#### STATE OF NEVADA DIVISION OF MINERAL RESOURCES

Capitol Complex—201 S. Fall Street
Carson City, Nevada 89710

Telephone (702) 885-4368

Original—Division—Prod.
Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Comp                                    | any           | Amoc   | o Pro                                     | duct | ion Compa         | ny               |  | . Add           | ress P.O              | . Box !          | 591 <b>,</b> Tu | lsa, 01                                    | < 74102  |
|---|---------------|--|---|------|-------------------|------------------|--|-----------------|-----------------------|------------------|-----------------|--|--|
| Lease                                   | Black         | burn   | 1   | Pool | W/C               | Cour             | nty  | Eureka          | 1                     | Мог              | nth of          | Decembe                                    | er , 19 <u>86</u>                              |
|   | LO            | CATION   |   |      | OIL               | AND WATER        | R (BBLS  | .)              |                       | GAS              |                 |  |  |
| Well<br>No.                             | Permit<br>No. | Sec.   | Twp.                                      | Rge. | Net oil<br>prod.* | Net oil<br>sold* | Grav.  | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod.                          | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 3                                       | 324           | 8  | 27N                                       | 52E  | 3133              | 2993             | 27.8   | 3 42802         | TSTM                  |                  |                 | 31   | Flowing  |
| *************************************** |               |  |   |      |                   |                  | TO THE ROOM OF THE PARTY OF THE |                 |                       |                  |                 |  |  |
|   |               |  |   |      |                   |                  |  |                 |                       |                  |                 |  |  |
|   |               | CALL-TANANAMAN AND AND AND AND AND AND AND AND AND A |   |      |                   |                  |  |                 |                       |                  |                 | discounts and approximate                  |  |
|   |               | **************************************               |   |      |                   |                  | - A second secon |                 |                       |                  |                 |  |  |
|   |               |  | en la |      |                   |                  |  | ·               |                       |                  |                 |  |  |
|   |               |  | **************************************    |      |                   |                  |  |                 |                       |                  |                 |  |  |
| то                                      | TALS          |  |   |      | 3133              | 2993             |  | 42802           |                       |                  |                 | VA. T. |  |

| *Report distillate, condensate or other liquid hydrocart | oons (other t | han oil) in this co | olumn preceded by an asterisk (*). |
|--|---------------|---------------------|------------------------------------|
| †Method of determining water production: Shake out       | XXXX          | Estimate            | Draw off                           |

|              | T1  |                        | DI                | SPOSITION OF O         | ıL                  |                              | ,                          |  |
|--------------|---|------------------------|-------------------|------------------------|---------------------|------------------------------|----------------------------|--|
| No.<br>Wells | Total amount<br>oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls, to pipeline | Bbls. to truck or R.R. | Name of transporter | Total amount<br>oil on lease | Total capacity lease tanks |  |
| 1            | 355   | 3133                   |                   | 2993                   | Crysen              | 495                          | 1600                       |  |

| G   | AS                 |        |
|---|--------------------|--------|
| MCF used on lease   | Used for Gas Lift  |        |
| MCF sold  | MCF used on lease. |        |
| MCF blown to air (difference)                                     | MCF used on        | lease. |
| Gas Purchaser   | MCF used on        | lease. |
| SUM   | MARY               |        |
| Barrels oil produced and marketed during month                    | <u>149.65</u>      |        |
| MCF gas produced and marketed during month  Tax at per 50,000 MCF |                    | ***    |
| Remarks:  |                    |        |

| I | hereby | certify | that t | he information | given | herewith is true | correct | and | complete.  |  |
|---|--------|---------|--------|----------------|-------|------------------|---------|-----|--|--|
|   |        |         |        |                |       |                  | Name    |     | STATE OF THE STATE |  |
| ÷ |        |         |        |                |       |                  | Positio | n   | Supervisor, Oil Revenue  |  |
|   |        |         |        |                |       |                  | Telenho | one | (918) 581-4873   | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
|   |        |         |        |                |       | •                |         |     | January 26   | 10 87                                  |

#### STATE OF NEVADA DIVISION OF MINERAL RESOURCES

Capitol Complex—201 S. Fall Street
Carson City, Nevada 89710
Telephone (702) 885-4368

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Lease  | . Blac        |  |  | Pool                                   |                |                  |  |                 | ·····                 |                | nth ofD | ecember<br>-   | , 19   |
|--|---------------|--|--|--|----------------|------------------|--|-----------------|-----------------------|----------------|---------|--|--|
| Well   |               | CATION   | T  | ]                                      | OIL<br>Net oil | AND WATE         | T  |                 | Tot age               | GAS<br>Gas-oil | Date of | No. days   | Status: Flowing,                               |
| No.  | Permit<br>No. | Sec.   | Twp.   | Rge.                                   | prod.*         | Net oil<br>sold* | Grav.  | Water<br>Prod.† | Tot. gas<br>Prod. MCF | ratio          | test    | prod.  | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 10   |               | 8  | 27N  | 52E                                    | 286            | 710              | 28.3   | 117             | TSTM                  |                |         | 31   | Flowing  |
|  |               |  |  | W                                      |                |                  | The second secon |                 |                       |                |         |  |  |
| нали аладионую водинаю инвертейство по   |               | Administrative recommendative control of the contro | ATTENDED TO THE PROPERTY OF TH | 90000000000000000000000000000000000000 |                |                  |  |                 |                       |                |         |  |  |
|  |               |  | THE THE PROPERTY AND AND PROPERTY OF THE PROPE |  |                |                  |  |                 |                       |                |         |  |  |
|  |               |  |  |  |                |                  | - Control of the Cont |                 |                       |                |         | The state of the s |  |
| Advinced to the control of the contr |               | 40-200-00-00-00-00-00-00-00-00-00-00-00-0  | **************************************   |  |                |                  |  |                 |                       |                |         |  |  |
|  |               |  |  |  |                |                  |  |                 |                       |                |         |  |  |
| A CONTRACT OF THE CONTRACT OF  | ·             | mannen e de de de la crista de de la crista del crista de la crista del la crista de la crista del la crista de la crista de la crista de la crista de la crista del la crista de la crista del la crista de la crist | T-depople of the second of the |  |                |                  |  |                 |                       |                |         |  |  |
| TO   | TALS          |  |  |  | 286            | 710              | 11   | 117             |                       |                | !       |  |  |

| *Report distillate | e, condensate or othe | r liquid hydrocarbon | s (other than oil) i | in this column preced | led by an asterisk (*). |
|--------------------|-----------------------|----------------------|----------------------|-----------------------|-------------------------|
|                    |                       |                      |                      |                       |                         |

| No.<br>Wells | Total amount                          |                        | Di                   | SPOSITION OF O            | IL                     |                              |                               |  |
|--------------|---------------------------------------|------------------------|----------------------|---------------------------|------------------------|------------------------------|-------------------------------|--|
|              | oil on lease at<br>beginning of month | Actual oil<br>produced | Bols, to<br>pipeline | Bbls. to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |  |
| 1            | 540                                   | 286                    |                      | 710                       | Crysen                 | 116                          | 1600                          |  |

| GA   | S                  |        |
|--|--------------------|--------|
| MCF used on lease                              | Used for Gas Lift  |        |
| MCF sold                                       | MCF used on lease. |        |
| MCF blown to air (difference)                  | MCF used on        | lease. |
| Gas Purchaser                                  | MCF used on        | lease. |
| SUMM   | ARY                |        |
| Barrels oil produced and marketed during month | 710                |        |
| MCF gas produced and marketed during month     |                    |        |
| Tax at per 50,000 MCF                          |                    |        |
| Remarks:                                       |                    |        |

| i nereby certify that the information given herewith is true, | correct and o | complete.               |  |
|---|---------------|-------------------------|--|
|   | Name          | OS KINCE                |  |
|   | Position      | Supervisor, Oil Revenue | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ |
|   | Telephone     | (918) 581-4873          |  |
|   | Data          | January 26              | 10 87                                  |

### STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

Capitol Complex—201 S. Fall Stre Carson City, Nevada 89710 Telephone (702) 885-4368

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Com                                     | pany          | Amoco  | Pro  | duct | ion Compa         | ny               |          | Ado             | lress P.O.            | Box 5            | 91, Tul         | sa, OK   | 74102  |
|---|---------------|--------|--|------|-------------------|------------------|----------|-----------------|-----------------------|------------------|-----------------|--|--|
| Lease                                   | Blac          | kburr  | ]  | Pool | W/C               | Cou              | ntyE     | ureka           |                       | Mo:              | nth ofDe        | cember   | , 19 86  |
| *************************************** | LO            | CATION | ٧  |      | OIL               | AND WATE         | R (BBLS. | )               |                       | GAS              |                 |  |  |
| Well<br>No.                             | Permit<br>No. | Sec.   | Twp.   | Rge. | Net oil<br>prod.* | Net oil<br>sold* | Grav.    | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod.  | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 14                                      |               | 7      | 27N  | 52E  | 14800             | 15085            | 27.5     | 2920            | TSTM                  |                  |                 | 31   | Flowing  |
|   |               |        | The state of the s |      |                   |                  |          |                 |                       |                  |                 | **************************************   |  |
|   |               |        |  |      |                   |                  |          |                 |                       |                  |                 | THE PARTY COLUMN TO THE PA |  |
|   |               |        |  |      |                   |                  |          |                 |                       |                  |                 |  |  |
|   |               |        |  |      |                   |                  |          |                 |                       |                  |                 |  |  |
|   |               |        |  |      |                   |                  |          |                 |                       |                  |                 |  |  |
|   |               |        |  |      |                   |                  |          |                 |                       |                  |                 |  |  |
| TO                                      | TALS          |        |  |      | 14800             | 15085            |          | 2920            |                       |                  |                 |  |  |

| No.<br>Wells | Total amount                          |                        | DI                   | SPOSITION OF O            | IL                     |                              |                               |  |
|--------------|---------------------------------------|------------------------|----------------------|---------------------------|------------------------|------------------------------|-------------------------------|--|
|              | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls. to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |  |
| 1            | 1204                                  | 14800                  |                      | 15085                     | Crysen                 | 919                          | 2400                          |  |

GAS MCF used on lease Used for Gas Lift MCF sold .....MCF used on lease. MCF blown to air (difference) ......MCF used on \_\_\_\_\_lease. MCF used on lease. Gas Purchaser **SUMMARY** Barrels oil produced and marketed during month 15,085 Tax at per barrel MCF gas produced and marketed during month..... Tax at per 50,000 MCF Remarks:

| I | hereby | certify | that | the | information | given | herewith | is | true, | correct | and | complete. |
|---|--------|---------|------|-----|-------------|-------|----------|----|-------|---------|-----|-----------|
|---|--------|---------|------|-----|-------------|-------|----------|----|-------|---------|-----|-----------|

Name Supervisor, 0il Revenue

Position (918) 581-4873

Date January 26 , 19 87

### DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street

Carson City, Nevada 89710
Telephone (702) 885-4368

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Comp   | any           | Amo  | co Pi   | roduc  | tion Com          | pany   |  | Add             | iress P 0.            | Box 5  | 91, Tu          | lsa, Ok           | <u>74102</u>                                   |
|--|---------------|--|---|--|-------------------|--|--|-----------------|-----------------------|--|-----------------|-------------------|--|
| Lease  | Blac          | kbur   | n .   | Pool   | W/C               | Cou  | nty  | Eureka          | <u>)</u>              | Mor  | nth ofD         | ecember           | , 19.86  |
|  | LC            | CATIO  | N   |  | OIL               | AND WATE   | R (BBLS.   | )               |                       | GAS  |                 |                   |  |
| Well<br>No.  | Permit<br>No. | Sec.   | Twp.  | Rge.   | Net oil<br>prod.* | Net oil<br>sold*   | Grav.  | Water<br>Prod.† | Tot, gas<br>Prod, MCF | Gas-oil<br>ratio   | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 16   |               | 7  | 27N   | 52E  | 9787              | 10043  | 28.0   | 5110            | TSTM                  | - Control of the Cont |                 | 31                | Flowing  |
|  |               |  |   |  |                   |  |  |                 |                       |  |                 |                   |  |
| TO COMPANY TO THE PARTY OF THE  |               | ***************************************  | - to the state of | · Andre de responsable de la company   |                   |  | The state of the s |                 |                       | dissimilarity and the second s |                 |                   |  |
|  |               | And the second s |   | A CONTRACTOR OF THE CONTRACTOR |                   |  |  |                 |                       |  |                 |                   |  |
|  |               |  |   |  |                   | Appropriate any district of the state of the | Alvertine to the contract of t |                 |                       |  |                 |                   |  |
|  |               | - Commission of the state of th |   |  |                   | de communication de construction de constructi |  |                 |                       |  |                 |                   | ,  |
| The second secon |               |  |   |  |                   | Party de de la companya de la compan | The matter of the Control of the Con |                 |                       |  |                 |                   |  |
| тот  | `ALS          | ]  |   | <u></u>  | 9787              | 10043  | 1  | 5110            | <u> </u>              |  |                 |                   |  |
|  |               | liate co   | andens  | ate or o   | ther liquid hyd   |  | other tho  |                 | s column pred         | reded by ar  | asterisk (*     | ·)_               |  |

\_\_\_Estimate\_\_\_\_\_Draw off\_\_\_\_\_

XXX

†Method of determining water production: Shake out.....

|              | Total amount                          |                        | DI                   | SPOSITION OF O            | IL                     |                              |                               |
|--------------|---------------------------------------|------------------------|----------------------|---------------------------|------------------------|------------------------------|-------------------------------|
| No.<br>Wells | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls. to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |
| 1            | 1030                                  | 9787                   |                      | 10043                     | Crysen                 | 774                          | 2400                          |

#### 

Remarks:

#### STATE OF NEVADA **DIVISION OF MINERAL RESOURCES** Capitol Complex-201 S. Fall Street Carson City, Nevada 89710

Original-Division-Prod. Duplicate—Division—NBM & G Triplicate—State Treasurer Quadruplicate-File

#### PRODUCER'S MONTHLY REPORT

Telephone (702) 885-4368

This report to be filed by the end of the month following the month herein reported.

| Comp        | any           | Am     | oco I | Prod  | uction Co         | mpany            |       | Add             | ress                  | P.O. B           | ox 591,         | Tulsa             | , OK 74102                                     |
|-------------|---------------|--------|-------|-------|-------------------|------------------|-------|-----------------|-----------------------|------------------|-----------------|-------------------|--|
| Lease.      | Bla           | ckbur  | n F   | ool   | W/C               | Coun             | ty    | Eureka          |                       | Moi              | nth of          | Novembe           | er , <sub>19</sub> 86                          |
| <del></del> |               | CATION | Γ     |       |                   | AND WATER        | (BBLS |                 |                       | GAS              |                 | 1                 | Status: Flowing.                               |
| Well<br>No. | Permit<br>No. | Sec.   | Twp.  | R.ge. | Net oil<br>prod.* | Net oil<br>sold* | Grav. | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status; Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 3           | 324           | 8      | 27N   | 52E   | 4522              | 4381             | 276   | 73328           | TSTM                  |                  |                 | 30                | Flowing  |
|             |               |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
| 101         | ALS           |        |       |       | 4522              | 4381             |       | 73328           |                       |                  |                 |                   |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXXX Estimate Drawoff ......

