STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 ! Fax (775) 684-7052 RECEIVED

JAN 1 2 2009

Division of Minerals

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company	r: Black	burn (Oil and	Gas, LI	LC		 	27 4 700		1773	_	· · · · · · · · · · · · · · · · · · ·				
Address:	717.1	17 th St.	, Suite	1400	Denver, CO 80)202										
Lease:	Black	burn			Pool: NV/CI	H/IW	_ Count	try:	Eurek	a Cou	nty	Month:	December		YR: 2008	•.
	LOC	ATION]		1	oil and wa	TER (BB	BLS.)Dižžn	3.7		GAS			- 14 (18 mm) + 182 (19 mm)	!
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravit	ty	Water Pi	ród.⊥	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.	
3	324	8	27N	52E	0	0		(100)	0					0	Shut In	*
10	350	8	27N	52E	327	362.6	26.2		1195					28	Pumping	
14-CH	442	7	27N	52E	95	118.5	26.2		0	and a	-			15	Flowing	
16	458	7	27N	52E	55	69.8	26.2		5907	$\hat{\mathcal{F}}_{i,\lambda_{i+1}}^{(d)}$				31	Flowing	
18	660	7	27N	52E	914	965.9	26.2		22122	141			an ac-sat	31	Flowing	
19	724	8	27N	52E	2116	2227.6	26.2		43176					31	Flowing	
21	802	7	27N	52E	252	256.1	26.2		46722					31	Flowing	
														The state of the s		1
					3,759	4,000.5			119,122						4,	_

\perp Method of	determining wa	ter production:					
Sh	ake out	E	stimate		_Draw off		
(Following re	eport is on lease	basis)					
September 1911 Strong and Ad	Total amount		DIS	SPOSITION OF	OIL	Total	Total
No. Wells	of oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
7	720	3759		4000.5	Frind	478	1500
				BAS			
MCF used on	lease		•		Used	for Gas Lift	
MCF sold			•	***	MCF used on le	ase.	
MCF blown to	air (difference)				MCF used on	**	lease.
Gas Purchase	er <u></u>				MCF used on	-	lease.
			SUN	MARY			
	during month						
	at \$0.10 per barre						
-	I during month						
	at \$0.10 per 50,0 remitted herewith						
	remitted nerewith	I TO DIVISION OF IVE	merais			Ψ	700,00
REMARKS:							
I haraby cartif	fy that the informa	ation given herev	vith is true cor	rect, and comple	ete ,	,	
i nereby cerui	y mai me miomia	ation given herev	vitir is true, cor	Name Rod Pro	1/2	lu_	
				Position Opera	•		
				Telephone 307			
				Date 1-03-2009			

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

(9/14/2007 LV)

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 ! Fax (775) 684-7052 RECEIVED

DEC 1 5 2008

Division of Minerals

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Lease:	Blackbur	n 🛴		F	Pool: NV/CH	I/IW	Country:	Eureka Cou	unty	Month:	November	·	YR: 2008
	LOCATI	ON				OIL AND WAT	ER (BBLS) 1400		GAS			A STATE OF THE STA
Well No.	Permit S	ec. 1	wp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod. ⊥	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
3 :	324 8	27	N :	52E	0	0		0 3 326				0	Shut In
0	350 8	27	N	52E	525	473.2	26.1	1575	W. 43 cm			30	Pumping
4-CH	442 7	27	N	52E	241	221.1	26.1	0 3	an art			22	Flowing
6	458 7	27	N	52E	155	135.8	26.1	7259	· · · · · · · · · · · · · · · · · · ·			30	Flowing
8	660 7	27	'N	52E	1109	997.2	26.1	19194				30	Flowing
9	724 8	27	'N	52E	2411	2252.4	26.1	37946				30	Flowing
1	802 7	27	'N	52E	230	211.0	26.1	38470			 	30	Flowing
							-						
				2						- N			
				:									
					P. Control of the con								
					Note that the second se								
					4.671	4,290.7		104,444					

