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OIL AND GAS PRODUCER'S MONTHLY REPORT *Div. of Minerals*

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: PETROLEUM CORPORATION OF NEVADA Address: P.O. BOX 1447, ELKO, NEVADA 89803

Lease: BLACKBURN Pool: W/C County: EUREKA Month: DECEMBER, YR 99

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test			
3	324	8	27N	52E	0	0	0	0	0	0	0	0	FLOWING	
10	350	8	27N	52E	792	796	26.4	992	0	0	0	28	PUMPING	
14	442	7	27N	52E	0	0	0	0	0	0	0	0	FLOWING	
16	458	7	27N	52E	359	382	26.4	23501	0	0	0	31	PUMPING	
18	660	7	27N	52E	2113	2182	26.4	90291	0	0	0	31	FLOWING	
19	724	8	27N	52E	3733	3875	26.4	48254	0	0	0	31	FLOWING	
21	802	7	27N	52E	385	452	26.4	34743	0	0	0	31	FLOWING	
TOTALS					7382	7687	26.4	197781						

† Method of determining water production:

Shake out X Estimate _____ Draw off _____

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	1190	7382	NONE	7687	FORELAND REFINING	885	4200

GAS

MCF used on lease _____ 0 _____	Used for Gas Lift
MCF sold _____ 0 _____	0 MCF used on lease.
MCF blown to air (difference) _____ 0 _____	0 MCF used on _____ 0 _____ lease.
Gas Purchaser _____ 0 _____	0 MCF used on _____ 0 _____ lease.

SUMMARY

Barrel oil sold during month	7687
Fee at \$0.10 per barrel sold	\$ 768.70
MCF gas sold during month	NONE
Fee at \$0.10 per 50,000 MCF	\$ 0
Total monies remitted herewith to Division of Minerals	\$ 768.70

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name D.T. HANSEN
 Position SECRETARY
 Telephone 775-753-6810
 Date JANUARY 12, 2000

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

JAN 13 2000

Div. of Minerals

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: PETROLEUM CORPORATION OF NEVADA Address: P.O. BOX 1447, ELKO, NEVADA 89803

Lease: BLACKBURN Pool: W/C County: EUREKA Month: NOVEMBER, YR 99

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.		
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test				
3	324	8	27N	52E	0	0		0	0	0	0	0	0	FLOWING	
10	350	8	27N	52E	533	598	29.2	871	0	0	0	10	10	PUMPING	
14	442	7	27N	52E	0	0	0	0	0	0	0	0	0	FLOWING	
16	458	7	27N	52E	357	291	29.2	12734	0	0	0	18	18	PUMPING	
18	660	7	27N	52E	1727	1711	29.2	74220	0	0	0	24	24	FLOWING	
19	724	8	27N	52E	3154	3400	29.2	38293	0	0	0	24	24	FLOWING	
21	802	7	27N	52E	609	563	29.2	57316	0	0	0	24	24	FLOWING	
TOTALS					6380	6563	29.2	183434	0	0	0				

† Method of determining water production:

Shake out X Estimate Draw off

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	1373	6380	NONE	6563	PETRO SOURCE	1190	4200

GAS

MCF used on lease	<u>0</u>	Used for Gas Lift
MCF sold	<u>0</u>	<u>0</u> MCF used on lease.
MCF blown to air (difference)	<u>0</u>	<u>0</u> MCF used on <u>0</u> lease.
Gas Purchaser	<u>0</u>	<u>0</u> MCF used on <u>0</u> lease.

