Ou "

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 ! Fax (775) 684-7052

Division of Minerals

JAN 1 4 2008

RECEIVED

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil and Gas, LLC 1801 Broadway, Suite 350 Denver, CO 80202 Address: Pool: NV/CH/IW Blackburn Country: Eureka County Month: Dec - 2007 YR: 2007 Lease: OIL AND WATER (BBLS.) LOCATION **GAS** No. Status: Flowing, Net Oil Date of Permit Gas-oil New Oil Prod. Tot. Gas Prod. MCF Days Well No. Sec. Twp. Rge. Gravity Water Prod.⊥ Pumping, Gas Lift, Sold No. ratio Test Prod. etc. 3 324 27N 52E 0 0 Shut In 8 27N 111 10 350 52E 1115 176.5 26.3 42 Pumping 0. Shut In 14 442 27N 52E 16 458 27N 52E 275 217.3 26.3 8556 31 Pumping 18 660 27N 52E 945 910.0 26.3 93137 31 Flowing 27N 52E 1434.5 26.3 Flowing 19 724 1332 37239 |31 27N 52E 75.9 26.3 21 21 802 85 5361 Flowing

TOTALS

⊥ Method of	determining wa	ter production:							
Sh	ake out	E	Estimate		Draw off				
(Following re	eport is on lease	basis)							
	Total amount of oil on		DI	SPOSITION OF	OIL	Total	Total		
No. Wells	lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks		
7	998	2752		2814.2	FrInd	936	1500		
			. (GAS		<u> </u>			
MCF used on	lease				Used	for Gas Lift			
MCF sold	TANK TO THE TANK T			<u></u> N	MCF used on lea	ase.			
MCF blown to	air (difference)	_			lease.				
Gas Purchase	er								
&			SUN	MARY					
Barrel oil sold	during month						2814.2		
Fee a	at \$0.10 per barre	el sold				\$	281.42		
MCF gas sold	during month	· · · · · · · · · · · · · · · · · · ·							
Total monies	remitted herewith	to Division of M	inerals			\$	281.42		
REMARKS:									
I hereby certify	that the informa	tion given herew	vith is true, cor	rect, and complet	e. //	. /			
				Name Rod Pros	sceno M	Men			
				Position Operat	ions Manager				
				Telephone <u>307</u> -	-527-9100				
				Data 04 02 200	.0				

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 • Fax (775) 684-7052

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DEC 3 1 2007

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

						following th							d of February.
Comp	any:_Bla	ackburi	n Oil	& Gas,	LLC		Add	ress: 18	01 Broad	dway,Su	ite350,	Denver	, CO 80202
Lease	Blackb	ourn	Po		ada(Devo inman/In			Eureka		Month:_	Novemb	er	, YR 2007
	L.C	CATIO	N	e ji Din ye dibi	OIL A	ND WAT	ER (BE	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
3	324	8	27N	52E	0	0		0				0	Shut In
10	350.	8	27N	52E	471.0	436.4	26.6	94				27	Pumping
14	442	7	27N	52E	0	0		. 0				0	Shut In
16	458	7	27N	52E	38.0	52.1	26.6	7,126				26	Pumping
18	660	,7	27N	52E	1135.0	962.1	26.6	82,910				27	Flowing
19	724	8	27N	52E	1142.0	1048.6	26.6	31,706				27	Flowing
21	802	· 57 - 7	i 27N³	52E	i - 3: 47.0	56.1	26.6	6,279	Mark 1625 1820			17	Flowing
	· · · · · ·				mm da may manes garino da garino garino da garino	portress son divide Security for the	20 (W. 14)	Carter Cart		And wasg			
TOTA	LS				2,833	2555.3		128,11	5				
† Meth	374		ing wat		luction:	stimate_			Drav	v off			

(Following report is on lease basis)

