

JAN 2 6 2007

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 687-5050 Fax (775) 687-3957

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: PETROLEUM CORPORATION OF NEVADA Address: P.O. BOX 1447, ELKO, NEVADA 89803 Lease: BLACKBURN Pool: W/C County: <u>Eureka</u> Month: DECEMBER YR 2006

3-1-1-1	LC	CAT	ION		OIL A	ND WAT	ER (BB	LS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.	Tot. Gas Prod MCF		Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
3 10 14 16 18 19 21	324 350 442 458 660 724 802	8 7 7 8 7	27N 27N 27N 27N 27N 27N 27N	52E 52E 52E 52E 52E 52E 52E	0 384.65 0 117.46 1167.01 1396.77 185.57	0 388.65 0 117.46 1188 1412.8 185.57	0 26.6 0 26.6 26.6 26.6 26.6	0 1173 0 5079 78911 43275 17002	0 0 0 0 0 0	0 0 0 0 0 0	000000	31 0 31	Shut In Pumping Shut In Pumping Flowing Flowing Flowing
TOTA	LS				3251.46	3292.5	26.7	145440	grisspvs.i.es	and the second second		er et de les seus et de les propositions de la constant de la constant de la constant de la constant de la cons	Militaria de la composição de la composi

*Method of determining water produc	ction:		
Shake out	x	Estimate	Draw of

(Following report is on lease basis)

	e anno esperimento de la compansión de la c				,		
	Total	_	DIS	POSITION O	FOIL		
No. Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
7	867	3251	0	3292	FORELAND	826	4200
			G	BAS			
MCF used o	n lease <u>NO</u>	NE	2		Used for	Gas Lift	
MCF sold _	NONE			NONE MCF	used on lease		
MCF blown t	o air (differend	ce) <u>NONE</u>		NONE MCF	used on		lease.
Gas Purchas	ser <u>NONE</u>			NONE MCF	used on		lease.
			SUM	IMARY			
Barrel oil sol	d during montl	n					3292
	Fee at \$0.10	per barrel sol	d				\$329.20
MCF gas sol	d during mont	h		, , , , .			NONE
	Fee at \$0.10	per 50,000 M	CF				NONE
Total monies	remitted here	with to Division	on of Minerals				\$329.20
REMARKS:							
I hereby cert	ify that the info	ormation giver	n herewith is t	rue, correct, a	and complete.		
				Name	Kent Green		
				Position	Controller	NFO Market M	
				Telephone	775-333-9100		

Date

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703

Phone: (775) 687-5050 Fax (775) 687-3957

DEC 2 7 2006

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: PETROLEUM CORPORATION OF NEVADA Address: P.O. BOX 1447. ELKO, NEVADA 89803

Lease: BLACKBURN Pool: W/C County: Eureka Month: NOVEMBER YR 2006

entre de la como	LC	CAT	ION		OIL A	ND WAT	ER (BB	LS.)		GAS			
													Status:
Well	Permit	Sec.	Twp.	Rge.	New Oil	Net Oil	Gravity	Water	Tot. Gas	Gas-oil	Date of	No. Days	Flowing,
No.	No.				Prod.	Sold		Prod.	Prod MCF	ratio	Test	Prod.	Pumping, Gas
	20.												Lift, etc.
3	324	8	27N	52E	0	0	0	0	0	0	0	1	Shut In
10	350	8	27N	52E	432.41	397.41	26.7	1288	0	0	0		Pumping
14	442 458	7 7	27N	52E	0	0	0	0	0	0	0	t .	Shut in
16 18	660	7	27N 27N	52E 52E	127.76	120.759		5396	0	0	0		Pumping
19	724	8	27N	52E	1349.63 1581.25	1239.63 1429.25		89125 47859	0	0	0		Flowing
21	802	7	27N	52E	200.77	163.765	1 1	47059 17963	0	0	0		Flowing
Z 1	002	'	ZIN	32E	200.11	103.703	20.7	17903	V	U	U	30	Flowing
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TOTA	LS	7 Maritan (A)	ar a mingran an amigiki		3691.82	3350.82	26.7	161631					Statement de la company de la

