

STATE OF NEVADA
 COMMISSION ON MINERAL RESOURCES
DIVISION OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89703
 Phone: (775) 684-7040 ! Fax (775) 684-7052

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Division of Minerals

OIL AND GAS PRODUCER=S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil and Gas, LLC

Address: 1801 Broadway, Suite 350 Denver, CO 80202

Lease: Blackburn Pool: NV/CH/IW Country: Eureka County Month: Dec - 2007 YR: 2007

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.L	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	---	0	---	---	---	0	Shut In
10	350	8	27N	52E	115	176.5	26.3	42	---	---	---	11	Pumping
14	442	7	27N	52E	0	0	---	0	---	---	---	0	Shut In
16	458	7	27N	52E	275	217.3	26.3	8556	---	---	---	31	Pumping
18	660	7	27N	52E	945	910.0	26.3	93137	---	---	---	31	Flowing
19	724	8	27N	52E	1332	1434.5	26.3	37239	---	---	---	31	Flowing
21	802	7	27N	52E	85	75.9	26.3	5361	---	---	---	21	Flowing

TOTALS

**OIL AND GAS PRODUCER-S MONTHLY REPORT
PAGE 2**

⊥ Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To <u>truck</u> or R.R.	Name of Transporter		
7	998	2752		2814.2	FrInd	936	1500

GAS

MCF used on lease --- _____ Used for Gas Lift
MCF sold --- _____ --- MCF used on lease.
MCF blown to air (difference)--- _____ --- MCF used on --- _____ lease.
Gas Purchaser --- _____ --- MCF used on --- _____ lease.

SUMMARY

Barrel oil sold during month 2814.2
Fee at \$0.10 per barrel sold \$ 281.42
MCF gas sold during month..... ---
Fee at \$0.10 per 50,000 MCF \$ ---
Total monies remitted herewith to Division of Minerals \$ 281.42

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod Prosceno 

Position Operations Manager

Telephone 307-527-9100

Date 01-03-2008

**INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance.
Last copy for your file.**

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OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil & Gas, LLC

Address: 1801 Broadway, Suite 350, Denver, CO 80202

Lease: Blackburn Pool: Nevada (Devonian) County: Eureka Month: November, YR 2007
Chainman/Indian Wells

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	--	0	---	---	---	0	Shut In
10	350	8	27N	52E	471.0	436.4	26.6	94	---	---	---	27	Pumping
14	442	7	27N	52E	0	0	--	0	---	---	---	0	Shut In
16	458	7	27N	52E	38.0	52.1	26.6	7,126	---	---	---	26	Pumping
18	660	7	27N	52E	1135.0	962.1	26.6	82,910	---	---	---	27	Flowing
19	724	8	27N	52E	1142.0	1048.6	26.6	31,706	---	---	---	27	Flowing
21	802	7	27N	52E	47.0	56.1	26.6	6,279	---	---	---	17	Flowing
TOTALS					2,833	2555.3		128,115					

† Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

OIL AND GAS PRODUCER'S MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To <u>truck</u> or R.R.	Name of Transporter		
7	720	2833.0		2555.3	Foreland	998	1,500

GAS

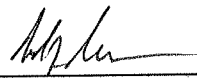
MCF used on lease _____ Used for Gas Lift _____
MCF sold _____ MCF used on lease. _____
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month 2,555.3
Fee at \$0.10 per barrel sold \$ 255.53
MCF gas sold during month ---
Fee at \$0.10 per 50,000 MCF \$ ---
Total monies remitted herewith to Division of Minerals \$ 255.53

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod J. Prosceno 
Position Operations Manager
Telephone 307-527-9100
Date 12-10-2007

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil & Gas, LLC

Address: 1801 Broadway, Suite 350, Denver, CO 80202

Lease: Blackburn Pool: Nevada (Devonian) County: Eureka Month: October, YR 2007
Chainman/Indian Wells

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	--	0	---	---	---	0	Shut In
10	350	8	27N	52E	694.0	623.1	26.9	521	---	---	---	31	Pumping
14	442	7	27N	52E	0	0	--	0	---	---	---	0	Shut In
16	458	7	27N	52E	172.0	157.4	26.9	8,291	---	---	---	31	Pumping
18	660	7	27N	52E	962.0	941.5	26.9	88,615	---	---	---	31	Flowing
19	724	8	27N	52E	1558.0	1470.2	26.9	40,788	---	---	---	31	Flowing
21	802	7	27N	52E	150.0	142.1	26.9	18,396	---	---	---	31	Flowing
TOTALS					3,536	3334.3		156,611					

† Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

OIL AND GAS PRODUCER'S MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To <u>truck</u> or R.R.	Name of Transporter		
7	518	3536.0		3334.3	Foreland	720	1,500

GAS


MCF used on lease _____ Used for Gas Lift
MCF sold _____ MCF used on lease.
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month 3,334.3
Fee at \$0.10 per barrel sold \$ 333.43
MCF gas sold during month ---
Fee at \$0.10 per 50,000 MCF \$ ---
Total monies remitted herewith to Division of Minerals \$ 333.43

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod J. Prosceno 
Position Operations Manager
Telephone 307-527-9100
Date 11-2-2007

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil & Gas, LLC Address: 1801 Broadway, Suite 350, Denver, CO 80202

Lease: Blackburn Pool: Nevada (Devonian) County: Eureka Month: September, YR 2007
Chainman/Indian Wells

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	--	0	---	---	---	0	Shut In
10	350	8	27N	52E	729.0	747.6	26.7	2,181	---	---	---	30	Pumping
14	442	7	27N	52E	0	0	--	0	---	---	---	0	Shut In
16	458	7	27N	52E	116.0	119.5	26.7	6,876	---	---	---	30	Pumping
18	660	7	27N	52E	1144.0	1142.3	26.7	86,874	---	---	---	30	Flowing
19	724	8	27N	52E	1411.0	1430.5	26.7	42,020	---	---	---	30	Flowing
21	802	7	27N	52E	132.0	146.2	26.7	15,621	---	---	---	30	Flowing
TOTALS					3,532	3586.1		153,572					

† Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

OIL AND GAS PRODUCER'S MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To <u>truck</u> or R.R.	Name of Transporter		
7	572	3532.0		3586.1	Foreland	518	1,500

GAS

MCF used on lease _____ Used for Gas Lift
MCF sold _____ MCF used on lease:
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month 3,586.1
Fee at \$0.10 per barrel sold \$ 358.61
MCF gas sold during month ---
Fee at \$0.10 per 50,000 MCF \$ ---
Total monies remitted herewith to Division of Minerals \$ 358.61

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod J. Prosceno
Position Operations Manager
Telephone 307-527-9100
Date 10-4-2007

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil & Gas, LLC

Address: 1801 Broadway, Suite 350, Denver, CO 80202

Lease: Blackburn Pool: Nevada (Devonian) County: Eureka Month: August, YR 2007
Chainman/Indian Wells

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	--	0	---	---	---	0	Shut In
10	350	8	27N	52E	926.0	799.5	26.1	3,594	---	---	---	23	Pumping
14	442	7	27N	52E	0	0	--	0	---	---	---	0	Shut In
16	458	7	27N	52E	137.0	129.2	26.1	7,499	---	---	---	31	Pumping
18	660	7	27N	52E	1049.0	1021.9	26.1	77,627	---	---	---	30	Flowing
19	724	8	27N	52E	1459.0	1424.2	26.1	37,099	---	---	---	31	Flowing
21	802	7	27N	52E	229.0	219.3	26.1	14,853	---	---	---	30	Flowing
TOTALS					3800.0	3594.1		140,672					

† Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

OIL AND GAS PRODUCER'S MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To <u>truck</u> or R.R.	Name of Transporter		
7	366	3800.0		3594.1	Foreland	572	1,500

GAS


MCF used on lease _____ Used for Gas Lift _____
MCF sold _____ MCF used on lease. _____
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month 3,594.1
Fee at \$0.10 per barrel sold \$ 359.41
MCF gas sold during month ---
Fee at \$0.10 per 50,000 MCF \$ ---
Total monies remitted herewith to Division of Minerals \$ 359.41

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod J. Prosceno 
Position Operations Manager
Telephone 307-527-9100
Date 9-7-2007

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil & Gas, LLC Address: 1801 Broadway, Suite 350, Denver, CO 80202