SUMMARY

Barrel oil sold during month	6563
Fee at \$0.10 per barrel sold	\$ 656.00
MCF gas sold during month	NONE
Fee at \$0.10 per 50,000 MCF	\$ 0
Total monies remitted herewith to Division of Minerals	\$ 656.00

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name D.T. HANSEN
 Position SECRETARY
 Telephone 775-753-6810
 Date DECEMBER 30, 1999

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

DIVISION OF MINERALS

400 W. King Street, Suite 105

Carson City, Nevada 89703

Phone: (775) 687-5050 • Fax (775) 687-3957

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DEC 06 1999

OIL AND GAS PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: PETROLEUM CORPORATION OF NEVADA Address: P.O. BOX 1447, ELKO, NEVADA 89803

Lease: BLACKBURN Pool: W/C County: EUREKA Month: OCTOBER, YR 99

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	0	0	0	0	0	0	FLOWING
10	350	8	27N	52E	921	839	28.1	1144	0	0	0	27	PUMPING
14	442	7	27N	52E	0	0	0	0	0	0	0	0	FLOWING
16	458	7	27N	52E	0	62	28.1	0	0	0	0	0	PUMPING
18	660	7	27N	52E	1716	1606	28.1	83842	0	0	0	29	FLOWING
19	724	8	27N	52E	4694	4213	28.1	40604	0	0	0	29	FLOWING
21	802	7	27N	52E	379	346	28.1	36037	0	0	0	30	FLOWING
TOTALS					7710	7066	28.1	161627	0	0	0		

† Method of determining water production:

Shake out X Estimate _____ Draw off _____

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	729	7710	NONE	7066	PETRO SOURCE	1373	4200

GAS

MCF used on lease	<u>0</u>	Used for Gas Lift
MCF sold	<u>0</u>	<u>0</u> MCF used on lease.
MCF blown to air (difference)	<u>0</u>	<u>0</u> MCF used on <u>0</u> lease.
Gas Purchaser	<u>0</u>	<u>0</u> MCF used on <u>0</u> lease.

SUMMARY

Barrel oil sold during month	<u>7066</u>
Fee at \$0.10 per barrel sold	<u>\$ 706.60</u>
MCF gas sold during month	<u>NONE</u>
Fee at \$0.10 per 50,000 MCF	<u>\$ NONE</u>
Total monies remitted herewith to Division of Minerals	<u>\$ 706.60</u>

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name D.T. HANSEN
 Position SECRETARY
 Telephone 775-753-6810
 Date NOVEMBER 29, 1999

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

OIL AND GAS PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: PETROLEUM CORPORATION OF NEVADA Address: P.O. BOX 1447, ELKO, NEVADA 89803

Lease: BLACKBURN Pool: W/C County: EUREKA Month: SEPTEMBER, YR 99

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test		
3	324	8	27N	52E	0	0	0	0	0	0	0	0	FLOWING
10	350	8	27N	52E	747	813	27.5	2021	0	0	0	30	PUMPING
14	442	7	27N	52E	0	9	27.5	0	0	0	0	0	FLOWING
16	458	7	27N	52E	567	596	27.5	16571	0	0	0	26	PUMPING
18	660	7	27N	52E	1773	1955	27.5	68732	0	0	0	27	FLOWING
19	724	8	27N	52E	3191	3586	27.5	30576	0	0	0	27	FLOWING
21	802	7	27N	52E	311	367	27.5	31426	0	0	0	27	FLOWING
TOTALS					5689	7326		149,326					

† Method of determining water production:

Shake out X Estimate _____ Draw off _____

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	1466	6589	NONE	7326	FORELAND	729	4200

GAS

MCF used on lease 0
 MCF sold 0
 MCF blown to air (difference) 0
 Gas Purchaser 0

Used for Gas Lift
0 MCF used on lease.
0 MCF used on 0 lease.
0 MCF used on 0 lease.

SUMMARY

Barrel oil sold during month 7326
 Fee at \$0.10 per barrel sold \$ 679.00
 MCF gas sold during month NONE
 Fee at \$0.10 per 50,000 MCF \$ 679.00
 Total monies remitted herewith to Division of Minerals \$ 679.00

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name D.T. HANSEN
 Position SECRETARY
 Telephone 775-753-6810
 Date OCTOBER 23, 1999

INSTRUCTIONS:

Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

OIL AND GAS PRODUCER'S MONTHLY REPORT

This report to be filed before the last day of the month following the month for which production occurred. Ex: January due end of February.