*Method of determining water produc	ction:		
Shake out	v	Estimate	Draw o

15 1/2

(Following report is on lease basis)

	Total		DIS	POSITION O	F OIL						
No. Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks				
7	526	3692	0	3351	FORELAND	867	4200				
GAS:											
MCF used o	n lease <u>NO</u> l	VE	<u>.</u>		Used for	Gas Lift					
MCF sold NONE NONE NONE MCF used on lease.											
MCF blown t	o air (differenc	ce) <u>NONE</u>		NONE MCF	used on		lease.				
Gas Purchas	ser <u>NONE</u>			NONE MCF	used on		lease.				
			sun	IMARY							
Barrel oil sol	d during montl	1		,,,.,,,			3351				
	Fee at \$0.10	per barrel sol	d				\$335.10				
MCF gas sol	d during mont	h					NONE				
	Fee at \$0.10	per 50,000 M	CF				NONE				
Total monies	remitted here	with to Division	on of Minerals	i			\$335.10				
REMARKS:											
I hereby cert	I hereby certify that the information given herewith is true, correct, and complete.										
				Name	Kent Green	Kun 1	nu				
				Position	Controller						

Telephone <u>775-333-9100</u>

Date

12/20/06

Division of Minerals

DEC 1 3 2006

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS 400 W. King Street, Suite 106

Carson City, Nevada 89703 Phone: (775) 687-5050 Fax (775) 687-3957

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: PETROLEUM CORPORATION OF NEVADA Address: P.O. BOX 1447. ELKO, NEVADA 89803

Lease: BLACKBURN Pool: W/C County: Eureka Month: OCTOBER YR 2006

	LC	CAT	ION		OIL A	ND WAT	ER (BB	LS.)		GAS	angone my na		
													Status:
Well	Permit	Sec.	Twp.	Rge.	New Oil	Net Oil	Gravity	Water	Tot. Gas	Gas-oil		No. Days	Flowing,
No.	No.				Prod.	Sold		Prod.	Prod MCF	ratio	Test	Prod.	Pumping, Gas
3	324	8	27N	52E	0	0	0	0	0	0	0	0	Lift, etc. Shut In
ა 10	350	8	27N	52E	452.43	517.43	26.7	632	0	0	0		Pumping
14	442	7	27N	52E	0	0	0	0	0	0	0	ľ	Shut In
16	458	7	27N	52E	158.16	147.156	26.7	5662	ő	Ô	0		Pumping
18	660	7	27N	52E	1393.46	1385.46	26.7	67315	Ö	0	Ō		Flowing
19	724	8	27N	52E	1477.81	1551.81	26.7	67751	0	Ō	Ō		Flowing
21	802	7	27N	52E	65.86	55.86	26.7	6631	0	0	0	31	Flowing
													:
													:
							:						
TOTA	I S	***************************************			3547 72	3657.72	26.7	147991					

*Method of determining water production:		
Shake out x	Estimate	Draw of

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DIS Bbls. To pìpeline	POSITION OF Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks				
7	636	3543	0	3653	FORELAND	526	4200				
	GAS										
MCF used or	n lease <u>NO</u> l	VE			Used for	Gas Lift					
MCF sold _	NONE		<u>,</u>	NONE MCF	used on lease.						
MCF blown to air (difference) NONE NONE MCF used on											
Gas Purchas		lease.									
	SUMMARY										

3653

NONE

NONE

\$365.30

\$365.30

Total monies remitted herewith to Division of Minerals.....