(OVER)

|              |   |                        | DI                   | SPOSITION OF O            | IL                     |                              |                               |
|--------------|---|------------------------|----------------------|---------------------------|------------------------|------------------------------|-------------------------------|
| No.<br>Wells | Total amount oil on lease at beginning of month | Actual oil<br>produced | Bbls, to<br>pipeline | Bbls, to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |
| 1            | 214   | 4522                   |                      | 4381                      | Crysen                 | 355                          | 1600                          |

GAS

#### 

Remarks:

# STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710 Telephone (702) 885-4368

Original—Division—Prod, Duplicate—Division—NBM & G Triplicate—State Treasurer Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Comp        | any           | Amo    | co Pi | roduc | tion Comp         | any              |         | Add             | ress P.O              | ). Box           | 591, T          | ulsa, C           | )K 74102                                       |
|-------------|---------------|--------|-------|-------|-------------------|------------------|---------|-----------------|-----------------------|------------------|-----------------|-------------------|--|
|             |               |        |       |       | W/C               |                  |         |                 |                       |                  |                 | Novembe           |  |
|             | 1.0           | CATION |       |       | Oil               | AND WATER        | R (BBLS | )               |                       | GAS              |                 | 1                 |  |
| Well<br>No. | Permit<br>No. | Sec.   | Twp.  | Rge.  | Net oil<br>prod.* | Net oil<br>sold* | Grav    | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 10          |               | 8      | 27N   | 52E   | 1669              | 1264             | 30.(    | ) 456           | TSTM                  |                  |                 | 14'               | Flowing  |
|             |               |        |       |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |       |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |       |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |       |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |       |       |                   |                  |         |                 |                       |                  |                 |                   |  |
| тот         | TALS          |        |       |       | 1669              | 1264             |         | 456             |                       |                  |                 |                   |  |

| 1 | Report   | dict | illate: | cand  | emsate | * 13  | toer H | CHICK | TIVO | roca  | chons                                   | 101         | er ir | រង។ ស | 11111 | inis | coll | mm | rirec     | eaec | nv   | ลก  | 25161 | TISK |   |
|---|----------|------|---------|-------|--------|-------|--------|-------|------|-------|---|-------------|-------|-------|-------|------|------|----|-----------|------|------|-----|-------|------|---|
|   | restrain |      |         | ~~    |        |       |        | ~~~~  |      |       | • | A           |       |       |       |      | ~~~  |    |           |      | ~ /  |     |       |      | V |
|   |          |      |         |       |        |       |        |       |      |       |   | W 11        |       |       |       |      |      |    |           |      | 1000 |     |       |      |   |
|   |          |      |         |       |        |       |        |       |      |       |   | X X         |       |       |       |      |      |    |           |      |      |     |       |      |   |
|   |          |      |         |       |        |       |        |       |      |       |   |             |       | T     |       |      |      |    | - 1       | iraw | 22   |     |       |      |   |
|   | Metho    | 101  | deteri  | nının | 2 walt | r bro | oucu:  | on: 5 | nak  | e out |   | real contra | 120   | LESU  | mat   | e    |      |    | 35/4/3/55 | maw  | OII  | 200 | J     |      |   |
|   |          |      |         |       |        |       |        |       |      |       |   |             |       |       |       |      |      |    |           |      |      |     |       |      |   |

|              | Total amount                          |                        | DI                   | SPOSITION OF C            | OIL TO THE STATE OF THE STATE O |                              |                               |
|--------------|---------------------------------------|------------------------|----------------------|---------------------------|--|------------------------------|-------------------------------|
| No.<br>Wells | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls, to<br>truck or R.R. | Name of<br>transporter   | Total amount<br>oil on lease | Total capacity<br>lease tanks |
| 1            | 135                                   | 1669                   |                      | 1264                      | Crysen   | 540                          | 1600                          |
|              |                                       |                        |                      | GAS                       |  |                              |                               |
| MCF used     | on lease                              |                        |                      |                           | L  | Ised for Gas Lift            |                               |
| MCF sold.    |                                       |                        |                      |                           | MCF used o   | n lease.                     |                               |
| MCF blow     | n to air (difference)                 |                        |                      |                           | MCF used o   | n                            | lease.                        |
|              |                                       |                        |                      |                           |  |                              |                               |

#### 

MCF used on lease.

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Position Supervisor, 0il Revenue

Telephone (918) 581-4873

Date December 17 19 86

# STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710 Telephone (702) 885-4368

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Comp        | any           | Атос   | o Pro      | oduct | tion Compa        | any              | ••••••• | Add             | ress P.               | O. Box           | 591, T          | ulsa,             | OK 74102                                       |
|-------------|---------------|--------|------------|-------|-------------------|------------------|---------|-----------------|-----------------------|------------------|-----------------|-------------------|--|
| Lease       | Blac          | ekburi | <u>n I</u> | ool   | W/C               | Coun             | ty      | Eureka          |                       | Mor              | nth of          | Novemb            | <u>er , 19-86</u>                              |
|             | 10            | CATION |            |       | OiL               | AND WATER        | (BBLS.  | )               |                       | GAS              |                 |                   |  |
| Well<br>No. | Permit<br>No. | Sec.   | Twp.       | Rge.  | Net oil<br>prod.* | Net oil<br>sold* | Grav.   | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 14          |               | 7      | 27N        | 52E   | 12516             | 12324            | 28.     | 3 1333          | TSTM                  |                  |                 | 30                | Flowing  |
|             |               |        |            |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |            |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |            |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |            |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |            |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |            |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |            |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |            |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |            |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |            |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |            |       |                   |                  |         |                 |                       |                  |                 |                   |  |
| TO          | rals          |        |            |       | 12516             | 12324            |         | 1333            |                       |                  |                 |                   |  |

| u T |      |        | 1       | 11    |          |       |            |          |       | 1:    | - 4   |        | 4  |        |                           | 1 - 41   |       |          | - A    | + 1    |       | - 1            |      | 9.00   |         | 3 1                       |      |      | 22.18 | 44  |
|-----|------|--------|---------|-------|----------|-------|------------|----------|-------|-------|-------|--------|----|--------|---------------------------|----------|-------|----------|--------|--------|-------|----------------|------|--------|---------|---------------------------|------|------|-------|-----|
| 400 | ccn  | C) E L | UISE    | 11413 | e, co    | HU.C. | 13215      |          | Julic | 1 110 | ulu   | 110/   |    | uari   | OHS                       | 4 U L1   | 101 1 | 1411     | GIII.  | 111 12 | 115 1 | $\omega_{111}$ |      | DIE    | ene     | $\mathbf{a} = \mathbf{n}$ | v an | asic | 115.8 | 4.0 |
|     |      |        |         |       |          |       |            |          |       |       |       |        |    |        |                           | 3000     |       |          |        |        |       |                |      |        |         |                           |      |      |       |     |
|     |      |        |         |       |          |       |            |          |       |       |       |        |    |        |                           | 90,000   |       |          |        |        |       |                |      |        |         |                           |      |      |       |     |
|     |      |        |         |       |          |       |            |          |       |       |       |        |    |        | VV                        | V. 1996  |       |          |        |        |       |                |      |        |         |                           |      |      |       |     |
|     | 200  |        |         |       |          |       |            |          | 25.70 |       |       |        |    |        | $\Lambda \Lambda \Lambda$ | <b>A</b> |       |          |        |        |       |                |      | 800E   |         |                           |      |      |       |     |
| 1 R | / of | 2000   | 101     | 1010  | rmin     | 11000 | Mate       | 27 27 27 | OC II | CTIO  | n * * | hal    | CO | 137 68 |                           | 20,688   |       |          | 23337  | 110    |       |                |      | 35.000 | 35 13 1 | 27 NH                     | 100  |      |       |     |
| 1.0 |      |        | 1-3-1-1 |       | r street | 1112  | · · ce c · | 2 22     | vu u  | LIL   |       | YYEL L |    |        | *****                     |          |       | ي نيي جي | CILLIC |        |       |                | **** |        | 1 (2    | W (21)                    |      |      |       |     |
|     |      |        |         |       |          |       |            |          |       |       |       |        |    |        |                           |          |       |          |        |        |       |                |      |        |         |                           |      |      |       |     |

|              | <b>T</b> .,                                     |                     | DI                | SPOSITION OF G            | DIL                    |                              |                               |
|--------------|---|---------------------|-------------------|---------------------------|------------------------|------------------------------|-------------------------------|
| No.<br>Wells | Total amount oil on lease at beginning of month | Actual oil produced | Bbls. to pipeline | Bbls. to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |
| 1            | 1012  | 12516               |                   | 12324                     | Crysen                 | 1204                         | 2400                          |

I hereby certify that the information given herewith is true, correct and complete.

Remarks:

Position. Supervisor, 0il Revenue

Telephone (918) 581-4873

Date December 17 19 86

#### STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex-201 S. Fall Street Carson City, Nevada 89710 Telephone (702) 885-4368

Original-Division-Prod. Duplicate—Division—NBM & G Triplicate—State Treasurer Quadruplicate-File

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Com         | any           | Amoc   | Pro                 | duct | ion Compa         | ıny             |       | . Add           | ress P. C             | ). Box           | 591, T          | ulsa, (           | OK 74102                                       |
|-------------|---------------|--------|---------------------|------|-------------------|-----------------|-------|-----------------|-----------------------|------------------|-----------------|-------------------|--|
| Lease       | Blac          | kburi  | ۱۱                  | ool  | W/C               | Coun            | ty    | Eureka          |                       | Мог              | ith of          | Novembe           | er <u>, 19.86</u>                              |
|             | LO            | CATION | 28 /6 /6<br>6 /6 /6 |      | OIL               | AND WATER       | (BBLS | )               |                       | GAS              |                 |                   |  |
| Well<br>No. | Permit<br>No. | Sec.   | Twp.                | Rge. | Net oil<br>prod.* | Net oil = sold* | Grav. | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 16          |               | 7      | 27N                 | 52E  | 9680              | 9430            | 27.8  | 3 4994          | TSTM                  |                  |                 | 30                | Flowing  |
|             |               |        |                     |      |                   |                 |       |                 |                       |                  |                 |                   |  |
|             |               |        |                     |      |                   |                 |       |                 |                       |                  |                 |                   |  |
|             |               |        |                     |      |                   |                 |       |                 |                       |                  |                 |                   |  |
|             |               |        |                     |      |                   |                 |       |                 |                       |                  |                 |                   |  |
|             |               |        |                     |      |                   |                 |       |                 |                       |                  |                 |                   |  |
|             |               |        |                     |      |                   |                 |       |                 |                       |                  |                 |                   |  |
|             |               |        |                     |      |                   |                 |       |                 |                       |                  |                 |                   |  |
|             |               |        |                     |      |                   |                 |       |                 |                       |                  |                 |                   |  |
| TO          | FALS .        |        | L                   |      | 9680              | 9430            |       | 4994            |                       |                  |                 |                   |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out. XXXX Estimate Drawoff.

(OVER)

|              | Tarabasas   |                        | DI                   | SPOSITION OF O         | IL T                   |                              | Total capacity<br>Jease tanks |  |
|--------------|---|------------------------|----------------------|------------------------|------------------------|------------------------------|-------------------------------|--|
| No.<br>Wells | Total amount<br>oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls, to<br>pipeline | Bhls. to truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease |                               |  |
| 1            | 780   | 9680                   |                      | 9430                   | Crysen                 | 1030                         | 2400                          |  |

CAS

| MCF used on lease                                     | Used for Gas Lift  |        |
|---|--------------------|--------|
| MCF sold  | MCF used on lease. |        |
| MCF blown to air (difference)                         | MCF used on        | lease. |
| Gas Purchaser   | MCF used on        | lease. |
| SUMMARY   |                    |        |
| Barrels oil produced and marketed during month        | 9430               |        |
| Tax at 50:009 per barrel                              |                    |        |
| MCF gas produced and marketed during month            |                    |        |
| Tax at \$20.05 per 50,000 MCF                         |                    |        |
| Total tax monies remitted herewith to State Treasurer |                    |        |
| Remarks:  |                    |        |

I hereby certify that the information given herewith is true, correct and complete.

Position Supervisor, Oil Revenue Telephone (918) 581-4873

Date December 17 1986

### STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

Capitol Complex—201 S. Fall Stre Carson City, Nevada 89710 Telephone (702) 885-4368

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Comp   | any           | Amo    | co Pi | rodu | ction Com         | oany             |       | Add             | Iress P.O.            | Box 5            | 91. Tul  | sa, OK   | 74102  |
|--|---------------|--------|-------|------|-------------------|------------------|-------|-----------------|-----------------------|------------------|--|--|--|
| Lease.   | Bla           | ckbur  | nı    | Pool | W/C               | Cour             | ıty   | Eure            | ka                    | Moı              | nth of   | Octobe   | r, 1986  |
|  | LO            | CATION |       |      | OIL               | AND WATER        | .)    |                 | GAS                   |                  |  |  |  |
| Well<br>No.  | Permit<br>No. | Sec.   | Twp.  | Rge. | Net oil<br>prod.* | Net oil<br>sold* | Grav. | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test  | No. days<br>prod.  | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 3  | 324           | 8      | 27N   | 52E  | 5291              | 5406             | 20.0  | 50429           | TSTM                  |                  |  | 31   | Flowing  |
| and the same of th |               |        |       |      |                   |                  |       |                 |                       |                  | ONE MANIES SERVINGE PROPERTY AND ASSESSMENT OF THE PROPERTY OF THE PROPERTY ASSESSMENT OF THE PROPERTY OF THE PROPERT |  |  |
| TOT  | ALS           |        |       |      | 5291              | 5406             |       | 50429           |                       |                  |  | A STATE OF THE STA |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

|              | 2   | NAME OF TAXABLE PARTY O | DI                   | SPOSITION OF O            | IL                     |                              | .5.                           |  |
|--------------|---|--|----------------------|---------------------------|------------------------|------------------------------|-------------------------------|--|
| No.<br>Wells | Total amount<br>oil on lease at<br>beginning of month | Actual oil<br>produced   | Bbls. to<br>pipeline | Bbls. to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |  |
| 1            | . 329 5291  |  |                      | 5406                      | Crysen                 | 214                          | 1600                          |  |
| 1            | 329   | 5291   |                      | 5406                      | Crysen                 | 214                          | 1600                          |  |

| GA   | AS                 |        |
|--|--------------------|--------|
| MCF used on lease                              | Used for Gas Lift  |        |
| MCF sold                                       | MCF used on lease. |        |
| MCF blown to air (difference)                  | MCF used on        | lease. |
| Gas Purchaser                                  | MCF used on        | lease. |
| SUMM   | IARY               |        |
| Barrels oil produced and marketed during month | 5406               |        |
| SO.05 Tax at per barrel                        | \$.270.30          |        |
| MCF gas produced and marketed during month     |                    |        |
| Tax at \$500 per 50,000 MCF                    |                    |        |

Remarks:

| Ţ | nereov | cermy | inai | une | information | given | nerewith | LS | irue, | COFFECE | and | $\mathcal{L}^{\mathrm{OIII}}$ | prete | ٠. |
|---|--------|-------|------|-----|-------------|-------|----------|----|-------|---------|-----|-------------------------------|-------|----|
|   |        | -     |      |     | information | _     |          |    |       |         | L   | 7                             | ' '   |    |
|   |        |       |      |     |             |       |          |    |       |         |     | 1 1                           | ( )   | ١. |

Position Supervisor, Oil Revenue
Telephone (918) 581-4873

Date November 24 , 19.86

### STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

Telephone (702) 885-4368

This report to be filed by the end of the month following the month herein reported.

| Company Amoco Production Company |               |        |      |   |                   |                  |        | Address P.O. Box 591, Tulsa, OK 74102  |                       |                  |                 |   |  |
|----------------------------------|---------------|--------|------|---|-------------------|------------------|--------|--|-----------------------|------------------|-----------------|---|--|
| Lease                            | Blac          | kburr  | )    | Pool                                    | W/C               | Coun             | ty     | Eurel  | (a                    | Mor              | nth of          | October                                 | 1986   |
| PARTICIPATE PERSONAL PROPERTY.   | LO            | CATION |      | *************************************** | OIL               | AND WATER        | (BBLS  | .)   |                       | GAS              |                 |   |  |
| Well<br>No.                      | Permit<br>No. | Sec.   | Twp. | Rge.                                    | Net oil<br>prod.* | Net oil<br>sold* | Grav.  | Water<br>Prod.†  | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod.                       | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 10                               |               | 8      | 27N  | 52E                                     | 529               | 494              | 30.0   | THE REAL PROPERTY OF THE PERSON NAMED IN THE P | TSTM                  |                  |                 | 31                                      | Flowing  |
| TO                               | <b>FALS</b>   |        |      |   | 529               | 494              |        | 427  |                       |                  |                 |   |  |
|                                  |               |        |      | •••••                                   | <u> </u>          | 737              | ~~~~~~ | T _ /  |                       |                  |                 | *************************************** |  |

|              | T   |                        | DI                   | SPOSITION OF O                             | 1L     |                              | 9-                            |  |
|--------------|---|------------------------|----------------------|--|--------|------------------------------|-------------------------------|--|
| No.<br>Wells | Total amount<br>oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls. to Name of truck or R.R. transporter |        | Total amount<br>oil on lease | Total capacity<br>lease tanks |  |
| 1            | 100   | 529                    |                      | 494  | Crysen | 135                          | 1600                          |  |

GAS MCF used on lease Used for Gas Lift MCF sold .....MCF used on lease. MCF used on lease. MCF blown to air (difference) MCF used on lease. Gas Purchaser SUMMARY Barrels oil produced and marketed during month 494 MCF gas produced and marketed during month..... Tax at \$0.005 per 50,000 MCF 

Remarks:

| Name DRRICH                      |
|----------------------------------|
| Position Supervisor, Oil Revenue |
| Telephone (918) 581-4873         |

I hereby certify that the information given herewith is true, correct and complete.

