

DEPARTMENT OF BUSINESS AND INDUSTRY

DIVISION OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

Duplicate—Div. INDM&G file
 Triplicate—Div. Acctg.
 Quadruplicate—Operator's File

RECEIVED

FEB 16 1999

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported. Div. of Minerals

Company PETROLEUM CORPORATION OF NEVADA Address P.O. Box 1447 ELKO, NEVADA 89803

Lease BLACKBURN Pool W/C County EUREKA Month of DECEMBER, 1998

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
3	324	8	27N	52E	4	9	27	114	0	0	0	2	FLOWING	
10	350	8	27N	52E	0	0	27	0	0	0	0	0	PUMPING	
14	442	7	27N	52E	0	2	27	0	0	0	0	30	FLOWING	
16	458	7	27N	52E	286	378	27	8113	0	0	0	31	PUMPING	
18	660	7	27N	52E	2382	2506	27	83933	0	0	0	31	FLOWING	
19	724	8	27N	52E	4756	4992	27	38067	0	0	0	31	FLOWING	
21	802	7	27N	52E	379	403	27	27382	0	0	0	31	FLOWING	
TOTALS					7807	8250	27	157609	0	0	0			

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out X Estimate..... Draw off.....

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
6	1282	7807	NONE	8250	CRYSEN	839	4200

GAS

MCF used on lease..... NONE Used for Gas Lift
MCF sold..... NONE NONE MCF used on lease.
MCF blown to air (difference)..... NONE NONE MCF used on NONE lease.
Gas Purchaser..... NONE NONE MCF used on NONE lease.

SUMMARY

Barrels oil produced and marketed during month..... 8250
Tax at \$0.05 per barrel..... \$ 412.50
MCF gas produced and marketed during month..... NONE
Tax at \$0.05 per 50,000 MCF..... \$ NONE
Total tax monies remitted herewith to Division of Minerals..... \$ 412.50

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... D.T. HANSEN
Position..... SECRETARY
Telephone..... 702-753-6810
Date..... 2/4/99 19.....

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Division of Minerals with remittance. Last copy for your file.

RECEIVED

JAN 11 1999

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Minerals

Company PETROLEUM CORPORATION OF NEVADA Address P.O. Box 1447 ELKO, NEVADA 89803

Lease BLACKBURN Pool W/C County EUREKA Month of NOVEMBER, 1998

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.f	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
3	324	8	27N	52E	32	30	27.5	828	0	0	0	20	FLOWING
10	350	8	27N	52E	0	42	27.5	0	0	0	0	0	PUMPING
14	442	7	27N	52E	12	10	27.5	13192	0	0	0	12	FLOWING
16	458	7	27N	52E	514	446	27.5	16249	0	0	0	25	PUMPING
18	660	7	27N	52E	2341	2170	27.5	77209	0	0	0	30	FLOWING
19	724	8	27N	52E	4609	4316	27.5	32795	0	0	0	30	FLOWING
21	802	7	27N	52E	400	378	27.5	28776	0	0	0	27	FLOWING
TOTALS					7908	7392	27.5	169049	0	0	0		

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

X

*Method of determining water production: Shake out..... Estimate..... Draw off.....

No. Wells	Total amount oil on lease at beginning of month	Actual c produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
6	766	7908	NONE	7392	FORELAND REFINING	1282	4200

GAS

MCF used on lease..... NONE Used for Gas Lift.....
 MCF sold..... NONE NONE MCF used on lease.
 MCF blown to air (difference)..... NONE NONE MCF used on lease.
 Gas Purchaser..... NONE NONE MCF used on lease.

SUMMARY

Barrels oil produced and marketed during month..... 7392
 Tax at \$0.05 per barrel..... \$ 369.60
 MCF gas produced and marketed during month..... NONE
 Tax at \$0.05 per 50,000 MCF..... \$ NONE
 Total tax monies remitted herewith to Division of Minerals..... \$ 369.60

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... D.T. HANSEN
 Position..... SECRETARY
 Telephone..... 702-753-6810
 Date..... DECEMBER 30 19 98

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA
 DEPARTMENT OF BUSINESS AND INDUSTRY
 DIVISION OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

Original—Div. Prod. File
 Duplicate—Div. NBM&G File
 Triplicate—Div. Acctg.
 Quadruplicate—Operator's File

RECEIVED

NOV 30 1998

PRODUCER'S MONTHLY REPORT

Div. of Minerals

This report to be filed by the end of the month following the month herein reported.

