



DEPARTMENT OF MINERALS

400 W. King Street, Suite 106

Carson City, Nevada 89710

(702) 885-5050

NEVADA OIL PRODUCTION NOVEMBER - DECEMBER, 1987

Company Name	November Barrels/Days		December Barrels/Days		Monthly Total	Cumulative Total
<b>EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954</b>						
<u>John Lyddon, Operator</u>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	<u>0</u>		<u>0</u>		<u>0</u>	
<u>Draycutt Corporation</u>						
1-36	222	14	0	0		
5-36	1,499	31	1,336	30		
43-36	248	20	543	30		
73-35	846	26	1,271	30		
74-35	245	23	189	21		
84-35	559	31	405	30		
	<u>3,619</u>		<u>3,744</u>		<u>7,363</u>	
<b>TOTAL</b>	<b><u>3,619</u></b>		<b><u>3,744</u></b>		<b><u>7,363</u></b>	<b><u>3,855,224</u></b>
<b>TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976</b>						
<u>Apache Corporation</u>						
2 Trap Spring	3,939	30	4,678	31		
3 Trap Spring	3,761	29	3,727	31		
8 Trap Spring	205	30	0	0		
9 Trap Spring	5,831	29	5,596	31		
16 Trap Spring	3,390	30	3,332	31		
19 Trap Spring	2,840	30	4,149	30		
	<u>19,966</u>		<u>21,482</u>		<u>41,448</u>	
<u>Chadco, Inc.</u>						
24-1 Zuspenn	0	0	0	0		
24-3 Zuspenn	0	0	0	0		
13-21 Britton	0	0	0	0		
	<u>0</u>		<u>0</u>		<u>0</u>	
<u>Marathon Oil Company</u>						
Munson Ranch #13-1	<u>0</u>		<u>0</u>		<u>0</u>	

Company Name	November Barrels/Days	December Barrels/Days	Monthly Total	Cumulative Total
<b>Makoil, Inc.</b>				
Munson Ranch #12-24	582 30	599 31		
Munson Ranch #12-33	173 27	174 18		
Munson Ranch #12-34	3,961 30	3,879 30		
Munson Ranch #12-44X	349 30	359 31		
Munson Ranch #13-24	88 30	90 31		
Munson Ranch #13-31	2,329 30	2,360 31		
Munson Ranch #13-32	1,253 30	1,266 31		
Munson Ranch #13-33	229 26	265 31		
Munson Ranch #13-41X	2,096 30	2,124 31		
Munson Ranch #13-42	845 30	856 31		
Munson Ranch #14-23	640 30	638 30		
Munson Ranch #14-24	349 30	349 30		
Munson Ranch #14-32	6,859 26	7,245 31		
Munson Ranch #14-34	321 30	318 30		
J.N. Federal #1	0 0	0 0		
	<u>20,074</u>	<u>20,522</u>	<u>40,596</u>	
<b>TOTAL</b>	<b>40,040</b>	<b>42,004</b>	<b>82,044</b>	<b>7,228,887*</b>

**NOW PLUGGED & ABANDONED**      **CURRANT FIELD: FIRST PRODUCTION - FEB., 1976**      641

<b>BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981</b>				
<b>Apache Corporation</b>				
Bacon Flat #1	<u>6,144</u> 27	<u>6,151</u> 30	<u>12,295</u>	<u>293,805</u>

<b>BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982</b>				
<b>Amoco Production Co.</b>				
Blackburn #3	1,270 30	1,111 31		
Blackburn #10	0 0	0 0		
Blackburn #14	5,210 9	9,270 31		
Blackburn #16	<u>17,390</u> 30	<u>17,403</u> 31	<u>51,654</u>	<u>1,281,803</u>

<b>GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983</b>				
<b>Apache Corporation</b>				
Grant Canyon #3	120,878 30	124,010 31		
Grant Canyon #4	<u>60,430</u> 30	<u>60,226</u> 31	<u>365,544</u>	<u>7,482,072</u>

**NOW PLUGGED & ABANDONED**      **SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986**      86

<b>KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986</b>				
<b>Marathon Oil Co.</b>				
Kate Spring #1	<u>0</u> 0	<u>0</u> 0	<u>0</u>	

<b>David M. Evans</b>				
Taylor Federal #1	<u>2,556</u> 4	<u>2,938</u> 10	<u>5,494</u>	<u>7,015**</u>

<b>TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987</b>				
<b>Dixie Operating Co.</b>				
Foreland - So. Pacific 1-5	N/A	<u>1,032</u> 15	<u>1,032</u>	<u>1,032</u>

**TOTAL: November/December, 1987, Oil Production**      525,426

**TOTAL: Nevada Production (1954 - Present)**      20,150,565

\* Trap Springs Cumulative Total has been reduced by 1,521 bbls - the total amount of production from Marathon's Kate Spring #1 well.  
 \*\* The Kate Spring Field Cumulative Total is comprised of the 1,521 bbls deducted from Trap Springs Cum Total added to the Taylor Federal #1 production for Nov/Dec., 1987.



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NEVADA OIL PRODUCTION - SEPTEMBER & OCTOBER, 1987

Company Name	September Barrels/Days		October Barrels/Days		Monthly Total	Cumulative Total
<b>EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954</b>						
<b>John Lyddon, Operator</b>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	<u>0</u>		<u>0</u>		<u>0</u>	
<b>Draycutt Corporation</b>						
1-36	698	30	685	31		
5-36	1,468	30	1,453	31		
43-36	306	22	174	17		
73-35	1,468	29	867	21		
74-35	478	30	716	31		
84-35	478	30	716	31		
	<u>4,896</u>		<u>4,611</u>		<u>9,507</u>	
<b>TOTAL</b>	<u><b>4,896</b></u>		<u><b>4,611</b></u>		<u><b>9,507</b></u>	<u><b>3,847,861</b></u>

<b>TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976</b>						
<b>Apache Corporation</b>						
2 Trap Spring	4,602	30	4,391	31		
3 Trap Spring	0	0	3,871	31		
8 Trap Spring	143	20	137	26		
9 Trap Spring	3,768	30	6,032	31		
16 Trap Spring	0	0	4,048	31		
19 Trap Spring	3,694	30	3,562	31		
	<u>12,207</u>		<u>22,041</u>		<u>34,248</u>	
<b>Chadco, Inc.</b>						
24-1 Zuspenn	0	0	0	0		
24-3 Zuspenn	0	0	0	0		
13-21 Britton	269	6	83	2		
	<u>269</u>		<u>83</u>		<u>352</u>	
<b>Marathon Oil Company</b>						
Munson Ranch #13-1	0	0	0	0		
Kate Spring #1	0	0	0	0		
	<u>0</u>		<u>0</u>		<u>0</u>	

Company Name	September Barrels/Days		October Barrels/Days		Monthly Total	Cumulative Total
<b>Makoil, Inc.</b>						
Munson Ranch #12-24	594	30	613	31		
Munson Ranch #12-33	279	30	307	31		
Munson Ranch #12-34	3,789	30	4,176	31		
Munson Ranch #12-44X	335	30	369	31		
Munson Ranch #13-24	84	30	94	31		
Munson Ranch #13-31	2,230	31	2,457	31		
Munson Ranch #13-32	1,200	30	1,321	31		
Munson Ranch #13-33	251	30	277	31		
Munson Ranch #13-41X	2,511	30	2,210	31		
Munson Ranch #13-42	808	30	890	31		
Munson Ranch #14-23	613	30	675	31		
Munson Ranch #14-24	329	30	369	31		
Munson Ranch #14-32	N/A		5,944	27		
Munson Ranch #14-34	307	30	339	31		
J.N. Federal #1	0	0	0	0		
	<u>13,330</u>		<u>20,041</u>		<u>33,371</u>	
<b>TOTAL</b>	<u>25,806</u>		<u>42,165</u>		<u>67,971</u>	<u>7,148,364</u>

**NOW PLUGGED & ABANDONED**      **CURRENT FIELD: FIRST PRODUCTION - FEBRUARY, 1976**      641

**BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981**

<b>Apache Corporation</b>						
Bacon Flat #1	<u>8,853</u>	22	<u>5,072</u>	27	<u>13,925</u>	<u>281,510</u>

**BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982**

<b>Amoco Production Co.</b>						
Blackburn #3	1,584	30	1,211	31		
Blackburn #10	0	0	0	0		
Blackburn #14	10,588	30	10,478	31		
Blackburn #16	19,416	30	18,531	31		
	<u>31,588</u>		<u>30,220</u>		<u>61,808</u>	<u>1,230,149</u>

**GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983**

<b>Apache Corporation</b>						
Grant Canyon #3	126,522	30	122,777	31		
Grant Canyon #4	61,308	30	64,184	31		
	<u>187,830</u>		<u>186,961</u>		<u>374,791</u>	<u>7,116,528</u>

**NOW PLUGGED & ABANDONED**      **SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986**      86

<b>TOTAL:</b>	<b>SEPTEMBER &amp; OCTOBER, 1987, OIL PRODUCTION</b>				<u>528,002</u>	
<b>TOTAL:</b>	<b>NEVADA PRODUCTION (1954 - Present)</b>					<u>19,625,139</u>



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**NEVADA OIL PRODUCTION JULY & AUGUST, 1987**

Company Name	July Barrels/Days		August Barrels/Days		Monthly Total	Cumulative Total
<b>EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954</b>						
<b>John Lyddon, Operator</b>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	<u>0</u>		<u>0</u>		<u>0</u>	
<b>Draycutt Corporation</b>						
1-36	789	31	457	21		
5-36	1,405	31	182	7		
43-36	147	13	271	20		
73-35	1,142	20	681	22		
74-35	381	21	634	31		
84-35	381	21	634	31		
	<u>4,245</u>		<u>2,859</u>		<u>7,104</u>	
<b>TOTAL</b>	<u>4,245</u>		<u>2,859</u>		<u>7,104</u>	<u>3,838,354</u>

**TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976**

<b>Apache Corporation</b>						
1R Trap Spring	0	0	0	0		
1 Trap Spring	0	0	0	0		
2 Trap Spring	4,683	31	3,406	27		
3 Trap Spring	3,917	30	3,198	25		
4 Trap Spring	0	0	0	0		
8 Trap Spring	0	0	0	0		
9 Trap Spring	5,035	29	2,875	25		
16 Trap Spring	3,676	31	2,469	29		
17 Trap Spring	0	0	0	0		
19 Trap Spring	3,488	31	5,498	28		
	<u>20,799</u>		<u>17,446</u>		<u>38,245</u>	
<b>Chadco, Inc.</b>						
24-1 Zuspenn	0	0	0	0		
24-3 Zuspenn	0	0	0	0		
13-21 Britton	181	4	131	3		
	<u>181</u>		<u>131</u>		<u>312</u>	

Company Name	July Barrels/Days		August Barrels/Days		Monthly Total	Cumulative Total
<b>Marathon Oil Company</b>						
Munson Ranch #13-1	0	0	0	0		
Kate Spring #1	0	0	0	0		
	<u>0</u>		<u>0</u>		<u>0</u>	
<b>Makoil, Inc.</b>						
Munson Ranch #12-24	824	31	829	31		
Munson Ranch #12-33	266	28	297	31		
Munson Ranch #12-34	3,934	31	3,962	31		
Munson Ranch #12-44X	353	31	356	31		
Munson Ranch #13-24	89	31	88	31		
Munson Ranch #13-31	2,314	31	2,331	31		
Munson Ranch #13-32	1,264	31	1,253	31		
Munson Ranch #13-33	265	31	261	31		
Munson Ranch #13-41X	2,823	31	2,843	31		
Munson Ranch #13-42	852	31	845	31		
Munson Ranch #14-23	646	31	652	31		
Munson Ranch #14-24	353	31	356	31		
Munson Ranch #14-34	317	31	325	31		
J.N. Federal #1	197	16	0	0		
	<u>14,497</u>		<u>14,398</u>		<u>28,895</u>	
<b>TOTAL</b>	<u>35,477</u>		<u>31,975</u>		<u>67,452</u>	<u>7,080,393</u>

Now P & A'd                      CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976                      641

<b>BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981</b>						
<b>Apache Corporation</b>						
Bacon Flat #1	<u>11,311</u>	29	<u>5,085</u>	17	<u>16,396</u>	<u>267,585</u>

<b>BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982</b>						
<b>Amoco Production Co.</b>						
Blackburn #3	939	31	1,878	31		
Blackburn #10	852	31	0	31		
Blackburn #14	12,841	31	9,692	31		
Blackburn #16	<u>7,559</u>	31	<u>22,248</u>	31		
	<u>22,191</u>		<u>33,818</u>		<u>56,009</u>	<u>1,168,341</u>

<b>GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983</b>						
<b>Apache Corporation</b>						
Grant Canyon #1	0	0	0	0		
Grant Canyon #3	112,047	31	127,371	31		
Grant Canyon #4	<u>74,513</u>	31	<u>61,746</u>	31		
	<u>186,560</u>		<u>189,117</u>		<u>375,677</u>	<u>6,741,737</u>

Now P & A'd                      SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986                      86

<b>TOTAL:</b>	<b>JULY &amp; AUGUST, 1987, OIL PRODUCTION</b>				<u>522,638</u>	
<b>TOTA:</b>	<b>NEVADA PRODUCTION (1954 - Present)</b>					<u>19,097,137</u>



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**NEVADA OIL PRODUCTION MAY & JUNE, 1987**

Company Name	May Barrels/Days		June Barrels/Days		Monthly Total	Cumulative Total
<b>EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954</b>						
<b><u>John Lyddon, Operator</u></b>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	<u>0</u>		<u>0</u>		<u>0</u>	
<b><u>Draycutt Corporation</u></b>						
1-36	296	15	602	25		
5-36	1,622	31	1,296	25		
43-36	532	16	35	3		
73-35	779	16	434	11		
74-35	868	31	243	21		
84-35	868	31	704	14		
	<u>4,965</u>		<u>3,314</u>		<u>8,279</u>	
<b>TOTAL</b>	<u>4,965</u>		<u>3,314</u>		<u>8,279</u>	<u>3,831,250</u>

**TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976**

<b><u>Apache Corporation</u></b>						
1R Trap Spring	0	0	0	0		
1 Trap Spring	0	0	0	0		
2 Trap Spring	4,748	31	4,515	30		
3 Trap Spring	3,710	31	3,626	30		
4 Trap Spring	0	0	0	0		
8 Trap Spring	0	0	0	0		
9 Trap Spring	5,748	31	5,737	30		
16 Trap Spring	3,710	31	3,551	29		
17 Trap Spring	0	0	0	0		
19 Trap Spring	3,799	31	3,518	30		
	<u>21,715</u>		<u>20,947</u>		<u>42,662</u>	
<b><u>Chadco, Inc.</u></b>						
24-1 Zuspann	0	0	0	0		
24-3 Zuspann	0	0	0	0		
13-21 Britton	172	3	106	3		
	<u>172</u>		<u>106</u>		<u>278</u>	

Company Name	May Barrels/Days		June Barrels/Days		Monthly Total	Cumulative Total
<b>Marathon Oil Company</b>						
Munson Ranch #13-1	18	4	0	0		
Kate Spring #1	0	0	0	0		
	<u>18</u>		<u>0</u>		<u>18</u>	
<b>Makoil, Inc.</b>						
Munson Ranch #12-24	837	31	825	30		
Munson Ranch #12-33	300	31	295	30		
Munson Ranch #12-34	4,066	31	4,004	30		
Munson Ranch #12-44X	359	31	354	30		
Munson Ranch #13-24	90	31	87	30		
Munson Ranch #13-31	2,392	31	2,356	30		
Munson Ranch #13-32	1,234	31	1,265	30		
Munson Ranch #13-33	269	31	264	30		
Munson Ranch #13-41X	2,824	31	2,827	30		
Munson Ranch #13-42	832	31	854	30		
Munson Ranch #14-23	658	31	637	30		
Munson Ranch #14-24	359	31	354	30		
Munson Ranch #14-34	329	31	324	30		
J.N. Federal #1	0	0	336	15		
	<u>14,549</u>		<u>14,782</u>		<u>29,331</u>	
<b>Total</b>	<b><u>36,454</u></b>		<b><u>35,835</u></b>		<b><u>72,289</u></b>	<b><u>7,012,941</u></b>
<b>Now P &amp; A'd</b>						
	CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976					<u>641</u>
	BACON FLAT FIELD: FIRST PRODUCTION - July, 1981					
<b>Apache Corporation</b>						
Bacon Flat #1	<u>8,773</u>	27	<u>4,701</u>	19	<u>13,474</u>	<u>251,189</u>
<b>BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982</b>						
<b>Amoco Production Co.</b>						
Blackburn #3	3,896	31	992	30		
Blackburn #10	1,221	31	1,506	30		
Blackburn #14	13,264	31	9,231	30		
Blackburn #16	8,593	31	5,892	30		
	<u>26,974</u>		<u>17,621</u>		<u>44,595</u>	<u>1,112,332</u>
<b>GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983</b>						
<b>Apache Corporation</b>						
Grant Canyon #1	0	0	0	0		
Grant Canyon #3	118,585	31	108,362	30		
Grant Canyon #4	68,577	31	74,403	30		
	<u>187,162</u>		<u>182,765</u>		<u>369,927</u>	<u>6,366,060</u>
<b>Now P &amp; A'd</b>						
	SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986					<u>86</u>
<b>TOTAL:</b>	<b>MAY &amp; JUNE, 1987, OIL PRODUCTION</b>				<b><u>508,564</u></b>	
<b>TOTAL:</b>	<b>NEVADA PRODUCTION (1954 - Present)</b>					<b><u>18,574,499</u></b>