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

Date November 24 , 19 86

### DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

Telephone (702) 885-4368

This report to be filed by the end of the month following the month herein reported.

| Comp        | any           | Amc      | со Р      | rodu     | ction Com         | pany             |          | Ade             | dress P.O.   | Box 5            | 91, Tu          | lsa, OK 74102     |  |  |
|-------------|---------------|----------|-----------|----------|-------------------|------------------|----------|-----------------|--|------------------|-----------------|-------------------|--|--|
| Lease.      | Bla           | ckbur    | <u>'n</u> | Pool     | W/C               | Cour             | 1ty      | Eure            | ka   | Mor              | nth of          | Octobe            | r , 1986                                       |  |
|             | LC            | CATION   |           |          | OIL               | AND WATER        | R (BBLS  | .)              | ) GAS  |                  |                 |                   |  |  |
| Well<br>No. | Permit<br>No. | Sec.     | Twp.      | Rge.     | Net oil<br>prod.* | Net oil<br>sold* | Grav.    | Water<br>Prod.† | Tot. gas<br>Prod. MCF  | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |  |
| 14          |               | 7.       | 27N       | 5.2 E.   | 12454             | 12177            | 20.0     | 1837            | TSTM   |                  |                 | 31                | Flowing  |  |
|             |               |          |           |          |                   |                  |          |                 | The state of the s |                  |                 |                   |  |  |
| ТОТ         | ALS           | 1        | <u></u>   | _        | 12455             | 12177            | 1        | 1837            | J  |                  | <del>,</del>    | <u> </u>          |  |  |
| *Re         | nort dist     | llate co | indens    | ite or o | ther liquid hyd   | ,,               | ther the |                 | s column prec  | eded by ar       | acterick (      | *)                |  |  |

Estimate.....Draw off.....

CR556

†Method of determining water production: Shake out.....XXXX

|              | Total amount                          |                        | D                    | ISPOSITION OF O           | IL                     |                              | ,                             |  |
|--------------|---------------------------------------|------------------------|----------------------|---------------------------|------------------------|------------------------------|-------------------------------|--|
| No.<br>Wells | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls. to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |  |
| 1            | 746                                   | 746 12454              |                      | 12188                     | Crysen                 | 1012                         | 2400                          |  |

GAS MCF used on lease..... Used for Gas Lift. MCF sold ......MCF used on lease. MCF blown to air (difference)..... MCF used on lease. MCF used on lease. Gas Purchaser SUMMARY 12188 <sub>\$.609.40</sub> Tax at \$2. er barrel MCF gas produced and marketed during month..... Tax at \$6,005 per 50,000 MCF 

I hereby certify that the information given herewith is true, correct and complete

Remarks:

Name Supervisor, 0il Revenue

Position Supervisor, 0il Revenue

Telephone (918) 581-4873

Date November 24 ,19 86

### STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

Telephone (702) 885-4368

This report to be filed by the end of the month following the month herein reported.

| Comp        | any           | Amo   | со Р | rodu   | ction Com             | pany             |       | . Ada           | iress P.O.            | Box 5            | 91, Tu          | 1sa, <u>O</u> K   | 74102  |
|-------------|---------------|-------|------|--|-----------------------|------------------|-------|-----------------|-----------------------|------------------|-----------------|-------------------|--|
| Lease       | Bla           | ckbur | n .  | Pool   | W/C                   | Cou              | nty   | Eure            | eka                   | Moı              | nth of          | Octobe            | r , 1986                                       |
|             | LO            | CATIO | ۷    |  | OIL AND WATER (BBLS.) |                  |       |                 |                       | GAS              |                 |                   |  |
| Well<br>No. | Permit<br>No. | Sec.  | Twp. | Rge.   | Net oil<br>prod.*     | Net oil<br>sold* | Grav. | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 16          |               | 7     | 27N  | 52E  | 11845                 | 11697            | 20.0  | 8372            | TSTM                  |                  |                 | 31                | Flowing  |
|             |               |       |      | And the state of t |                       |                  |       |                 |                       |                  |                 |                   |  |
| TO          | TALS          |       |      |  | 11845                 | 11697            |       | 8372            |                       |                  |                 |                   |  |

†Method of determining water production: Shake out......XXXX .....Estimate...........Drawoff..........

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

Remarks:

DISPOSITION OF OIL

|              | 1  | [                                      | 1                    | 101 03111011 01 0                       | 15                     |                              |                               |
|--------------|--|--|----------------------|---|------------------------|------------------------------|-------------------------------|
| No.<br>Wells | Total amount oil on lease at beginning of month  | Actual oil produced                    | Bbls. to<br>pipeline | Bbls. to<br>truck or R.R.               | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |
| 1            | 632  | 11845                                  |                      | 11697                                   | Crysen                 | 780                          | 2400                          |
|              |  |  |                      | GAS                                     |                        |                              |                               |
| MCF used     | on lease   | ++++-++                                |                      |   | U                      | sed for Gas Lift             |                               |
| MCF sold     |  |  |                      |   | MCF used or            | ı lease.                     |                               |
| MCF blow     | n to air (difference)                            | ~~ *~~ * ~ * ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ |                      |   | MCF used or            | 1                            | lease.                        |
| Gas Purcha   | aser   |  |                      | ** ************************************ | MCF used or            | 1                            | lease.                        |
|              |  |  | SU                   | JMMARY                                  |                        |                              |                               |
| Barrels oil  | produced and marke                               | eted during mor                        | ıth                  |   |                        | 11697                        |                               |
| Т            | ax at \$0,05 per bari                            | el                                     |                      |   |                        | \$ 584.85                    | -4440×P=8++++                 |
|              | roduced and market                               |  |                      |   |                        |                              |                               |
| T            | <b>\$U.</b> U.<br>ax at <b>\$U.O.</b> 5 per 50,0 | 000 MCF                                |                      |   |                        | \$                           |                               |
| Total tax m  | nonies remitted herev                            | with to State Tr                       | easurer              |   |                        | , , \$ 584.85                | ~~~~                          |
| _            |  |  |                      |   |                        |                              |                               |

| I hereby certify that the information given herewith is true, | correct and complete.  Name SRAUE |
|---|-----------------------------------|
|   | Position Supervisor, Oil Revenue  |
|   | Telephone (918) 581-4873          |
|   | Date November 24 , 19 86          |

#### STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex-201 S. Fall Street Carson City, Nevada 89710 Telephone (702) 885-4368

Original-Division-Prod. Duplicate-Division-NBM & G Triplicate-State Treasurer Quadruplicate-File

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Comp        | any           | Amod     | o Pr           | oduc | tion Comp         | any              |         | Add             | ress P.Q              | ). Box           | 591, Tu         | ilsa, C           | K 74102  |
|-------------|---------------|----------|----------------|------|-------------------|------------------|---------|-----------------|-----------------------|------------------|-----------------|-------------------|--|
| Lease       | Blac          | kburr    | )1             | ool  | W/C               | Cour             | nty     | Eurek           | a                     | Мот              | nth of\$        | Septemb           | <u>er, 19.86.</u>                              |
|             |               | CATION   |                |      |                   | AND WATE         | R (BBLS |                 |                       | GAS              |                 |                   | Status: Flowing.                               |
| Well<br>No: | Permit<br>No. | Sec.     | Twp.           | Rge. | Net oil<br>prod.* | Net oil<br>sold* | Grav.   | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 3           | 324           | 8        | 27N            | 52E  | 3,672             | 3,696            | 25.1    | . 40,269        | TSTM                  |                  |                 | 30                | Flowing  |
|             |               |          |                |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |          |                |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |          |                |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |          |                |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |          |                |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |          |                |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |          |                |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |          |                |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |          |                |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |          |                |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |          |                |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |          |                |      |                   |                  |         |                 |                       |                  |                 |                   |  |
| TOT         | TALS          | <u> </u> | لىنىدا<br>ۋەھۇ |      | 3,672             | 3,696            | 4       | 40,269          |                       |                  |                 | <u> </u>          |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*). †Method of determining water production: Shake out....XXXX

Estimate Drawoff ....

| 6 6 6 6 6    |   |                     | Di                   | SPOSITION OF O            | IL                  |                              |                            |
|--------------|---|---------------------|----------------------|---------------------------|---------------------|------------------------------|----------------------------|
| No.<br>Wells | Total amount oil on lease at beginning of month | Actual oil produced | Bbls. to<br>pipeline | Bbls, to<br>truck or R.R. | Name of fransporter | Total amount<br>oil on lease | Total capacity lease tanks |
| 1            | 353   | 3,672               |                      | 3,696                     | Crysen              | 329                          | 1600                       |

| MCF used on lease.                                    | Used for Gas Lift |        |
|---|-------------------|--------|
| MCF sold  |                   |        |
| MCF blown to air (difference)                         | MCF used on       | lease. |
| Gas Purchaser   | MCF used on       | lease. |
| SUMMAR  | Y                 |        |
| Barrels oil produced and marketed during month        | 3,696             |        |
| Tax at the per barrel                                 |                   |        |
| MCF gas produced and marketed during month            |                   |        |
| \$0.05<br>Tax at \$0.005 per 50,000 MCF               |                   | *****  |
| Total tax monies remitted herewith to State Treasurer | <u>§ 184.80</u>   |        |
| Remarks:  |                   |        |

| [ h |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
|     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

| Name     | J 32 X X X X X X X X X X X X X X X X X X |       |
|----------|--|-------|
| Position | Supervisor, Oil Revenue                  |       |
|          | (918) 581-4873                           |       |
| Date.    |  | 10 86 |

# STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710 Telephone (702) 885-4368

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Company Amoco Produc |               |        |      |      | tion Comp         | any              |         | . Ada           | Iress P.O             | 591 <b>,</b> Ti  | [u]sa, OK 74102 |                   |  |  |  |  |
|----------------------|---------------|--------|------|------|-------------------|------------------|---------|-----------------|-----------------------|------------------|-----------------|-------------------|--|--|--|--|
| Lease                | Blac          | kburi  | )ı   | Pool | W/C               | Cour             | ıty     | Eurel           | ζā                    | Moi              | nth of          | Septemb           | oer, 19.86.                                    |  |  |  |
|                      | LO            | CATION |      |      | on                | AND WATER        | R (BBLS | )               |                       | GAS              |                 |                   |  |  |  |  |
| Well<br>No.          | Permit<br>No. | Sec.   | Twp. | Rge. | Net oil<br>prod.* | Net oil<br>sold* | Grav,   | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |  |  |  |
| 10                   |               | 8      | 27N  | 52E  | 0                 | 250              | 27.4    | 4               | TSTM                  |                  |                 | 30                | Flowing  |  |  |  |
|                      |               |        |      |      |                   |                  |         |                 |                       |                  |                 |                   |  |  |  |  |
|                      |               |        |      |      |                   |                  |         |                 |                       |                  |                 |                   |  |  |  |  |
|                      |               |        |      |      |                   |                  |         |                 |                       |                  |                 |                   |  |  |  |  |
|                      |               |        |      |      |                   |                  |         |                 |                       |                  |                 |                   |  |  |  |  |
|                      |               |        |      |      |                   |                  |         |                 |                       |                  |                 |                   |  |  |  |  |
|                      |               |        |      |      |                   |                  |         |                 |                       |                  |                 |                   |  |  |  |  |
|                      |               |        |      |      |                   |                  |         |                 |                       |                  |                 |                   |  |  |  |  |
|                      |               |        |      |      |                   |                  |         |                 |                       |                  |                 |                   |  |  |  |  |
|                      |               |        |      |      |                   |                  |         |                 |                       |                  |                 |                   |  |  |  |  |
|                      |               |        |      |      |                   |                  |         |                 |                       |                  |                 |                   |  |  |  |  |
|                      |               |        |      |      |                   |                  |         |                 |                       |                  |                 |                   |  |  |  |  |
| TO                   | TALS          |        |      |      | 0                 | 250              |         | 4               |                       |                  |                 |                   |  |  |  |  |

| *Report distillate condensate    | e ar other hand hydrocarbons ic | ather than oill in this co             | lumn preceded by an asterisk (*).  |
|----------------------------------|---------------------------------|--|------------------------------------|
| Acpost assumace, commencer.      |                                 | ,,,,,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | isini provouca og an asivissi ( ). |
|                                  |                                 |  |                                    |
|                                  | VVV                             |  |                                    |
| the arte ad af datamaining water | er production: Shake outXXX     | C.A.A.                                 |                                    |
| HIVICIANUL OF UCICIAIIIIII WALL  | ci diguuciidh. Bhake dui :::::  | Laulidit                               | DIAW OII                           |

|              | T-1-1   |                        | I                    | DISPOSITION OF O          | OIL                    |                              |                            |
|--------------|---|------------------------|----------------------|---------------------------|------------------------|------------------------------|----------------------------|
| No.<br>Wells | Total amount<br>oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls. to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity lease tanks |
| 1            | 350   | 0                      |                      | 250                       | Crysen                 | 100                          | 1600                       |

GAS

| MCF used on lease   | Used for Gas Lift  |                    |
|---|--------------------|--------------------|
| MCF sold.   | MCF used on lease. |                    |
| MCF blown to air (difference)                                     | MCF used on        | lease.             |
| Gas Purchaser   | MCF used on        | lease.             |
| SUMMARY   |                    |                    |
| Barrels oil produced and marketed during month                    | 250                | 1422349<br>4662369 |
| Barrels oil produced and marketed during month  Tax at per barrel | <u>§ 12.50</u>     |                    |
| MCF gas produced and marketed during month                        |                    |                    |
| Tax at \$0.005 per 50,000 MCF                                     | S                  | .8628              |
| Total tax monies remitted herewith to State Treasurer             | <u>§ 12.50</u>     |                    |
| Remarks:  |                    |                    |

I hereby certify that the information given herewith is true, correct and complete.

| Name      | 3012 18 you             |       |
|-----------|-------------------------|-------|
| Position  | Supervisor, Oil Revenue |       |
| ar i i    | (918) 581-4873          |       |
| Telephone |                         |       |
| Date      | October 22              | 19.86 |

# STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710 Telephone (702) 885-4368

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Company Amoço Produ |               |        |       |      | tion Comp             | any                            | ***** | Add     | ress P.( | ). Box                                  | 591 <b>,</b> I | Tulsa, OK 74102 |  |  |
|---------------------|---------------|--------|-------|------|-----------------------|--------------------------------|-------|---------|----------|---|----------------|-----------------|--|--|
| Lease               | Blac          | kburi  | )l    | Pool | W/C                   | Соил                           | ty    | Eurek   | .a       | Moi                                     | nth of         | Septemb         | er, 19.86                                      |  |
|                     | LO            | CATION |       |      | OIL AND WATER (BBLS.) |                                |       |         |          | GAS                                     |                |                 |  |  |
| Well<br>No.         | Permit<br>No. | Sec.   | Twp.  | Rge. | Net oil<br>prod.*     | oil Net oil Grav. Water Prod.† |       |         |          | Tot, gas Prod. MCF Gas-oil Date of test |                |                 | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |  |
| 14                  |               | 7      | 27N   | 52E  | 14,115                | 13,941                         | 24.7  | 7 2,694 | TSTM     |   |                | 30              | Flowing  |  |
|                     |               |        |       |      |                       |                                |       |         |          |   |                |                 |  |  |
|                     |               |        |       |      |                       |                                |       |         |          |   |                |                 |  |  |
|                     |               |        |       |      |                       |                                |       |         |          |   |                |                 |  |  |
|                     |               |        |       |      |                       |                                |       |         |          |   |                |                 |  |  |
|                     |               |        |       |      |                       |                                |       |         |          |   |                |                 |  |  |
|                     |               |        |       |      |                       |                                |       |         |          |   |                |                 |  |  |
|                     |               |        |       |      |                       |                                |       |         |          |   |                |                 |  |  |
|                     |               |        |       |      |                       |                                |       |         |          |   |                |                 |  |  |
|                     |               |        |       |      |                       |                                |       |         |          |   |                |                 |  |  |
|                     |               |        |       |      |                       |                                |       |         |          |   |                |                 |  |  |
|                     |               |        |       | E G  |                       |                                | 5 S   |         |          |   |                |                 |  |  |
| то                  | TALS          |        | 3 & S |      | 14,115                | 13,94                          |       | 2,694   |          |   |                |                 |  |  |

|              |   |                     | T T                              | ISPOSITION OF C |                        |                              |                               |
|--------------|---|---------------------|----------------------------------|-----------------|------------------------|------------------------------|-------------------------------|
| No.<br>Wells | Total amount oil on lease at beginning of month | Actual oil produced | Bbls. to Bbls. to truck or R. R. |                 | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |
| 1            | 572   | 14,115              |                                  | 13,941          | Crysen                 | 746                          | 2400                          |

#### GAS

| MCF used on lease                                     | Used for Gas Lift  |        |  |  |  |  |
|---|--------------------|--------|--|--|--|--|
| MCF sold  | MCF used on lease. |        |  |  |  |  |
| MCF blown to air (difference)                         | MCF used on        | lease. |  |  |  |  |
| Gas Purchaser   | MCF used on        | lease. |  |  |  |  |
| SUMMA   | RY                 |        |  |  |  |  |
| Barrels oil produced and marketed during month        | 13,941             |        |  |  |  |  |
| Tax at the per barrel                                 | <u>\$ 697.05</u>   |        |  |  |  |  |
| MCF gas produced and marketed during month            |                    |        |  |  |  |  |
| Tax at \$0.005 per 50,000 MCF                         |                    |        |  |  |  |  |
| Total tax monies remitted herewith to State Treasurer |                    |        |  |  |  |  |
| Remarks:  |                    |        |  |  |  |  |