REMARKS:

I hereby certify that the information given herewith is	true, correct,	and complete.
	Name	Kent Green Kut 1 rem
	Position	Controller
	Telephone	775-333-9100
	Date	12/8/06

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 687-5050 Fax (775) 687-3957 RECEIVED

DEC 1 3 2006

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: PETROLEUM CORPORATION OF NEVADA Address: P.O. BOX 1447. ELKO, NEVADA 89803

Lease: BLACKBURN Pool: W/C County: Eureka Month: SEPTEMBER YR 2006

	LC	CAT	ION		OIL A	ND WAT	ER (BB	LS.)		GAS	c		
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.	Tot. Gas Prod MCF	: 1	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
3 10 14 16 18 19 21	324 350 442 458 660 724 802	8 7 7 8 7	27N 27N 27N 27N 27N 27N 27N	52E 52E 52E 52E 52E 52E 52E	0 685.66 0 60.92 1032.25 1514 0	0 608.66 0 58.92 940.25 1357 0	0 26.4 0 26.4 26.4 26.4	0 528 0 864 66219 51683 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	30 0 30 30 30	Shut In Pumping Shut In Pumping Flowing Flowing Flowing Shut In
TOTA	<u>LS</u>				3292.83	2964.83	27	119294					

*Method of determining water proc	luction:		
Shake out	<u> </u>	Estimate	Draw of

(Following report is on lease basis)

(· · · · · · · · · · · · · · · · · · ·									
	Total		DIS	POSITION O	F OIL				
No. Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks		
7	308	3289	0	2961	FORELAND	636	4200		
			G	BAS					
MCF used o	n lease <u>NO</u>	NE			Used for	Gas Lift			
MCF sold _	NONE	***************************************	•	NONE MCF	used on lease				
MCF blown t	o air (differend	e) <u>NONE</u>		NONE MCF	used on		lease.		
Gas Purchas	ser <u>NONE</u>			NONE MCF	used on		lease.		
SUMMARY									
Barrel oil sol	d during montl	ከ					2961		
	Fee at \$0.10	per barrel sol	d		• • • • • • • • • • • • • • • • • • • •		\$296.10		
MCF gas sol	d during mont	h					NONE		
	Fee at \$0.10	per 50,000 M	CF			• • • • •	NONE		
Total monies	remitted here	with to Divisio	on of Minerals				\$296.10		
REMARKS:									
I hereby cert	ify that the info	ormation giver	herewith is t	rue, correct, a	and complete.				
				Name .	Kent Green	41-			
				Position	Controller]			
				Telephone	775-333-9100				

Date

12/8/06

Division of Minerals

SEP 2 8 2006

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES **DIVISION OF MINERALS**

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OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: PETROLEUM CORPORATION OF NEVADA Address: P.O. BOX 1447. ELKO, NEVADA 89803

Lease: BLACKBURN Pool: W/C County: <u>Eureka</u> Month:_AUGUST_ YR 2006

	LC	CAT	ION		OIL A	ND WAT	ER (BB	LS.)		GAS			
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.	Tot. Gas Prod MCF	Gas-oil ratio	Date of Test	No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
3 10 14 16 18 19 21	324 350 442 458 660 724 802	8 7 7 8 7	27N 27N 27N 27N 27N 27N	52E 52E 52E 52E 52E 52E 52E		0 616.844 0 103.912 1255.84 1609.31 0	26.6 26.6 26.6		000000	00000	00000	31 0 31 31 31	Shut In Pumping Shut In Pumping Flowing Flowing Shut In
TOTA	LS				3251.9	3585.91	27	121487					

*Method of determining water production:		
Shake out x	Estimate	Draw o

(Following report is on lease basis)

	Total		DIS	POSITION O	F OIL				
No. Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks		
7	642	3252	0	3586	FORELAND	308	4200		
			C	3AS					
MCF used or	n lease <u>NO</u> l	VE	-		Used for	Gas Lift			
MCF sold NONE NONE MCF used on lease.									
MCF blown t	o air (differend	e) <u>NONE</u>		NONE MCF	used on		lease.		
Gas Purchas	ser <u>NONE</u>			NONE MCF	used on		lease.		
			SUN	IMARY					
Barrel oil sole	d during month	1				1 * * 1	3586		
	-				, , , , , , , , , , , , , , , , , , ,		\$358.60		
MCF gas sol	d during mont	· h					NONE		
	Fee at \$0.10	per 50,000 M	CF				NONE		
Total monies	remitted here	with to Divisio	on of Minerals				\$358.60		
REMARKS:									
I hereby certify that the information given herewith is true, correct, and complete.									
				Name	Kent Green				
				Position	Controller				
				Telephone	775-333-9100				
				_ ;					