Lease: Blackburn Pool: Nevada (Devonian) County: Eureka Month: July, YR 2007
 Chainman/Indian Wells

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	--	0	---	---	---	0	Shut In
10	350	8	27N	52E	0	0	--	0	---	---	---	0	Shut In
14	442	7	27N	52E	0	0	--	0	---	---	---	0	Shut In
16	458	7	27N	52E	110.0	116.9	26.1	6,331	---	---	---	31	Pumping
18	660	7	27N	52E	1159.0	1235.5	26.1	75,804	---	---	---	31	Flowing
19	724	8	27N	52E	1637.0	1743.4	26.1	42,712	---	---	---	31	Flowing
21	802	7	27N	52E	206.0	224.5	26.1	20,489	---	---	---	31	Flowing
TOTALS					3112.0	3320.3		145,336					

† Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

OIL AND GAS PRODUCER'S MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To <u>truck</u> or R.R.	Name of Transporter		
7	574	3112.0		3320.3	Foreland	366	1,500

GAS

MCF used on lease _____ Used for Gas Lift
MCF sold _____ MCF used on lease.
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month 3,320.3
Fee at \$0.10 per barrel sold \$ 332.03
MCF gas sold during month ---
Fee at \$0.10 per 50,000 MCF \$ ---
Total monies remitted herewith to Division of Minerals \$ 332.03

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod J. Prosceno
Position Operations Manager
Telephone 307-527-9100
Date 8-7-2007

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil & Gas, LLC Address: 1801 Broadway, Suite 350, Denver, CO 80202

Lease: Blackburn Pool: Nevada (Devonian) County: Eureka Month: June, YR 2007
 Chainman/Indian Wells

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	--	0	---	---	---	0	Shut In
10	350	8	27N	52E	0	32.0	--	0	---	---	---	1	Pumping
14	442	7	27N	52E	0	0	--	0	---	---	---	0	Shut In
16	458	7	27N	52E	103.3	97.3	26.4	6,458	---	---	---	30	Pumping
18	660	7	27N	52E	1091.6	1121.6	26.4	77,328	---	---	---	30	Flowing
19	724	8	27N	52E	1540.3	1516.3	26.4	43,570	---	---	---	30	Flowing
21	802	7	27N	52E	225.7	213.7	26.4	23,777	---	---	---	30	Flowing
TOTALS					2960.9	2980.9		151,133					

† Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

OIL AND GAS PRODUCER'S MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	594	2960.9		2980.9	Foreland	574	1,500

GAS


MCF used on lease _____ Used for Gas Lift
MCF sold _____ MCF used on lease.
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month 2,980.9
Fee at \$0.10 per barrel sold \$ 298.09
MCF gas sold during month ---
Fee at \$0.10 per 50,000 MCF \$ ---
Total monies remitted herewith to Division of Minerals \$ 298.09

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod J. Prosceno 
Position Operations Manager
Telephone 307-527-9100
Date 7-11-2007

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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JUN 14 2007

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil & Gas, LLC Address: 1801 Broadway, Suite 350, Denver, CO 80202

Lease: Blackburn Pool: Nevada (Devonian) County: Eureka Month: May, YR 2007
 Chainman/Indian Wells

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	--	0	---	---	---	0	Shut In
10	350	8	27N	52E	175.4	185.4	26.3	456	---	---	---	14	Pumping
14	442	7	27N	52E	0	0	--	0	---	---	---	0	Shut In
16	458	7	27N	52E	78.1	78.1	25.8	603	---	---	---	31	Pumping
18	660	7	27N	52E	1317.0	1185.0	25.8	81,719	---	---	---	31	Flowing
19	724	8	27N	52E	1488.6	1378.6	25.8	49,760	---	---	---	31	Flowing
21	802	7	27N	52E	174.5	152.5	25.8	15,198	---	---	---	31	Flowing
TOTALS					3233.6	2979.6		147,736					

† Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

OIL AND GAS PRODUCER'S MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To <u>truck</u> or R.R.	Name of Transporter		
7	340	3233.6		2979.6	Foreland	594	1,500

GAS


MCF used on lease _____ Used for Gas Lift
MCF sold _____ MCF used on lease.
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month 2,979.6
Fee at \$0.10 per barrel sold \$ 297.96
MCF gas sold during month ---
Fee at \$0.10 per 50,000 MCF \$ ---
Total monies remitted herewith to Division of Minerals \$ 297.96