I hereby certify that the information given herewith is true, correct and complete

Name Supervisor, 0il Revenue

Position (918) 581-4873

Date October 22 , 19 86

# STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710 Telephone (702) 885-4368

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Company Amoco Production Company Address P.O. Box 591, Tulsa, OK 74102 |               |        |      |          |                       |          |         |                 |                       |                            | K 74102  |                   |  |
|--|---------------|--------|------|----------|-----------------------|----------|---------|-----------------|-----------------------|----------------------------|----------|-------------------|--|
| Lease  | Blac          | kburr  | 1J   | Pool     | W/C                   | Cou      | nty     | Eurek           | .a                    | Мог                        | er, 1986 |                   |  |
|  | LO            | CATION |      |          | OIL                   | AND WATE | R (BBLS | .)              |                       | GAS                        | l        |                   |  |
| Well<br>No.  | Permit<br>No. | Sec.   | Twp. | Rge.     | Net oil Net oil Grav. |          |         | Water<br>Prod.† | Tot, gas<br>Prod, MCF | Gas-oil Date of ratio test |          | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 16   |               | 7      | 27N  | 52E      | 11,020                | 10,909   | 26.6    | 8,395           | TSTM                  |                            |          | 30                | Flowing  |
|  |               |        |      |          |                       |          |         |                 |                       |                            |          |                   |  |
|  |               |        |      |          |                       |          |         |                 |                       |                            |          |                   |  |
|  |               |        |      |          |                       |          |         |                 |                       |                            |          |                   |  |
|  |               |        |      |          |                       |          |         |                 |                       |                            |          |                   |  |
|  |               |        |      |          |                       |          |         |                 |                       |                            |          |                   |  |
|  |               |        |      |          |                       |          |         |                 |                       |                            |          |                   |  |
|  |               |        |      |          |                       |          |         |                 |                       |                            |          |                   |  |
|  |               |        |      |          |                       |          |         |                 |                       |                            |          |                   |  |
|  |               |        |      |          |                       |          |         |                 |                       |                            |          |                   |  |
|  |               |        |      |          |                       |          |         |                 |                       |                            |          |                   |  |
|  |               |        |      |          |                       |          |         |                 |                       |                            |          |                   |  |
| тот  | TALS          |        |      | <u> </u> | 11,020                | 10,909   | 1       | 8,395           | <u> </u>              |                            |          | 1                 |  |

(OVER)

|              | Total amount                       |                     | D                    | ISPOSITION OF C           |                        |                              |                               |  |  |
|--------------|------------------------------------|---------------------|----------------------|---------------------------|------------------------|------------------------------|-------------------------------|--|--|
| No.<br>Wells | oil on lease at beginning of mouth | Actual oil produced | Bbls. to<br>pipeline | Bbls, to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |  |  |
| 1            | 521                                | 11,020              |                      | 10,909                    | Crysen                 | 632                          | 2400                          |  |  |

| GAS  |                    |        |
|--|--------------------|--------|
| MCF used on lease  | Used for Gas Lift  |        |
| MCF sold   | MCF used on lease. |        |
| MCF blown to air (difference)                                    | MCF used on        | lease. |
| Gas Purchaser  | MCF used on        | lease. |
| SUMMARY  |                    |        |
| Barrels oil produced and marketed during month                   | 24 + 110,909       |        |
| Barrels oil produced and marketed during month  Tax a per barrel |                    |        |
| MCF gas produced and marketed during month                       |                    |        |
| Tax a 50.005 per 50,000 MCF                                      | \$                 |        |
| Total tax monies remitted herewith to State Treasurer            |                    |        |
| Remarks:   |                    |        |

I hereby certify that the information given herewith is true, correct and complete.

Position Supervisor, Oil Revenue Telephone (918) 581-4873 Date October 22 , 1986

#### STATE OF NEVADA

DIVISION OF MINERAL RESOURCES

Capitol Complex—201 S. Fall Street Carson City, Nevada 89710 Telephone (702) 885-4368 Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

nnr

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Comp                                     | any           | Amoc   | make Huse  | Types symbolic a | ion Compa         |                  |   |                  | -                      |                  | 3ox 591         |                   | , OK 74102                                     |
|--|---------------|--|--|------------------|-------------------|------------------|---|------------------|------------------------|------------------|-----------------|-------------------|--|
| Lease.                                   | Blac          | kbur   | n ı  | Pool             | W/C               | Cou              | nty!                                    | Eureka           | Month of August , 1986 |                  |                 |                   |  |
|  | LC            | CATION   | 1  | J                | OIL               | .)               | GAS                                     |                  |                        |                  |                 |                   |  |
| Well<br>No.                              | Permit<br>No. | Sec.   | Twp.   | Rge.             | Net oil<br>prod.* | Net oil<br>sold* | Grav.                                   | Water<br>Prod.†  | Tot. gas<br>Prod. MCF  | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 3  | 324           | 8  | 27N  | 52E              | 2,229             | 2,123            | 26.5                                    | 23,826           | TSTM                   |                  |                 | 31                | Flowing  |
| ***************************************  |               |  |  |                  |                   |                  | **************************************  |                  |                        |                  |                 |                   |  |
|  |               |  | Transmitted and the second and the s |                  |                   |                  |   |                  |                        |                  |                 |                   |  |
| # 17 m m m m m m m m m m m m m m m m m m |               |  | And the state of t |                  |                   |                  | *************************************** |                  |                        |                  |                 |                   |  |
|  |               |  |  |                  |                   |                  |   |                  |                        |                  |                 |                   |  |
|  |               | The second secon | and the state of t |                  |                   |                  |   |                  |                        |                  |                 |                   |  |
| тот                                      | ALS           |  | <u> </u>   |                  | 2,229             | 2,123            |   | 23,826           | <b>1</b>               |                  |                 |                   |  |
| *D                                       |               | 11-4   |  |                  | har liquid hyd    |                  | stanasta                                | ما الله على الله |                        | and and the com  | . antoniols (X  | k)                |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

| No.<br>Welis | Total amount                          |                        | DI                   | SPOSITION OF O            | IL                     |                              |                                 |
|--------------|---------------------------------------|------------------------|----------------------|---------------------------|------------------------|------------------------------|---------------------------------|
|              | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls, to<br>pipeline | Bbls, to<br>truck or R,R, | Name of<br>transporter | Total amount<br>oil on lease | Total capacity /<br>lease tanks |
| 1            | 247                                   | 2,229                  |                      | 2,123                     | Crysen                 | 353                          | 1,600                           |

|   |          |            | <u> </u>          |        |
|---|----------|------------|-------------------|--------|
| ·   | GAS      |            |                   |        |
| MCF used on lease                                     |          | L          | Jsed for Gas Lift |        |
| MCF sold  |          | MCF used o | n lease.          |        |
| MCF blown to air (difference)                         |          | MCF used o | n                 | lease  |
| Gas Purchaser   | **++>+** | MCF used o | n                 | lease. |
| SU  | MMARY    |            |                   |        |
| Barrels oil produced and marketed during month        | +        |            | 2 <b>,</b> 123    | -      |
| \$0.05<br>Tax at \$60.05 per barrel                   |          |            | \$ 106.15         |        |
| MCF gas produced and marketed during month            |          |            |                   |        |
| Tax at \$0.005 per 50,000 MCF                         |          |            | \$                |        |
| Total tax monies remitted herewith to State Treasurer |          |            |                   |        |
| Remarks:  |          |            |                   |        |
|   |          |            |                   |        |

| I | hereby | certify | that | the | information | given | herewith | is | true, | correct | and | comp | lete |  |
|---|--------|---------|------|-----|-------------|-------|----------|----|-------|---------|-----|------|------|--|
|---|--------|---------|------|-----|-------------|-------|----------|----|-------|---------|-----|------|------|--|

| Name State                       | **** |
|----------------------------------|------|
| Position Supervisor, Oil Revenue | **** |
| Telephone (918) 581-3382         | **** |
| Date September 22 , 198          | 6    |

# STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710 Telephone (702) 885-4368

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Comp        | Company Amoco Production Company |        |      |      |                   |                  |         | Add                                   | dress P.              | 0. Box           | < 591,          | Tulsa,            | OK 74102   |  |
|-------------|----------------------------------|--------|------|------|-------------------|------------------|---------|---------------------------------------|-----------------------|------------------|-----------------|-------------------|--|--|
| Lease       | Blac                             | kburi  | ì    | Pool | W/C               | Cou              | 1ty     | Eurel                                 | ka                    | Moi              | nth of          | August , 19.8     |  |  |
|             | LC                               | CATION |      |      | OIL               | AND WATE         | R (BBLS | .)                                    |                       | GAS              |                 |                   |  |  |
| Well<br>No. | Permit<br>No.                    | Sec.   | Twp. | Rge. | Net oil<br>prod.* | Net oil<br>sold* | Grav.   | Water<br>Prod.†                       | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc.   |  |
| 10          |                                  | 8      | 27N  | 52E  | 1,774             | 1,715            | 28.8    | A.D.PHILADELPHIA B.B.GATO/FRANCOUTSHI | TSTM                  |                  |                 | 31                | Flowing  |  |
|             |                                  |        |      |      |                   | ·                |         |                                       |                       | S. Sec.          | 7               |                   |  |  |
| тот         | ALS                              |        |      |      | 1,774             | 1,715            | <i></i> | 885                                   |                       |                  |                 |                   | ANALYS AND THE STATE OF THE STA |  |

CR556

| No.<br>Wells | Total amount<br>oil on lease at<br>beginning of month | Actual oil<br>produced | DISPOSITION OF OIL   |                           |                        |                              | ,                             |
|--------------|---|------------------------|----------------------|---------------------------|------------------------|------------------------------|-------------------------------|
|              |   |                        | Bbls, to<br>pipeline | Bbls. to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |
| 1            | 291   | 1,774                  |                      | 1,715                     | Crysen                 | 350                          | 1,600                         |

#### GAS Used for Gas Lift MCF used on lease MCF sold .....MCF used on lease. MCF used on lease. MCF blown to air (difference) MCF used on lease. Gas Purchaser SUMMARY Barrels oil produced and marketed during month. MCF gas produced and marketed during month Remarks:

| hereby certify that the information given herewith is true, | correct and |                         |       |
|---|-------------|-------------------------|-------|
|   | Name        | 38720lor                |       |
|   | Position    | Supervisor, Oil Revenue |       |
|   | Telephone   | (918) 581-3382          |       |
|   | •           | September 22            | 19 86 |

### STATE OF NEVADA DIVISION OF MINERAL RESOURCES

Capitol Complex—201 S. Fall Street
Carson City, Nevada 89710
Telephone (702) 885-4368

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Comp        | any           | Amoc   | o Pro    | duct | ion Compa         | ıny              |       | . Add           | iress P.  | 0. Bo            | < 591 <b>,</b>  | Tulsa, (          | OK 74102                                       |
|-------------|---------------|--------|----------|------|-------------------|------------------|-------|-----------------|---|------------------|-----------------|-------------------|--|
| Lease       | Blac          | kburi  | <u> </u> | Pool | W/C               | Coun             | ity   | Eureka          | <u> </u>  | Moı              | nth of          | August            | , 19.86  |
|             | LC            | CATION | 1        |      | OIL               | AND WATER        | (BBLS | .)              |   | GAS              |                 |                   |  |
| Well<br>No. | Permit<br>No. | Sec.   | Twp.     | Rge. | Net oil<br>prod.* | Net oil<br>sold* | Grav. | Water<br>Prod.† | Tot. gas<br>Prod. MCF   | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 14          |               | 7      | 27N      | 52E  | 14,235            | 14,437           | 25.   | 2,955           | TSTM  |                  |                 | 31                | Flowing  |
| тот         | TALS          |        |          |      | 14,235            | 14,437           |       | 2,955           | A SACRETON OF THE SACRETON OF |                  |                 |                   |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

|              | T   |                        | DI                   | SPOSITION OF O            | ĭL.                    |                              | ,                          |
|--------------|---|------------------------|----------------------|---------------------------|------------------------|------------------------------|----------------------------|
| No.<br>Wells | Total amount oil on lease at beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls, to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity lease tanks |
| 1            | 744   | 14,235                 |                      | 14,437                    | Crysen                 | 572                          | 2,400                      |

GAS Used for Gas Lift MCF used on lease MCF sold .....MCF used on lease. MCF used on lease. MCF blown to air (difference) MCF used on lease. Gas Purchaser SUMMARY Barrels oil produced and marketed during month. 14,437 MCF gas produced and marketed during month Remarks:

I hereby certify that the information given herewith is true, correct and complete.

| Name      | John Lode               |
|-----------|-------------------------|
| Position  | Supervisor, Oil Revenue |
| Telephone | (918) 581-3382          |
| Date      | September 22 19.86      |

# STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710

Original—Division—Prod. Duplicate—Division—NBM & G Triplicate—State Treasurer Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

Telephone (702) 885-4368

This report to be filed by the end of the month following the month herein reported.

| Comp        | any           | Amo    | co F   | 'rodu | ction Com         | ıpany            | *****  | . Add                           | ress P.   | 0. Box           | 591,            | Tulsa,            | OK 74102                                       |
|-------------|---------------|--------|--|-------|-------------------|------------------|--|---------------------------------|---|------------------|-----------------|-------------------|--|
| Lease       | Black         | burn   | I  | Pool  | W/C               | Coun             | ty   | Eureka                          |   | Mor              | nth of          | August            | , 19 86  |
|             | LO            | CATION |  |       | OIL               | AND WATER        | (BBLS  | .)                              |   | GAS              |                 |                   |  |
| Well<br>No. | Permit<br>No. | Sec.   | Twp.   | Rge.  | Net oil<br>prod.* | Net oil<br>sold* | Grav.  | Water<br>Prod.†                 | Tot. gas<br>Prod. MCF   | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 16          |               | 7      | 27N  | 52E   | 11,657            | 11,975           | 25.8   | ALLONDA PROPERTY COMMUNICATIONS | TSTM  |                  |                 | 31                | Flowing  |
|             |               |        | A CALLAND TO THE PARTY OF THE P |       |                   | ·                | Andreas Andrea |                                 |   |                  |                 |                   |  |
| ТО          | TALS          |        | L  |       | 11,657            | 11,975           | I.   | 7,270                           | Anna de antigo de la companya de la |                  |                 | 1                 |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

|              | Total amount                          |                        | D                                       | ISPOSITION OF O                         | IL                     |                              | 6                             |
|--------------|---------------------------------------|------------------------|---|---|------------------------|------------------------------|-------------------------------|
| No.<br>Wells | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline                    | Bbls. to<br>truck or R.R.               | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |
| 1            | 839                                   | 11,657                 |   | 11,975                                  | Crysen                 | 521                          | 2,400                         |
|              |                                       |                        |   | GAS                                     |                        |                              |                               |
| MCF used     | on lease                              |                        | *************************************** |   | U                      | Ised for Gas Lift            |                               |
| MCF sold     |                                       |                        |   | *************************************** | MCF used o             | n lease.                     |                               |
| MCF blow     | n to air (difference)                 |                        |   | *************************************** | MCF used o             | n                            | lease.                        |
| Gas Purcha   | iser                                  |                        |   |   | MCF used o             | n                            | lease.                        |
|              |                                       |                        | SU                                      | MMARY                                   |                        |                              |                               |

### 

Remarks:

| i neleby certify that the information given herewith is the |           |                         |        |
|---|-----------|-------------------------|--------|
|   | Name      | Follow                  |        |
|   |           | Supervisor, Oil Revenue |        |
|   |           |                         |        |
|   | Telephone | (918) 581-3382          |        |
|   | Date      | September 22            | , 1986 |

#### STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex-201 S. Fall Street

Original-Division-Prod. Duplicate—Division—NBM & G Triplicate—State Treasurer Quadruplicate—File