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NEVADA OIL PRODUCTION - MARCH & APRIL, 1987

Company Name	March Barrels/Days		April Barrels/Days		Monthly Total	Cumulative Total
<b>EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954</b>						
<b>John Lyddon, Operator</b>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	<u>0</u>		<u>0</u>		<u>0</u>	
<b>Draycutt Corporation</b>						
5-36	1,705	29	1,513	30		
43-36	383	19	588	17		
73-35	2,357	28	1,751	30		
74-35	786	28	584	30		
84-35	786	28	584	30		
	<u>6,017</u>		<u>5,020</u>		<u>11,037</u>	
<b>TOTAL</b>	<u><b>6,017</b></u>		<u><b>5,020</b></u>		<u><b>11,037</b></u>	<u><b>3,822,971</b></u>

**TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976**

<b>Apache Corporation</b>						
1R Trap Spring	0	0	0	0		
1 Trap Spring	0	0	0	0		
2 Trap Spring	3,936	39	4,350	30		
3 Trap Spring	3,405	29	2,697	27		
4 Trap Spring	0	0	0	0		
8 Trap Spring	0	0	0	0		
9 Trap Spring	6,994	31	6,490	30		
16 Trap Spring	3,842	31	3,773	30		
17 Trap Spring	0	0	0	0		
19 Trap Spring	4,170	31	3,757	30		
	<u>22,347</u>		<u>21,067</u>		<u>43,414</u>	
<b>Chadco, Inc.</b>						
24-1 Zuspenn	0	0	0	0		
24-3 Zuspenn	0	0	0	0		
13-21 Britton	119	2	55	1		
	<u>119</u>		<u>55</u>		<u>174</u>	

Company Name	March Barrels/Days		April Barrels/Days		Monthly Total	Cumulative Total
<b>Marathon Oil Company</b>						
Munson Ranch #13-1	0	0	0	0		
Kate Spring #1	0	0	0	0		
	<u>0</u>		<u>0</u>		<u>0</u>	
<b>Western Avenue Properties</b>						
Munson Ranch #12-24	912	31	808	30		
Munson Ranch #12-33	295	31	289	30		
Munson Ranch #12-34	4,014	31	3,923	30		
Munson Ranch #12-44X	0	0	167	11		
Munson Ranch #13-24	88	31	86	30		
Munson Ranch #13-31	2,419	31	2,309	30		
Munson Ranch #13-32	1,269	31	1,241	30		
Munson Ranch #13-33	265	31	259	30		
Munson Ranch #13-41X	3,141	31	2,679	30		
Munson Ranch #13-42	856	31	837	30		
Munson Ranch #14-23	649	31	635	30		
Munson Ranch #14-24	354	31	346	30		
Munson Ranch #14-34	325	31	255	24		
J.N. Federal #1	0	0	0	0		
	<u>14,587</u>		<u>13,834</u>		<u>28,421</u>	
<b>TOTAL</b>	<b><u>37,053</u></b>		<b><u>34,956</u></b>		<b><u>72,009</u></b>	<b><u>6,940,652</u></b>
<b>Now P &amp; A'd</b>	<b>CURRENT FIELD: FIRST PRODUCTION - FEBRUARY, 1976</b>					<b><u>641</u></b>
	<b>BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981</b>					
<b>Apache Corporation</b>						
Bacon Flat #1	<u>6,955</u>	30	<u>10,452</u>	30	<u>17,407</u>	<u>237,715</u>
	<b>BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982</b>					
<b>Amoco Production Co.</b>						
Blackburn #3	4,861	31	4,244	30		
Blackburn #10	996	31	1,151	28		
Blackburn #14	13,554	31	12,319	30		
Blackburn #16	9,697	31	8,258	31		
	<u>29,108</u>		<u>25,972</u>		<u>55,080</u>	<u>1,067,737</u>
	<b>GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983</b>					
<b>Apache Corporation</b>						
Grant Canyon #1	0	0	0	0		
Grant Canyon #3	119,228	31	114,258	30		
Grant Canyon #4	67,208	31	64,829	30		
	<u>186,436</u>		<u>179,087</u>		<u>365,523</u>	<u>5,996,133</u>
<b>Now P &amp; A'd</b>	<b>SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986</b>					<b><u>86</u></b>
<b>TOTAL:</b>	<b>MARCH &amp; APRIL, 1987, OIL PRODUCTION</b>				<b><u>521,056</u></b>	
<b>TOTAL:</b>	<b>NEVADA PRODUCTION (1954 - Present)</b>					<b><u>18,065,935</u></b>



DEPARTMENT OF MINERALS

400 W. King Street, Suite 106  
Carson City, Nevada 89710  
(702) 885-5050

NEVADA OIL PRODUCTION - JANUARY & FEBRUARY, 1987

Company Name	January Barrels/Days		February Barrels/Days		Monthly Total	Cumulative Total
<b>EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954</b>						
<b>John Lyddon, Operator</b>						
15-35	0	0	0	0		
35-35	0	0	0	0		
62-35	0	0	0	0		
	<u>0</u>		<u>0</u>		<u>0</u>	
<b>Draycutt Corporation</b>						
1-34	0	0	0	0		
1-36	0	0	0	0		
2-36	0	0	0	0		
5-36	0	0	15	4		
43-36	0	0	6	3		
73-35	0	0	1,503	28		
74-35	0	0	200	28		
84-35	0	0	802	7		
	<u>0</u>		<u>2,526</u>		<u>2,526</u>	
<b>TOTAL</b>	<u>0</u>		<u>2,526</u>		<u>2,526</u>	<u>3,811,934</u>

**TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976**

**Apache Corporation**

1R Trap Spring	0	0	0	0		
1 Trap Spring	0	0	0	0		
2 Trap Spring	4,480	31	4,163	28		
3 Trap Spring	3,626	31	3,200	28		
4 Trap Spring	0	0	0	0		
8 Trap Spring	0	0	0	0		
9 Trap Spring	7,086	31	6,268	28		
16 Trap Spring	1,882	26	3,159	28		
17 Trap Spring	0	0	0	0		
19 Trap Spring	4,579	31	4,117	28		
	<u>21,653</u>		<u>20,907</u>		<u>42,560</u>	

**Chadco, inc.**

24-1 Zuspann	0	0	0	0		
24-3 Zuspann	0	0	0	0		
13-21 Britton	67	3	169	3		
	<u>67</u>		<u>169</u>		<u>236</u>	

Company Name	January Barrels/Days		February Barrels/Days		Monthly Total	Cumulative Total
<b>Marathon Oil Company</b>						
Munson Ranch #13-1	0	0	0	0		
Kate Spring #1	0	0	0	0		
	<u>0</u>		<u>0</u>		<u>0</u>	
<b>Western Avenue Properties</b>						
Munson Ranch #12-24	1,213	27	1,057	28		
Munson Ranch #12-33	312	31	283	28		
Munson Ranch #12-34	4,495	31	3,760	28		
Munson Ranch #12-44X	375	31	0	0		
Munson Ranch #13-24	89	30	85	28		
Munson Ranch #13-31	2,685	31	2,378	28		
Munson Ranch #13-32	1,498	31	1,194	28		
Munson Ranch #13-33	215	24	236	27		
Munson Ranch #13-41X	3,501	31	3,164	28		
Munson Ranch #13-42	906	31	803	28		
Munson Ranch #14-23	554	25	622	28		
Munson Ranch #14-24	359	30	339	28		
Munson Ranch #14-34	329	30	310	28		
J.N. Federal #1	0	0	0	0		
	<u>16,531</u>		<u>14,231</u>		<u>30,762</u>	
<b>TOTAL</b>	<u><b>38,251</b></u>		<u><b>35,307</b></u>		<u><b>73,558</b></u>	<u><b>6,868,643</b></u>