Company: PETROLEUM CORPORATION OF NEVADA Address: P.O. BOX 1447, ELKO, NEVADA 89803

Lease: BLACKBURN Pool: W/C County: EUREKA Month: AUGUST, YR 99

LOCATION					OIL AND WATER (BBLs.)				GAS			No. Days Prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	New Oil Prod.	Net Oil Sold	Gravity	Water Prod.†	Tot. Gas Prod. MCF	Gas-oil ratio	Date of Test			
3	324	8	27N	52E	0	0								FLOWING
10	350	8	27N	52E	750	699	27.5	1948	0	0	0	20	PUMPING	
14	442	7	27N	52E	46	37	27.5	3417	0	0	0	10	FLOWING	
16	458	7	27N	52E	462	423	27.5	19038	0	0	0	28	PUMPING	
18	660	7	27N	52E	1930	1746	27.5	75848	0	0	0	31	FLOWING	
19	724	8	27N	52E	3829	3477	27.5	36851	0	0	0	31	FLOWING	
21	802	7	27N	52E	458	410	27.5	36198	0	0	0	20	FLOWING	
TOTALS					7475	6792	27.5	173354						

† Method of determining water production:

Shake out X Estimate Draw off

OIL AND GAS PRODUCER'S MONTHLY REPORT
PAGE 2

(Following report is on lease basis)

No. Wells	Total amount of oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. To truck or R.R.	Name of Transporter		
7	783	7475	NONE	6792		1466	4200

GAS

MCF used on lease _____ 0 _____	Used for Gas Lift
MCF sold _____ 0 _____	_____ 0 MCF used on lease.
MCF blown to air (difference) _____ 0 _____	_____ 0 MCF used on _____ 0 _____ lease.
Gas Purchaser _____ 0 _____	_____ 0 MCF used on _____ 0 _____ lease.

SUMMARY

Barrel oil sold during month	6792
Fee at \$0.10 per barrel sold	\$ 679.20
MCF gas sold during month	NONE
Fee at \$0.10 per 50,000 MCF	\$ NONE
Total monies remitted herewith to Division of Minerals	\$ 679.20

REMARKS:

I hereby certify that the information given herewith is true, correct, and complete.

Name D.T. HANSEN
 Position SECRETARY
 Telephone 775-753-6810
 Date SEPTEMBER 23, 1999

INSTRUCTIONS: Prepare in quadruplicate. First three copies to the Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA
 DEPARTMENT OF BUSINESS AND INDUSTRY
 DIVISION OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

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 SEP 07 1999

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company PETROLEUM CORPORATION OF NEVADA Address P.O. BOX 1447 ELKO, NEVADA 89803

Lease BLACKBURN Pool W/C County EUREKA Month of JULY, 1999

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
3	324	8	27N	52E	0	0	0	0	0	0	0	0	0	FLOWING
10	350	8	27N	52E	979	1004	295	2506	0	0	0	31	PUMPING	
14	442	7	27N	52E	0	0	0	0	0	0	0	0	FLOWING	
16	458	7	27N	52E	535	503	295	19964	0	0	0	31	PUMPING	
18	660	7	27N	52E	1977	2019		82963	0	0	0	31	FLOWING	
19	724	8	27N	52E	4062	4036	295	34114	0	0	0	31	FLOWING	
21	802	7	27N	52E	425	410	295	39903	0	0	0	31	FLOWING	
TOTALS					7978	7972	29.5	179450	0	0	0			

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out Estimate Draw off

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
7	777	7978	0	7972	FORELAND	783	4200

GAS

MCF used on lease..... NONE
MCF sold..... NONE
MCF blown to air (difference)..... NONE
Gas Purchaser..... NONE

Used for Gas Lift
NONE MCF used on lease.
NONE MCF used on..... lease.
NONE MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 7978
Tax at \$0.05 per barrel..... \$ 398.90
MCF gas produced and marketed during month..... NONE
Tax at \$0.05 per 50,000 MCF..... \$ NONE
Total tax monies remitted herewith to Division of Minerals..... \$ 398.90

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... D. T. HANSEN
Position..... SECRETARY
Telephone..... 702-753-6810
Date..... AUGUST 31, 19..99.