	Total amount of		DIS	POSITION OF	OIL	Total	Total	
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks	
7	720	2833.0		2555.3	Foreland	998	1,500	
			G	AS				
MCF used on le	ease				Used	for Gas Lift		
				N	ICF used on lea	se.		
MCF blown to	air (difference)			N	1CF used on		lease.	
Gas Purchaser				N	ICF used on		lease.	
			SUM	MARY				
Barrel oil sold	during month		, ,			2,	555.3	
		el sold	1					
Fee a	t \$0.10 per 50,00	00 MCF				\$		
Total monies re	emitted herewith	to Division of M	linerals			\$_2	55.53	
REMARKS:	,							
I hereby certify	that the informa	ation given here	with is true, cor			no Mylu		
I hereby certify	that the informa	ation given here	with is true, cor	Name _ Ro	ete. od J. Proscer Operations N			
I hereby certify	that the informa	ation given here	with is true, cor	NameRo	od J. Proscer	Manager		

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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400 W. King Street, Suite 106

Carson City, Nevada 89703 Phone: (775) 684-7040 • Fax (775) 684-7052

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NOV 1 9 2007

Division of Minerals

			ore the la	st day of			e month	for which p	production (occurred.	Ex: Janua		d of February.
Comp	any:_Bla	ackbur	n Oil	& Gas,	LLC		Add	ress: <u>18</u>	01 Broad	dway,Su	ite350,	Denver	,CO 80202
Lease	:Blackk	ourn	Po	ool: Nev	ada (Devo	nian) Co	unty: I	Eureka		Month:	Octobe:	r	YR 2007
na vrienas		Mario a visto parti		Cha	inman/In	dian We	lls				V 2 105 4 10 5 40 5		
	L(CATIC	N		OIL AND WATER (BBLS.)					GAS			The second second second
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
3	324	8	27N	52E	0	0		0		. -		0	Shut In
10	350	8	27N	52E	694.0	623.1	26.9	521				31	Pumping
14	442	7	27N	52E	0	0		0				. 0	Shut In
16	458	7	27N	52E	172.0	157.4	26.9	8,291	an ma em			31	Pumping
18	660	7	27N	52E	962.0	941.5	26.9	88,615				31	Flowing
19	724	8	27N	52E	1558.0	1470.2	26.9	40,788				31	Flowing
21	802	7	27N	52E	150.0	142.1	26.9	18,396			2-2 -	31	Flowing
			TITE		Mariana Mariana Mariana	anta Wasansia afigaana	and the second			. poles (17)	1971 - 8199-1		wa Nebeli
			n Marantagagana		annerson Sef tuts ti				13.8 · · · · · · · · · · · · · · · · · · ·				kigreser eddir
•	-												
										÷			
									Wasan saire				
TOTA	LS				3,536	3334.3		156,61	<u> </u>				
t Metr	nod of d	etermin	ing wat	er prod	luction:		·						
	Sh	ake ou	t		E	stimate _			Drav	v off			

(Following report is on lease basis)

	Total amount of		DIS	POSITION OF	OIL	Total	Total				
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks				
7	518	3536.0		3334.3	Foreland	720	1,500				
			Ġ.	AS							
VICF used on I	ease				Used	for Gas Lift					
VICF sold				N	ICF used on lea	se.					
VICF blown to	air (difference)			MCF used onleas							
Gas Purchase	r		~ ~ ~ ~	N	ACF used on		leas				
×			OLIE	MARY							
						3	334.3				
	during month										
	t \$0.10 per barre										
	during month										
	t \$0.10 per 50,00										
Total monies r	emitted herewith	to Division of N	Minerals		. , ,	\$	33.43				
REMARKS:											
hereby certify	that the informa	tion given here	with is true, corr	ect, and comple	ete.	16	1				
					od J. Proscen		<u></u>				
				Position _	Operations M	anager					
				Telephone	307-527-910	00					