Date



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DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 687-5050 Fax (775) 687-3957 SEP 2 8 2006

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: PETROLEUM CORPORATION OF NEVADA Address: P.O. BOX 1447. ELKO, NEVADA 89803

Lease: BLACKBURN Pool: W/C County: Eureka Month: JULY YR 2006

	LC	CAT	ION		OIL A	ND WAT	ER (BB	LS.)		GAS	CONTRACTOR OF THE PARTY OF THE		
Well	Permit		Twp.	Rge.	New Oil	Net Oil	Gravity		Tot. Gas	Gas-oil	Date of	No. Days	Status: Flowing,
No.	No.		, , , , ,	. 130	Prod.	Sold	0,0,0,0	Prod.	Prod MCF	1	Test	Prod.	Pumping, Gas
													Lift, etc.
3	324	8	27N	52E	0	0	0	0	0	0	0		Shut In
10	350	8	27N	52E	529.94	502.939	£ 1	829	0	0	0		Pumping
14	442	7	27N	52E	0	0	0	0	0	0	0		Shut In
16	458	7	27N	52E	71.2	70.2025	28.5	3386	0	0	0		Pumping
18 19	660 724	7 8	27N 27N	52E 52E	1311.26 1691.59	1193.26 1543.59		91379 38005	0	0	0		Flowing
21	802	7	27N 27N	52E	0	24	28.5 28.5	0	0	0	0		Flowing Flowing
TOTA	LS				3603.99	3333.99	27	133599					

Shake out		Ectimata	,	Drow
rMethod of determining water produ	Ction:			



SEP 2 8 2006

OIL AND GAS PRODUCER'S MONTHLY REPORT PAGE 2

Division of Minerals

(Following report is on lease basis)

	Total		DIS	POSITION O	FOIL				
No. Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks		
7	372	3604	0	3334	FORELAND	642	4200		
			G	AS					
MCF used or	n lease <u>NO</u> l	NE	.		Used for	Gas Lift			
MCF sold NONE . NONE MCF used on lease.									
MCF blown t	o air (differenc	e) <u>NONE</u>		NONE MCF	used on		lease.		
Gas Purchas	ser <u>NONE</u>			NONE MCF	used on		lease.		
			SUN	MARY					
Barrel oil sol	d during month	1					3334		
	Fee at \$0.10	per barrel sol	d				\$333.40		
MCF gas sol	d during montl	h			, ,		NONE		
	Fee at \$0.10	per 50,000 M	CF				NONE		
Total monies	remitted here	with to Divisio	on of Minerals				\$333.40		
REMARKS:									
I hereby certify that the information given herewith is true, correct, and complete.									
				Name	Kent Green				
				Position	Controller				
				Telephone	775-333-9100				

Date

JUL 3 1 2006

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OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: PETROLEUM CORPORATION OF NEVADA Address: P.O. BOX 1447. ELKO, NEVADA 89803

Lease: BLACKBURN Pool: W/C County: Eureka Month: JUNE YR 2006

Control to a political de la control de la c	LC	CAT	ION		OIL A	ND WAT	ER (BB	LS.)		GAS			
Well	Permit	Sec.	Twp.	Rge.	New Oil	Net Oil	Gravity	Water	Tot. Gas	Gas-oil	Date of	No. Days	Status: Flowing,
No.	Νo.				Prod.	Sold	,	Prod.	Prod MCF		Test	Prod.	Pumping, Gas
													Lift, etc.
3	324	8	27N	52E	0	0	0	0	0	0	0		Shut In
10	350	8	27N	52E	705.17	764.172	28.3	1010	0	0	0	1	Pumping
14	442 458	7 7	27N	52E	0	0	0	0	0	0	0		Shut In
16 18	456 660	7	27N 27N	52E 52E	122.49	115.491	28.3	2612	0	0	0		Pumping
19	724	8	27N	52E	1219.33 1600.1	1328.33 1767.1	28.3 28.3	89379 40269	0	0	0	1	Flowing
21	802	7	27N 27N	52E	250	256.999	28.3	40269 14746	0	0	0	30 30	Flowing
· '	002	,	2.114	O 2t	200	200.000	20.0	17170		U		30	Flowing
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	Í												
TOTA	LS	يبتسبب			3897.09	4232.09	27	148016		West in the second state of the second state o		****	

