8	27N	52E	457	451.2	26.3	468	---	---	---	31	Pumping
14-CH	442	7	27N	52E	415	386.6	26.3	161	---	---	---	30	Flowing
16	458	7	27N	52E	47	50.2	26.3	4182	---	---	---	31	Flowing
18	660	7	27N	52E	732	764.5	26.3	31274	---	---	---	31	Flowing
19	724	8	27N	52E	2441	2441.0	26.3	45033	---	---	---	31	Flowing
21	802	7	27N	52E	314	310.6	26.3	50852	---	---	---	31	Flowing
					4,406	4,404.1		131,970					

TOTALS

OIL AND GAS PRODUCER-S MONTHLY REPORT
PAGE 2

⊥ Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	478	4406		4404.1	FrInd	480	1500

GAS


MCF used on lease --- _____ Used for Gas Lift
MCF sold --- _____ --- MCF used on lease.
MCF blown to air (difference) --- _____ --- MCF used on --- _____ lease.
Gas Purchaser --- _____ --- MCF used on --- _____ lease.

SUMMARY

Barrel oil sold during month..... 4404.1
Fee at \$0.10 per barrel sold \$ 440.41
MCF gas sold during month ---
Fee at \$0.10 per 50,000 MCF \$ ---
Total monies remitted herewith to Division of Minerals..... \$ 440.41

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod Prosceno 
Position Operations Manager
Telephone 307-527-9100
Date 2-05-2009

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.