SCANCER FOR EL

ALIES SPANSE STEELS OF

determining wat	ter production:					
ake out	E	stimate		_Draw off		
port is on lease	basis)					
Total amount		DIS	SPOSITION OF	OIL	- Total	Total
of oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
340	4671		4290.7	FrInd	720	1500
			BAS			
lease				Used	for Gas Lift	
				MCF used on le	ase.	
				MCF used on	•	lease.
er				MCF used on		lease.
		SUN	MARY			
during month		•••••				4290.7
at \$0.10 per barr	el sold		***************************************	,	\$	429.07
during month				***************************************		## P
at \$0.10 per 50,0	to Division of M	linerals			\$	429.07
remitted Herewitt	I (U DIVISION ON W					
fy that the inform	ation given here	with is true, co	rrect, and comple	ete.		
•				4/1	lu_	
			Position Opera	ations Manager		
			Telephone 30	7-527-9100		
	Total amount of oil on lease at beginning of month 340 lease air (difference) at \$0.10 per barre during month at \$0.10 per 50,0 remitted herewith	Total amount of oil on lease at beginning of month 340 4671 Actual oil produced deginning of month 4671 degree during month	Total amount of oil on lease at beginning of month 340	Total amount of oil on lease basis) Total amount of oil on lease at beginning of month 340	Draw off	Actual oil produced beginning of month GAS GAS

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance.

Last copy for your file.

Date <u>12-04-2008</u>

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STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 ! Fax (775) 684-7052

NOV 1 7 2008

Division of Minerals

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Compan	ıy: Blac	kburn	Oil and	Gas, L	LC		. 104	oudwaja :	service of the servic				
Address	717	17 th St	., Suite	1400	Denver, CO 80	0202	- 1 - <u>\$</u>	747 of 2					A Company of the Comp
Lease:	Blac	kburn			Pool: NV/CI	H/IW	Country	: Eureka C	ounty	Month:	October		YR: 2008
44.4	LOC	ATION	V.			OIL AND WA	ATER (BBL	3.) [^]		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.1	Tot. Gas Prod. M	CF Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
3	324	8	27N	52E	0	0 "		0.				0	Shut In
10	350	8	27N	52E	389	400.3	26.2	775				31	Pumping
14-CH	442	7	27N	52E	291	273.0	26.2	0 3.4	 			8	Flowing
16	458	7	27N	52E	64	66.6	26.2	4595	 		-	31	Flowing
18	660 🐇	7	27N	52E	681	831.0	26.2	28625				31	Flowing
19	724	8	27N	52E	3064	3290.6	26.2	33929		 -		31	Flowing
21	802	7	27N	52E	218	233.6	26.2	24243		-i		31	Flowing
				Š	A :								***************************************
									1 41				
					4 707	5 005 4							
		<u> </u>		<u></u>	4,707	5,095.1		92,167					

TOTALS

ANT SOME NOTES OF SOME

alo fronzaci

\perp Method of	f determining wa	ater production:					
Sł	nake out		Estimate		Draw off		
	eport is on lease						
	T-4-1						
A) 3A/ //	Total amount of oil on	Actual oil	DI	SPOSITION OF	OIL	Total	Total
No. Wells	lease at beginning of month	produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
7	728	4707		5095.1	FrInd	340	1500
				BAS			
MCF used on	lease		· .		Used f	or Gas Lift	
	***************************************				MCF used on lea	ise.	
	air (difference)				/ICF used on		lease.
	r				MCF used on		
				IMARY	<u> </u>		
Barrel oil sold	during month	******************************					5095.1
Fee a	at \$0.10 per barre	l sold			*********	\$	5095.1
	during month						
Fee a	t \$0.10 per 50,00	0 MCF			•••••	\$	w
Total monies re	emitted herewith	to Division of Mir	nerals	***************************************	•••••••••••	\$	509.51
REMARKS:							
hereby certify	that the information	on given herewit	h is true, corre	ct, and complete			
				Name <u>Rod Prosc</u>	ceno Mysic		
				Position <u>Operatio</u>	ons Manager		
				Telephone <u>307-5</u>	27-9100		
				Date <u>11-06-2008</u>			

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 ! Fax (775) 684-7052

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OCT 1 5 2008

Division of Minerals

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex. January due end of February.