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA
 DEPARTMENT OF BUSINESS AND INDUSTRY
 DIVISION OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada - 89710
 Telephone (702) 687-5050

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AUG 11 1999

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company PETROLEUM CORPORATION OF NEVADA Address P.O. BOX 1447, ELKO, NEVADA 89803

Lease BLACKBURN Pool _____ County EUREKA Month of JUNE, 1999

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav. %	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
3	324	8	27N	52E	0	0		0	0	0	0	0	
10	350	8	27N	52E	1459	1381	29.3	4569	0	0	0	30	PUMPING
14	442	7	27N	52E	0	0		0	0	0	0	30	Flowing
16	458	7	27N	52E	598	564	29.3	20219	0	0	0	30	Pumping
18	660	7	27N	52E	1858	2224	29.3	72981	0	0	0	30	Pumping
19	724	8	27N	52E	3590	4120	29.3	34704	0	0	0	30	Flowing
21	802	7	27N	52E	511	521	29.3	26348	0	0	0	18	Flowing
TOTALS					8016	8791	29.3	158821	0	0	0		

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out Estimate _____ Draw off _____

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
7	1552	8016	NONE	8791	FORELAND	777	4200

GAS

MCF used on lease..... NONE Used for Gas Lift
MCF sold..... NONE NONE MCF used on lease.
MCF blown to air (difference)..... NONE NONE MCF used on..... NONE lease.
Gas Purchaser..... NONE NONE MCF used on..... NONE lease.

SUMMARY

Barrels oil produced and marketed during month..... 8791
Tax at \$0.05 per barrel..... \$ 439.55
MCF gas produced and marketed during month..... NONE
Tax at \$0.05 per 50,000 MCF..... \$ NONE
Total tax monies remitted herewith to Division of Minerals..... \$ 439.55

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... D. T. HANSEN

Position..... SECRETARY

Telephone..... 702-753-6810

Date..... July 31, 1999

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA
 DEPARTMENT OF BUSINESS AND INDUSTRY
 DIVISION OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada - 89710
 Telephone (702) 687-5050

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JUN 23 1999

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Minerals

Company PETROLEUM CORPORATION OF NEVADA Address P.O. BOX 1447, ELKO, NEVADA 89803

Lease BLACKBURN Pool _____ County EUREKA Month of MAY, 1999

LOCATION					OIL AND WATER (BBLs.)				GAS				Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	
3	324	8	27N	52E	0	0	0	0	0	0	0	0	FLOWING
10	350	8	27N	52E	313	251	28.3	950	0	0	0	0	PUMPING
14	442	7	27N	52E	0	0	0	0	0	0	0	0	FLOWING
16	458	7	27N	52E	121	97	28.3	10714	0	0	0	19	PUMPING
18	660	7	27N	52E	2712	2350	28.3	80573	0	0	0	31	FLOWING
19	724	8	27N	52E	4264	3716	28.3	33730	0	0	0	31	FLOWING
21	802	7	27N	52E	295	257	28.3	25852	0	0	0	15	FLOWING
TOTALS					7706	6672	28.3	151819	0	0	0		

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out Estimate Draw off

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
7	519	7705	NONE	6672	FORELAND	1552	4200

GAS

MCF used on lease..... NONE Used for Gas Lift
MCF sold..... NONE NONE MCF used on lease.
MCF blown to air (difference)..... NONE NONE MCF used on NONE lease.
Gas Purchaser..... NONE NONE MCF used on NONE lease.