Company PETROLEUM CORPORATION OF NEVADA Address P.O. Box 1447 ELKO, NEVADA 89803
 Lease BLACKBURN Pool W/C County EUREKA Month of OCTOBER, 1998

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
3	324	8	27N	52E	28	27	263	1693	0	0	0	25	FLOWING	
10	350	8	27N	52E	467	465	263	965	0	0	0	24	PUMPING	
14	442	7	27N	52E	5	7	263	5682	0	0	0	7	FLOWING	
16	458	7	27N	52E	166	189	263	12776	0	0	0	17	PUMPING	
18	660	7	27N	52E	2344	2287	263	83693	0	0	0	31	FLOWING	
19	724	8	27N	52E	5088	4831	263	35410	0	0	0	31	FLOWING	
21	802	7	27N	52E	494	487	263	37703	0	0	0	31	FLOWING	
TOTALS					8592	8293	26.3	178,922						

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out...X..... Estimate..... Draw off.....

Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
6	467	8592	NONE	8293	FORELAND REFINING	766	4200

GAS

MCF used on lease.....	NONE	Used for Gas Lift
MCF sold.....	NONE	NONE MCF used on lease.
MCF blown to air (difference).....	NONE	NONE MCF used on..... NONE lease.
Gas Purchaser.....	NONE	NONE MCF used on..... NONE lease.

SUMMARY

Barrels oil produced and marketed during month.....	8293
Tax at \$0.05 per barrel.....	\$ 414.65
MCF gas produced and marketed during month.....	0
Tax at \$0.05 per 50,000 MCF.....	\$ 0
Total tax monies remitted herewith to Division of Minerals.....	\$ 414.65

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... D. T. HANSEN
 Position..... SECRETARY
 Telephone..... 702-753-6810
 Date..... NOVEMBER 23, 19 98

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA
 DEPARTMENT OF BUSINESS AND INDUSTRY
 DIVISION OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

Original—Div. Prod. File
 Duplicate—Div. NBM&G File
 Triplicate—Div. Acctg.
 Quadruplicate—Operator's File

RECEIVED
 NOV 04 1998
 Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company PETROLEUM CORPORATION OF NEVADA Address P.O. BOX 1447 ELKO, NEVADA 89803
 Lease BLACKBURN Pool W/C County EUREKA Month of SEPTEMBER, 19 98

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
3	324	8	27N	52E	37	41	29.8	1910	0	0	0		FLOWING
10	350	8	27N	52E	732	764	29.8	1224	0	0	0		PUMPING
14	442	7	27N	52E	39	40	29.8	2427	0	0	0		FLOWING
16	458	7	27N	52E	708	770	29.8	20,429	0	0	0		PUMPING
18	660	7	27N	52E	2844	3058	29.8	80,794	0	0	0		FLOWING
19	724	8	27N	52E	3715	4265	29.8	22,263	0	0	0		FLOWING
21	802	7	27N	52E	672	723	29.8	36,697	0	0	0		FLOWING
TOTALS					8747	9661		165,744					

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out X Estimate _____ Draw off _____

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
7	1381	8747	0	966	INLAND	467	4200

GAS

MCF used on lease.....	NONE	Used for Gas Lift
MCF sold.....	NONE	NONE MCF used on lease.
MCF blown to air (difference).....	NONE	NONE MCF used on.....lease.
Gas Purchaser.....	NONE	NONE MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month.....	9661
Tax at \$0.05 per barrel.....	\$ 483.05
MCF gas produced and marketed during month.....	NONE
Tax at \$0.05 per 50,000 MCF.....	\$ NONE
Total tax monies remitted herewith to Division of Minerals.....	\$ 483.05

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... D.T. HANSEN

Position..... SECRETARY

Telephone..... 702-753-6810

Date..... OCTOBER 30, 19 98

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Division of Minerals with remittance. Last copy for your file.