*Method of determining water product	tion:		
Shake out	v ·	Estimate	Draw of

(Following report is on lease basis)

	Total		DIS	POSITION OI	FOIL		
No. Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks
7	707	3897	0	4232	FORELAND	372	4200
			c	SAS			
MCF used or	n lease <u>NO</u>	NE			Used for	Gas Lift	
MCF sold _	NONE			NONE MCF	used on lease	*	
MCF blown t	o air (differend	ce) <u>NONE</u>	<u></u>	NONE MCF	used on		lease.
Gas Purchas	ser <u>NONE</u>			NONE MCF	used on		lease.
			SUN	IMARY			
Barrel oil sol	d during mont	h					4232
	Fee at \$0.10	per barrel sol	d		· · · · · · · · · · · · · · · · · · ·		\$423.20
MCF gas sol	d during mont	h					NONE
and the	Fee at \$0.10	per 50,000 M	CF				NONE
Total monies	remitted here	with to Division	on of Minerals				\$423.20
REMARKS:							
						,	
I hereby certi	fy that the info	ormation giver	n herewith is t	rue, correct, a	and complete.	/	
				Name	Kent Green	mt 1.	u
				Position	Controller		
				Telephone	775-333-9100		

Date

7/24/06

JUN 2 7 2006

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DIVISION OF MINERALS

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OIL AND GAS PRODUCER'S MONTHLY REPORT

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Company: PETROLEUM CORPORATION OF NEVADA Address: P.O. BOX 1447. ELKO, NEVADA 89803

Lease: <u>BLACKBURN</u> Pool: <u>W/C</u> County: <u>Eureka</u> Month: <u>MAY</u> YR <u>2006</u>

	LC	CAT	ION		OIL A	ND WAT	ER (BB	LS.)		GAS			
													Status:
Well	Permit	Sec.	Twp.	Rge.	New Oil	Net Oil	Gravity	Water	Tot. Gas	Gas-oil	Date of	No. Days	Flowing,
No.	No.				Prod.	Sold		Prod.	Prod MCF	ratio	Test	Prod.	Pumping, Gas
	.,,												Lift, etc.
3	324	8	27N	52E	0	0	0	0	0	0	0	1	Shut In
10	350	8	27N	52E	709.33	708.328	28.3	809	0	0	0	1	Pumping
14	442	7	27N	52E	0	0	0	0	0	0	0	0	Shut In
16	458	7	27N	52E	26.51	27.5112	28.3	2364	0	0	0		Pumping
18	660	7	27N	52E	1262.92	1323.92	28.3	100971	0	0	0		Flowing
19	724	8	27N	52E	1796.99	1853.99	28.3	38293	0	0	0		Flowing
21	802	7	27N	52E	175.1	150.101	28.3	24416	0	0	0	31	Flowing
							·						
					S						dalida analisa ana		
TOTA	\LS				3970.85	4063.86	27.3	166853					

*Method of determining water produ	iction:			
Shake out	X	* .	Estimate	Draw of

(Following report is on lease basis)

	Total		DIS	POSITION OI	FOIL				
No. Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks		
7	800	3971	0	4064	FORELAND	707	4200		
	GAS								
MCF used or	n lease NOI	NE		iko	Used for	Gas Lift			
MCF sold NONE NONE MCF used on lease.									
MCF blown to air (difference) NONE NONE MCF used on									
Gas Purchaser NONE NONE MCF used on									
SUMMARY									
Barrel oil solo	d during month	າ					4064		
	Fee at \$0.10	per barrel sol	d				\$406.40		
MCF gas solo	d during mont	h <i>.</i>				. ,	NONE		
	Fee at \$0.10	per 50,000 M	CF			, .	NONE		
Total monies	remitted here	with to Division	on of Minerals	,			\$406.40		
REMARKS:									
				,	and complete.	1			