SUMMARY

Barrels oil produced and marketed during month..... 6672
Tax at \$0.05 per barrel..... \$ 333.60
MCF gas produced and marketed during month..... NONE
Tax at \$0.05 per 50,000 MCF..... \$ NONE
Total tax monies remitted herewith to Division of Minerals..... \$ 333.60

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... D.T. HANSEN

Position..... SECRETARY

Telephone..... 702-753-6810

Date..... JUNE 15, 1999, 19 99

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA
DEPARTMENT OF BUSINESS AND INDUSTRY
DIVISION OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702) 687-5050

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MAY 26 1999

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company PETROLEUM CORPORATION OF NEVADA Address P.O. BOX 1447 ELKO, NEVADA 89803

Lease BLACKBURN Pool W/C County EUREKA Month of APRIL, 1999

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
3	324	8	27N	52E	0	0	0	0	0	0	0	0	FLOWING
10	350	8	27N	52E	0	0	0	0	0	0	0	0	PUMPING
14	442	7	27N	52E	0	0	0	0	0	0	0	0	FLOWING
16	458	7	27N	52E	0	0	0	0	0	0	0	0	PUMPING
18	660	7	27N	52E	2516	2526	27	81564	0	0	0	30	FLOWING
19	724	8	27N	52E	4219	4380	27	35230	0	0	0	30	FLOWING
21	802	7	27N	52E	288	293	27	26281	0	0	0	25	FLOWING
TOTALS					7023	7200	27	143075	0	0	0		

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out X Estimate _____ Draw off _____

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
7	695	7023	NONE	7199	FORELAND REFINING	519	4200

GAS

MCF used on lease..... NONE Used for Gas Lift
MCF sold..... NONE NONE MCF used on lease.
MCF blown to air (difference)..... NONE NONE MCF used on..... lease.
Gas Purchaser..... NONE NONE MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 7199
Tax at \$0.05 per barrel..... \$ 359.95
MCF gas produced and marketed during month..... NONE
Tax at \$0.05 per 50,000 MCF..... \$ NONE
Total tax monies remitted herewith to Division of Minerals..... \$ 359.95

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... D. T. HANSEN

Position..... SECRETARY

Telephone..... 702-753-6810

Date..... MAY 25, 19.99

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA
 DEPARTMENT OF BUSINESS AND INDUSTRY
 DIVISION OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada - 89710
 Telephone (702) 687-5050

Original—Div. Prod. File
 Duplicate—Div. NBM&G File
 Triplicate—Div. Acctg.
 Quadruplicate—Operator's File

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APR 21 1999

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company PETROLEUM CORPORATION OF NEVADA Address P.O. BOX 1447, ELKO, NEVADA 89803
 Lease BLACKBURN Pool _____ County EUREKA Month of MARCH, 1999

LOCATION					OIL AND WATER (BBLs.)				GAS				No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav. (55)	Water Prod. (112)	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
3	324	8	27N	52E	0	0	27.	0	0	0	0	0	0	SHUT IN
10	350	8	27N	52E	0	0	27.	0	0	0	0	0	0	
14	442	7	27N	52E	0	0	27.	0	0	0	0	0	0	
16	458	7	27N	52E	0	0	27.	0	0	0	0	0	0	
18	660	7	27N	52E	2202	2309	27.	87322	0	0	0	31		
19	724	8	27N	52E	5322	5617	27.	38802	0	0	0	31		
21	802	7	27N	52E	289	312	27.	18520	0	0	0	9		
TOTALS					7813	8242	27	144,644	0	0	0			

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out X Estimate _____ Draw off _____

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
7	1124	7813	NONE	8242	FORELAND	695	4200

GAS

MCF used on lease..... NONE Used for Gas Lift

MCF sold..... NONE NONE MCF used on lease.

MCF blown to air (difference)..... NONE NONE MCF used on NONE lease.

Gas Purchaser..... NONE NONE MCF used on NONE lease.