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

Date ____11-2-2007

DIVISION OF MINERALS

400 W. King Street, Suite 106

Carson City, Nevada 89703 Phone: (775) 684-7040 • Fax (775) 684-7052

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OCT 1 5 2007

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

Lease	:Black	ourn	Po		ada (Devonian) County: Eureka inman/Indian Wells				·	Month: September			, YR <u>2007</u>
	L(CATIC	NC	\$30,577 KS	OIL A	ND WAT	ER (BE	BLS.)		GAS		7 (** 11 TH) 3 (** XIII)	
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
3	324	8	27N	52E	0	0	7.7	0				0	Shut In
10	350	8	27N	52E	729.0	747.6	26.7	2,181				30	Pumping
14	442	7	27N	52E	0	0		0				0	Shut In
16	458	7	27N	52E	116.0	119.5	26.7	6,876				30	Pumping
18	660	7	27N	.52E	1144.0	1142.3	26.7	86,874				30	Flowing
19	724	8	27N	.52E	1411.0	1430.5		42,020	, , , , , , , , , , , , , , , , , , , 			30	Flowing
21	802	7	27N	52E	132.0	146.2	26.7	15,621				30	Flowing
,				1.5	± 4								
		16623.44453 194	Reformaci S	#13 C 118						1 44			
		, majary i sa	an san in	straktur it.	e in a sa si ili	man week	arana ta						
		a se s	igen in a s	17.5			J. Santy			AUT T			
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													:
TOTAI	S		2002-2002	Andre grane state	3,532	3586.1		153,572			94749 PEEC 69	era fatha chaota	
													

Following report is on lease basis)

	Total amount of		DIS	POSITION OF	OIL	Total	Total			
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks			
7	572	3532.0		3586.1	Foreland	518	1,500			
			G	AS						
ICF used on l	ease		· · · · · · · · · · · · · · · · · · ·		Used	for Gas Lift				
ICF sold		NAME OF THE PERSON OF THE PERS								
MCF blown to	air (difference)		·		MCF used on		leas			
Sas Purchaser				MCF used on						
Fee a	during month t \$0.10 per barre during month	l sold				\$_3	58.61			
	t \$0.10 per 50,00									
otal monies re	emitted herewith	to Division of M	linerals			\$ <u>3</u>	58.61			
REMARKS:										

hereby certify that the information given herewith is true, correct, and complete.	
--	--

Name Rod J. Prosceno Wallum
Position Operations Manager
Telephone 307-527-9100

Date 10-4-2007

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.



DIVISION OF MINERALS

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SEP 1 4 2007

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

This re	port to be	filed bef	ore the la	st day of	the month	following th	e month	for which p	production	occurred.	Ex: Janua	ary due en	d of February.
Comp	any: Bla	ackburı	n Oil a	& Gas,	LLC		Add	ress: 18	01 Broa	dway,Su	ite350,	Denver	, co 80202
Lease	Black	ourn	Po		ada(Devo inman/In			Eureka	:	Month:_	August		YR 2007
	L(OCATIO	ON		OIL A	ND WAT	ER (BE	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
3	324	8	27N	52E	. 0	0		0				. 0	Shut In
10	350	8	27N	52E	926.0	799.5	26.1	3,594				23	Pumping
14	442	7	2.7N	52E	0	0		0 -	~			0	Shut In
16	458	7	27N	52E	137.0	129.2	26.1	7,499		and the seal		31	Pumping
18	660	7	27N	52E	1049.0	1021.9	26.1	77,627				30	Flowing
19	724	8	27N	52E	1459.0	1424.2	26.1	37,099				31	Flowing
21	802	7	27N	52E	229.0	219.3	26.1	14,853	·			30	Flowing
	on Paris	ģaladīji.	<u> </u>		ÇOŞSHE —								a de la companya de l
And My	Mark Mary 1	a sa qu	. **	n de la companya de l			i di di	re of Mark	a Property	4377 757	Property.		n in the state of
		Maring 19	Professional Control			sanji saya Jangara	The second	ara ye estali Xavita ilabi yi	in e	** 21 · ·	સિંગ ફ	31 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	× .				'		V vis		*		·	***	t i Perusen
										: : : :			
TOTA		75040/2005	220.000		3800.0	3594.1		140,672) 2 ·	ang a seriesaya		SECTION SE	ENGINEERING STREET
TOTA	nod of de				uction:	:							
	Sh	ake out			E	stimate _			Draw	/ off			