Company	r: Black	burn (Oil and	Gas, LI	_C			AND THE RESERVE OF THE PARTY OF					
Address:	717 1	7 th St.	, Suite	1400	Denver, CO 80	0202							
Lease:	Black	burn			Pool: NV/CI	-1/IW	Country	: Eureka Co	unty	Month:	September		YR: 2008
	LOC	ATION			7	OIL AND WA	ATER (BBL	3.)	¥.25	GAS		ic -	
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.⊥	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
3	324	8	27N	52E	0	0		0			M 40-00	0	Shut In
10	350	8	27N	52E	263	251.9	26.2	854		 		29	Pumping
14	442	7	27N	52E	0	0		0				o	Shut In
16	458	7	27N	52E	52	44.7	26.2	1212				4	Flowing
18	660	7	27N	52E	1281	1353.8	26.2	20998		<u></u>		30	Flowing
19	724	8	27N	52E	3183	2951.5	26.2	48351				30	Flowing
21	802	7	27N	52E	217	213.7	26.2	30284				30	Flowing
					4,996	4,815.6		101,699					

⊥ Method of	determining wa	ter production:					
Sh	ake out	E	Estimate		_Draw off		
(Following re	eport is on lease	basis)					
	Total amount of oil on		DIS	SPOSITION OF	OIL	Total	Total
No. Wells	lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
7	548	4996		4815.6	FrInd	728	1500
				BAS			
MCF used on	lease				Used	for Gas Lift	
MCF sold			· · · · · · · · · · · · · · · · · · ·		MCF used on lea	ase.	
MCF blown to	air (difference)	•		<u></u>	MCF used on	•	lease.
Gas Purchase	er				MCF used on	-	lease.
				IMARY			
Barrel oil sold	during month				••••		4815.6
se Fee a	at \$0.10 per barre	el sold				\$	481.56
MCF@gas sold	during month,	<i>_</i>		***************************************	••••	*****	
🥾 Fee a	at \$0.10 per 50,00	00 MCF			••••••	\$	
Total monies r	emitted herewith	to Division of Mi	nerals		•••••••	\$	481.56
REMARKS:							
i .							
I hereby certify	that the information	tion given herew	rith is true, corr	ect, and complet	re. /_	/	
				Name Rod Pros	sceno M	lle	
				Position Operat	ions Manager		
				Telephone 307-	527-9100		
				Date <u>10-03-200</u>			

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SEP 1 1 2008

Division of Minerals

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company	: Blac	kburn (Oil and	Gas, LI	_C	•		1 1 3 10		1351 N. C.				
Address:	717	17 th St	., Suite	1400	Denver, CO 8	0202		1.14 2.14						
Lease:	Blac	kburn	()		Pool: NV/C	H/IW	Country	: Eureka	Cou	nty	Month	August		YR: 2008
	LOC	ATION	١	1.1	<u> </u>	ÓIL AND WA	TER (BBLS	S.)			GA	S		average comment of the PHANE Comment
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Pro	d_L	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing Pumping, Gas Li etc.
	324	8	27N	52E	0	0	::	0	Ġ.				o	Shut In
0	350	8	27N	52E	170	192.35	26.6	618		orsí			31	Pumping
4	442	7	27N	52E	0	0		0	48	SAN			0	Shut In
6	458	7	27N	52E	49	57.8	26.6	2504	1			 .	15	Pumping
8	660	7 .	27N	52E	2131	1983.04	26.6	24830	Si	113			31	Flowing
9	724	8	27N	52E	1513	1522.77	26.6	36257	Ą	(8)			31	Flowing
1	802	7	27N	52E	204	206.94	26.6	47450			 		31	Flowing
													ł	
					-		}							
										* .				
					4,067	3,963		111,659						