NOW P & A'd      CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1976      641

BACON FLAT FIELD: FIRST PRODUCTION - JULY, 1981

**Apache Corporation**  
Bacon Flat #1      4,687      29      5,972      28      10,659      220,308

BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982

**Amoco Production Co.**  
Blackburn #3      1,692      31      3,333      28  
Blackburn #10      476      28      1,000      31  
Blackburn #14      12,029      31      12,829      28  
Blackburn #16      8,871      31      9,177      28  
23,068           26,339           49,407      1,012,657

GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983

**Apache Corporation**  
Grant Canyon #1      0      0      0      0  
Grant Canyon #3      133,194      31      107,155      28  
Grant Canyon #4      67,914      31      61,917      28  
201,108           169,072           370,180      5,630,610

NOW P & A'd      SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986      86

**TOTAL: JANUARY & FEBRUARY OIL PRODUCTION**      506,330

**TOTAL: NEVADA PRODUCTION (1954 - PRESENT)**      17,544,879

STATE OF NEVADA  
**DIVISION OF MINERAL RESOURCES**  
 Capitol Complex—201 South Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4380

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 Duplicate—State Treasurer  
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**PRODUCER'S MONTHLY REPORT**

**DEPT OF MINERALS**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102

Lease Blackburn Pool W/C County Eureka Month of Dec., 19 87

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
3	324	8	27N	52E	1111	1107	27.2	14017	TSTM			31	Flowing
<b>TOTALS</b>					1111	1107		14017					

*Jim Moore  
 (918)  
 581-4685*

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out. XXXX Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1					Crysen		1600

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 1107  
Tax at \$0.05 per barrel ..... \$ 55.35  
MCF gas produced and marketed during month.....  
Tax at \$0.005 per 50,000 MCF ..... \$ .....  
Total tax monies remitted herewith to State Treasurer ..... \$ 55.35

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *JRR*  
Position..... Supervisor, Oil Revenue  
Date..... January 28, 19 88

Instructions: Prepare in sextuplicate. First three copies to Division of Mineral Resources. Next two copies to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.  
State Treasurer receipt one copy and forward to Division of Mineral Resources.

STATE OF NEVADA  
**DIVISION OF MINERAL RESOURCES**  
 Capitol Complex—201 South Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4380

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 Quintuplicate—State Treasurer  
 Sextuplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of Dec., 19 87

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
10		8	27N	52E	-0-	-0-		-0-	TSTM			31	Flowing
<b>TOTALS</b>					-0-	-0-		-0-					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out. XXX Estimate..... Draw off.....

(OVER)



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
1					Crysen		1600

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... -0-  
Tax at \$<sup>30.05</sup> per barrel ..... \$.....  
MCF gas produced and marketed during month.....  
Tax at \$<sup>30.05</sup> per 50,000 MCF ..... \$.....  
Total tax monies remitted herewith to State Treasurer ..... \$ -0-  
Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J.R. Rude*  
Position..... Supervisor, Oil Revenue  
Date..... January 28....., 19.88

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of Dec., 1987

LOCATION					OIL AND WATER (BBL.S.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
14		7	27N	52E	9270	9006	27.2	-0-	TSTM			31	Flowing
<b>TOTALS</b>					9270	9006		-0-					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out...XXX..... Estimate..... Draw off.....

(OVER)



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1					Crysen		2400

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced, and marketed during month..... 9006  
Tax at \$~~0.05~~ per barrel . . . . . \$ 450.30  
MCF gas produced and marketed during month.....  
Tax at \$0.005 per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 450.30

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J.R. Rida*  
Position..... Supervisor, Oil Revenue  
Date..... January 28....., 19 88

Instructions: Prepare in sextuplicate. First three copies to Division of Mineral Resources. Next two copies to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.  
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STATE OF NEVADA  
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 Quintuplicate—State Treasurer  
 Sextuplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of Dec., 19 87

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
16		7	27N	52E	17403	17228	27.2	11572	TSTM			31	Flowing
<b>TOTALS</b>					17403	17228		11572					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXXX Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(OVER)



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1					Crysen		2400

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 17228  
Tax at \$0.80 per barrel ..... \$ 861.40  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF ..... \$.....  
Total tax monies remitted herewith to State Treasurer ..... \$ 861.40

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J.R. Rieder*  
Position..... Supervisor, Oil Revenue.....  
Date..... January 28....., 19 88

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STATE OF NEVADA  
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 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P.O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of November, 1987

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
3	324	8	27N	52E	1270	1252	26.3	17872	TSTM			30	Flowing	
TOTALS					1270	1252		17872						

\* Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

† Method of determining water production: Shake out...XXXX... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R. R.	Name of transporter		
1					Crysen		1600

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 1252  
Tax at \$~~0.02~~<sup>0.05</sup> per barrel . . . . . \$ 62.60  
MCF gas produced and marketed during month.....  
Tax at \$~~0.01~~<sup>0.05</sup> per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 62.60

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J. R. Ruder*  
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date....., 19.....

**INSTRUCTIONS:** Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

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 Triplicate—State Treasurer  
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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P.O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of November, 1987

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
10		8	27N	52E	-0-	-0-		-0-	TSTM			0	Flowing Shut-in
TOTALS					-0-	-0-		-0-					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXX Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1					Crysen		1600

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold.....MCF used on lease.  
MCF blown to air (difference).....MCF used on.....lease.  
Gas Purchaser.....MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month.....  
Tax at ~~30.05~~ per barrel . . . . . \$ -0-  
MCF gas produced and marketed during month.....  
Tax at ~~30.05~~ per 50,000 MCF . . . . . \$ -0-  
Total tax monies remitted herewith to State Treasurer . . . . . \$ -0-

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J.R. Ruler*  
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date....., 19.....

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
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 Carson City, Nevada 89710  
 Telephone (702) 885-4368

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P.O. Box 591, Tulsa, OK 74102

Lease Blackburn Pool W/C County Eureka Month of November, 1987

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
14		7	27N	52E	5210	5312	263	2824	TSTM			9	Flowing
TOTALS					5210	5312		2824					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXXX Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1					Crysen		2400

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 5312  
Tax at ~~0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 265.60  
MCF gas produced and marketed during month.....  
Tax at ~~0.005~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 265.60

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J.R. Ruder*  
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date....., 19.....

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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 DIVISION OF MINERAL RESOURCES  
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 Carson City, Nevada 89710  
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 Quadruplicate—File

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported. **DEPT OF MINERALS**

Company Amoco Production Company Address P.O. Box 591, Tulsa, OK 74102

Lease Blackburn Pool W/C County Eureka Month of November, 1987

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
16		7	27N	52E	17390	17205	26.3	14224	TSTM			30	Flowing
<b>TOTALS</b>					17390	17205		14224					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....XXXX.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1					Crysen		2400

SEP 10 1980

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on.....lease.  
Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 17205  
Tax at ~~80.00~~ <sup>80.05</sup> per barrel . . . . . \$ 860.25  
MCF gas produced and marketed during month.....  
Tax at ~~80.005~~ <sup>80.005</sup> per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 860.25

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... JR Rueda  
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date....., 19.....

**INSTRUCTIONS:** Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
**DIVISION OF MINERAL RESOURCES**  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

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**RECEIVED**

NOV 9 0 1987

**PRODUCER'S MONTHLY REPORT**

DEPT. OF MINERAL RESOURCES

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P.O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of October, 1987

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
3	324	8	27N	52E	1211	1256	26.5	19654	TSTM			31	Flowing	
TOTALS					1211	1256		19654						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....XXXX.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1					Crysen		1600

**GAS**

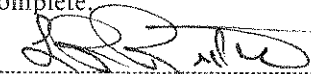
MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 1256  
Tax at \$~~2.05~~ per barrel . . . . . \$..... 62.82  
MCF gas produced and marketed during month.....  
Tax at \$~~2.05~~ per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$..... 62.82

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... November 24, 19 87

**INSTRUCTIONS:** Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
**DIVISION OF MINERAL RESOURCES**  
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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P.O. Box 591, Tulsa, OK 74102

Lease Blackburn Pool W/C County Eureka Month of October, 19 87

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
10		8	27N	52E	-0-	-0-		-0-	TSTM			-0-	Flowing
TOTALS					-0-	-0-		-0-					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXX Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1					Crysen		2400

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month.....  
Tax at ~~50.05~~ <sup>50.05</sup> per barrel . . . . . \$ -0-  
MCF gas produced and marketed during month..... -0-  
Tax at ~~50.05~~ <sup>50.05</sup> per 50,000 MCF . . . . . \$ .....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ -0-

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J.R. Rader*  
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... November 24, 19 87

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P.O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of October, 1987

LOCATION					OIL AND WATER (BBLS.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
14		7	27N	52E	10478	10700	26.5	5177	TSTM			31	Flowing
TOTALS					10478	10700		5177					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXXX Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1					Crysen		1600

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 10700  
Tax at ~~50.00~~<sup>50.05</sup> per barrel . . . . . \$..... 535.00  
MCF gas produced and marketed during month.....  
Tax at ~~50.005~~<sup>50.05</sup> per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$..... 535.00

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J.R. Rader*  
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... November 24, 19 87

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P.O. Box 591, Tulsa, OK 74102

Lease Blackburn Pool W/C County Eureka Month of October, 19 87

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.		
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test				
16		7	27N	52E	18531	18966	26.5	15066	TSTM				31	Flowing	
TOTALS					18531	18966		15066							

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXXX Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1					Crysen		2400

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on.....lease.  
Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 18966  
Tax at ~~0.05~~ <sup>0.05</sup> per barrel . . . . . \$..... 948.29  
MCF gas produced and marketed during month.....  
Tax at ~~0.05~~ <sup>0.05</sup> per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$..... 948.29

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J.R. Rida*  
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... November 24....., 19.87.