DEPARTMENT OF BUSINESS AND INDUSTRY

DIVISION OF MINERALS

400 W. King Street, Suite 106

Carson City, Nevada 89710

Telephone (702) 687-5050

Duplicate—Div. NBM&G File
 Triplicate—Div. Acctg.
 Quadruplicate—Operator's File

RECEIVED

SEP 23 1998

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported. Div. of Minerals

Company PETROLEUM CORPORATION OF NEVADA

Address P.O. BOX 1447 ELKO, NEVADA 89803

Lease BLACKBURN Pool W/C County EUREKA Month of AUGUST, 1998

LOCATION					OIL AND WATER (BBL5.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
3	324	8	27N	52E	38	34	288	1442	0	0	0	31	FLOWING	
10	350	8	27N	52E	483	437	288	1294	0	0	0	31	PUMPING	
14	442	7	27N	52E	19	18	288	2996	0	0	0	3	FLOWING	
16	458	7	27N	52E	679	624	288	21864	0	0	0	30	PUMPING	
18	660	7	27N	52E	2475	2269	288	73447	0	0	0	31	FLOWING	
19	724	8	27N	52E	5056	4670	288	31828	0	0	0	31	FLOWING	
21	802	7	27N	52E	587	516	288	29939	0	0	0	20	FLOWING	
TOTALS					9337	5868	28.8	162810						

8568 correct or back up

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out Estimate Draw off

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
7	612	9337	NONE	8569	INLAND	1381	4200

GAS

MCF used on lease..... NONE
MCF sold..... NONE
MCF blown to air (difference)..... NONE
Gas Purchaser..... NONE

Used for Gas Lift

NONE MCF used on lease.
NONE MCF used on..... lease.
NONE MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 8568
Tax at \$0.05 per barrel..... \$ 428.40
MCF gas produced and marketed during month..... NONE
Tax at \$0.05 per 50,000 MCF..... \$ NONE
Total tax monies remitted herewith to Division of Minerals..... \$ 428.40

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... D. T. HANSEN
Position..... SECRETARY
Telephone..... 702-753-6810
Date..... SEPTEMBER 15, 19 98

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Division of Minerals with remittance. Last copy for your file.

DEPARTMENT OF BUSINESS AND INDUSTRY

DIVISION OF MINERALS

400 W. King Street, Suite 106

Carson City, Nevada 89710

Telephone (702) 687-5050

Copy to: Div. 12000, File
 Triplicate - Div. Acctg.
 Quadruplicate - Operator's File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company PETROLEUM CORPORATION OF NEVADA

Address P.O. BOX 1447 ELKO, NEVADA 89803

Lease BLACKBURN Pool W/C County EUREKA Month of JULY, 19 98

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
3	324	8	27N	52E	27	32	276	15710	0	0	0	5	FLOWING
10	350	8	27N	52E	380	429	276	696	0	0	0	24	PUMPING
14	442	7	27N	52E	24	25	276	2860	0	0	0	31	FLOWING
16	458	7	27N	52E	682	716	276	20934	0	0	0	3	PUMPING
18	660	7	27N	52E	2427	2576	276	72774	0	0	0	31	FLOWING
19	724	8	27N	52E	5487	5775	276	31530	0	0	0	31	FLOWING
21	802	7	27N	52E	242	253	276	22278	0	0	0	31	FLOWING
TOTALS					9268	9807	27.6	166,783	0	0	0		

Post-It® Fax Note 7671 Date # of pages 1

To Linde Wells From Dorothy

Co./Dept. Co.

Phone # 775-687-5056 Phone #

Fax # 775-687-3957 Fax # 753-9348

FILE COPY

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out X Estimate _____ Draw off _____

STATE OF NEVADA
 DEPARTMENT OF BUSINESS AND INDUSTRY
 DIVISION OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

Original—Div. Prod. File
 Duplicate—Div. NBM&G File
 Triplicate—Div. Acctg.
 Quadruplicate—Operator's File

RECEIVED

SEP 10 1998

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported Div. of Minerals

Company PETROLEUM CORPORATION OF NEVADA Address P.O. BOX 1447 ELKO, NEVADA 89803

Lease BLACKBURN Pool W/C County EUREKA Month of JULY, 19 98

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
3	324	8	27N	52E	27	32	276	15710	0	0	0	5	FLOWING	
10	350	8	27N	52E	380	429	276	697	0	0	0	24	PUMPING	
14	442	7	27N	52E	24	25	276	2860	0	0	0	3	FLOWING	
16	458	7	27N	52E	682	7162	276	20934	0	0	0	31	PUMPING	
18	660	7	27N	52E	2427	2576	276	72774	0	0	0	31	FLOWING	
19	724	8	27N	52E	5486	5775	276	31530	0	0	0	31	FLOWING	
21	802	7	27N	52E	242	254	276	22278	0	0	0	11	FLOWING	
TOTALS					9268	9807	27.6	166783						

Should be 716

16253

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out Estimate Draw off

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
7	1151	9268	0	9807	FORELAND REFINING	612	4200

GAS

MCF used on lease..... NONE Used for Gas Lift
MCF sold..... NONE NONE MCF used on lease:
MCF blown to air (difference)..... NONE NONE MCF used on..... lease.
Gas Purchaser..... NONE NONE MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 9807
Tax at \$0.05 per barrel..... \$ 490.35
MCF gas produced and marketed during month..... NONE
Tax at \$0.05 per 50,000 MCF..... \$ NONE
Total tax monies remitted herewith to Division of Minerals..... \$ 490.35

Remarks:

812.45

I hereby certify that the information given herewith is true, correct and complete.