Sh	ake out	E	stimate		_Draw off		
(Following re	port is on lease	basis)					
	Total amount	A - 4 - 3 3	DIS	SPOSITION OF	OIL	Total	Total
No. Wells	of oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
7	444	4067		3963	Frind	548	1500
MCE wood on	lagge			BAS	llsed:	for Gas Lift	
MCF sold	lease			<u></u> N	MCF used on lea		
	air (difference)				MCF used on		lease.
	er				MCF used on	-	lease.
			SUN	MARY			
Barrel oil sold	during month	••••					3962.98
	at \$0.10 per barre						
	during month						
	at \$0.10 per 50,0						
Total monies	remitted herewith	to Division of Mi	nerais	.,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ψ	390.30
REMARKS:							
I hereby certif	y that the informa	ation given herew	vith is true, con	rect, and complet	te. //.	/	
				Name Rod Pro	sceno MA) N	h	
				Position Opera	tions Manager		
				Telephone 307	-527-9100	<u> </u>	
				Date <u>09-03-200</u>	08		

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 ! Fax (775) 684-7052

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AUG 2 1 2008

Division of Minerals

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Lease:	Black	burn			Pool: NV/Cl	- I/IW	Country	: Eureka Cou	ıntv	Month:	July		YR: 2008
	a contract of participants	ATION		-		OIL AND WA				GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.⊥	Tot, Gas Prod. MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lif etc.
	324	8	27N	52E	0	0		0				0	Shut In
0	350	8	27N	52E	294	337.13	26.5	236		 	 	31	Pumping
4	442	7	27N	52E	О	0		0			 	0	Shut In
6	458	7	27N	52E	115	116.68	26.5	7918				31	Pumping
8 .	660	7	27N	52E	896	873.14	26.5	70982			 	31	Flowing
9	724	8	27N	52E	1515	1517.37	26.5	40468				31	Flowing
1	802	7	27N	52E	240	223.95	26.5	20187				31	Flowing
		:		()									
				1									
					3,060	3,068.3		139,790					

TOTALS

tudi, kričeji Rosioni Motro (1886)

Company: Blackburn Oil and Gas, LLC

\perp Method of	determining wat	ter production:					
Sh	ake out	E	stimate		Draw off	·	
(Following re	eport is on lease	basis)					
	Total amount	Actual oil	DIS	SPOSITION OF	OIL	Total	Total
No. Wells	of oil on lease at beginning of month	produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
7	452	3060		3068.3	Frind	444	1500
			(BAS			
MCF used on	lease				Used	for Gas Lift	
MCF sold				gas hair va	MCF used on le	ase.	
MCF blown to	air (difference)	_		300 PM FM	MCF used on	-	lease.
Gas Purchase	ər <u></u>				MCF used on		lease.
			SUN	MARY			
Barrel oil sold	during month	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,			3068.3
	at \$0.10 per barre						
	I during month						
	at \$0.10 per 50,00						
Total monies	remitted herewith	to Division of M	inerals			\$	306.83
REMARKS:							
I hereby certif	fy that the informa	ation given herev	vith is true, cor	rect, and complet	te.	, /	
				Name Rod Pro	sceno ful	Jelli-	
				Position Opera	tions Manager		
				Telephone 307	'-527-9100		
				Date 08-06-20	08		

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 ! Fax (775) 684-7052

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JUL 1 8 2008

Division of Minerals

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Address.	7171	7 St.	Suite	1400 1	Denver, CO 80	1202		<u>, A. J. S. S. S </u>					
Lease:	Black	burn			Pool: NV/CH	I /IW	Country	Eureka Cou	nty	Month:	June		YR: <u>2008</u>
	LOCA	ATION				OIL AND WA	TER (BBLS	5.)	.),1/-	GAS		E P	
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.1	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lif etc.
}	324	8	27N	52E	0	0		0 :				0	Shut In
0	350	8	27N	52E	692	679.3	26.2	65				30	Pumping
4	442	7	27N	52E	0	0	 	0			An ex 140	О	Shut In
6	458	7	27N	52E	144	140.1	26.2	6802				30	Pumping
18	660	7	27N	52E	728	760.0	26.2	72844				30	Flowing
19	724	8	27N	52E	1578	1631.6	26.2	46890				30	Flowing
21	802	7	27N	52E	107	119.6	26.2	20673				30	Flowing
									ji N				
					3,249	3,330.6		147,274					