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod J. Prosceno 
Position Operations Manager
Telephone 307-527-9100
Date 6-5-2007

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA
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MAY 14 2007

OIL AND GAS PRODUCER'S MONTHLY REPORT Division of Minerals

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil & Gas, LLC Address: 1801 Broadway, Suite 350, Denver, CO 80202

Lease: Blackburn Pool: W/C County: Eureka Month: April, YR 2007

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	--	0	---	---	---	0	Shut In
10	350	8	27N	52E	412.1	403.2	26.3	973	---	---	---	28	Pumping
14	442	7	27N	52E	0	0	--	0	---	---	---	0	Shut In
16	458	7	27N	52E	143.1	154.0	25.8	8,272	---	---	---	30	Pumping
18	660	7	27N	52E	1080.7	1166.7	25.8	73,450	---	---	---	30	Flowing
19	724	8	27N	52E	1616.2	1744.2	25.8	38,755	---	---	---	30	Flowing
21	802	7	27N	52E	103.5	111.5	25.8	13,218	---	---	---	30	Flowing
TOTALS					3355.6	3579.6		134,668					

† Method of determining water production:

Shake out _____ Estimate _____ Draw off _____

OIL AND GAS PRODUCER'S MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	564	3355.6		3579.6	Foreland	340	4,200

GAS


MCF used on lease _____ Used for Gas Lift
MCF sold _____ MCF used on lease.
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month 3,579.6
Fee at \$0.10 per barrel sold \$ 357.96
MCF gas sold during month ---
Fee at \$0.10 per 50,000 MCF \$ ---
Total monies remitted herewith to Division of Minerals \$ 357.96

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod J. Prosceno 
Position Operations Manager
Telephone 307-527-9100
Date 5-7-2007

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA
 COMMISSION ON MINERAL RESOURCES
DIVISION OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89703
 Phone: (775) 684-7040 • Fax (775) 684-7052

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Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: Blackburn Oil & Gas, LLC

Address: 1801 Broadway, Suite 350, Denver, CO 80202

Lease: Blackburn

Pool: w/c

County: Eureka

Month: March, YR 2007

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	--	0	---	---	---	0	Shut In
10	350	8	27N	52E	212.1	242.1	26.3	492	---	---	---	14	Pumping
14	442	7	27N	52E	0	0	--	0	---	---	---	0	Shut In
16	458	7	27N	52E	161.5	156.5	25.8	9,173	---	---	---	31	Pumping
18	660	7	27N	52E	1240.3	1198.3	25.8	82,830	---	---	---	31	Flowing
19	724	8	27N	52E	1844.1	1780.4	25.8	43,459	---	---	---	31	Flowing
21	802	7	27N	52E	117.1	114.1	25.8	14,698	---	---	---	31	Flowing
TOTALS					3575.1	3491.4		150,652					

† Method of determining water production:

Shake out x Estimate Draw off

OIL AND GAS PRODUCER'S MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To <u>truck</u> or R.R.	Name of Transporter		
7	480	3575.1		3491.4	Foreland	564	4,200

GAS

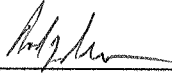
MCF used on lease _____ Used for Gas Lift _____
MCF sold _____ MCF used on lease. _____
MCF blown to air (difference) _____ MCF used on _____ lease.
Gas Purchaser _____ MCF used on _____ lease.

SUMMARY

Barrel oil sold during month 3,491.4
Fee at \$0.10 per barrel sold \$ 349.14
MCF gas sold during month ---
Fee at \$0.10 per 50,000 MCF \$ ---
Total monies remitted herewith to Division of Minerals \$ 349.14

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Rod J. Prosceno 
Position Operations Manager
Telephone 307-527-9100
Date 4-10-2007

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

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STATE OF NEVADA
 COMMISSION ON MINERAL RESOURCES
DIVISION OF MINERALS
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 Carson City, Nevada 89703
 Phone: (775) 687-5050 Fax (775) 687-3957

APR 16 2007

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: PETROLEUM CORPORATION OF NEVADA Address: P.O. BOX 1447. ELKO, NEVADA 89803