(Following report is on lease basis)

	Total amount of	A material 1 of 1	DIS	POSITION OF	OIL	Total	Total
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
7	366	3800.0		3594.1	Foreland	572	1,500
			G	AS			
MCF used on le	ease	-,-,,-,-,-,-,-,-,-,-,-,-,-,-,			Used t	for Gas Lift	
MCF sold			·	N	MCF used on lea	se.	
MCF blown to a	nir (difference)		···································	N	MCF used on	·	lease
Gas Purchaser			························	N	MCF used on		lease
			01488	15 A D.V			
	l			MARY		3	594 1
ū	•						
					· · · · · · · · · · · · · · · · · · ·		
	milled nerewiln	to Division of ivi	mierais			Ψ	J J - 1 I
REMARKS:							
				*			
		·		, , .			
hereby certify t	that the informat	tion given herew	rith is true, corre			holds	
					d J. Proscend		ges missing some some some
					Operations Ma		
				Telephone	307-527-910	U	

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

Date _

9-7-2007

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 ● Fax (775) 684-7052



AUG 2 0 2007

Division of Minerals

This re	port to be	filed be	O fore the la	IL AN ast day o	D GAS	PRODU following th	ICER' ne month	S MON	ITHLY I	REPOF	?T		nd of February
	any: B1												,CO 80202
Lease	Black	burn	P	ool: Nev	rada(Devo	onian) Co	ounty:	Eureka		Month:	July		, YR <u>2007</u>
	akinutunus (OCATIO	NC	CIIC		ND WAT	4 4 2 Y 2 C 4 2	DIC \	Tarana a	C 4 C	e per pare a meser		
	<u> </u>				_ OIL A	IND VVA	EK (BI	DLO.)		GAS T	1		Ctatus
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
3	324	8	27N	52E	0	0		0				0	Shut In
10	350	8	27N	52E	0	0		0				0	Shut In
14	442	7	27N	52E	0	0		0				0	Shut In
16	458	7	27N	52E	110.0	116.9	26.1	6,331				31	Pumping
18	660	7	27N	52E	1159.0	1235.5	26.1	75,804				31	Flowing
19	724	8	27N	52E	1637.0	1743.4	26.1	42,712				31	Flowing
21	802	7	27N	52E	206.0	224.5	26.1	20,489				31	Flowing
1 1254			A TOTAL TO		S 700 11					-			
													eman keleberah
		·											
OTAL	S				3112.0	3320.3		145,336		F-6160-6-64	entra en		N-10 10 10 10 10 10 10 10 10 10 10 10 10 1
,	od of de		-	•	uction:	timate		: :	Draw	off		· ·	

†

(Following report is on lease basis)

	Total amount of	Actual oil	DIS	POSITION OF	OIL	Total	Total
No. Wells	oil on lease at beginning of month	produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
7	574	3112.0		3320.3	Foreland	366	1,500
			G/	AS			
	ease				Used f	or Gas Lift	
MCF sold	,		***	M	ICF used on leas	se.	
MCF blown to a	air (difference)		•	M	ICF used on	****	lease
				M	CF used on	***************************************	lease
			SUMN	/IARY			
Barrel oil sold d	uring month					<u>3,</u> :	320.3
Fee at	\$0.10 per barrel	sold				\$ <u>3</u> 3	2.03
MCF gas sold d	luring month						
Fee at	\$0.10 per 50,000	0 MCF				\$	
Total monies re	mitted herewith t	to Division of M	inerals			\$ <u>3</u> 3	2.03
REMARKS:							
haraby gartify t	ant the informati	an airea berre	Ale in Amora	-d 1 d			
hereby certify the	hat the informati	on given herewi	th is true, corre	,		Alle	
hereby certify to	hat the informati	on given herewi	th is true, corre	Name Rod	e. J. Prosceno perations Ma		
hereby certify to	hat the informati	on given herewi	th is true, corre	Name Rod	J. Prosceno	nager	