	determining wat ake out		stimate		_Draw off		
Following re	port is on lease	basis)				·	
	Total amount		DIS	SPOSITION OF	OIL	Total	Total
No. Wells	of oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
7	534	3249	·	3331	FrInd	452	1500
				BAS			
MCF used on	lease				Used	for Gas Lift	
					MCF used on le	ase.	
-	air (difference)				MCF used on	÷	lease.
	er				MCF used on	•	lease.
				MARY			
Dawal ail aala	I during month				.,		333
Barrei oli solo Fee	at \$0.10 per barre	el sold		•••••	******************	\$	333.1
MCF gas solo	d during month						-
Fee	at \$0.10 per 50,0	00 MCF		•••••		\$	
Total monies	remitted herewith	to Division of M	inerals	***************************************		\$	333.1
REMARKS: Note new add	dress for office.						
	ı						
I hereby cert	ify that the inform	ation given here	with is true, co	rect, and comple	ete.	/	
				Name Rod Pro	osceno Adj	Mu	
				Position Opera	ations Manager		
				Telephone <u>30</u>	7-527-9100		
				Date <u>07-08-20</u>	008		

RECEIVE

JUN 1 3 2008

Division of Minerals

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES **DIVISION OF MINERALS**

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 ! Fax (775) 684-7052

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company	/: Black	(burn (Oil and	Gas, L	LC								
Address:	1801	Broad	lway, S	uite 350	Denver, CC	80202	***						
Lease:	Black	kburn	7497		Pool: NV/CI	H/IW	Country	: Eureka Co	unty	Month:	May		YR: 2008
	LOC	ATION	l			OIL AND WA	TER (BBL	S.) (C.) (A) (A) (A) (A)	****	GAS			Mar Mar Section
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.⊥	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
3	324	8	27 N	52E	0	0		0				0	Shut In
10	350	8 .	27N	52E	450	417.53	26.6	89				31	Pumping
14	442	7	27N	52E	0	0	 	0		 	 	o	Shut In
16	458	7.5	27N	52E	75	79.67	26.6	2176	~ ~ ~			31	Pumping
18	660	7 1	27N	52E	759	707.23	26.6	87419			we are to	31	Flowing
19	724	8	27N	52E	1580	1448.28	26.6	39025				31	Flowing
21	802	7	27N	52E	174	154.96	26.6	26696				31	Flowing
TOTALS					3038	2807.7		155,405					

	determining wa	•					
Sh	ake out		istimate	<u></u>	_Draw off		
(Following re	port is on lease	basis)					
	Total amount		DIS	SPOSITION OF	OIL	Total	Total
No. Wells	of oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
7	304	3038		2808	Frind	534	1500
			G	AS			
MCF used on	lease				Used	for Gas Lift	
MCF sold			4		MCF used on lea	ase.	
MCF blown to	air (difference)	•			MCF used on	*	lease.
Gas Purchase	er <u></u>			<u></u> N	MCF used on	-	lease.
				IMARY			
Barrel oil sold	during month			***************************************			2808
Fee a	at \$0.10 per barre	el sold				\$	2808
MCF gas sold	during month		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		• • • • • • • • • • • • • • • • • • • •	,, <u></u>	
	at \$0.10 per 50,0						
Total monies	remitted herewith	to Division of M	inerals	***************************************		\$	280.80
REMARKS:							
I hereby certif	y that the informa	ition given herev	vith is true, cor	rect, and comple	te.	/	
				Name Rod Pro	sceno Adf	Mr	
				Position Opera	tions Manager		
				Telephone 307	-527-9100		
				Date 06-03-200	18		