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of September, 1987

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
3	324	8	27N	52E	1584	1556	26.7	20320	TSTM			30	Flowing
TOTALS					1584	1556		20320					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out. XXX Estimate. Draw off.

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	58	1584		1556	Crysen	86	1600

**GAS**

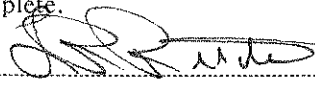
MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 1556  
Tax at \$~~0.05~~<sup>0.05</sup> per barrel . . . . . \$ 77.80  
MCF gas produced and marketed during month.....  
Tax at \$~~0.05~~<sup>0.05</sup> per 50,000 MCF . . . . . \$ .....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 77.80

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... October 20, 19 87

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102

Lease Blackburn Pool W/C County Eureka Month of September, 1987

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
10		8	27N	52E	0	0	26.7	0	TSTM			31	Flowing
TOTALS					0	0		0					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXX Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	0	0		0	Crysen	0	1600

GAS

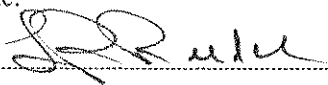
MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on.....lease.  
Gas Purchaser..... MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 0  
Tax at ~~0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 0  
MCF gas produced and marketed during month.....  
Tax at ~~0.05~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 0

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... October 20, 19 87

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102

Lease Blackburn Pool W/C County Eureka Month of September, 1987

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
14		7	27N	52E	10588	10329	26.7	5762	TSTM			30	Flowing	
TOTALS					10588	10329		5762						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXX Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	313	10588		10329	Crysen	572	2400

GAS

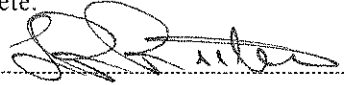
MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 10329  
Tax at \$0.05 per barrel . . . . . \$ 516.45  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 516.45

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... October 20....., 19 87

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of September, 1987

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
16		7	27N	52E	19416	19046	26.7	15540	TSTM			30	Flowing	
TOTALS					19416	19046		15540						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXX Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
1	684	19416		19046	Crysen	1054	2400

**GAS**

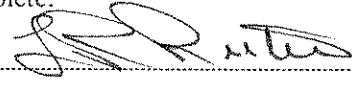
MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on.....lease.  
Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 19046  
Tax at ~~0.05~~<sup>30.05</sup> per barrel . . . . . \$ 952.30  
MCF gas produced and marketed during month.....  
Tax at ~~0.0015~~<sup>30.05</sup> per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 952.30

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... October 20, 19 87

**INSTRUCTIONS:** Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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SEP 2 - 1987

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of August, 1987

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
3	324	8	27N	52E	1878	1872	26.7	22277	TSTM			31	Flowing	
TOTALS					1878	1872		22277						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXX Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	52	1878		1872	Crysen	58	1600

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 1872  
Tax at ~~0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 93.60  
MCF gas produced and marketed during month.....  
Tax at ~~0.005~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 93.60

Remarks:

I hereby certify that the information given herewith is true, correct and complete  
Name..... *[Signature]*  
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... September 21....., 1987..

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of August, 1987

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
10		8	27N	52E	0	56	26.7	0	TSTM			31	Flowing
TOTALS					0	56		0					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXX Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	56	0		56	Crysen	0	1600

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on.....lease.  
Gas Purchaser..... MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 56  
Tax at ~~0.05~~ <sup>0.05</sup> per barrel . . . . . \$ 2.80  
MCF gas produced and marketed during month.....  
Tax at ~~0.05~~ <sup>0.05</sup> per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 2.80

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J.R. Riedel*  
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... September 21, 1987

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

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 Triplicate—State Treasurer  
 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102

Lease Blackburn Pool W/C County Eureka Month of August, 1987

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
14		7	27N	52E	9692	10062	26.7	5642	TSTM			31	Flowing
TOTALS					9692	10062		5642					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out. XXX Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	683	9692		10062	Crysen	313	2400

GAS

MCF used on lease..... Used for Gas Lift .....

MCF sold..... MCF used on lease.....

MCF blown to air (difference)..... MCF used on..... lease.

Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 10062

Tax at ~~0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 503.10

MCF gas produced and marketed during month.....

Tax at ~~0.05~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$.....

Total tax monies remitted herewith to State Treasurer . . . . . \$ 503.10

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... JR Ruder

Position..... Supervisor, Oil Revenue

Telephone..... (918) 581-4873

Date..... September 21, 1987

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of August, 1987

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
16		7	27N	52E	22248	21969	26.7	16999	TSTM			31	Flowing	
<b>TOTALS</b>					22248	21969		16999						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....**XXX**.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	405	22248		21969	Crysen	684	2400

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on.....lease.  
Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 21969  
Tax at \$<sup>\$0.05</sup> per barrel . . . . . \$ 1098.45  
MCF gas produced and marketed during month.....  
Tax at \$<sup>\$0.05</sup> per 50,000 MCF . . . . . \$  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 1098.45

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *RR Riles*  
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... September 21, 1987.

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AUG 25 1987

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of July, 1987

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
3	324	8	27N	52E	939	973	26.8	14,382	TSTM			31	Flowing	
TOTALS					939	973		14,382						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXX Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	86	939		973	Crysen	52	1600

**GAS**

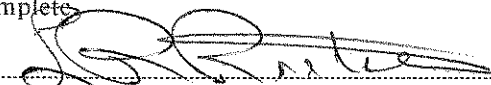
MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 973  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 48.65  
MCF gas produced and marketed during month.....  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$ .....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 48.65

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... August 19, 1987

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of July, 1987

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
10		8	27N	52E	852	1055	26.8	1222	TSTM			31	Flowing
TOTALS					852	1055		1222					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....XXX.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	259	852		1055	Crysen	56	1600

**GAS**

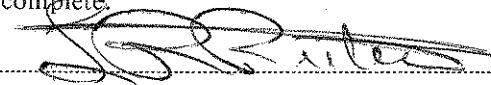
MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on.....lease.  
Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 1055  
Tax at ~~0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 52.75  
MCF gas produced and marketed during month.....  
Tax at ~~0.005~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 52.75

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... August 19, 1987

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company.....Amoco Production Company..... Address.....P. O. Box 591, Tulsa, OK 74102.....  
 Lease.....Blackburn.....Pool.....W/C.....County.....Eureka.....Month of.....July....., 19 87

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
14		7	27N	52E	12841	12843	26.8	1187	TSTM			31	Flowing
TOTALS					12841	12843		1187					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....XXX.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	685	12841		12843	Crysen	683	2400

**GAS**


MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on.....lease.  
Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 12843  
Tax at \$0.05 per barrel . . . . . \$642.15  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$642.15

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... August 19, 1987

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of July, 19 87

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
16		7	27N	52E	7559	7603	26.8	5634	TSTM			31	Flowing
TOTALS					7559	7603		5634					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out...XXX..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	449	7559		7603	Crysen	405	2400

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 7603  
Tax at \$ ~~3.00~~ per barrel . . . . . \$ 380.15  
MCF gas produced and marketed during month.....  
Tax at \$ ~~50.00~~ per 50,000 MCF . . . . . \$ .....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 380.05

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *[Signature]*  
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... August 19....., 1987.