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RECEIVED

AUG 0 6 2007

Division of Minerals

			fore the la	ast day o								ary due en	d of February.
·	any: Black				LLC ada (Devo	 onian) Co		***************************************		dway, Su Month:		Denver	, CO 80202 , YR 2007
	'				inman/In								
	L(OCATIO	NC	a de principali s	OIL A	ND WAT	ER (BE	BLS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test	No. Days	Status: Flowing, Pumping, Gas Lift, etc.
3	324	8	27N	52E	0	. 0		0				0	Shut In
10	350	8	27N	52E	0	32.0		0				1	Pumping
14	442	7	27N	52E	0	0		0				0	Shut In
16	458	7	27N	52E	103.3	97.3	26.4	6,458				30	Pumping
18	660	7	27N	52E	1091.6	1121.6	26.4	77,328				30	Flowing
19	724	8	27N	52E	1540.3	1516.3	26.4	43,570				30	Flowing
21	802	? y.	27N	52E	225.7	213.7	26.4	23,777				30	Flowing
TOTA	S	00/19/01/20			29-19-19-19-19-19-19-19-19-19-19-19-19-19	2980.9		151,133	3				
TOTA	LS	: :			2960.9	2980.9		151,133	3	7	:		
r Meth		etermin ake out		er prod	uction: Es	stimate _			Drav	v off	- V		

(Following report is on lease basis)

	Total amount of		DIS	POSITION OF	OIL	Total	Total
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks
7	594	2960.9		2980.9	Foreland	574	1,500
			G,	AS			
MCF used on le	ease				Used f	or Gas Lift	
MCF sold				N	ICF used on lea	se.	
MCF blown to a	air (difference)			N	MCF used on		lease
Gas Purchaser			·	N	ICF used on		lease
			SUM	MÁRY			
Barrel oil sold d	during month					2,	980.9
	\$0.10 per barre						
	during month						
	\$0.10 per 50,00						
Гotal monies re	emitted herewith	to Division of M	inerals			\$_2	98.09
REMARKS:							
	the state of the former of	tion given herev	vith is true, corre	ect, and comple	ete.	11/2/	•
hereby certify	that the informat	9				11 111 1	
hereby certify	tnat the Informa			Name Roo	d J. Proscen	· My/u	
hereby certify	that the Informal	-			d J. Proscend	,	

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

Date ___

7-11-2007

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES DIVISION OF MINERALS

400 W. King Street, Suite 106

Carson City, Nevada 89703
Phone: (775) 684-7040 • Fax (775) 684-7052

RECEIVED

JUN 1 4 2007

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

	eport to be					following th							nd of February
·	e: Black			ool:	rada (Devo	onian) Condian We	ounty:				uite350 May		, CO 80202 _, YR_2007
62.80	L(OCATI	ON		CASE AND ADDRESS OF	ungung (2004) kang dalam	ND WATER (BBLS.)			GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot, Gas Prod, MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
3	324	8	27N	52E	0	. 0		0				0	Shut In
10	350	8	27N	52E	175.4	185.4	26.3	456				14	Pumping
14	442	7	27N	52E	0	0		0				0	Shut In
16	458	7	27N	52E	78.1	78.1	25.8	603				31	Pumping
18	660	7	27N	52E	1317.0	1185.0	25.8	81,719				31	Flowing
19	724	8	27N	52E	1488.6	1378.6	25.8	49,760				31	Flowing
21	802	7	27N	52E	174.5	152.5	25.8	15,198				31	Flowing
·													