Carson City, Nevada 89710 Telephone (702) 885-4368

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Comj        | pany          | Amo    | co Pr | oduc | tion Comp         | any              |       | . Add  | ress                  | ). Box           | 591, T          | ulsa, O           | K 74102  |
|-------------|---------------|--------|-------|------|-------------------|------------------|-------|--|-----------------------|------------------|-----------------|-------------------|--|
| Lease       | Blac          | kburı  | n     | Pool | W/C               | Cour             | ity   | Eurek  | a                     | Moi              | nth of          | July              | , 19.86.                                       |
|             | LC            | CATION | 1     |      | OIL               | AND WATER        | (BBLS | )  |                       | GAS              |                 | 1                 |  |
| Well<br>No. | Permit<br>No. | Sec.   | Twp.  | Rge. | Net oil<br>prod.* | Net oil<br>sold* | Grav. | Water<br>Prod.†  | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pamping, Gas<br>Lift, etc. |
| 3           | 324           | 8      | 27N   | 52E  | 2,544             | 2,510            | 40.0  | 21,107   | TSTM                  |                  |                 | 31                | Flowing  |
|             |               |        |       |      |                   |                  |       |  |                       |                  |                 |                   |  |
|             |               |        |       |      |                   |                  |       |  |                       |                  |                 |                   |  |
|             |               |        |       |      |                   |                  |       |  |                       |                  |                 |                   |  |
|             |               |        |       |      |                   |                  |       |  |                       |                  |                 |                   |  |
|             |               |        |       |      |                   |                  |       | The second secon |                       |                  |                 |                   |  |
|             |               |        |       |      |                   |                  |       |  |                       |                  |                 |                   |  |
|             |               |        |       |      |                   |                  |       |  |                       |                  |                 |                   |  |
|             |               |        |       |      |                   |                  |       |  |                       |                  |                 |                   |  |
|             |               |        |       |      |                   |                  |       |  |                       |                  |                 |                   |  |
|             |               |        |       |      |                   |                  |       |  |                       |                  |                 |                   |  |
| тот         | TALS          |        |       |      | 2,544             | 2,510            |       | 21,107   |                       |                  |                 |                   | ***************************************        |

| * ] | R | er | 0 | rt | d | 15 | t | H | 18 | t | 3. | C | o | n | d | ei | a: | sa | t | ر ج | O? | . 1 | эŧ | h | er | - 1 | ic | IL | ii | ì | h | 7 | d: | rc | 3 C | a | ri | D i | 01 | 15 | . ( | (c | 12 | 'n | er | ŧ | h | a | n | 0 | i | 0 | ir | Ì | h | 15 | c | 0 | u | m | n | r | r | ec | e | de | d | ŀ | v | 2 | 11 | 1 1 | 3.5 | 14 | 'n | 15 | k | (* | ) | í |
|-----|---|----|---|----|---|----|---|---|----|---|----|---|---|---|---|----|----|----|---|-----|----|-----|----|---|----|-----|----|----|----|---|---|---|----|----|-----|---|----|-----|----|----|-----|----|----|----|----|---|---|---|---|---|---|---|----|---|---|----|---|---|---|---|---|---|---|----|---|----|---|---|---|---|----|-----|-----|----|----|----|---|----|---|---|
|     |   |    |   |    |   |    |   |   |    |   |    |   |   |   |   |    |    |    |   |     |    |     |    |   |    |     |    |    |    |   |   |   |    |    |     |   |    |     |    |    |     |    |    |    |    |   |   |   |   |   |   |   |    |   |   |    |   |   |   |   |   |   |   |    |   |    |   |   |   |   |    |     |     |    |    |    |   |    |   |   |
|     |   |    |   |    |   |    |   |   |    |   |    |   |   |   |   |    |    |    |   |     |    |     |    |   |    |     |    |    |    |   |   |   |    |    |     |   |    |     |    |    |     |    |    |    |    |   |   |   |   |   |   |   |    |   |   |    |   |   |   |   |   |   |   |    |   |    |   |   |   |   |    |     |     |    |    |    |   |    |   |   |
|     |   |    |   |    |   |    |   |   |    |   |    |   |   |   |   |    |    |    |   |     |    |     |    |   |    |     |    |    |    |   |   |   |    |    |     |   |    |     |    |    |     |    |    |    |    |   |   |   |   |   |   |   |    |   |   |    |   |   |   |   |   |   |   |    |   |    |   |   |   |   |    |     |     |    |    |    |   |    |   |   |
|     |   |    |   |    |   |    |   |   |    |   |    |   |   |   |   |    |    |    |   |     |    |     |    |   |    |     |    |    |    |   |   |   |    |    |     |   |    |     |    |    |     |    |    |    |    |   |   |   |   |   |   |   |    |   |   |    |   |   |   |   |   |   |   |    |   |    |   |   |   |   |    |     |     |    |    |    |   |    |   |   |
|     |   |    |   |    |   |    |   |   |    |   |    |   |   |   |   |    |    |    |   |     |    |     |    |   |    |     |    |    |    |   |   |   |    |    |     |   |    |     |    |    |     |    |    |    |    |   |   |   |   |   |   |   |    |   |   |    |   |   |   |   |   |   |   |    |   |    |   |   |   |   |    |     |     |    |    |    |   |    |   |   |

†Method of determining water production: Shake out. XXXX ..... Estimate...... ....Drawoff .....

DISPOSITION OF OIL

|              | Total amount                          |                               |                       | Jisrosimon or c            | <u>"</u>               |                              |                               |
|--------------|---------------------------------------|-------------------------------|-----------------------|----------------------------|------------------------|------------------------------|-------------------------------|
| No.<br>Wells | oil on lease at<br>beginning of month | Actual oil<br>produced        | Bbls. 10<br>pipeline  | Bbls, to<br>truck or R. R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |
| 1            | 213                                   | 2544                          |                       | 2,510                      | Crysen                 | 247                          | 1600                          |
|              |                                       |                               |                       | GAS                        |                        |                              |                               |
| MCF used     | on lease                              |                               |                       |                            | Us                     | ed for Gas Lift              |                               |
| MCF sold.    |                                       |                               | ********************* |                            | MCF used on            | lease.                       |                               |
| MCF blow     | n to air (difference)                 |                               |                       |                            | MCF used on            |                              | lease.                        |
| Gas Purcha   | ıser                                  | n terrigen (Elline Liberario) |                       |                            | MCF used on            |                              | lease.                        |
| Gas Purch:   | aser                                  |                               |                       | <br>J <b>MMARY</b>         | MCF used on            |                              | lea                           |

Barrels oil produced and marketed during month 2,510

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Position Supervisor, Oil Revenue

Telephone (918) 581-4842

Date August 25 , 19 86

## STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710

Originai — Division — Prod. Duplicate — Division — NBM & G Triplicate — State Treasurer Quadruplicate — File

Carson City, Nevada 89710 Telephone (702) 885-4368

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Comp        | any           | Amo    | co Pr | oduc | tion Comp         | any              |          | Ado             | iress P.C             | ). Box           | 591, T          | ulsa, O           | K 74102  |
|-------------|---------------|--------|-------|------|-------------------|------------------|----------|-----------------|-----------------------|------------------|-----------------|-------------------|--|
|             |               |        |       |      |                   |                  |          |                 |                       |                  |                 |                   | , 19.86  |
|             | LC            | CATION | Ÿ.    |      | OiL               | AND WATE         | R (BBLS. | )               |                       | GAS              |                 |                   |  |
| Well<br>No. | Permit<br>No. | Sec.   | Twp.  | Rge. | Net oil<br>prod.* | Net oil<br>sold* | Grav.    | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 10          |               | 8      | 27N   | 52E  | 2,298             | 2,262            | 26.7     | 556             | TSTM                  |                  |                 | 31                | Flowing  |
|             |               |        |       |      |                   |                  |          |                 |                       |                  |                 |                   |  |
|             |               |        |       |      |                   |                  |          |                 |                       |                  |                 |                   |  |
|             |               |        |       |      |                   |                  |          |                 |                       |                  |                 |                   |  |
|             |               |        |       |      |                   |                  |          |                 |                       |                  |                 |                   |  |
|             |               |        |       |      |                   |                  |          |                 |                       |                  |                 |                   |  |
|             |               |        |       |      |                   |                  |          |                 |                       |                  |                 |                   |  |
|             |               |        |       |      |                   |                  |          |                 |                       |                  |                 |                   |  |
|             |               |        |       |      |                   |                  |          |                 |                       |                  |                 |                   |  |
|             |               |        |       |      |                   |                  |          |                 |                       |                  |                 |                   |  |
|             |               |        |       |      |                   |                  |          |                 |                       |                  |                 |                   |  |
| тот         | ALS           |        |       |      | 2,298             | 2,262            |          | 556             | ]                     |                  |                 | ]                 |  |

| " | ce: | м | ΤC | ISU | uai | .e. i | con | aeı | ma | $\iota e \iota$ | ЭΓ. | oun | er. | 110 | u | uΙ | Ι γ ( | 114 | JC: | ar: | Ðυ | 115 | 101 | LIIC | 1 1 | 1.01 | 1 / L | 1 11 | 115 | CO | HII | 111 | $\mathbf{D}\mathbf{I}$ | ccc | ucc | 1 17 | v ar | a at | Sicil | ISK: | 1 | ٠. |
|---|-----|---|----|-----|-----|-------|-----|-----|----|-----------------|-----|-----|-----|-----|---|----|-------|-----|-----|-----|----|-----|-----|------|-----|------|-------|------|-----|----|-----|-----|------------------------|-----|-----|------|------|------|-------|------|---|----|
|   |     |   |    |     |     |       |     |     |    |                 |     |     |     |     |   |    |       |     |     |     |    |     |     |      |     |      |       |      |     |    |     |     |                        |     |     |      |      |      |       |      |   |    |
|   |     |   |    |     |     |       |     |     |    |                 |     |     |     |     |   |    |       |     |     |     |    |     |     |      |     |      |       |      |     |    |     |     |                        |     |     |      |      |      |       |      |   |    |
|   |     |   |    |     |     |       |     |     |    |                 |     |     |     |     |   |    |       |     |     |     |    |     |     |      |     |      |       |      |     |    |     |     |                        |     |     |      |      |      |       |      |   |    |
|   |     |   |    |     |     |       |     |     |    |                 |     |     |     |     |   |    |       |     |     |     |    |     |     |      |     |      |       |      |     |    |     |     |                        |     |     |      |      |      |       |      |   |    |

†Method of determining water production: Shake out. XXXX Estimate. Drawoff.

|              | Total amount                          |                        | 1                    | DISPOSITION OF C          | DIL I                  |                              |                              |
|--------------|---------------------------------------|------------------------|----------------------|---------------------------|------------------------|------------------------------|------------------------------|
| No.<br>Wells | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls. to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacit<br>lease tanks |
| 1            | 255                                   | 2,298                  |                      | 2,262                     | Crysen                 | 291                          | 1600                         |

| GAS   |                    |
|---|--------------------|
| MCF used on lease   | Used for Gas Lift  |
| MCF sold  |                    |
| MCF blown to air (difference)   | MCF used onlease.  |
| Gas Purchaser   | MCF used on lease. |
| SUMMA   | RY                 |
| Barrels oil produced and marketed during month.   | 2,262              |
| Tax at \$ Tax |                    |
| MCF gas produced and marketed during month  |                    |
| Tax at \$0.005 per 50,000 MCF   | · · · · · · · · \$ |
| Total tax monies remitted herewith to State Treasurer   |                    |
| Remarks:  |                    |

I hereby certify that the information given herewith is true, correct and complete.

Position Supervisor, 0il Revenue

Telephone (918) 581-4842

Date August 25 19.86

## STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

Capitol Complex—201 S. Fall Str Carson City, Nevada 89710 Telephone (702) 885-4368

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Comp        | any           | Атос   | o Pr | oduc | tion Comp         | any              |       | Add             | ress P.(              | ). Box           | 591 <b>.</b> I  | ulsa, O           | K 74102  |
|-------------|---------------|--------|------|------|-------------------|------------------|-------|-----------------|-----------------------|------------------|-----------------|-------------------|--|
| Lease       | Blac          | kburi  | 1    | Pool | W/C               | Coun             | ty    | Eurek           | a                     | Mor              | nth ofs         | July              | , 19.86.                                       |
|             | LO            | CATION |      |      | OIL               | AND WATER        | (BBLS | j               |                       | GAS              |                 |                   |  |
| Well<br>No. | Permit<br>No. | Sec.   | Twp. | Rge. | Net oil<br>prod.* | Net oil<br>sold* | Grav. | Water<br>Prod.f | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 14          |               | 7      | 27N  | 52E  | 15,501            | 15,784           | 40.0  | 2,936           | TSTM                  | 30/45            |                 | 31                | Flowing  |
|             |               |        |      |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |      |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |      |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |      |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |      |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |      |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |      |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |      |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |      |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |      |      |                   |                  |       |                 |                       |                  |                 |                   |  |
| тот         | ALS           |        | l    | L    | 15,501            | 15,784           |       | 2,936           |                       | 1 1              |                 | 1                 |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out. XXXX Estimate Drawoff

|               | Total amount                          | 8 9 9 9 9 9 9 9 9                              |                      | USPOSITION OF O            |                        |                              | 0.50 40 60 40 60 40 40 40     |
|---------------|---------------------------------------|--|----------------------|----------------------------|------------------------|------------------------------|-------------------------------|
| No.<br>Wells  | oil on lease at<br>beginning of month | Actual oil<br>produced                         | Bbls. to<br>pipeline | Bbls, to<br>truck or R, R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |
| 1             | 1,057                                 | 15,501   |                      | 15,784                     | Crysen                 | 774                          | 2400                          |
|               |                                       |  |                      | GAS                        |                        |                              |                               |
| MCF used      | on lease                              | 77.00 mg/mg/mg/mg/mg/mg/mg/mg/mg/mg/mg/mg/mg/m |                      |                            | U                      | sed for Gas Lift             |                               |
| MCF sold      |                                       |  | ***************      | •                          | MCF used or            | i lease.                     |                               |
| MCF blows     | ı to air (difference)                 |  |                      |                            | MCF used or            | 1                            | lease,                        |
| Gas Purcha    | ser                                   |  |                      |                            | MCF used or            | 1,                           | lease.                        |
|               |                                       |  | SU                   | MMARY                      |                        |                              |                               |
| Barrels oil p | produced and marke                    | ted during montl                               |                      | 55 457 54 75 455 555 55    |                        | 15,784                       |                               |

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Position Supervisor, Oil Revenue

Telephone (918) 581-4842

Date August 25 19 86

#### STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex-201 S. Fall Street Carson City, Nevada 89710

Original-Division-Prod. Duplicate—Division—NBM & G Triplicate—State Treasurer Quadruplicate-File

Telephone (702) 885-4368

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Comp        | any           | Amoc   | o Pr | oduc | tion Comp  | any              |       | . Add           | Address P.O. Box 591, Tulsa, OK 74 |                  |                 |                   |  |
|-------------|---------------|--------|------|------|--|------------------|-------|-----------------|------------------------------------|------------------|-----------------|-------------------|--|
| Lease       | Blac          | kburr  | 1 ]  | Pool | W/C  | Coun             | ty    | Eurek           | (a                                 | Mor              | nth of          | July              | , 19.86  |
|             | Le            | CATION |      |      | OIL  | AND WATER        | (BBLS | )               |                                    | GAS              |                 |                   |  |
| Well<br>No. | Permit<br>No. | Sec.   | Twp. | Rge. | Net oil<br>prod.*  | Net oil<br>sold* | Grav. | Water<br>Prod.† | Tot. gas<br>Prod. MCF              | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 16          |               |        | 27N  | 52E  | 12,820   |                  | 40.0  | ) 4,428         |                                    |                  |                 | 31                | Flowing  |
|             |               | 20.20  |      |      | and the second s |                  |       |                 |                                    |                  |                 |                   |  |
| тот         | ALS           |        |      |      | 12,820   | 12,800           | 200   | 4,428           |                                    |                  |                 |                   |  |

(OVER)

....Estimate.....Drawoff.....

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXXX

DISPOSITION OF OIL

| No,<br>Wells | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls, to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |
|--------------|---------------------------------------|------------------------|----------------------|---------------------------|------------------------|------------------------------|-------------------------------|
| 1            | 819                                   | 12,820                 |                      | 12,800                    | Crysen                 | 839                          | 2400                          |
|              |                                       |                        |                      | GAS                       |                        |                              | La company                    |
| MCF used     | on lease                              |                        |                      |                           | Us                     | ed for Gas Lift              |                               |
| MCF sold.    |                                       | **********             |                      |                           | MCF used on            | lease.                       |                               |
| MCF blow     | n to air (difference)                 |                        |                      |                           | MCF used on            |                              | lease.                        |
| Gas Purcha   | iser                                  |                        | **********           |                           | MCF used on            |                              | lease.                        |
|              |                                       |                        | St                   | JMMARY                    |                        |                              |                               |
| Barrels oil  | produced and marke                    | eted during month      |                      |                           |                        | 12,80                        | 0                             |
|              | يارين<br>ax at <b>2006 p</b> er barı  |                        |                      |                           |                        |                              | 0.00                          |
| MCF gas p    | roduced and market                    | ed during month.       |                      |                           |                        |                              | ***********                   |
| T            | ax at \$0.05 per 50,0                 | 00 MCF                 |                      |                           |                        | . \$                         |                               |
| Total tax m  | onies remitted herev                  | with to State Trea:    | surer                |                           |                        | . \$64                       | 0.00                          |

I hereby certify that the information given herewith is true, correct and complete.