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P.O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of June, 19 87

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
3	324	8	27N	52E	992	1416	25.7	13,073	TSTM			30	Flowing	
<b>TOTALS</b>					992	1416		13,073						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out. XXX Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	510	992		1416	Crysen	86	1600

**GAS**


MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 1416  
Tax at \$0.05 per barrel . . . . . \$ 70.80  
MCF gas produced and marketed during month.....  
Tax at \$0.05 per 50,000 MCF . . . . . \$  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 70.80

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... July 17, 19 87

**INSTRUCTIONS:** Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P.O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of June, 1987

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
10		8	27N	52E	1506	1773	25.7	1177	TSTM			30	Flowing
TOTALS					1506	1773		1177					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....XXX.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	526	1506		1773	Crysen	259	1600

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 1773  
Tax at \$~~0.05~~<sup>30.05</sup> per barrel . . . . . \$ 88.65  
MCF gas produced and marketed during month.....  
Tax at \$~~0.05~~<sup>30.05</sup> per 50,000 MCF . . . . . \$  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 88.65

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... JR Ruder  
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... July 17, 1987

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**PRODUCER'S MONTHLY REPORT**

JUL 28 1987

This report to be filed by the end of the month following the month herein reported.

DEPT. OF MINERALS

Company Amoco Production Company Address P.O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of June, 1987

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rgc.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
14		7	27N	52E	9231	9284	27.6	3568	TSTM			30	Flowing
TOTALS					9231	9284		3568					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXX Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	738	9231		9284	Crysen	685	2400

**GAS**

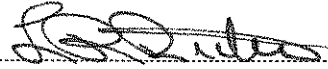
MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on.....lease.  
Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced ~~9231~~ marketed during month..... 9284  
Tax at \$0.005 per barrel . . . . . \$ 464.20  
MCF gas produced and marketed during month.....  
Tax at \$0.005 per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 464.20

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
Position... Supervisor, Oil Revenue  
Telephone... (913) 581-4873  
Date... July 17, 1987

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P.O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of June, 19 87

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
16		7	27N	52E	5892	6253	26.8	4378	TSTM			30	Flowing
TOTALS					5892	6253		4378					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXX Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	810	5892		6253	Crysen	449	2400

GAS

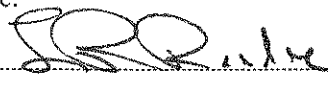
MCF used on lease..... Used for Gas Lift  
MCF sold.....MCF used on lease.  
MCF blown to air (difference).....MCF used on.....lease.  
Gas Purchaser.....MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 6253  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 312.65  
MCF gas produced and marketed during month.....  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$ .....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 312.65

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 531-4873  
Date..... July 17, 19..87

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
 DIVISION OF MINERAL RESOURCES  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
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 Triplicate—State Treasurer  
 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of May, 1987

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
3	324	8	27N	52E	3896	3794	27.3	52292	TSTM			31	Flowing
<b>TOTALS</b>					3896	3794		52292					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXX.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbis. to pipeline	Bbis. to truck or R.R.	Name of transporter		
1	408	3896		3794	Crysen	510	1600

GAS

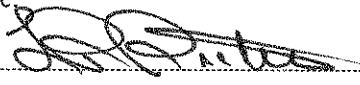
MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 3794  
Tax at ~~0.05~~ <sup>0.05</sup> per barrel . . . . . \$ 189.70  
MCF gas produced and marketed during month.....  
Tax at ~~0.05~~ <sup>0.05</sup> per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 189.70

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... June 22, 19 87

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102

Lease Blackburn Pool W/C County Eureka Month of May, 1987

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
10		8	27N	52E	1221	993	28.0	1453	TSTM			31	Flowing
TOTALS					1221	993		1453					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXX Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	298	1221		993	Crysen	526	1600

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 993  
Tax at ~~\$0.00~~ <sup>\$0.05</sup> per barrel . . . . . \$..... 49.65  
MCF gas produced and marketed during month.....  
Tax at ~~\$0.005~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$..... 49.65

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *[Signature]*  
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... June 22, 19 87

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of May, 19 87

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
14		7	27N	52E	13264	12903	27.5	5098	TSTM			31	Flowing
TOTALS					13264	12903		5098					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXX Estimate..... Draw off.....

(OVER)



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	377	13264		12903	Crysen	738	2400

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 12903  
Tax at \$~~0.05~~<sup>0.05</sup> per barrel . . . . . \$ 645.15  
MCF gas produced and marketed during month.....  
Tax at \$~~0.005~~<sup>0.05</sup> per 50,000 MCF . . . . . \$  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 645.15

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *[Signature]*  
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... June 22, 19 87

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of May, 19 87

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
16		7	27N	52E	8593	8179	27.7	6345	TSTM			31	Flowing
<b>TOTALS</b>					8593	8179		6345					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXX Estimate                      Draw off                     

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbis. to pipeline	Bbis. to truck or R.R.	Name of transporter		
1	396	8593		8179	Crysen	810	2400

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold.....MCF used on lease.  
MCF blown to air (difference).....MCF used on.....lease.  
Gas Purchaser.....MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 8179  
Tax at ~~0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$..... 408.95  
MCF gas produced and marketed during month.....  
Tax at ~~0.05~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$..... 408.95

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J.R. Reider*  
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... June 22, 19 37

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STATE OF NEVADA  
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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of April, 1987

LOCATION					OIL AND WATER (BBLS.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
3	324	8	27N	52E	4244	4339	24.3	53872	TSTM			30	Flowing
<b>TOTALS</b>					4244	4339		53872					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXX Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	503	4244		4339	Crysen	408	1600

**GAS**

MCF used on lease..... Used for Gas Lift  
 MCF sold..... MCF used on lease.  
 MCF blown to air (difference)..... MCF used on.....lease.  
 Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 4339  
 Tax at ~~0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 216.95  
 MCF gas produced and marketed during month.....  
 Tax at ~~0.05~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$.....  
 Total tax monies remitted herewith to State Treasurer . . . . . \$ 216.95

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J.R. Redel*  
 Position..... Supervisor, Oil Revenue  
 Telephone..... (918) 581-4873  
 Date..... May 20, 19 87

**INSTRUCTIONS:** Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of April, 19 87

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
10		8	27N	52E	1151	1243	26.9	1324	TSTM			28	Flowing
<b>TOTALS</b>					1151	1243		1324					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXX Estimate ..... Draw off .....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	390	1151		1243	Crysen	298	1600

**GAS**

MCF used on lease..... Used for Gas Lift  
 MCF sold..... MCF used on lease.  
 MCF blown to air (difference)..... MCF used on.....lease.  
 Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 1243  
 Tax at \$~~0.00~~<sup>0.05</sup> per barrel . . . . . \$ 62.15  
 MCF gas produced and marketed during month.....  
 Tax at \$~~0.00~~<sup>0.05</sup> per 50,000 MCF . . . . . \$  
 Total tax monies remitted herewith to State Treasurer . . . . . \$ 62.15

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J.R. Rader*  
 Position..... Supervisor, Oil Revenue  
 Telephone..... (918) 581-4873  
 Date..... May 20, 19 87

**INSTRUCTIONS:** Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



STATE OF NEVADA  
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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of April, 19 87

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
14		7	27N	52E	12319	12889	26.9	4163	TSTM			30	Flowing
TOTALS					12319	12889		4163					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....XXX.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	947	12319		12889	Crysen	377	2400

**GAS**

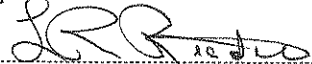
MCF used on lease..... Used for Gas Lift  
 MCF sold..... MCF used on lease.  
 MCF blown to air (difference)..... MCF used on.....lease.  
 Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 12889  
 Tax at ~~30.05~~ per barrel . . . . . \$ 644.45  
 MCF gas produced and marketed during month.....  
 Tax at ~~30.05~~ per 50,000 MCF . . . . . \$  
 Total tax monies remitted herewith to State Treasurer . . . . . \$ 644.45

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
 Position..... Supervisor, Oil Revenue  
 Telephone..... (918) 581-4873  
 Date..... May 20, 1987

**INSTRUCTIONS:** Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of April, 19 87

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
16		7	27N	52E	8258	8647	27.5	5359	TSTM			31	Flowing	
TOTALS					8258	8647		5359						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXX Estimate \_\_\_\_\_ Draw off \_\_\_\_\_

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	785	8358		8647	Crysen	396	2400

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on.....lease.  
Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 8647  
Tax at ~~0.005~~ <sup>0.05</sup> per barrel . . . . . \$ 432.35  
MCF gas produced and marketed during month.....  
Tax at ~~0.005~~ <sup>0.05</sup> per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 432.35