Name

Date

Position

Kent Green

Controller

6/21/06

Telephone 775-333-9100



MAY 3 1 2006

Division of Minerals

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES DIVISION OF MINERALS

400 W. King Street, Suite 106

Carson City, Nevada 89703 Phone: (775) 687-5050 Fax (775) 687-3957

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: PETROLEUM CORPORATION OF NEVADA Address: P.O. BOX 1447. ELKO, NEVADA 89803

Lease: BLACKBURN Pool: W/C County: Eureka Month: APRIL YR 2006

<u> </u>	LC	CAT	ION		OIL A	ND WAT	ER (BB	LS.)		GAS	, , , , , , , , , , , , , , , , , , , 		
Well	Permit		Twp.	Rge.	New Oil	Net Oil	Gravity	Water	Tot. Gas		Date of	No. Days	Status: Flowing,
No.	No.				Prod.	Sold		Prod.	Prod MCF	ratio	Test	Prod.	Pumping, Gas Lift, etc.
3 10 14 16 18 19 21	324 350 442 458 660 724 802	8 7 7 8 7	27N 27N 27N 27N 27N 27N 27N	52E 52E 52E 52E 52E 52E 52E	0 512.22 0 24.54 1167.96 1539.96 22.96	0 439.22 0 39.54 990.96 1324.96 16.96	0 28.3 0 28.3 28.3 28.3 28.3	0 1070 0 2440 82693 44590 5029	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 30 0 30 30 30	Lift, etc. Shut In Pumping Shut In Pumping Flowing Flowing Flowing
TOTA	VI S				3267 64	2811.64	26.6	135822					

*Method of determining water production:		
Shake out	Fetimate	Draw c

(Following report is on lease basis)

No. Wells amount of oil on lease at beginning of month Total amount of oil on lease at beginning of month Total amount of oil on lease at beginning of month Total Bbls. To pipeline truck or R.R. Transporter on lease GAS MCF used on lease NONE MCF sold NONE MCF blown to air (difference) Gas Purchaser NONE SUMMARY Barrel oil sold during month Fee at \$0.10 per barrel sold MCF gas sold during month Total amount oil Total amount oil on lease Name of Transporter on lease None MCF used on lease NONE MCF used on NONE MCF used on SUMMARY	Total capacity lease tanks								
No. Wells oil on lease at beginning of month of	capacity lease tanks								
MCF used on lease NONE Used for Gas Lift MCF sold NONE NONE NONE NONE NONE MCF used on lease. MCF blown to air (difference) NONE NONE MCF used on NONE MCF used on SUMMARY Barrel oil sold during month Fee at \$0.10 per barrel sold	4200								
MCF used on lease NONE Used for Gas Lift MCF sold NONE NONE NONE NONE WCF used on lease. MCF blown to air (difference) NONE NONE WCF used on NONE WCF used on Summary Summary Barrel oil sold during month Fee at \$0.10 per barrel sold									
MCF sold NONE NONE NONE NONE NONE NONE NONE MCF used on lease. MCF blown to air (difference) NONE NONE MCF used on NONE MCF used on SUMMARY Barrel oil sold during month Fee at \$0.10 per barrel sold	·								
MCF blown to air (difference) NONE NONE MCF used on NONE MCF used on SUMMARY Barrel oil sold during month Fee at \$0.10 per barrel sold									
Gas Purchaser NONE NONE MCF used on SUMMARY Barrel oil sold during month Fee at \$0.10 per barrel sold									
SUMMARY Barrel oil sold during month	lease.								
Barrel oil sold during month	lease.								
Fee at \$0.10 per barrel sold	SUMMARY								
·	2812								
MCF gas sold during month	\$281.20								
	NONE								
Fee at \$0.10 per 50,000 MCF	NONE								
Total monies remitted herewith to Division of Minerals	\$281.20								
REMARKS:									
I hereby certify that the information given herewith is true, correct, and complete.									
Name Kent Green Kut	uh-								
Position Controller									
Telephone 775-333-9100	·								