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Division of Minerals

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 ! Fax (775) 684-7052

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company	: Blac	kburn	Oil and	Gas, L	LC			and the second second	The second secon	-			
Address:	180	1 Broa	dway, S	uite 35	0 Denver, CC	80202		1.751 (1.41)	<u>***</u>				
Lease:	Blac	kburn			Pool: NV/C	H/IW	Country	: Eureka Coι	ınty	Month:	April		YR: 2008
	LOC	CATIO	V			OIL AND WA	TER (BBL	3.) (184.20)		GAS			ALL ALL MARKETS
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.1	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
3	324	8	27N	52E	0	0		0				0	Shut In
10	350	8	27N	52E	431	466.03	26.6	619	 	 		30	Pumping
14	442	7	27N	52E	0	0		0		 		o	Shut In
16	458	7	27N	52E	208	199.38	26.6	10288		 		30	Pumping
18	660	7	27N	52E	752	814.18	26.6	82573		 	<u></u>	30	Flowing
19	724 🖫	8	27N	52E	1222	1405.42	26.6	37702				30	Flowing
21	802	7	27N	52E	61	101.52	26.6	17097				30	Flowing
TOTALS	.1.				2,674	2,986.50	1	148,279	.				1

CORP ESP CONTRA

	determining wa nake out	•	Estimate		Draw off		
	eport is on lease						
	Total amount	Actual oil	DIS	SPOSITION OF	OIL	Total	Total
No. Wells	of oil on lease at beginning of month	produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
7	616	2674		2986	Frind	304	1500
			Ċ	BAS			
MCF used on	lease				Used t	for Gas Lift	
MCF sold					MCF used on lea	ase.	
MCF blown to	air (difference)	-			MCF used on	-	lease.
Gas Purchase	er <u></u>				MCF used on		
			SUN	IMARY			
Barrel oil sold	during month						2986.5
Fee a	at \$0.10 per barre	l sold		•••••		\$	298.65
	during month						
2	at \$0.10 per 50,00						
Total monies r	emitted herewith	to Division of Mi	nerals	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•••••	\$	298.65
REMARKS:							
I hereby certify	that the informat	ion given herewi	th is true, corre	ect, and complete	э.	1	
				Name Rod Pros	sceno MA	lu	
				Position Operat	ions Manager	· · · · · · · · · · · · · · · · · · ·	
				Telephone 307-	527-9100		····
				Date <u>05-06-200</u>	8		

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

Form 7 - 4-2008 BB Form 7 (9/14/2007 LV)

STATE OF NEVADA **COMMISSION ON MINERAL RESOURCES**

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 ! Fax (775) 684-7052

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APR 1 7 2008

Division of Minerals

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company	y: <u>Black</u>	burn C	Dil and	Gas, Ll	LC .		<u> </u>	<u>alidansifi d</u>					- All All All All All All All All All Al
Address:	1801	Broad	way, S	uite 350	Denver, CC	80202	1.0	p <u>f kur</u>					
Lease:	Black	burn			Pool: NV/CI		Country	: ৄ Eureka Co	unty	Month:	March		YR: 2008
	LOC	ATION				OIL AND WA	TER (BBL	3.)		GAS		0 P P P P P P P P P P P P P P P P P P P	a - jija - a 1333 3 - jija - a 1333 3 - a 1333
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.⊥	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
3	324	8	27N	52E	0	0		0		·		0	Shut In
10	350	8	27N	52E	424	441.5	26.3	406	 			31	Pumping
14	442	7	27N	52E	0	0		0 3.3				О	Shut In
16	458	7	27N	52E	27	59.0	26.3	10403				31	Pumping
18	660	7	27N	52E	774	779.3	26.3	71127				28	Flowing
19	724	8	27N	52E	1792	1768.7	26.3	46768				31	Flowing
21	802	7	27N	52E	249	273.4	26.3	23102				31	Flowing
TOTALS					3,266	3,321.9		151,806				1	