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J.R. Reder*  
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... May 20, 19 87

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102

Lease Blackburn Pool W/C County Eureka Month of March, 1987

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
3	324	8	27N	52E	4861	4711	27.0	63629	TSTM			31	Flowing	
TOTALS					4861	4711		63629						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXXX Estimate ..... Draw off .....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	353	4861		4711	Crysen	503	1600

**GAS**

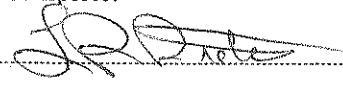
MCF used on lease..... Used for Gas Lift  
 MCF sold..... MCF used on lease.  
 MCF blown to air (difference)..... MCF used on.....lease.  
 Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 4711  
 Tax at \$0.005 per barrel . . . . . \$ 235.55  
 MCF gas produced and marketed during month.....  
 Tax at \$0.005 per 50,000 MCF . . . . . \$.....  
 Total tax monies remitted herewith to State Treasurer . . . . . \$ 235.55

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
 Position..... Supervisor, Oil Revenue  
 Telephone..... (918) 581-4873  
 Date..... April 24....., 19 87

**INSTRUCTIONS:** Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of March, 19 87

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rgc.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
10		8	27N	52E	996	722	27.7	941	TSTM			31	Flowing
TOTALS					996	722		941					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....XXX.....Estimate.....Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	116	996		722	Crysen	390	1600

**GAS**

MCF used on lease..... Used for Gas Lift  
 MCF sold..... MCF used on lease.  
 MCF blown to air (difference)..... MCF used on..... lease.  
 Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 722  
 Tax at ~~\$0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 36.10  
 MCF gas produced and marketed during month.....  
 Tax at ~~\$0.00~~ <sup>\$0.05</sup> per 50,000 MCF . . . . . \$.....  
 Total tax monies remitted herewith to State Treasurer . . . . . \$ 36.10

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J.R. Ruler*  
 Position..... Supervisor, Oil Revenue  
 Telephone..... (918) 581-4873  
 Date..... April 24, 19 87

**INSTRUCTIONS:** Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



STATE OF NEVADA  
**DIVISION OF MINERAL RESOURCES**  
 Capitol Complex—201 S. Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4368

Original—Division—Prod.  
 Duplicate—Division—NBM & G  
 Triplicate—State Treasurer  
 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102

Lease Blackburn Pool W/C County Eureka Month of March, 1987

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
14		7	27N	52E	13554	13268	27.1	3817	TSTM			31	Flowing
<b>TOTALS</b>					13554	13268		3817					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXX Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	661	13554		13268	Crysen	947	2400

**GAS**

MCF used on lease..... Used for Gas Lift  
 MCF sold..... MCF used on lease.  
 MCF blown to air (difference)..... MCF used on.....lease.  
 Gas Purchaser..... MCF used on.....lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 13268  
 Tax at \$0.05 per barrel . . . . . \$ 663.40  
 MCF gas produced and marketed during month.....  
 Tax at \$0.005 per 50,000 MCF . . . . . \$.....  
 Total tax monies remitted herewith to State Treasurer . . . . . \$ 663.40

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J. R. Ruler*  
 Position..... Supervisor, Oil Revenue  
 Telephone..... (918) 581-4873  
 Date..... April 24....., 19...87

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of March, 1987

LOCATION					OIL AND WATER (BBLS.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rgc.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
16		7	27N	52E	9697	9678	27.4	5624	TSTM			31	Flowing
<b>TOTALS</b>					9697	9678		5624					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....XXX.....Estimate.....Draw off.....

(OVER)

APR 27 1987

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	766	9697		9678	Crysen	785	2400

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 9678  
Tax at <sup>\$0.05</sup> per barrel . . . . . \$ 483.90  
MCF gas produced and marketed during month.....  
Tax at <sup>\$0.05</sup> per 50,000 MCF . . . . . \$  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 483.90

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J.R. Rucke*  
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... April 24....., 19 37

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer; Carson City, Nevada with remittance. Last copy for your file.

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**DIVISION OF MINERAL RESOURCES**  
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 Sextuplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102

Lease Blackburn Pool W/C County Eureka Month of February, 1987

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
3	324	8	27N	52E	3333	3076	27.5	43796	TSTM			28	Flowing
<b>TOTALS</b>					3333	3076		43796					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXXX Estimate..... Draw off.....

(OVER)



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	96	3333		3076	Crysen	353	1600

**GAS**

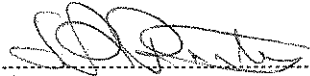
MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 3076  
Tax at \$~~0.05~~<sup>0.05</sup> per barrel . . . . . \$ 153.80  
MCF gas produced and marketed during month.....  
Tax at \$~~0.005~~<sup>0.05</sup> per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 153.80

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
(918) 581-4873  
Position..... Supervisor, Oil Revenue  
Date..... March 18~~1987~~<sup>1987</sup>, 19 87

Instructions: Prepare in sextuplicate. First three copies to Division of Mineral Resources. Next two copies to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.  
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 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of February, 19 87

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rgc.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
10		8	27N	52E	1000	1000		290	TSTM			31	Flowing
<b>Corrected Report</b>													
<b>TOTALS</b>					1000	1000		290					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXX Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	116	1000	1000		Crysen	116	1600

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 1000  
Tax at ~~\$0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 50.00  
MCF gas produced and marketed during month.....  
Tax at ~~\$0.005~~ <sup>\$0.01</sup> per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 50.00\*

Remarks:

\*Due to equipment problems on the Blackburn Well No. 10, production and sales on the Blackburn Well No. 14 were overstated by 1000 barrels applicable to the Blackburn Well No. 10. Total tax monies remitted to the State Treasurer for February 1987 sales remain unchanged.

I hereby certify that the information given herewith is true, correct and complete.

Name..... *L.R. Rieder*  
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581-4873  
Date..... May 20, 19 87

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.



STATE OF NEVADA  
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 Quadruplicate—State Treasurer  
 Quintuplicate—State Treasurer  
 Sextuplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company.....Amoco Production Company..... Address.....P. O. Box 591, Tulsa, OK 74102.....

Lease.....Blackburn..... Pool.....W/C..... County.....Eureka..... Month of.....February....., 1987.....

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
10		8	27N	52E	-0-	-0-		-0-	TSTM			0	Flowing
<b>TOTALS</b>					-0-	-0-		-0-					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....XXXX..... Estimate..... Draw off.....

(OVER)



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	116	-0-	-0-		Crysen	116	1600

**GAS**

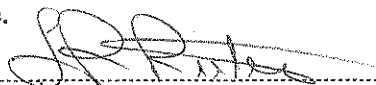
MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... -0-  
Tax at \$2.05 per barrel . . . . . \$ -0-  
MCF gas produced and marketed during month.....  
Tax at \$0.005 per 50,000 MCF . . . . . \$  
Total tax monies remitted herewith to State Treasurer . . . . . \$ -0-

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
(918) 581-4873  
Position..... Supervisor, Oil Revenue  
Date..... March 18....., 19.87

Instructions: Prepare in sextuplicate. First three copies to Division of Mineral Resources. Next two copies to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.  
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 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of February, 19 87

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
14		7	27N	52E	12829	12950	27.3	3849	TSTM			28	Flowing
<b>Corrected Report</b>													
<b>TOTALS</b>					12829	12950		3849					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXXX Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	782	12829		12950	Crysen	661	2400

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 12950  
Tax at ~~30.05~~ per barrel . . . . . \$ 647.50  
MCF gas produced and marketed during month.....  
Tax at \$0.005 per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 647.50\*

Remarks:

\*Due to equipment problems on the Blackburn Well No. 10, production and sales on the Blackburn Well No. 14 were overstated by 1000 barrels applicable to the Blackburn Well No. 10. Total tax monies remitted to the State Treasurer for the month of February 1987 remain unchanged.

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J.R. Reader*  
Position..... Supervisor, Oil Revenue  
Telephone..... (918) 581- 4873  
Date..... May 20, 19 87

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

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 Sextuplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company.....Amoco Production Company..... Address..... P. O. Box 591, Tulsa, OK 74102.....

Lease..... Blackburn Pool..... W/C..... County..... Eureka..... Month of..... February....., 19.87.....