† Method of determining water prod	luction:		
Shake out	Estimate	Draw off	

147,736

2979.6

3233.6

TOTALS

(Following report is on lease basis)

		(Fo	ollowing report	is on lease ba	asis)				
	Total amount of	0 - 4 1 - ' '	DIS	POSITION OF	OIL	Total	T_	Total	
No. Wells	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount of on lease	oil capa	acity	
7	340	3233.6		2979.6	Foreland	594	1,50	0	
			G/	AS				An extension	
MCF used on le	ease				Used f	or Gas Lift			
MCF sold				\	ICF used on leas	se.			
MCF blown to a			_ lease						
Gas Purchaser MCF used on									
			01155						
Rarrel oil sold d	urina month		SUMN				2 070 6		
						•			
						-			
						_		***********	
	inted herewith t	O DIVISION OF WIL	nerais		· · · · · · · · · · · · · · · · · · ·	\$ <u> </u>	297.96		
REMARKS:									

ı	hereby	certify	that t	the	information	given	herewith	is true,	correct,	and comp	lete.
---	--------	---------	--------	-----	-------------	-------	----------	----------	----------	----------	-------

Name Rod J. Prosceno

Position Operations Manager

Telephone __307-527-9100

6-5-2007 Date _

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance.

Last copy for your file.

DIVISION OF MINERALS 400 W. King Street, Suite 106

Carson City, Nevada 89703

Phone: (775) 684-7040 • Fax (775) 684-7052

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Division of Minerals

(REV 5/10/2001 LV)

OIL AND GAS PRODUCER'S MONTHLY REPORT

This re	port to be	filed bet	fore the la	ast day o	f the month	following th	e month	for which p	production	occurred.	Ex: Janua	ary due en	d of February.	
Comp	any:_Bl	ackbur	n Oil	& Gas,	LLC		Add	ress: <u>18</u>	01 Broad	dway,Su	ite350,	Denver	,CO 80202	
Lease	Black	burn	Po	ool: <u>\</u> \/		Co	unty:	Eureka		Month:_	April		, YR 2007	
	L(OCATIO	NC	El nel nel 1884	OIL A	ND WAT	ER (BE	BLS.)		GAS				
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.	
3	324	8	27N	52E	0	0		0				0	Shut In	
10	350	8	27N	52E	412.1	403.2	26.3	973				28	Pumping	
14	442	7	27N	52E	0	0		0				0	Shut In	
16	458	7	27N	52E	143.1	154.0	25.8	8,272				30	Pumping	
18	660	7	27N	52E	1080.7		i .	73,450				30	Flowing	
19	724	8	27N	52E		1744.2		38,755				30	Flowing	
21	802	7	27N	52E	103.5	111.5	25.8	13,218				30	Flowing	
. 24 ji					(1) (1) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	#CD4784.50								
ТОТА	LS				3355.6	3579.6	en in 1946 en	134,668	3 3	Nation Article		:		
	od of de	etermin ake ou				stimate _			Draw	<i>i</i> off				

(OVER)

Form 7

(Following report is on lease basis)

	Total amount of	Actual oil	DIS	POSITION OF	Total	Total		
No. Wells	oil on lease at beginning of month	produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	capacity lease tanks	
7	564	3355.6		3579.6	Foreland	340	4,200	