Remarks:

Name Supervisor, 0il Revenue

Telephone (918) 581-4842

Date August 25 ,19 86

# STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

Telephone (702) 885-4368

This report to be filed by the end of the month following the month herein reported.

| Comj        | oany          | Amo           | oco F     | °rodu | ction Com         | pany             |         | . Add           | ressP.                | 0. Box           | 591.            | Tulsa.            | OK 74102                                       |
|-------------|---------------|---------------|-----------|-------|-------------------|------------------|---------|-----------------|-----------------------|------------------|-----------------|-------------------|--|
| Lease       | . Bla         | <u>ckbu</u> ı | <u>:n</u> | Pool  | W/.C              | Cour             | шу      | Eure            | ka                    | Moi              | ith of          | June              | , 19.86  |
|             | LO            | CATION        | i i       |       | OIL.              | AND WATER        | R (BBLS | l l             |                       | GAS              |                 |                   |  |
| Well<br>No. | Permit<br>No. | Sec.          | Twp.      | Rge.  | Net oil<br>prod.* | Net oil<br>sold* | Grav.   | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 3           | 324           | 8             | 27N       | 52E   | 4,964             | 5,069            | 27.1    | 35,702          | TSTM                  |                  |                 | 30                | Flowing  |
|             |               |               |           |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |               |           |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |               |           |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |               |           |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |               |           |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |               |           |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |               |           |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |               |           |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |               |           |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |               |           |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |               |           |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |               |           |       |                   |                  |         |                 |                       |                  |                 |                   |  |
| 1<br>T07    | ΓALS          |               |           |       | 4,964             | 5,069            | J.      | 35,702          |                       | لسييا            |                 |                   |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

|              | Total amount                          |                        | I                    | DISPOSITION OF C          | DIL                    |                           |                               |
|--------------|---------------------------------------|------------------------|----------------------|---------------------------|------------------------|---------------------------|-------------------------------|
| No.<br>Wells | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls. to<br>truck or R.R. | Name of<br>transporter | Total amount oil on lease | Total capacity<br>lease tanks |
| 1            | 318                                   | 4,964                  |                      | <b>5,</b> 069             | Crysen                 | 213                       | 1600                          |

| GAS   |  |
|---|--|
| MCF used on lease                                     | Used for Gas Lift  |
| MCF sold  |  |
| MCF blown to air (difference)                         | MCF used on lease.   |
| Gas Purchaser   | MCF used on lease.   |
| SUMMA   | RY   |
| Barrels oil produced and marketed during month        | 5,069  |
| Tax at <b>State</b> per barrel                        | s  |
| MCF gas produced and marketed during month            |  |
| Tax at \$0.005 per 50,000 MCF                         |  |
| Total tax monies remitted herewith to State Treasurer |  |
| Remarks:  | randra de la companya de la company<br>La companya de la co |

|  | er |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|--|----|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
|  |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

| Name      | 2/2/XMM                 |       |
|-----------|-------------------------|-------|
| Position  | Supervisor, Oil Revenue |       |
| Telephone | (918) 581-4842          |       |
|           |                         | 10.86 |
| Date      | July 22                 | 19 86 |

# STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

PRODUCER'S MONTHLY REPORT

Telephone (702) 885-4368

This report to be filed by the end of the month following the month herein reported.

| Comp        | any           | Amog   | 20 Pr | roduc | tion Comp         | any              |       | Ado             | iress                 | 2.0. Bo          | x 591,          | Tulsa,            | OK 74102                   |
|-------------|---------------|--------|-------|-------|-------------------|------------------|-------|-----------------|-----------------------|------------------|-----------------|-------------------|----------------------------|
| Lease       | B1            | ackbı  | urn   | Pool  | W/C               | Coun             | ty    | Eureka          | l                     | Mor              | ith of          | June .            | , 19.86                    |
|             | LO            | CATION | 6.6.  | 1     | Oil               | AND WATER        | (BBLS |                 |                       | GAS              |                 |                   | Status: Flowing,           |
| Well<br>No. | Permit<br>No. | Sec.   | Twp.  | Rge.  | Net oil<br>prod.* | Net oil<br>sold* | Grav. | Water<br>Prod.† | Tot, gas<br>Prod, MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Pumping, Gas<br>Lift, etc. |
| 10          |               | 8      | 27N   | 52E   | 2,237             | 2,273            | 28.6  | 187             | TSTM                  |                  |                 | 30                | Flowing                    |
|             |               |        |       | 5.5   |                   |                  |       |                 |                       |                  |                 |                   |                            |
|             |               |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |                            |
|             |               |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |                            |
|             |               |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |                            |
|             |               |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |                            |
|             |               |        | 8 8   |       |                   |                  |       |                 |                       |                  |                 |                   |                            |
|             |               |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |                            |
|             |               |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |                            |
|             |               |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |                            |
|             |               |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |                            |
|             |               |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |                            |
|             |               |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |                            |
|             |               |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |                            |
| LOT         | ALS           |        |       |       | 2,237             | 2 <b>,</b> 273   |       | 187             |                       |                  |                 |                   |                            |
|             |               |        |       |       | -,/               | - 7 - 4 - Y      |       |                 |                       |                  |                 |                   |                            |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out. XXXX Estimate Drawoff.

|              | Total amount                          |                        | D                  | ISPOSITION OF C           | DIL                 |                                |                               |
|--------------|---------------------------------------|------------------------|--------------------|---------------------------|---------------------|--------------------------------|-------------------------------|
| No.<br>Wells | oil on lease at<br>beginning of month | Actual oil<br>produced | Bblsto<br>pipeline | Bbls, to<br>truck or R.R. | Name of transporter | Total amount -<br>oil on lease | Total capacity<br>lease tanks |
| 1            | 291                                   | 2,237                  |                    | 2,273                     | Crysen              | 255                            | 1600                          |

I hereby certify that the information given herewith is true, correct and complete

Remarks:

Name Supervisor, Oil Revenue

Telephone (918) 581-4842

Date July 22 , 19.86

### STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street

apitol Complex—201 S. Fall Stree Carson City, Nevada 89710 Telephone (702) 885-4368 Griginal—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Com         | any           | Amoco  | Pro    | duct | ion Compa                          | ny               |       | _ Add       | ress P.O              | . Box          | 591, Tu | <u>lsa, Ok</u> | . 74102                    |
|-------------|---------------|--------|--------|------|------------------------------------|------------------|-------|-------------|-----------------------|----------------|---------|----------------|----------------------------|
| Lease       | Blac          | kburn  | I      | 200l | W/C                                | Coun             | ıtyE  | ureka       |                       | Мог            | nth of  | June           | , 19.86                    |
| <b>.</b>    |               | CATION |        |      |                                    | AND WATER        |       | .)<br>Water | Taylor                | GAS<br>Gas-oil | Date of | No. days       | Status: Flowing,           |
| Weli<br>No. | Permit<br>No. | Sec.   | Twp.   | Rge. | Net oil<br>prod.*                  | Net oil<br>sold* | Grav. | Prod.1      | Tot. gas<br>Prod. MCF | ratio          | test    | prod.          | Pumping, Gas<br>Lift, etc. |
| 14          |               | 7      | 27N    | 52E  | 15,836                             | 15,591           | 26.1  | 2,460       | TSTM                  |                |         | 30             | Flowing                    |
|             |               |        |        |      |                                    |                  |       |             |                       |                |         | 1971/1975      |                            |
|             |               |        | 20 (E) | 2.0  |                                    |                  |       |             |                       |                |         |                |                            |
|             |               |        |        |      |                                    |                  |       |             |                       |                |         |                |                            |
|             |               |        |        |      |                                    |                  |       |             |                       |                |         |                |                            |
|             |               |        |        |      |                                    |                  |       |             |                       |                |         |                |                            |
|             |               |        |        |      |                                    |                  |       |             |                       |                |         |                |                            |
|             |               |        |        |      |                                    |                  |       |             |                       |                |         |                |                            |
|             |               |        |        |      |                                    |                  |       |             |                       |                |         |                |                            |
|             |               |        |        |      |                                    |                  |       |             |                       |                |         |                |                            |
|             |               |        | 2.3    |      |                                    |                  |       |             |                       |                |         |                |                            |
|             |               |        |        |      |                                    |                  |       |             |                       |                |         |                |                            |
|             |               |        |        |      |                                    |                  |       |             |                       |                |         |                |                            |
|             |               |        |        |      |                                    |                  |       |             |                       |                |         |                |                            |
|             |               |        |        |      |                                    |                  |       |             |                       |                |         |                |                            |
|             |               |        |        |      |                                    |                  |       |             |                       |                |         |                |                            |
|             |               |        |        |      |                                    |                  |       |             |                       |                |         |                |                            |
| 10.         | ΓALS          |        |        |      | 15 026                             | 16 601           |       | 2 460       |                       |                |         |                |                            |
|             |               |        | 5 20   |      | 15,836                             |                  |       | 2,460       |                       |                |         | v              |                            |
|             |               |        |        |      | ther liquid hyd:<br>duction: Shake | VVV              | v     |             | s column prec         |                |         |                |                            |

|              | Total amount                          |                     | DI                   | SPOSITION OF O            | IL.                    |                              |                               |
|--------------|---------------------------------------|---------------------|----------------------|---------------------------|------------------------|------------------------------|-------------------------------|
| No.<br>Wells | oil on lease at<br>beginning of month | Actual oil produced | Bbls. to<br>pipeline | Bbls, to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |
| 1            | 812                                   | 15,836              |                      | 15,591                    | Crysen                 | 1057                         | 2400                          |
|              |                                       |                     |                      | GAS                       |                        |                              |                               |

|   | GAS     |                      |        |        |
|---|---------|----------------------|--------|--------|
| MCF used on lease                                     |         | Used for Gas         | Lift   |        |
| MCF sold  |         | MCF used on lease.   |        |        |
| MCF blown to air (difference)                         |         | MCF used on          |        | lease. |
| Gas Purchaser   |         | MCF used on          |        | lease. |
|   | SUMMARY |                      |        |        |
| Barrels oil produced and marketed during month        |         |                      | 15,591 |        |
| Tax at St   |         | \$                   | 779.55 |        |
| MCF gas produced and marketed during month            |         |                      |        |        |
| Tax at \$0.05 per 50,000 MCF                          |         | \$                   |        |        |
| Total tax monies remitted herewith to State Treasurer |         | · , · , · , · , · \$ | 779.55 |        |
| Remarks:  |         |                      |        |        |

|  |  | cer |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|--|--|-----|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
|  |  |     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

| Name      | N276        | <u> </u>    |       |
|-----------|-------------|-------------|-------|
| Position  | Supervisor, | Oil Revenue |       |
| Telephone | (918) 581-4 | 842         |       |
| Deta      | 3 7 00      |             | ıa 86 |

# STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710 Telephone (702) 885-4368

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Comp        | any!          | lmoco  | Prod | lucti | ion Compar        | าง               |       | . Add           | ress P                | .O. Box          | x 591,          | Tulsa,            | OK 74102                                      |
|-------------|---------------|--------|------|-------|-------------------|------------------|-------|-----------------|-----------------------|------------------|-----------------|-------------------|---|
| Lease       | B1a           | ckbu   | rn I | ool   | W/C               | Coun             | tyE   | ureka           |                       | Мог              | nth of          | June              | , 1986  |
|             | LO            | CATION |      |       | OIL               | AND WATER        | (BBLS | .)              |                       | GAS              |                 |                   |   |
| Well<br>No. | Permit<br>No: | Sec.   | Twp. | Rge.  | Net oil<br>prod.* | Net oil<br>sold* | Grav. | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc |
| 16          |               | 7      | 27N  | 52E   | 13,868            | 14,610           | 26.4  | 4 7,143         | TSTM                  |                  |                 | 30                | Flowing                                       |
|             |               |        |      |       |                   |                  |       |                 |                       |                  |                 |                   |   |
|             |               |        |      |       |                   |                  |       |                 |                       |                  |                 |                   |   |
|             |               |        |      |       |                   |                  |       |                 |                       |                  |                 |                   |   |
|             |               |        |      |       |                   |                  |       |                 |                       |                  |                 |                   |   |
|             |               |        |      |       |                   |                  |       |                 |                       |                  |                 |                   |   |
|             |               |        |      |       |                   |                  |       |                 |                       |                  |                 |                   |   |
|             |               |        |      |       |                   |                  |       |                 |                       |                  |                 |                   |   |
|             |               |        |      |       |                   |                  |       |                 |                       |                  |                 |                   |   |
|             |               |        |      |       |                   |                  |       |                 |                       |                  |                 |                   |   |
|             |               |        |      |       |                   |                  |       |                 |                       |                  |                 |                   |   |
| тот         | ALS           |        |      |       | 13,868            | 14,610           |       | 7,143           |                       |                  |                 |                   |   |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXXX Estimate Drawoff

DISPOSITION OF OIL

| No.<br>Wells | Total amount<br>oil on lease at<br>beginning of month | Actual oil<br>produced   | Bbls. to pipeline                       | Bbls. to truck or R.R. | Name of transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |
|--------------|---|--------------------------|---|------------------------|---------------------|------------------------------|-------------------------------|
| 1            | 1,561   | 13,868                   |   | 14,610                 | Crysen              | 819                          | 2400                          |
| MCE          |   |                          |   | GAS                    |                     |                              |                               |
| MCF usea     | on lease  |                          |   |                        | U                   | sed for Gas Lift             |                               |
| MCF sold.    |   |                          |   |                        | MCF used o          | n lease.                     |                               |
| MCF blow     | n to air (difference)                                 |                          |   |                        | MCF used o          | n                            | lease.                        |
| Gas Purcha   | aser  | ************************ | *************************************** |                        | MCF used or         | n                            | lease.                        |
|              |   |                          |   |                        |                     |                              |                               |

SUMMARY

MCF gas produced and marketed during month..... 

Barrels oil produced and marketed during month....

14,610

Remarks:

I hereby certify that the information given herewith is true, correct and complete

Position Supervisor, Oil Revenue

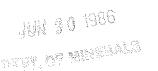
Telephone (918) 581-4842

July 22

#### STATE OF NEVADA

DIVISION OF MINERAL RESOURCES
Capitol Complex—201 S. Fall Street

pitol Complex—201 S. Fall Str Carson City, Nevada 89710 Telephone (702) 885-4368 Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File



#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Lacas       | Rla            | ckhin     | ^n     | Pool      | W/C                     | Com                           | ntv      | Fure            | ka   | Mar                     | ith of          | Mav      | , 19.86  |
|-------------|----------------|-----------|--------|-----------|-------------------------|-------------------------------|----------|-----------------|--|-------------------------|-----------------|----------|--|
| Lease       |                |           |        | F 001     |                         |                               |          |                 | 1199   |                         | 1811 OI         |          |  |
| Well<br>No. | Permit<br>No.  | Sec.      | Twp.   | Rge.      | Net oil prod.*          | AND WATEI<br>Net oil<br>sold* | Grav.    | Water<br>Prod.† | Tot. gas<br>Prod. MCF  | GAS<br>Gas-oil<br>ratio | Date of<br>test | No. days | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 3           | 324            | 8         |        | 52E       | 6,241                   | 6,544                         |          |                 | STYTEMET PYST HONE A bird adulada a sa | ratio                   | test            | 31       | Flowing  |
|             | ALS port disti | llate, co | ndensa | ate or ot | 6,241<br>her liquid hyd | 6,544                         | ther tha | 56,430          |  | eded by an              | asterisk (*     |          |  |

|              | Total amount                          |                        | DI                   | SPOSITION OF O            | IL                     |                              |                               |
|--------------|---------------------------------------|------------------------|----------------------|---------------------------|------------------------|------------------------------|-------------------------------|
| No.<br>Wells | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls, to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |
| 1            | 621                                   | 6,241                  |                      | 6,544                     | Crysen                 | 318                          | 1,600                         |

#### GAS MCF used on lease Used for Gas Lift MCF sold .....MCF used on lease. MCF blown to air (difference) MCF used on lease. Gas Purchaser MCF used on lease. SUMMARY Barrels oil produced and marketed during month 6,544 MCF gas produced and marketed during month.... Remarks:

| I hereby certify that the information given herewith | is true, correct and c | complete.               |   |
|--|------------------------|-------------------------|---|
|  | Name                   | - July                  | ALERA / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / |
|  | Position               | Supervisor, Oil Revenue |   |
|  | Telephone              | (918) 581-4842          |   |
|  | Date                   | June 18                 | 19 86                                       |

### STATE OF NEVADA DIVISION OF MINERAL RESOURCES

Capitol Complex—201 S. Fall Street
Carson City, Nevada 89710
Telephone (702) 885-4368