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
14		7	27N	52E	13829	13950	273	4139	TSTM			28	Flowing
<b>TOTALS</b>					13829	13950		4139					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....XXXX..... Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	782	13829		13950	Crysen	661	2400

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 13950  
Tax at \$0.005 per barrel ..... \$ 697.5  
MCF gas produced and marketed during month.....  
Tax at \$0.005 per 50,000 MCF ..... \$.....  
Total tax monies remitted herewith to State Treasurer ..... \$ 697.5

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *[Signature]*  
(918) 581-4873  
Position..... Supervisor, Oil Revenue  
Date..... March 18, 1987

Instructions: Prepare in sextuplicate. First three copies to Division of Mineral Resources. Next two copies to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.  
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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102

Lease Blackburn Pool W/C County Eureka Month of February, 1987

LOCATION					OIL AND WATER (BBL.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
16		7	27N	52E	9177	9040	27.0	4620	TSTM			28	Flowing
<b>TOTALS</b>					9177	9040		4620					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....XXXX..... Estimate..... Draw off.....

(OVER)



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	629	9177		9040	Crysen	766	2400

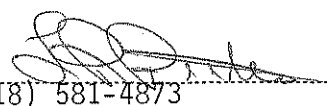
**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 9040  
Tax at \$~~0.05~~ per barrel . . . . . \$ 452.00  
MCF gas produced and marketed during month.....  
Tax at \$~~0.05~~ per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 452.00  
Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
(918) 581-4873  
Position..... Supervisor, Oil Revenue  
Date..... March 18, 1987

Instructions: Prepare in sextuplicate. First three copies to Division of Mineral Resources. Next two copies to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.  
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 Quintuplicate—State Treasurer  
 Sextuplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P.O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of January, 1987

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
3	324	8	27N	52E	1,692	2,091	24.1	20,499	TSTM			31	Flowing
<b>TOTALS</b>					1,692	2,091		20,499					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXXX Estimate ..... Draw off .....

(OVER)



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	495	1,692		2,091	Crysen	96	1,600

**GAS**


MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 2,091  
Tax at ~~20.05~~ <sup>50.05</sup> per barrel . . . . . \$ 104.55  
MCF gas produced and marketed during month.....  
Tax at ~~20.05~~ <sup>50.05</sup> per 50,000 MCF . . . . . \$ .....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 104.55

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
Position..... Supervisor, Oil Revenue  
Date..... February 24....., 1987.

Instructions: Prepare in sextuplicate. First three copies to Division of Mineral Resources. Next two copies to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.  
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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of January, 19 87

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water Prod. †	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
10		8	27N	52E	476	476		153	TSTM			28	Flowing
<i>Corrected Report</i>													
<b>TOTALS</b>					476	476		153					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXXX Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbbs. to pipeline	Bbbs. to truck or R.R.	Name of transporter		
1	116	476		476	Crysen	116	1,600

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

SUMMARY

Barrels oil produced and marketed during month..... 476  
Tax at ~~10.05~~ per barrel . . . . . \$ 23.80  
MCF gas produced and marketed during month.....  
Tax at ~~50.005~~ per 50,000 MCF . . . . . \$ .....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 23.80\*

Remarks:

\*Due to equipment problems on the Blackburn Well No. 10, production and sales on the Blackburn Well No. 14 were overstated by 476 barrels applicable to the Blackburn Well No. 10. Total tax monies remitted to the State Treasurer for January 1987 sales remain unchanged.

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J.R. Reeder*

Position..... Supervisor, Oil Revenue

Telephone.....

Date..... May 20, 19 87

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

STATE OF NEVADA  
**DIVISION OF MINERAL RESOURCES**  
 Capitol Complex—201 South Fall Street  
 Carson City, Nevada 89710  
 Telephone (702) 885-4380

Original—Division—Co.  
 Duplicate—Division—Well  
 Triplicate—Division—Prod.  
 Quadruplicate—State Treasurer  
 Quintuplicate—State Treasurer  
 Sextuplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company..... Amoco Production Company..... Address..... P.O. Box 591, Tulsa, OK 74102.....  
 Lease Blackburn Pool W/C..... County Eureka..... Month of January....., 1987.....

LOCATION					OIL AND WATER (BBLs)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
10		8	27N	52E	-0-	-0-	-	-0-	TSTM			-0-	Flowing
<b>TOTALS</b>					0	0		0					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out..... XXX..... Estimate..... Draw off.....

(OVER)



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	116	-0-		-0-	Crysen	116	1,600


**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... -0-  
Tax at \$0.03 per barrel ..... \$ -0-  
MCF gas produced and marketed during month.....  
Tax at \$0.005 per 50,000 MCF ..... \$  
Total tax monies remitted herewith to State Treasurer ..... \$ -0-  
Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name.....   
Position..... Supervisor, Oil Revenue  
Date..... February 24, 1987

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 Triplicate—State Treasurer  
 Quadruplicate—File

**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102  
 Lease Blackburn Pool W/C County Eureka Month of January, 19 87

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.	
Well No.	Permit No.	Sec.	Twp.	Rgc.	Net oil prod.*	Net oil sold*	Grav.	Water Prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test			
14		7	27N	52E	12,029	12,166	27.3	3,476	TSTM			31	Flowing	
<b>Corrected Report</b>														
<b>TOTALS</b>					12,029	12,166		3,476						

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out. XXXX Estimate..... Draw off.....

(OVER)

(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	919	12,029		12,166	Crysen	782	2,400

GAS

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on.....lease.  
Gas Purchaser..... MCF used on.....lease.

SUMMARY

Barrels oil produced and marketed during month..... 12,166  
Tax at ~~50.05~~ 5 per barrel . . . . . \$ 608.30  
MCF gas produced and marketed during month.....  
Tax at ~~50.05~~ 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 608.30\*

Remarks:

\*Due to equipment problems on the Blackburn Well No. 10, production and sales on the Blackburn Well No. 14 were overstated by 476 barrels applicable to the Blackburn Well No. 10. Total tax monies remitted to the State Treasurer for January 1987 sales remain unchanged.

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J.R. Reeder*

Position..... Supervisor, Oil Revenue

Telephone.....

Date..... May 20, 19 87

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company.....Amoco Production Company..... Address.....P.O. Box 591, Tulsa, OK 74102.....  
 Lease Blackburn.....Pool.....W/C.....County.....Eureka.....Month of January....., 19 87.....

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
14		7	27N	52E	12,505	12,642	273	3,766	TSTM			31	Flowing
<b>TOTALS</b>					12,505	12,642		3,766					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....XXXX..... Estimate..... Draw off.....

(OVER)



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	919	12,505		12,642	Crysen	782	2,400

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 12,642  
Tax at \$0.005 per barrel . . . . . \$ 632.10  
MCF gas produced and marketed during month.....  
Tax at \$0.005 per 50,000 MCF . . . . . \$  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 632.10

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J.R. Reeler*  
Position..... Supervisor, Oil Revenue  
Date..... February 24, 1987

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**PRODUCER'S MONTHLY REPORT**

This report to be filed by the end of the month following the month herein reported.

Company..... Amoco Production Company..... Address..... P.O. Box 591, Tulsa, OK 74102.....  
 Lease Blackburn Pool W/C County Eureka Month of January, 1987

LOCATION					OIL AND WATER (BBLs.)				GAS			No. days prod.	Status: Flowing, Pumping, Gas Lift, etc.
Well No.	Permit No.	Sec.	Twp.	Rge.	Net oil prod.*	Net oil sold*	Grav.	Water prod.†	Tot. gas Prod. MCF	Gas-oil ratio	Date of test		
16		7	27N	52E	8,871	9,016	27.3	4,427	TSTM			31	Flowing
<b>TOTALS</b>					8,871	9,016		4,427					

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out.....<sup>XXXX</sup>..... Estimate..... Draw off.....

(OVER)



(Following report is on lease basis.)

No. Wells	Total amount oil on lease at beginning of month	Actual oil produced	DISPOSITION OF OIL			Total amount oil on lease	Total capacity lease tanks
			Bbls. to pipeline	Bbls. to truck or R.R.	Name of transporter		
1	774	8,871		9,016	Crysen	629	2,400

**GAS**

MCF used on lease..... Used for Gas Lift  
MCF sold..... MCF used on lease.  
MCF blown to air (difference)..... MCF used on..... lease.  
Gas Purchaser..... MCF used on..... lease.

**SUMMARY**

Barrels oil produced and marketed during month..... 9,016  
Tax at ~~0.05~~ <sup>\$0.05</sup> per barrel . . . . . \$ 450.80  
MCF gas produced and marketed during month.....  
Tax at ~~0.005~~ <sup>\$0.005</sup> per 50,000 MCF . . . . . \$.....  
Total tax monies remitted herewith to State Treasurer . . . . . \$ 450.80

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name..... *J.P. Reel*  
Position..... Supervisor, Oil Revenue  
Date..... February 24, 1987

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