Name..... D. T. HANSEN
Position..... SECRETARY
Telephone..... 702-753-6810
Date..... SEPTEMBER 4, 19 98

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA
 DEPARTMENT OF BUSINESS AND INDUSTRY
 DIVISION OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

Original—Div. Prod. File
 Duplicate—Div. NBM&G File
 Triplicate—Div. Acctg.
 Quadruplicate—Operator's File

AUG 03 1998

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company PETROLEUM CORPORATION OF NEVADA Address P.O. BOX 1447 ELKO, NEVADA 89803
 Lease BLACKBURN Pool W/C County EUREKA Month of JUNE, 1998

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
3	324	8	27N	52E	55	53	28.4	14234	0	0	0	30	FLOWING	
10	350	8	27N	52E	601	568	28.4	918	0	0	0	30	PUMPING	
14	442	7	27N	52E	26	26	28.4	2824	0	0	0	3	FLOWING	
16	458	7	27N	52E	650	642	28.4	20046	0	0	0	27	PUMPING	
18	660	7	27N	52E	2527	2510	28.4	74479	0	0	0	30	FLOWING	
19	724	8	27N	52E	5320	5297	28.4	30369	0	0	0	30	FLOWING	
21	802	7	27N	52E	232	243	28.4	17672	0	0	0	27	FLOWING	
TOTALS					9411	9338	28.4	160,542						

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out Estimate Draw off

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
7	1078	9411	NONE	9338	INLAND	1151	4200

GAS

MCF used on lease..... NONE Used for Gas Lift
MCF sold..... NONE NONE MCF used on lease.
MCF blown to air (difference)..... NONE NONE MCF used on lease.
Gas Purchaser..... NONE NONE MCF used on lease.

SUMMARY

Barrels oil produced and marketed during month..... 9338
Tax at \$0.05 per barrel..... \$ 466.90
MCF gas produced and marketed during month..... NONE
Tax at \$0.05 per 50,000 MCF..... \$ NONE
Total tax monies remitted herewith to Division of Minerals..... \$ 466.90

Remarks:

466.95

I hereby certify that the information given herewith is true, correct and complete.

Name..... D.T. HANSEN
Position..... SECRETARY
Telephone..... 702-753-6810
Date..... JULY 28, 1998 19 98

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA
 DEPARTMENT OF BUSINESS AND INDUSTRY
 DIVISION OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

Original—Div. Prod. File
 Duplicate—Div. NBM&G File
 Triplicate—Div. Acctg.
 Quadruplicate—Operator's File

RECEIVED

JUL 23 1998

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company PETROLEUM CORPORATION OF NEVADA Address P.O. Box 1447 ELKO, NEVADA 89803

Lease BLACKBURN Pool W/C County EUREKA Month of MAY, 1998

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
3	324	8	27N	52E	46	44	26.9	14092	0	0	0	31	FLOWING
10	350	8	27N	52E	378	390	26.9	740	0	0	0	26	PUMPING
14	442	7	27N	52E	24	34	26.9	964	0	0	0	28	FLOWING
16	458	7	27N	52E	658	652	26.9	20876	0	0	0	31	PUMPING
18	660	7	27N	52E	2719	2662	26.9	76252	0	0	0	31	FLOWING
19	724	8	27N	52E	5836	5719	26.9	32417	0	0	0	31	FLOWING
21	802	7	27N	52E	380	373	26.9	21095	0	0	0	25	FLOWING
TOTALS					10,041	9874	26.9	166,436					

RACQU
 JUL 14 1998

BPI

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().
 †Method of determining water production: Shake out X Estimate _____ Draw off _____

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity, lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
7	911	10,041	NONE	9874	INLAND	1078	4200

GAS

MCF used on lease.....	NONE	Used for Gas Lift
MCF sold.....	NONE	NONE MCF used on lease.
MCF blown to air (difference).....	NONE	NONE MCF used on..... lease.
Gas Purchaser.....	NONE	NONE MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month.....	9874
Tax at \$0.05 per barrel.....	\$ 493.70
MCF gas produced and marketed during month.....	NONE
Tax at \$0.05 per 50,000 MCF.....	\$ NONE
Total tax monies remitted herewith to Division of Minerals.....	\$ 493.70

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... D. T. HANSEN
 Position..... SECRETARY
 Telephone..... 702-753-6810
 Date..... 7/9/98, 19.....