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Compa       | any           | Ame    | oco I | Produ | iction Cor  | npany            |          | Add             | ress P.               | 0. Bo            | x 591,          | Tulsa,            | OK 74102                                       |
|-------------|---------------|--------|-------|-------|---|------------------|----------|-----------------|-----------------------|------------------|-----------------|-------------------|--|
| Lease       | ВТа           | ackbu  | rn I  | Pool  | W/C   | Cour             | ıty      | Eure            | eka                   | Moi              | nth of          | May               | , 19. 86                                       |
|             | LO            | CATION |       |       | OIL   | AND WATER        | R (BBLS. | )               |                       | GAS              |                 |                   |  |
| Weil<br>No. | Permit<br>No. | Sec.   | Twp.  | Rge.  | Net oil<br>prod.*   | Net oil<br>sold* | Grav.    | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratío | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 10          |               | 8      |       | 52E   | , mail — in many dimensional distribution and the Property of the Control of the | sold* 2,722      |          | 391             | TSTM                  | ratio            | test            | 31                | Flowing  |
| TOTA        | ALS           |        |       |       | 2,957   | 2,722            |          | 391             |                       |                  |                 |                   |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

|               | Total amount                             |   | Ď                    | DISPOSITION OF C                        | OIL                                     |                           |  |
|---------------|--|---|----------------------|---|---|---------------------------|--|
| No.<br>Wells  | oil on lease at<br>beginning of month    | Actual oil<br>produced                  | Bbls. to<br>pipeline | Bbls. to<br>truck or R.R.               | Name of<br>transporter                  | Total amount oil on lease | Total capacity<br>lease tanks  |
| . 1           | 56                                       | 2,957                                   |                      | 2,722                                   | Crysen                                  | 291                       | 1,600  |
|               |  |   |                      | GAS                                     |   |                           | the second secon |
| MCF used      | on lease                                 |   |                      | •                                       | Use                                     | ed for Gas Lift           |  |
| MCF sold      |  | ······                                  |                      | •                                       | MCF used on                             | lease.                    |  |
| MCF blow      | n to air (difference)                    | *************************************** | ***********          | 9 20210777777777                        | MCF used on.                            | **-*                      | lease  |
| Gas Purcha    | iser                                     |   |                      | •                                       | MCF used on.                            |                           | lease  |
|               |  |   | SU                   | MMARY                                   |   |                           |  |
| Barrels oil j | produced and marke                       | ted during mor                          | ıth                  | *************************************** | *************************************** | 2,722                     |  |
| T             | ax at <b>kan a</b> per barr              | el                                      |                      |   |   | . \$136                   | 5.10   |
| MCF gas pi    | roduced and market                       | ed during mont                          | h                    |   |   |                           |  |
| Ĩ             | \$0,05<br>ax at <b>\$0.0</b> 05 per 50,0 | 00 MCF                                  |                      | F F 6 6                                 |   | . \$                      | **********   |
|               | onies remitted herev                     |   |                      |   |   |                           |  |
| Remarks:      |  |   |                      |   |   |                           |  |

#### STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex-201 S. Fall Street

Carson City, Nevada 89710 Telephone (702) 885-4368

Original-Division-Prod. Duplicate—Division—NBM & G Triplicate—State Treasurer Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Lease.   | B1a           | ckbu | rn   | Pool | W/C               | Cou           | nty  | Eure            | ka                    | Mor  | ith of          | May                                   | , 19.86  |
|--|---------------|------|------|------|-------------------|---------------|--|-----------------|-----------------------|--|-----------------|---------------------------------------|--|
|  |               |      |      |      |                   |               | ·  |                 |                       | GAS  |                 | · · · · · · · · · · · · · · · · · · · | ,  |
| Well<br>No.  | Permit<br>No. | Sec. | Twp. | Rge. | Net oil<br>prod.* | Net oil sold* | Grav.  | Water<br>Prod.† | Tot. gas<br>Prod. MCF | GAS<br>Gas-oil<br>ratio  | Date of<br>test | No. đays<br>prod.                     | Status: Flowing,<br>Pumping, Gas<br>Lift, etc.   |
| 14   |               | 7    | 27N  | 52E  | 16,867            | 17,298        | 20.0   | 2,497           | TSTM                  |  |                 | 31                                    | Flowing  |
|  |               |      |      |      |                   |               |  |                 |                       |  |                 |                                       |  |
|  |               |      |      |      |                   |               | ON THE PROPERTY OF THE PROPERT |                 |                       |  |                 |                                       |  |
| L. C.  | 5             |      |      |      |                   |               | CALLEGE OF THE CALL AND ADMINISTRATION OF THE CALL AND ADMINISTRATION OF THE CALL ADMINISTRATION OF TH |                 |                       |  |                 |                                       |  |
|  |               |      |      |      |                   |               |  |                 |                       |  |                 |                                       |  |
| and the second s |               |      |      |      |                   |               |  |                 |                       |  |                 |                                       |  |
| тот  | ALS           |      |      |      | 16,867            | 17,298        |  | 2,497           |                       | And the state of t |                 |                                       | construction and the construction of the const |

|              | Total amount                          | Actual oil produced | Į                 | DISPOSITION OF O          |                        |                              |                               |
|--------------|---------------------------------------|---------------------|-------------------|---------------------------|------------------------|------------------------------|-------------------------------|
| No.<br>Wells | oil on lease at<br>beginning of month |                     | Bbls. to pipeline | Bbls, to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |
| 1            | 1,243                                 | 16,867              |                   | 17,298                    | Crysen                 | 812                          | 2,400                         |
|              |                                       |                     |                   | GAS                       |                        |                              |                               |

| AND               | *************************************** |
|---|---|
| G   | AS                                      |
| MCF used on lease                                     | Used for Gas Lift                       |
| MCF sold  | MCF used on lease.                      |
| MCF blown to air (difference)                         | MCF used on                             |
| Gas Purchaser   | MCF used on                             |
| SUMN  | MARY                                    |
| Barrels oil produced and marketed during month.       | 17,298                                  |
| \$0.05<br>Tax at Deer barrel                          | <u>864.90</u>                           |
| MCF gas produced and marketed during month            |   |
| Tax at \$6,005 per 50,000 MCF                         | · · · · · · ·                           |
| Total tax monies remitted herewith to State Treasurer |   |
| Remarks:  |   |

| Ĭ | hereby | certify | that | the | information | given | herewith is | true. | correct and | complete |
|---|--------|---------|------|-----|-------------|-------|-------------|-------|-------------|----------|
|   |        |         |      |     |             |       |             |       |             |          |

| contect and t | ompicic.                |       |
|---------------|-------------------------|-------|
| Name          | 2 Ruch                  |       |
| Position      | Supervisor, Oil Revenue |       |
| Telephone     | (918) 581-4842          |       |
| Date          | June 18                 | 19_86 |

# STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

Telephone (702) 885-4368

This report to be filed by the end of the month following the month herein reported.

| Lease.   | Blac          | ckbur  | n F   | Pool | W/C            | Coun             | .tv   | Eure   | ka                    | Mor  | ith of                              | May               | , 19_86  |
|--|---------------|--------|---|------|----------------|------------------|-------|--|-----------------------|--|-------------------------------------|-------------------|--|
|  |               | CATION |   | 1    |                | AND WATER        |       |  | 1                     | GAS  |                                     | 1                 |  |
| Well<br>No.  | Permit<br>No. | Sec.   | Twp.  | Rge. | Net oil prod.* | Net oil<br>sold* | Grav. | Water<br>Prod.†  | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio   | Date of<br>test                     | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 16   |               | 7      | 27N   | 52E  | 15,556         | 16,448           | 26.8  | 3,780  | TSTM                  |  |                                     | 31                |  |
|  |               |        |   |      |                |                  |       |  |                       |  |                                     |                   |  |
| The second secon |               |        | Total Control of the |      |                |                  |       |  |                       | 7  |                                     |                   |  |
|  |               |        | ***************************************   |      |                |                  |       |  |                       | THE THE TOTAL THE  |                                     |                   |  |
|  |               |        |   |      |                |                  |       |  |                       | The second secon |                                     |                   |  |
|  |               |        |   |      |                |                  |       | TVAANISH EEN ISSENTI IN SENTEN IN SIIN SENTEN IN S |                       |  | ramornios arrondos correlabilitados |                   |  |
| TOT.   | ALS           |        |   |      | 15,556         | 16,448           |       | 3,780  |                       |  |                                     |                   |  |

|              |                                       |                        | r                    |                           |                        |                              |                               |  |
|--------------|---------------------------------------|------------------------|----------------------|---------------------------|------------------------|------------------------------|-------------------------------|--|
|              | Total amount                          |                        | Di                   | SPOSITION OF O            | IL                     |                              |                               |  |
| No.<br>Wells | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls. to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |  |
| 1            | 2,453                                 | 15 556                 |                      | 10 440                    | 0                      | 1                            |                               |  |
| T.           | ۷,400                                 | 15,556                 |                      | 16,448                    | Crysen                 | 1,561                        | 2,400                         |  |

#### GAS MCF used on lease Used for Gas Lift MCF sold .....MCF used on lease. MCF blown to air (difference) MCF used on lease. Gas Purchaser..... ......MCF used on .....lease. SUMMARY Barrels oil produced and marketed during month Tax at \$0.05 per barrel 822.40 MCF gas produced and marketed during month

I hereby certify that the information given herewith is true, correct and complete.

Remarks:

Position Supervisor, 0il Revenue
Telephone (918) 581-4842

Date June 18 19 86

#### STATE OF NEVADA

DIVISION OF MINERAL RESOURCES

2 19 Capitol Complex-201 S. Fall Street

Carson City, Nevada 89710 Telephone (702) 885-4368

JUN

Original—Division—Prod. Duplicate—Division—NBM & G Triplicate—State Treasurer Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Comp        | any           | Amod     | o Pr       | oduc | tion Comp         | any              |       | Add   | ress P.               | O. Box           | 591 <b>,</b> T  | ulsa, O           | K 74102  |
|-------------|---------------|----------|------------|------|-------------------|------------------|-------|---|-----------------------|------------------|-----------------|-------------------|--|
| Lease       | Blac          | kburi    | <u>]</u> 1 | Pool | W/C               | Cour             | nty   | Eurek   | a                     | Mor              | ith of          | April             | , 1986   |
|             | LO            | CATION   |            | ,    | Oll               | AND WATER        | (BBLS | .)  |                       | GAS              |                 |                   |  |
| Well<br>No. | Permit<br>No. | Sec.     | Twp.       | Rge. | Net oil<br>prod.* | Net oil<br>sold* | Grav. | Water<br>Prod.†                                     | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 3           | 324           | 8        | 27N        | 52E  | 6,985             | 6,725            | 25.8  | 64,425  | TSTM                  |                  |                 | 30                | Flowing  |
| тот         | ALS           |          |            |      | 6 <b>,</b> 985    | 6,725            |       | 64,425  |                       |                  |                 |                   |  |
|             |               | <b>A</b> |            |      | 0,000             | 09/20            |       | ~ ; <del>, , , , , , , , , , , , , , , , , , </del> |                       |                  |                 |                   |  |
|             |               |          | ,          |      |                   |                  |       | *** * * * * *                                       | •                     |                  |                 |                   |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

|  | Total amount                          |                        | D                 | ISPOSITION OF O           | IL                     |                              |                               |  |
|--|---------------------------------------|------------------------|-------------------|---------------------------|------------------------|------------------------------|-------------------------------|--|
| No.<br>Wells   | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls, to pipeline | Bbls. to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |  |
| es established est | 30                                    | 6,985                  |                   | 6,725                     | Crysen                 | 621                          | 1,600                         |  |

| Water the second |   | Company of the second s |          |   |        |           |         |          |
|--|---|--|----------|---|--------|-----------|---------|----------|
|  |   |  | GAS      |   |        |           |         |          |
| MCF used on lease  | h/n-rarrarrarrarrarrarrarrarrarrarrarrarrar |  |          |   | U      | sed for C | as Lift |          |
| MCF sold   |   | ***********  | *****    | MCF u                                   | sed or | n lease.  |         |          |
| MCF blown to air (difference)  |   |  |          |   |        |           |         |          |
| Gas Purchaser  |   |  | ~******* | MCF u                                   | sed or | n         |         | lease.   |
|  |   |  | MMARY    |   |        |           |         |          |
| Barrels oil produced and market  | ted during mont                             | h  | ******   | *************************************** |        |           | 6,725   |          |
| Tax ac <b>\$0.05</b> per barre   | el  |  |          |   | •      | \$        | 326-21  | <u></u>  |
| MCF gas produced and markete   |   |  |          |   |        |           |         |          |
| Tax at \$0.005 per 50,00   | 00 MCF                                      |  |          |   |        | \$        |         |          |
| Total tax monies remitted herew  | ith to State Tre                            | asurer   |          |   |        | \$        | 336.23  | <u> </u> |
| Remarks:   |   |  |          |   |        |           |         |          |

| I hereby certify that the information given herewith is true, | correct and complete.  Name  Name |
|---|-----------------------------------|
|   | Position Supervisor, 011 Revenue  |
|   | Telephone (918) 581-4842          |
|   | •                                 |

#### STATE OF NEVADA **DIVISION OF MINERAL RESOURCES**

Capitol Complex-201 S. Fall Street Carson City, Nevada 89710

Telephone (702) 885-4368

Originaí—Division—Prod. Duplicate—Division—NBM & G Triplicate—State Treasurer Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Comp        | any           | Amo    | co Pi | roduc | tion Comp                            | oany             |       | . Add           | ress P.               | U. Box           | 591 <b>,</b> T   | ulsa, C           | OK 74102   |
|-------------|---------------|--------|-------|-------|--------------------------------------|------------------|-------|-----------------|-----------------------|------------------|--|-------------------|--|
| Lease       | Blac          | kbur   | n I   | Pool  | W/C                                  | Coun             | ty    | Eurel           | Κā                    | Moı              | nth of   | April             | , 19.86  |
|             | LO            | CATION |       | T     | OIL                                  | AND WATER        | (BBLS | .)              |                       | GAS              |  |                   |  |
| Well<br>No. | Permit<br>No. | Sec.   | Twp.  | Rge.  | Net oil<br>prod.*                    | Net oil<br>sold* | Grav. | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test  | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc.   |
| 10          |               | 8      | 27N   | 52E   | 1,111                                | 1,260            | 30.   | 0 2,126         | TSTM                  |                  |  | 30                | Flowing  |
| TO          | ral.s         |        |       |       | 1 7 7 7                              | 1 000            |       | 0 100           |                       |                  | and a second and the second se |                   | and the second s |
| *R6         | -             |        |       |       | 1,111 ther liquid hydeduction: Shake |                  |       |                 |                       |                  |  |                   |  |

|              | Total amount                          |                        | Di                   | SPOSITION OF O            | IL                     |                              |                               |  |
|--------------|---------------------------------------|------------------------|----------------------|---------------------------|------------------------|------------------------------|-------------------------------|--|
| No.<br>Wells | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls, to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |  |
| 1            | 205                                   | 1,111                  |                      | 1,260                     | Crysen                 | 56                           | 1,600                         |  |

GAS MCF used on lease Used for Gas Lift MCF sold .....MCF used on lease. MCF blown to air (difference) ......MCF used on \_\_\_\_\_lease. Gas Purchaser ......MCF used on \_\_\_\_\_lease. SUMMARY Barrels oil produced and marketed during month 1,260 MCF gas produced and marketed during month..... Remarks:

| Name Select                      |
|----------------------------------|
| Position Supervisor, 0il Revenue |
| Telephone(918) 581-4842          |

I hereby certify that the information given herewith is true, correct and complete.