\perp Method of	determining wa	ter production:					
Sh	ake out	E	estimate		Draw off		
(Following re	port is on lease	basis)					
	Total amount of oil on		DIS	SPOSITION OF	OIL	Total	Total
No. Wells	lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
7	672	3266		3321.9	Frind	616	1500
			G	GAS			
MCF used on	lease		•		Used t	for Gas Lift	
MCF sold			•		MCF used on lea	ase.	
MCF blown to	air (difference)	_	<u></u>	144 Mar Mar	MCF used on	-	lease.
Gas Purchase	r <u></u>				MCF used on		lease.
			SUN	IMARY			
Barrel oil sold	during month				***************************************	,,,,,,,	3321.9
Fee a	at \$0.10 per barre	el sold		************************	***************************************	\$	332.19
-	during month						
	at \$0.10 per 50,00						
Total monies	remitted herewith	to Division of M	inerals			\$	332.19
REMARKS:							
I hereby certify	y that the informa	tion given herew	vith is true. cori	rect. and comple	te. ,	/	
,	,	3	,	Name Rod Pro	///	lu	
				Position Opera	.*		
				Telephone 307			
				Date <u>04-07-200</u>			

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STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 684-7040 ! Fax (775) 684-7052

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Division of Minerals

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

/: Black	burn (Oil and	Gas, L	LC		1.5			***************************************			
1801	Broad	lway, S	uite 35	0 Denver, CC	80202		<u> </u>					
Black	burn	<u>. 41. 1. 1 </u>		Pool: NV/CI	H/IW	Country	Eureka Co	unty	Month:	February		YR: 2008
LOC	ATION	1		4.9	OIL AND WA	ATER (BBL			GAS			
Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod. L	Tot. Gas Prod. MC	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
324	8	27N	52E	0	0		0 2		****		0	Shut In
350	8	27N	52E	405	450.8	26.5	618				29	Pumping
442	7	27N	52E	o	0		0				0	Shut In
458	7	27N	52E	214	194.9	26.5	2629			 	29	Pumping
660	7	27N	52E	631	677.5	26.5	70542			 	29	Flowing
724	8	27N	52E	1325	1371.3	26.5	45108				29	Flowing
802	7	27N	52E	375	333.3	26.5	24906				29	Flowing
	1801 Black LOC Permit No. 324 350 442 458 660 724	1801 Broad Blackburn LOCATION Permit No. Sec. 324 8 350 8 442 7 458 7 660 7 724 8	1801 Broadway, S Blackburn LOCATION Permit No. Sec. Twp. 324 8 27N 350 8 27N 442 7 27N 458 7 27N 660 7 27N 724 8 27N	1801 Broadway, Suite 35 Blackburn LOCATION Permit No. Sec. Twp. Rge. 324 8 27N 52E 350 8 27N 52E 442 7 27N 52E 458 7 27N 52E 660 7 27N 52E 724 8 27N 52E 724 8 27N 52E	1801 Broadway, Suite 350 Denver, CC Blackburn Pool: NV/CI LOCATION Permit No. Sec. Twp. Rge. New Oil Prod. 324 8 27N 52E 0 350 8 27N 52E 405 442 7 27N 52E 0 458 7 27N 52E 214 660 7 27N 52E 631 724 8 27N 52E 1325	1801 Broadway, Suite 350 Denver, CO 80202 Blackburn Pool: NV/CH/IW LOCATION OIL AND WA Permit No. Sec. Twp. Rge. New Oil Prod. Net Oil Sold 324 8 27N 52E 0 0 350 8 27N 52E 405 450.8 442 7 27N 52E 0 0 458 7 27N 52E 214 194.9 660 7 27N 52E 631 677.5 724 8 27N 52E 1325 1371.3	Blackburn Pool: NV/CH/IW Country	Blackburn Pool: NV/CH/IW Country: Eureka Co LOCATION OIL AND WATER (BBLS.) Permit No. Sec. Twp. Rge. New Oil Prod. Net Oil Sold Gravity Water Prod. L 324 8 27N 52E 0 0 0 0 0 0 0 0	1801 Broadway, Suite 350 Denver, CO 80202	Blackburn Pool: NV/CH/IW Country: Eureka County Mionth:	1801 Broadway, Suite 350 Denver, CO 80202	1801 Broadway, Suite 350 Denver, CO 80202