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA
 DEPARTMENT OF BUSINESS AND INDUSTRY
 DIVISION OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

Duplicate—Div. NBM&G File
 Triplicate—Div. Acctg.
 Quadruplicate—Operator's File

RECEIVED

JUN 11 1998

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company PETROLEUM CORPORATION OF NEVADA Address P.O. Box 1447 ELKO, NEVADA 89803
 Lease BLACKBURN Pool W/C County EUREKA Month of APRIL, 1998

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
3	324	8	27N	52E	24	22	25.9	6338	0	0	0	22	FLOWING	
10	350	8	27N	52E	582	591	25.9	1035	0	0	0	30	PUMPING	
14	442	7	27N	52E	145	133	25.9	3575	0	0	0	5	FLOWING	
16	458	7	27N	52E	714	719	25.9	22,040	0	0	0	27	PUMPING	
18	660	7	27N	52E	2563	2608	25.9	74,583	0	0	0	30	FLOWING	
19	724	8	27N	52E	5585	5665	25.9	31,574	0	0	0	30	FLOWING	
21	802	7	27N	52E	340	320	25.9	15,345	0	0	0	9	FLOWING	
TOTALS					9953	10,058		154,499						

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out X Estimate _____ Draw off _____

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
6	1016	9953	NONE	10,058	CRYSEN	911	4200

GAS

MCF used on lease.....	0	Used for Gas Lift
MCF sold.....	0	0 MCF used on lease.
MCF blown to air (difference).....	0	0 MCF used on..... lease.
Gas Purchaser.....	0	0 MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month.....	10,058
Tax at \$0.05 per barrel.....	\$ 502.90
MCF gas produced and marketed during month.....	0
Tax at \$0.05 per 50,000 MCF.....	\$ 0
Total tax monies remitted herewith to Division of Minerals.....	\$ 502.90

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... D. T. HANSEN

Position..... SECRETARY

Telephone..... 702-753-6810

Date..... JUNE 5, 1998.

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Division of Minerals with remittance. Last copy for your file.

RECEIVED

MAY 11 1998

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Minerals

Company PETROLEUM CORPORATION OF NEVADA Address P.O. 30x 1447 ELKO, NEVADA 89803

Lease BLACKBURN Pool W/C County EUREKA Month of MARCH, 1998

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
3	324	8	27N	52E	0	1	25.9	0	0	0	0	0	FLOWING	
10	350	8	27N	52E	623	561	25.9	632	0	0	0	16	PUMPING	
14	442	7	27N	52E	5	5	25.9	401	0	0	0	3	FLOWING	
16	458	7	27N	52E	696	685	25.9	24019	0	0	0	31	PUMPING	
18	660	7	27N	52E	2793	2753	25.9	80538	0	0	0	31	FLOWING	
19	724	8	27N	52E	5901	5818	25.9	34525	0	0	0	31	FLOWING	
21	802	7	27N	52E	124	150	25.9	5906	0	0	0	6	FLOWING	
TOTALS					10,142	9973	25.9	146,021						

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out X Estimate _____ Draw off _____

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
7	847	10,142	NONE	9973	CRYSEN	1016	4200

GAS

MCF used on lease.....	NONE	Used for Gas Lift
MCF sold.....	NONE	NONE MCF used on lease.
MCF blown to air (difference).....	NONE	NONE MCF used on NONE lease.
Gas Purchaser.....	NONE	NONE MCF used on NONE lease.

SUMMARY

Barrels oil produced and marketed during month.....	9,973
Tax at \$0.05 per barrel.....	\$ 498.65
MCF gas produced and marketed during month.....	-0-
Tax at \$0.05 per 50,000 MCF.....	\$ -0-
Total tax monies remitted herewith to Division of Minerals.....	\$ 498.65

Remarks:

LS

I hereby certify that the information given herewith is true, correct and complete.

Name..... D.T. HANSEN

Position..... SECRETARY

Telephone..... 702-753-6810

Date..... MAY 5, 19 98

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Division of Minerals with remittance. Last copy for your file.