SUMMARY

Barrels oil produced and marketed during month..... 8242

Tax at \$0.05 per barrel..... \$ 412.10

MCF gas produced and marketed during month..... NONE

Tax at \$0.05 per 50,000 MCF..... \$ NONE

Total tax monies remitted herewith to Division of Minerals..... \$ 412.10

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name D.T. HANSEN

Position SECRETARY

Telephone 702-753-6810

Date APRIL 10, 1999

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA
 DEPARTMENT OF BUSINESS AND INDUSTRY
 DIVISION OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

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PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company PETROLEUM CORPORATION OF NEVADA Address P.O. BOX 1447, ELKO, NEVADA 89803

Lease BLACKBURN Pool _____ County EUREKA Month of FEBRUARY, 1999

LOCATION					OIL AND WATER (BBLs.)				GAS				
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test	No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
3	324	8	27N	52E	0	0	0	0	0	0	0	0	Shut in
10	350	8	27N	52E	0	0	0	0	0	0	0	0	Shut in
14	442	7	27N	52E	0	0	0	0	0	0	0	0	Shut in
16	458	7	27N	52E	22	59	267	705	0	0	0	9	
18	660	7	27N	52E	1851	1975	267	74556	0	0	0	28	
19	724	8	27N	52E	4692	4680	267	34517	0	0	0	28	
21	802	7	27N	52E	302	316	267	27285	0	0	0	27	
TOTALS					6867	7030	26.7	137063					

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out Estimate Draw off

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
7	1287	6867	NONE	7030	FORELAND	1124	4200

GAS

MCF used on lease..... NONE Used for Gas Lift
MCF sold..... NONE NONE MCF used on lease.
MCF blown to air (difference)..... NONE NONE MCF used on..... NONE lease.
Gas Purchaser..... NONE NONE MCF used on..... NONE lease.

SUMMARY

Barrels oil produced and marketed during month..... 7030
Tax at \$0.05 per barrel..... \$ 351.50
MCF gas produced and marketed during month..... NONE
Tax at \$0.05 per 50,000 MCF..... \$ NONE
Total tax monies remitted herewith to Division of Minerals..... \$ 351.50

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... D.T. HANSEN

Position..... SECRETARY

Telephone..... 702-753-6810

Date..... MARCH 30 19 99

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA
 DEPARTMENT OF BUSINESS AND INDUSTRY
 DIVISION OF MINERALS
 400 W. King Street, Suite 106
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MAR 08 1999

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company PETROLEUM CORPORATION OF NEVADA Address P.O. BOX 1447, ELKO, NEVADA 89803

Lease BLACKBURN Pool _____ County EUREKA Month of JANUARY, 1999

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.		
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test				
3	324	8	27N	52E	0	0	0	0	0	0	0	0	0	SHUT IN	
10	350	8	27N	52E	0	0	0	0	0	0	0	0	0	SHUT IN	
14	442	7	27N	52E	0	0	0	0	0	0	0	0	0	SHUT IN	
16	458	7	27N	52E	273	263	266	6470	0	0	0	27		FLOWING	
18	660	7	27N	52E	2822	2649	266	84879	0	0	0	31		FLOWING	
19	724	8	27N	52E	4960	4717	266	36604	0	0	0	31		FLOWING	
21	802	7	27N	52E	407	385	266	30115	0	0	0	30		FLOWING	
TOTALS					8462	8014	26.6	158068							

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out Estimate Draw off

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
7	839	8462	NONE	8014	FORELAND	1287	4200

historical record of oil produced & GAS

MCF used on lease..... NONE Used for Gas Lift
MCF sold..... NONE NONE MCF used on lease.
MCF blown to air (difference)..... NONE NONE MCF used on..... NONE lease.
Gas Purchaser..... NONE NONE MCF used on..... NONE lease.

SUMMARY

Barrels oil produced and marketed during month..... 8014
Tax at \$0.05 per barrel..... \$ 400.70
MCF gas produced and marketed during month..... NONE
Tax at \$0.05 per 50,000 MCF..... \$ NONE
Total tax monies remitted herewith to Division of Minerals..... \$ 400.70

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... D. T. HANSEN

Position..... SECRETARY

Telephone..... 702-753-6810

Date..... MARCH 2, 19 99

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Division of Minerals with remittance. Last copy for your file.