\perp Method of	determining wa	ter production:					
Sh	ake out	E	Estimate		Draw off		
(Following re	eport is on lease	basis)					
	Total amount		DIS	SPOSITION OF	OIL	Total	Total
No. Wells	of oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
7	750	2950		3028	FrInd	672	1500
				GAS .			J.
MCF used on	lease		•		Used t	or Gas Lift	
MCF sold			•	<u></u> [MCF used on lea	ase.	
MCF blown to	air (difference)	-			MCF used on	_	lease.
Gas Purchase	er <u></u>				MCF used on	•	lease.
			SUM	MARY			
Barrel oil sold	during month						3027.8
Fee	at \$0.10 per barre	el sold				\$	302.78
MCF gas sold	during month	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************		•••••	***************************************	
Fee a	at \$0.10 per 50,00	00 MCF				\$	90 M M
Total monies	remitted herewith	to Division of Mi	inerals			\$	302.78
REMARKS:							
I hereby certify	y that the informa	tion given herew	vith is true, com	ect, and complet	te. //	/	
				Name Rod Pros	sceno	hu	
				Position Operat	ions Manager		
				Telephone 307-	-527-9100	10-7 to 20-20 To 20-2	
				Date <u>03-06-200</u>	8		

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STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 ! Fax (775) 684-7052 RECEIVED

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Division of Minerals

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company	y: Black	kburn (Dil and	Gas, L	LC	and the second s				The state of the s	And the second s		
Address:	1801	Broad	way, S	uite 35	Denver, CC	80202				- Propression		Managerica graph agrand	
Lease:	Black	kburn	-		Pool: NV/CI	H/IW	_ Country:	: Eureka Cοι	ınty	Month:	Jan - 2008		YR: <u>2008</u>
	LOC	ATION		*		OIL AND WAT	ER (BBLS	3.)		GAS	·		Printed to the second of the s
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.1	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
3	324	8	27N	52E	0	0		0		-		0	Shut In
10	350	8	27N	52E	741	654.2	26.3	331				27	Pumping
14	442	7	27N	52E	0	0		0 1				0	Shut In
16	458	7	27N	52E	58	105.6	26.3	1579				31	Pumping
18	660	7	27N	52E	774	880.2	26.3	88621		·		30	Flowing
19	724	8	27N	52E	1436	1562.8	26.3	38586		<u></u>		31	Flowing
21	802	7	27N	52E	154	146.5	26.3	13473			 -	31	Flowing
TOTALS	. L	-1	<u> </u>		3163	3349.3		142,590		· · ·			L. anguage, an anguage,

⊥ Method of	determining wa	ter production:					
Sh	nake out		Estimate		Draw off		
(Following re	eport is on lease	basis)					
	Total amount of oil on		DIS	POSITION OF	OIL	Total	Total
No. Wells	lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
7	936	3163		3349.3	FrInd	750	1500
			G	AS			
MCF used on	lease				Used t	for Gas Lift	
MCF sold			•		MCF used on lea	ase.	
MCF blown to	air (difference)			<u></u>	MCF used on	-	lease.
Gas Purchase	er		·		MCF used on	•	lease.
			SUM	MARY			
Barrel oil sold	during month	,.,					3349.3
Fee a	at \$0.10 per barre	el sold				\$	334.93
-	during month						
	at \$0.10 per 50,00						
Total monies i	remitted herewith	to Division of Mi	nerals			\$	334.93
REMARKS:							
I hereby certify	y that the informa	tion aiven herew	ith is true, corre	ect, and complet	e.	,	
,	,	3		Name Rod Pros	11/2	lu	
				Position Operat	/		
				Telephone 307-			
				Date <u>02-05-200</u>			