Lease: BLACKBURN Pool: W/C County: Eureka Month: February YR 2007

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.		
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.	Tot. Gas Prod MCF	Gas-oil ratio	Date of Test				
3	324	8	27N	52E	0	0	0	0	0	0	0	0	0	Shut In	
10	350	8	27N	52E	460.66	454.66	26.6	1008	0	0	0	28	28	Pumping	
14	442	7	27N	52E	0	0	0	0	0	0	0	0	0	Shut In	
16	458	7	27N	52E	147.49	145.49	26.6	7905	0	0	0	28	28	Pumping	
18	660	7	27N	52E	1125.84	1105.8	26.6	70947	0	0	0	28	28	Flowing	
19	724	8	27N	52E	1673.9	1643.9	26.6	37224	0	0	0	28	28	Flowing	
21	802	7	27N	52E	109.95	107.95	26.6	13023	0	0	0	28	28	Flowing	
TOTALS					3517.84	3457.8	26.7	130107							

*Method of determining water production:

Shake out x Estimate Draw off

OIL AND GAS PRODUCER'S MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	420	3518	0	3458	FORELAND	480	4200

GAS

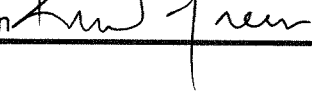
MCF used on lease NONE Used for Gas Lift
MCF sold NONE NONE MCF used on lease.
MCF blown to air (difference) NONE NONE MCF used on _____ lease.
Gas Purchaser NONE NONE MCF used on _____ lease.

SUMMARY

Barrel oil sold during month	<u>3458</u>
Fee at \$0.10 per barrel sold	<u>\$345.80</u>
MCF gas sold during month	<u>NONE</u>
Fee at \$0.10 per 50,000 MCF	<u>NONE</u>
Total monies remitted herewith to Division of Minerals	<u>\$345.80</u>

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Kent Green 
Position Controller
Telephone 775-333-9100
Date _____

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MAR 27 2007

Division of Minerals

STATE OF NEVADA
 COMMISSION ON MINERAL RESOURCES
DIVISION OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89703
 Phone: (775) 687-5050 Fax (775) 687-3957

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: PETROLEUM CORPORATION OF NEVADA Address: P.O. BOX 1447. ELKO, NEVADA 89803

Lease: BLACKBURN Pool: W/C County: Eureka Month: January YR 2006

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.	Tot. Gas Prod MCF	Gas-oil ratio	Date of Test			
3	324	8	27N	52E	0	0	0	0	0	0	0	0	0	Shut In
10	350	8	27N	52E	440.52	481.52	26.6	1197	0	0	0	31	Pumping	
14	442	7	27N	52E	0	0	0	0	0	0	0	0	Shut In	
16	458	7	27N	52E	141.05	153.05	26.6	9381	0	0	0	31	Pumping	
18	660	7	27N	52E	1039.63	1201.6	26.6	81295	0	0	0	31	Flowing	
19	724	8	27N	52E	1545.97	1703	26.6	42653	0	0	0	31	Flowing	
21	802	7	27N	52E	101.99	135.99	26.6	14990	0	0	0	31	Flowing	
TOTALS					3269.16	3675.2	26.7	149516						

*Method of determining water production:

Shake out x Estimate _____ Draw off _____

OIL AND GAS PRODUCER'S MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	826	3269	0	3675	FORELAND	420	4200

GAS

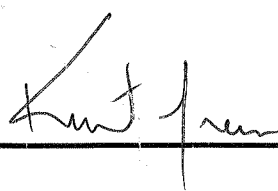
MCF used on lease NONE Used for Gas Lift
MCF sold NONE NONE MCF used on lease.
MCF blown to air (difference) NONE NONE MCF used on _____ lease.
Gas Purchaser NONE NONE MCF used on _____ lease.

SUMMARY

Barrel oil sold during month	<u>3675</u>
Fee at \$0.10 per barrel sold	<u>\$367.50</u>
MCF gas sold during month	<u>NONE</u>
Fee at \$0.10 per 50,000 MCF	<u>NONE</u>
Total monies remitted herewith to Division of Minerals	<u>\$367.50</u>

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name Kent Green 
Position Controller
Telephone 775-333-9100
Date 3/19/02