Date

4/24/06

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 687-5050 Fax (775) 687-3957 RECEIVED

APR 1 9 2006

Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: PETROLEUM CORPORATION OF NEVADA Address: P.O. BOX 1447. ELKO, NEVADA 89803

Lease: BLACKBURN Pool: W/C County: Eureka Month: MARCH YR 2006

	LC	CAT	ION	***************************************	OIL A	ND WAT	ER (BB	LS.)		GAS		2.14.2.14.2.1	
													Status:
Well	Permit	Sec.	Twp.	Rge.	New Oil	Net Oil	Gravity	Water	Tot. Gas	Gas-oil	1	No. Days	Flowing,
No.	No.				Prod.	Sold		Prod.	Prod MCF	ratio	Test	Prod.	Pumping, Gas
					_		_						Lift, etc.
3	324	8	27N	52E	0	0	0	0	0	0	0		Shut in
10	350	8	27N	52E	508.57	563.571	26.7	899	0	0	0	ľ	Pumping
14	442	7	27N	52E	. 0	0	0	0	0	0	0	E .	Shut In
16	458	7	27N	52E	209.01	196.009		2250	0	0	0		Pumping
18	660	7	27N	52E	1063.17	1186.17	26.7	92339	0	0	0		Flowing
19	724	8	27N	52E	1568.69	1681.69		40538	0	0	0		Flowing
21	802	7	27N	52E	0	0	26.7	0	0	0	0	0	Shut In
			,										
									-				
											:		
													-
					•								
TOTA	\LS	- Tancarios	***************************************	ALL STATE OF THE S	3349.44	3627.43	26.6	136026	garage and when a common with a first				riginaria de la completa de la comp

*Method of determining water production:		
Shake out v	Estimata	Drow

(Following report is on lease basis)

	Total		DIS	POSITION O	F OIL				
No. Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks		
7	622	3349	0	3627	FORELAND	344	4200		
			C	3AS					
MCF used or	n lease <u>NO</u>	NE			Used for	Gas Lift			
MCF sold	NONE			NONE MCF	used on lease				
MCF blown to air (difference) NONE . NONE MCF used on									
Gas Purchaser NONE NONE MCF used on									
SUMMARY									
Barrel oil sold during month									
Fee at \$0.10 per barrel sold									
MCF gas sold during month									
Fee at \$0.10 per 50,000 MCF									
Total monies	remitted here	with to Division	on of Minerals	i			\$362.70		
REMARKS:									
I hereby certi	fy that the info	ormation giver	n herewith is t	rue, correct, a	and complete.				
				Name .	Kent Green				
				Position	Controller				
				Telephone	775-333-9100		MBDD colored and the forest colored and the second		
				Date					



APR 1 9 2006

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 Phone: (775) 687-5050 Fax (775) 687-3957 Division of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: PETROLEUM CORPORATION OF NEVADA Address: P.O. BOX 1447. ELKO, NEVADA 89803 Lease: BLACKBURN Pool: W/C County: Eureka Month: FEBRUARY YR 2006 LOCATION OIL AND WATER (BBLS.) GAS Status: New Oil Net Oil Gravity Tot. Gas Date of No. Days Well Permit Sec. Twp. Rge. Water Gas-oil Flowing, No. No. Prod. Sold Prod. Prod MCF ratio Test Prod. Pumping, Gas Lift, etc. 3 324 8 27N 52E 0 0 0 0 0 Ó 0 0 Pumping 0 8 511.14 480.141 27.2 755 10 350 27N 52E 0 0 28 Pumping 7 0 27N 52E 0 0 0 0 0 14 442 0 0 Shut In 7 1959 0 16 458 27N 52E 39.9 52.9023 27.2 0 0 28 Pumping 0 18 660 7 27N 52E 1113.18 1031.18 27.2 84691 0 0 28 Flowing 724 27N 52E 1320.52 1248.52 27.2 33992 0 0 0 28 19 8 Flowing 27.2 21 802 27N 52E 0 0 0 28 Flowing **TOTALS** 2984.74 2813.74 26.6 121397