	at beginning of month	produced	Bbls. to pipeline	truck or R.R.	Name of Transporter	on lease	lease tanks
7	564	3355.6		3579.6	Foreland	340	4,200
			G	AS			And a live of the contract and assets
MCF used or	n lease		~ ~ ~		Used t	for Gas Lift	
MCF sold					MCF used on leas	se.	
MCF blown t	o air (difference)			N	ACF used on		lease.
Gas Purchas	ser			N	MCF used on	**************************************	lease.
			C. Inan	AA DV			
Darrel eil eel	ما مادرسان ما سماد داد			MARY		2	570 6
	d during month						
	at \$0.10 per barre					· <u></u>	
	d during month						
	at \$0.10 per 50,00		4				
Total monies	remitted herewith	to Division of M	inerals			\$ <u>3</u>	57.96
REMARKS:							
	E. H. at the Color						
і пегеру сепі	fy that the informat	ion given herew	vith is true, corre	•		Ant	
					d J. Proscend		Mype _{like} ,
				Position	Operations Ma	nager	
				Telephone	307-527-9100	0	
				Date	5-7-2007		

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

Form 7

DIVISION OF MINERALS 400 W. King Street Suite 106

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 684-7040 ● Fax (775) 684-7052 RECEIVED

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the	month for which production occurred. Ex: January due end of February.
Componer Blackburn Oil c co- rec	Address: 1801 Broadway, Suite350, Denver, CO 80202

Lease: Blackburn Pool: W/C County: Eureka Month: March , YR 2007 LOCATION OIL AND WATER (BBLS.) **GAS** Well Permit New Oil Status: Net Oil Sec. Twp. Rge. Tot. Gas Gas-oil No. No. Date of No. Days Gravity Prod. Flowing, Sold Prod.t Prod. MCF ratio Test Prod. Pumping, Gas Lift, etc. 3 324 8 27N 52E 0 0 0 Shut In 10 350 8 27N 52E 212.1 242.1 26.3 492 14 Pumping 14 442 7 27N 52E 0 0 0 0 Shut In 16 458 7 27N 52E 161.5 156.5 25.8 9,173 31 Pumping 18 660 7 27N 52E 1240.3 1198.3 25.8 82,830 - - -31 Flowing 19 724 8 27N 52E 1844.1 1780.4 25.8 43,459 ----31 Flowing 21 802 7 27N 52E 117.1 114.1 25.8 14,698 31 Flowing **TOTALS** 3575.1 3491.4 150,652 † Method of determining water production: Shake out ____x ___ Estimate ___ ______Draw off_____

F	orm	7

		(Fo	ollowing report	is on lease ba	ısis)		
	Total amount of		DIS	POSITION OF	Total	Total	
at begir	oil on lease at beginning of month	Actual oil produced	Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter	amount oil on lease	Total capacity lease tanks
7	480	3575.1		3491.4	Foreland	564	4,200
			G.	AS			
MCF used on le	ease				Used f	or Gas Lift	
MCF sold			·- ·- ·	N	ICF used on leas	se.	
MCF blown to a	air (difference)		**	N	ICF used on		lease.
Gas Purchaser			••••	M	ICF used on		lease.
			SUMN				
	luring month						
Fee at	\$0.10 per barrel	sold,,			• • • • • • • • • • • • • • • • • • • •	\$ 34	9.14
	luring month						
Fee at	\$0.10 per 50,000	0 MCF				\$	
Total monies re	mitted herewith t	to Division of M	inerals			\$ <u>34</u>	9.14
REMARKS:							
I hereby certify the	hat the informati	on givon horowi	ith in true	ot and committee			
r nereby certify ti	nat the informati	on given herew	itir is true, corre			Pods L	
				· · · · · · · · · · · · · · · · · · ·	J. Prosceno		What is a second of the second
					perations Ma		
					307-527-9100	· · · · · · · · · · · · · · · · · · ·	
				Date4	-10-2007		

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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STATE OF NEVADA COMMISSION ON MINERAL RESOURCES DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 687-5050 Fax (775) 687-3957

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: PETROLEUM CORPORATION OF NEVADA Address: P.O. BOX 1447. ELKO, NEVADA 89803