STATE OF NEVADA
 DEPARTMENT OF BUSINESS AND INDUSTRY
 DIVISION OF MINERALS
 400 W. King Street, Suite 106
 Carson City, Nevada 89710
 Telephone (702) 687-5050

Original—Division File
 Duplicate—Div. NBM&G File
 Triplicate—Div. Acctg.
 Quadruplicate—Operator's File

RECEIVED

APR 10 1998

Div. of Minerals

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Company PETROLEUM CORPORATION OF NEVADA Address P.O. Box 1447 ELKO, NEVADA 89803

Lease BLACKBURN Pool W/C County EUREKA Month of FEBRUARY, 1998

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
3	324	8	27N	52E	11	13	263	2429	0	0	0	5	FLOWING
10	350	8	27N	52E	0	24	263	0	0	0	0	00	PUMPING
14	442	7	27N	52E	6	25	263	441	0	0	0	28	FLOWING
16	458	7	27N	52E	651	622	263	20311	0	0	0	2	PUMPING
18	660	7	27N	52E	2643	2564	263	65880	0	0	0	27	FLOWING
19	724	8	27N	52E	5597	5358	263	28630	0	0	0	28	FLOWING
21	802	7	27N	52E	431	420	263	31469	0	0	0	28	FLOWING
TOTALS					9339	9006	26.3	149160					

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

†Method of determining water production: Shake out X Estimate _____ Draw off _____

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity, lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
7	514	9339	NONE	9006	CRYSEN	847	4200

GAS

MCF used on lease.....	-0-	Used for Gas Lift
MCF sold.....	-0-	-0- MCF used on lease.
MCF blown to air (difference).....	-0-	-0- MCF used on..... -0- lease.
Gas Purchaser.....	-0-	-0- MCF used on..... -0- lease.

SUMMARY

Barrels oil produced and marketed during month.....	9006
Tax at \$0.05 per barrel.....	\$ 450.30
MCF gas produced and marketed during month.....	-0-
Tax at \$0.05 per 50,000 MCF.....	\$ -0-
Total tax monies remitted herewith to Division of Minerals.....	\$ 450.30

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... D.T. HANSEN

Position..... SECRETARY

Telephone..... 702-753-6810

Date..... APRIL 6, 1998

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Division of Minerals with remittance. Last copy for your file.

DIVISION OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710
Telephone (702) 687-5050

RECEIVED

MAR 11 1998

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

Div. of Minerals

Company PETROLEUM CORPORATION OF NEVADA Address P.O. Box 1447 ELKO, NEVADA 89803

Lease BLACKBURN Pool W/C County EUREKA Month of JANUARY, 1998

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net Oil sold*	Grav.	Water Prod.f	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
3	324	8	27N	52E	76	75	26.1	15,245	0	0	0	30	FLOWING	
10	350	8	27N	52E	541	533	26.1	8	0	0	0	23	PUMPING	
14	442	7	27N	52E	7	6	26.1	466	0	0	0	2	FLOWING	
16	458	7	27N	52E	662	648	26.1	19,296	0	0	0	25	PUMPING	
18	660	7	27N	52E	3597	3560	26.1	73,761	0	0	0	31	FLOWING	
19	724	8	27N	52E	6007	5999	26.1	29,523	0	0	0	31	FLOWING	
21	802	7	27N	52E	573	569	26.1	23,116	0	0	0	29	FLOWING	
TOTALS					11,463	11,390	26.1	161,415						

Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk ().

*Method of determining water production: Shake out Estimate Draw off

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity, lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
6	441	11,463	NONE	11,390	CRYSEN	514	4200

GAS

MCF used on lease.....NONE..... Used for Gas Lift
 MCF sold.....NONE..... NONE MCF used on lease.
 MCF blown to air (difference).....NONE..... NONE MCF used on NONE lease.
 Gas Purchaser.....NONW..... NONE MCF used on NONE lease.

SUMMARY

Barrels oil produced and marketed during month..... 11,390
 Tax at \$0.05 per barrel..... \$ 569.50
 MCF gas produced and marketed during month..... NONE
 Tax at \$0.05 per 50,000 MCF..... \$ NONE
 Total tax monies remitted herewith to Division of Minerals..... \$ 569.50

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... D. T. HANSEN
 Position..... SECRETARY
 Telephone..... 702-753-6810
 Date..... MARCH 7, 1998

INSTRUCTIONS: Prepare in quadruplicate. First three copies to Division of Minerals with remittance. Last copy for your file.