*Method of de	termining water produ	uction:		
	Shake out	х	Estimate	Draw off

(Following report is on lease basis)

Married Marrie	Total		DIS	POSITION O	F OIL				
No. Wells	amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	Bbls. To truck or R.R.	Name of Transporter	Total amount oil on lease	Total capacity lease tanks		
7	451	2985	0	2814	FORELAND	622	4200		
				SAS					
MCF used or	n lease NOI	NE		<i>5</i> , 13	Used for	Gas Lift			
MCF sold _	NONE			NONE MCF	used on lease.				
MCF blown to	o air (differenc	e) <u>NONE</u>	~~~	NONE MCF	used on		lease.		
Gas Purchaser NONE NONE MCF used on							lease.		
SUMMARY									
Barrel oil sold during month									
Fee at \$0.10 per barrel sold									
MCF gas sold during month									
	Fee at \$0.10	per 50,000 M	CF	* * * * * * * * * * * * * * * * * * * *			NONE		
Total monies	remitted here	with to Division	on of Minerals	j			\$281.40		
REMARKS:									
I hereby certif	fy that the info	rmation giver	ı herewith is t	rue, correct, a	and complete.				
				Name	Kent Green				
				Position	Controller				
				Telephone	775-333-9100				
				Date					

MAR 2 0 2006

Division of Minerals

COMMISSION ON MINERAL RESOURCES **DIVISION OF MINERALS** 400 W. King Street, Suite 106

Carson City, Nevada 89703

Phone: (775) 687-5050 Fax (775) 687-3957

STATE OF NEVADA

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: PETROLEUM CORPORATION OF NEVADA Address: P.O. BOX 1447. ELKO, NEVADA 89803 Lease: **BLACKBURN** Pool: W/C County: <u>Eureka</u> Month: JANUARY YR 2006

LOCATION	OIL AND WA	TER (BBLS.)	GAS		
Well Permit Sec. Twp. Rge.	New Oil Net Oil Prod. Sold	Gravity Water Prod.	1 1	te of No. Days Flowing, est Prod. Pumping, Gas Lift, etc.	
3 324 8 27N 52E 10 350 8 27N 52E 14 442 7 27N 52E 16 458 7 27N 52E 18 660 7 27N 52E 19 724 8 27N 52E 21 802 7 27N 52E	0 567.85 555.847 0 159.74 152.745 1125.1 138.1 1520.19 8.45 16.4538	0 0 5 27 2526 27 93016 0 27 40854		0 31 Pumping 0 31 Pumping 0 0 Shut In 0 31 Pumping 0 31 Flowing 0 31 Flowing 0 31 Flowing Flowing	
TOTALS	3381.33 3404.34	26.6 138859	2		

*Method of determining water produ	ction:		
Shake out	Y	Estimate	Draw

(Following report is on lease basis)

	Succession (Transport of Street Control of				in the state of th				
No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	Bbls. To pipeline	POSITION O Bbls. To truck or R.R.	F OIL Name of Transporter	Total amount oil on lease	Total capacity lease tanks		
7	474	3381	0	3404	FORELAND	451	4200		
GAS									
MCF used or	n lease _NOI	NE		SA3	Used for	· Gas Lift			
MCF sold NONE . NONE MCF used on lease.									
MCF blown to air (difference) NONE NONE MCF used on									
Gas Purchaser NONE NONE MCF used on									
SUMMARY									
Barrel oil sold during month									
Fee at \$0.10 per barrel sold									
MCF gas sold during month									
	Fee at \$0.10	per 50,000 M	CF			· · · · · · · .	NONE		
Total monies	remitted here	with to Division	on of Minerals				\$340.40		
REMARKS:									
				•					
I hereby certi	fy that the info	rmation giver	n herewith is t	rue, correct, a	and complete.				
				Name	Kent Green				
				Position	Controller		Miles In the charles and the contract of the c		
				Telephone	775-333-9100		*****		

Date