Lease: BLACKBURN Pool: W/C County: Eureka Month: February YR 2007

	LC	CAT	ION		OIL A	AND WAT	ER (BE	SLS.)		GAS	-25 (TO 18, 45 K A)		
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity		Tot. Gas Prod MCF	Gas-oil	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas
3 10 14 16 18 19 21	324 350 442 458 660 724 802	8 7 7 8 7	27N 27N 27N 27N 27N 27N 27N	52E 52E 52E 52E 52E 52E 52E	0 460.66 0 147.49 1125.84 1673.9 109.95	0 454.66 0 145.49 1105.8 1643.9 107.95	0 26.6 0 26.6 26.6 26.6 26.6	0 1008 0 7905 70947 37224 13023	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0	28 0 28	Lift, etc. Shut In Pumping Shut In Pumping Flowing Flowing Flowing
TOTAL	.S				3517.84	3457.8	26.7	130107		Mary Street Services		Anna de la companya	

"illethod of determining water production	n:
Shake out <u>x</u>	Estimate

(Following report is on lease basis)

Total			DIS	POSITION O			
No. Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
7	420	3518	0	3458	FORELAND	480	4200
GAS							
MCF used on lease NONE . Used for Gas Lift							
MCF soldi	NONE			NONE MCF	used on lease.		
MCF blown to	MCF blown to air (difference) NONE NONE NONE MCF used on						
Gas Purchas	er <u>NONE</u>			NONE MCF	lease.		
			SUM	IMARY			
Barrel oil sold during month							
							\$345.80
MCF gas solo	MCF gas sold during month						
Fee at \$0.10 per 50,000 MCF							
Total monies	remitted here	with to Divisio	n of Minerals.				\$345.80
REMARKS:							
I hereby certify	that the info	rmation given	herewith is tr	ue, correct, a	nd complete.	/ (1	
Name Kent Green							en

Position

Date

Controller

Telephone <u>775-333-9100</u>



MAR 2 7 2007

Address: P.O. BOX 1447. ELKO, NEVADA 89803

Division of Minerals

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 687-5050 Fax (775) 687-3957

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: PETROLEUM CORPORATION OF NEVADA

Lease: BLACKBURN Pool: W/C County: Eureka Month: January YR 2006 LOCATION OIL AND WATER (BBLS.) GAS Status: Well Permit New Oil Net Oil Gravity Water Tot. Gas Twp. Rge. Gas-oil Date of No. Days Flowing, No. No. Prod. Sold Prod. Prod MCF ratio Test Prod. Pumping, Gas Lift, etc. 3 324 27N 52E 0 0 8 0 0 0 0 0 0 Shut In 10 350 8 27N 52E 440.52 481.52 26.6 1197 0 0 0 31 Pumping 7 14 442 27N 52E 0 0 0 0 0 0 0 0 Shut In 16 458 7 27N 141.05 0 52E 153.05 26.6 9381 0 0 31 Pumping 7 18 660 27N 52E 1039.63 1201.6 26.6 81295 0 0 0 31 Flowing 19 8 724 27N 52E 1545.97 1703 26.6 42653 0 0 0 31 Flowing 7 21 27N 802 52E 101.99 135.99 26.6 14990 0 31 Flowing

26.7 149516

Shoke out	y Estimata	Drow of
Method of determining water produc	CHOTI.	

3269.16 3675.2

TOTALS

*Mathad of datarmining water production:

(Following report is on lease basis)

	Total		DISI	POSITION O			
No. Wells oi	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
7	826	3269	0	3675	FORELAND	420	4200

GAS MCF used on lease NONE Used for Gas Lift MCF sold NONE NONE MCF used on lease. NONE MCF used on_____ MCF blown to air (difference) NONE . Gas Purchaser NONE NONE MCF used on _____ lease. **SUMMARY** 3675 \$367.50 NONE NONE Total monies remitted herewith to Division of Minerals..... \$367.50 REMARKS: I hereby certify that the information given herewith is true, correct, and complete. Name Kent Green **Position** Controller **Telephone** 775-333-9100 3/19/07

Date