#### STATE OF NEVADA

#### DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street

Carson City, Nevada 89710 Telephone (702) 885-4368 Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Company Amoco Product |               |           | tion Comp | any      | . Add             | Address P.O. Box 591, |          |                 |                       | Tulsa, OK 74102  |                 |                   |  |
|-----------------------|---------------|-----------|-----------|----------|-------------------|-----------------------|----------|-----------------|-----------------------|------------------|-----------------|-------------------|--|
| Lease.                | Blac          | kburr     | ]]        | Pool     | W/C               | Coun                  | ıty      | Eurek           | a                     | Mo1              | 1th of          | Apri              | 19.86  |
|                       | LC            | CATION    | 1         |          | OIL               | AND WATER             | (BBLS    | .)              |                       | GAS              |                 |                   |  |
| Well<br>No.           | Permit<br>No. | Sec.      | Twp.      | Rge.     | Net oil<br>prod.* | Net oil<br>sold*      | Grav.    | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 14                    |               | 7         | 27N       | 52E      | 17,300            | 17,854                | 27.0     | 2,791           |                       |                  |                 | 30                | Flowing  |
|                       |               |           |           |          |                   |                       |          |                 |                       |                  | -               |                   |  |
| тот                   | ALS           |           |           |          | 17,300            | 17,854                |          | 2,791           |                       |                  |                 |                   |  |
| *Rej                  | port disti    | llate, co | ndensa    | ite or o | ther liquid hyd:  | rocarbons (of         | ther tha | ın oil) in this | column prec           | eded by ar       | asterisk (*     | †).               |  |

|              | Total amount                          |                        | DI                   | SPOSITION OF O            | IL                     |                              | Total capacity<br>lease tanks |  |
|--------------|---------------------------------------|------------------------|----------------------|---------------------------|------------------------|------------------------------|-------------------------------|--|
| No.<br>Wells | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls, to<br>pipeline | Bbls. to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease |                               |  |
| 1            | 1,797                                 | 17,300                 |                      | 17,854                    | Crysen                 | 1,243                        | 2,400                         |  |

| GAS   |                    |        |
|---|--------------------|--------|
| MCF used on lease   | Used for Gas Lift  |        |
| MCF sold  | MCF used on lease. |        |
| MCF blown to air (difference)   | MCF used on        | lease. |
| Gas Purchaser   | MCF used on        | lease. |
| SUMMA   | RY                 |        |
| Barrels oil produced and marketed during month                            | 17,854             |        |
| Tax a per barrel  |                    |        |
| MCF gas produced and marketed during month  Tax at \$0,005 per 50,000 MCF |                    | _      |
| Total tax monies remitted herewith to State Treasurer                     | \$ 892.70          |        |
| Remarks:  |                    |        |

| nereby certify that the information given herewith is true, |               |                     |      |
|---|---------------|---------------------|------|
|   | Name O        | & Qiehu             |      |
|   | Position Supe | rvisor, Oil Revenue |      |
|   | Telephone     | (918) 581-4842      |      |
|   | ·             |                     | 0.0  |
|   | Date          | May 19              | 1900 |

### STATE OF NEVADA

DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street

Carson City, Nevada 89710 Telephone (702) 885-4368 Original—Division—Prod, Duplicate—Division—NBM & G Triplicate—State Treasurer Quadruplicate—File

#### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| ease        | Blac          | Kbur   | <u>n</u> | Pool | W/C               | Coun             | ty      | Lurek           | a                     | Mor              | nth of                         | April             | , 19.8   |
|-------------|---------------|--------|----------|------|-------------------|------------------|---------|-----------------|-----------------------|------------------|--------------------------------|-------------------|--|
|             | LO            | CATION |          |      | OIL               | AND WATER        | (BBLS.) | )               |                       | GAS              |                                |                   |  |
| Well<br>No. | Permit<br>No. | Sec.   | Twp.     | Rge. | Net oil<br>prod.* | Net oil<br>sold* | Grav.   | Water<br>Prod.† | Tot, gas<br>Prod, MCF | Gas-oil<br>ratio | Date of<br>test                | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 16          |               | 7      | 27N      | 52E  | 14,916            | 14,929           | 26.8    | 5,264           | TSTM                  |                  |                                | 30                | Flowing  |
| TOTA        | LS            |        |          |      | 14,916            | 14,929           |         | 5,264           |                       |                  | makeusankidaki/Ameli AMeli Pri |                   |  |

|              | Total amount                          |                        | ſ                    | DISPOSITION OF O                           |        |                           |                             |
|--------------|---------------------------------------|------------------------|----------------------|--|--------|---------------------------|-----------------------------|
| No.<br>Wells | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls. to Name of truck or R.R. transporter |        | Total amount oil on lease | Total capaci<br>lease tanks |
| 1            | 2,466                                 | 14,916                 |                      | 14,929                                     | Crysen | 2,453                     | 2,400                       |

| -4-        | 1 700                            | 17,010                                  | 14,323                                  | crysen      | 4,453            | 2,400  |  |  |  |  |
|------------|----------------------------------|---|---|-------------|------------------|--------|--|--|--|--|
|            |                                  |   | GAS                                     |             |                  |        |  |  |  |  |
| MCF used   | d on lease                       |   |   | Us          | sed for Gas Lift |        |  |  |  |  |
| MCF sold   | l                                |   |   | MCF used on | lease.           |        |  |  |  |  |
| MCF blov   | wn to air (difference)           | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | *************************************** | MCF used on | 1                | lease. |  |  |  |  |
| Gas Purcl  | naser                            |   |   | MCF used on |                  |        |  |  |  |  |
|            |                                  |   | SUMMARY                                 |             |                  |        |  |  |  |  |
| Barrels oi | produced and marke               | eted during month                       | *****************************           |             | 14,929           |        |  |  |  |  |
| r          | \$0.05<br>Fax at \$60.05 per bar | rel                                     |   |             | s 746            | .45    |  |  |  |  |
| MCF gas    | produced and market              | ed during month                         |   | ******      |                  |        |  |  |  |  |
| بو         | Γax at \$0 <b>005</b> per 50,0   | 000 MCF                                 |   |             | . \$             |        |  |  |  |  |
|            |                                  | with to State Treasurer                 |   |             |                  |        |  |  |  |  |
| Remarks:   |                                  |   |   |             |                  |        |  |  |  |  |

I hereby certify that the information given herewith is true, correct and complete

Name

Position

Supervisor, 0il Revenue

Telephone

(918) 581-4842

INSTRUCTIONS: Prepare in quadruplicate. First two copies to Division of Mineral Resources. Next copy to State Treasurer, Carson City, Nevada with remittance. Last copy for your file.

Date May 19 19 86

### STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

PRODUCER'S MONTHLY REPORT

Telephone (702) 885-4368

This report to be filed by the end of the month following the month herein reported.

| Com         | any           | Amoc   | o Pr | oduc  | tion Comp         | any              | ********** | Add             | IressP • (            | ). Box           | 591, Tı         | ulsa, O           | 74102  |
|-------------|---------------|--------|------|-------|-------------------|------------------|------------|-----------------|-----------------------|------------------|-----------------|-------------------|--|
| Lease       | Blac          | kburn  | l)   | Pool  | W/C               | Cou              | nty        | Eurek           | à.                    | Moi              | nth of          | larch             | , 1986.  |
|             | LO            | CATION |      | 8 8 8 | OIL               | AND WATE         | R (BBLS    | j               |                       | GAS              |                 | I,                |  |
| Well<br>No. | Permit<br>No. | Sec.   | Twp. | Rge.  | Net oil<br>prod.* | Net oil<br>søld* | Grav.      | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 3           | 324           | 8      | 2711 | 52E   | 7372              | 7603             | 27.7       | 59665           | TSTM                  |                  |                 | 31                | Flowing  |
|             |               |        |      |       |                   |                  |            |                 |                       |                  |                 |                   |  |
|             |               |        |      |       |                   |                  |            |                 |                       |                  |                 |                   |  |
|             |               |        |      |       |                   |                  |            |                 |                       |                  |                 |                   |  |
|             |               |        |      |       |                   |                  |            |                 |                       |                  |                 |                   |  |
|             |               |        |      |       |                   |                  |            |                 |                       |                  |                 |                   |  |
|             |               |        |      |       |                   |                  |            |                 |                       |                  |                 |                   |  |
|             |               |        |      |       |                   |                  |            |                 |                       |                  |                 |                   |  |
|             |               |        |      |       |                   |                  |            |                 |                       |                  |                 |                   |  |
|             |               |        |      |       |                   |                  |            |                 |                       |                  |                 |                   |  |
|             |               |        |      |       |                   |                  |            |                 |                       |                  |                 |                   |  |
|             |               |        |      |       |                   |                  |            |                 |                       |                  |                 |                   |  |
| 10          | TALS =        |        |      |       | 7372              | 7603             |            | 59665           |                       |                  |                 |                   |  |

| * 4  | . 25 | Or. | 10 T     | CT II | 1211 | e, c   | 2314 | 1011 | \$21    | P 6 | 13 4 | 11 I  | PT    | 116   | 1111 | ดก  | VC   | 17.0 | T 3    | rn | വാട | -16   | 31/1 | $\epsilon r$ | ma | 11 6 | 311   | - 13 | 1133 | S. C. | <b>711</b> 1 | mr | 137 | e : x | ene  | $\alpha$ r | W. | a កា | asie | eri. | K     | S. 1.33 |
|------|------|-----|----------|-------|------|--------|------|------|---------|-----|------|-------|-------|-------|------|-----|------|------|--------|----|-----|-------|------|--------------|----|------|-------|------|------|-------|--------------|----|-----|-------|------|------------|----|------|------|------|-------|---------|
|      | 1.4  | •   |          | ~~~   |      | ~, ~   | 1.5  | 200  |         |     |      |       |       |       |      | 7   |      |      |        |    |     |       |      |              |    |      | ,     |      |      | 7.57  |              |    |     |       |      |            |    |      |      | 71-2 |       |         |
|      |      |     |          |       | 2062 |        |      |      |         |     |      |       |       |       |      |     |      |      |        |    | A   | Σ.,   |      |              |    |      |       |      |      |       |              |    |     |       |      |            |    |      |      |      |       |         |
|      |      |     |          |       |      | rmi    |      |      |         |     |      |       |       |       |      |     |      |      |        |    | 3 4 |       | ¥ :  |              |    |      |       |      |      |       |              |    |     |       |      |            |    |      |      |      | 25000 |         |
|      |      |     |          |       |      |        |      |      |         |     |      |       |       |       |      |     |      |      |        |    | A 4 | 11    | 20   |              |    |      |       |      |      |       |              |    |     |       |      |            |    |      |      |      |       |         |
| 1.8  | A    |     |          | £ 4   | ~+ ~ | 44.000 | ***  |      |         |     |      | · ·   |       | Line. | -4 - | Ch. | 0.11 | 0    | ****   |    |     | * * * | 55.0 |              |    | Los  |       | ato  |      |       |              |    |     | - 13  | ***  | 11.0       | െ  |      |      |      |       |         |
| 3131 | 110  | ш   | $u \cup$ | 1 (1  | CLC  | 1 1111 | 1111 | 1 24 | V. C. 1 | C.  |      | عباقت | بالنا | w     | 11.  | O.2 | a.   | V    | 7 LI L |    |     | See   |      |              |    | ادنا | 3 113 |      |      |       |              |    |     |       | 1.42 | $\sim$     |    |      |      |      | ****  |         |
|      |      |     |          |       |      |        |      |      |         |     |      |       |       |       |      |     |      |      |        |    |     |       |      |              |    |      |       |      |      |       |              |    |     |       |      |            |    |      |      |      |       |         |

(OVER)

|              | Trans.  |                        | I                 | DISPOSITION OF O          |                        |                              |                               |
|--------------|---|------------------------|-------------------|---------------------------|------------------------|------------------------------|-------------------------------|
| No.<br>Wells | Total amount<br>oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to pipeline | Bbls. to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |
|              | 592   | 7372                   |                   | 7603                      | Crysen                 | 361                          | 1600                          |

| Talling to the state of the sta | GAS             |        |
|--|-----------------|--------|
| MCF used on lease  |                 |        |
| MCF sold   |                 |        |
| MCF blown to air (difference)  | MCF used on     | lease. |
| Gas Purchaser  | MCF used on     | lease. |
|  | SUMMARY         |        |
| Barrels oil produced and marketed during month   | 7,603           |        |
|  | s.380.17        |        |
| MCF gas produced and marketed during month   |                 |        |
| Tax at \$0.003 per 50,000 MCF  |                 |        |
| Total tax monies remitted herewith to State Treasurer .  | <b>s.380.17</b> |        |
| Remarks:   |                 |        |

I hereby certify that the information given herewith is true, correct and complete.

Position Supervisor, 011 Revenue
Telephone (918) 581-4842

Date April 21 , 19 86

## STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710 Telephone (702) 885-4368

Original—Division—Prod,
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Comp        | any           | Amo    | <b>:0</b> . P | odu. | ction_Com         | any              |       | Add             | ress P . 0            | . Box            | 591, Tu         | lsa, O            | ;-74102  |
|-------------|---------------|--------|---------------|------|-------------------|------------------|-------|-----------------|-----------------------|------------------|-----------------|-------------------|--|
| Lease       | 81ac          | akburi | 0I            | ool  | м/с               | Coun             | ty    | Eure            | ka                    | Moi              | ith of          | Varch-            | , 19 86.                                       |
|             | LO            | CATION |               |      | OIL.              | AND WATER        | (BBLS | )               |                       | GAS              |                 |                   |  |
| Well<br>No. | Permit<br>No. | Sec.   | Twp.          | Rge  | Net oil<br>prod.* | Net oil<br>sold* | Grav. | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 10<br>10    |               | 8      | 27N           | 52E  | 1943              | 2105             | 30.2  | 1288            | TSTM                  |                  |                 | 19                | Flowing  |
|             |               |        |               |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |               |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |               |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |               |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        | 3 S           |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |               |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |               |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |               |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |               |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |               |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |               |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |               |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |               |      |                   |                  |       |                 |                       |                  |                 |                   |  |
| то          | TALS          |        |               |      | 1943              | 2105             |       | 1288            |                       |                  |                 |                   |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out... XXX. Estimate. Drawoff.......

|              |   |                     | DI                | SPOSITION OF C            | DIL                    |                              | 108335                        |
|--------------|---|---------------------|-------------------|---------------------------|------------------------|------------------------------|-------------------------------|
| No.<br>Wells | Total amount oil on lease at beginning of month | Actual oil produced | Bbls. to pipeline | Bbls. to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |
| 1<br>1       | 367   | 1943                |                   | 2105                      | Crysen                 | 205                          | 1600                          |

### CAS

| MCF used on lease                                     | Used for Gas Lift |        |
|---|-------------------|--------|
| MCF sold  |                   |        |
| MCF blown to air (difference)                         | MCF used on       | lease. |
| Gas Purchaser   | MCF used on       | lease, |
| SUMMAR  | <b>IY</b>         |        |
| Barrels oil produced and marketed during month        | 2105              |        |
| Tax at per barrel                                     |                   |        |
| MCF gas produced and marketed during month            |                   |        |
| Tax at \$6,000 per 50,000 MCF                         |                   |        |
| Total tax monies remitted herewith to State Treasurer |                   |        |
| Remarks:  |                   |        |

I hereby certify that the information given herewith is true, correct and complete.

Position Supervisor, 011 Revenue
Telephone (918) 581-4842

Date April 21 , 19.86.

## STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710 Telephone (702) 885-4368

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Company Anoco Produc       | tion Company         | AddressP_C                         | ddress P.O. Box 591, Tulsa, OK 74102 |                   |  |  |  |  |  |
|----------------------------|----------------------|------------------------------------|--------------------------------------|-------------------|--|--|--|--|--|
| Lease Blackburn Pool.      | M/C County           | Eureka                             | Month ofM                            | arch              | , 1986   |  |  |  |  |
| LOCATION                   | OIL AND WATER (BBL   | 5.)                                | GAS                                  | 1                 |  |  |  |  |  |
| Well Permit Sec. Twp. Rge. | Net oil Net oil Grav | Water Tot. gas<br>Prod.† Prod. MCF | Gas-oil Date of ratio test           | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |  |  |  |  |
| 14 7 27N 52E               | 17496 18919 20.0     | 2934 TSTM                          |                                      | 31                | Flowing  |  |  |  |  |
|                            |                      |                                    |                                      |                   |  |  |  |  |  |
|                            |                      |                                    |                                      |                   |  |  |  |  |  |
|                            |                      |                                    |                                      |                   |  |  |  |  |  |
|                            |                      |                                    |                                      |                   |  |  |  |  |  |
|                            |                      |                                    |                                      |                   |  |  |  |  |  |
|                            |                      |                                    |                                      |                   |  |  |  |  |  |
|                            |                      |                                    |                                      |                   |  |  |  |  |  |
|                            |                      |                                    |                                      |                   |  |  |  |  |  |
|                            |                      |                                    |                                      |                   |  |  |  |  |  |
|                            |                      |                                    |                                      |                   |  |  |  |  |  |
|                            |                      |                                    |                                      |                   |  |  |  |  |  |
|                            |                      |                                    |                                      |                   |  |  |  |  |  |
| TOTALS                     | 17496 18919          | 2934                               |                                      |                   |  |  |  |  |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXXX Estimate. Drawoff.......

|  | Total amount                          |                        | Di                   | SPOSITION OF O            | iL                     |                              |                               |  |  |  |  |  |  |
|--|---------------------------------------|------------------------|----------------------|---------------------------|------------------------|------------------------------|-------------------------------|--|--|--|--|--|--|
| No.<br>Wells   | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls, to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |  |  |  |  |  |  |
| 1  | 3220                                  | 17496                  |                      | 18919                     | Crysen                 | 1797                         | 2400                          |  |  |  |  |  |  |
|  |                                       |                        |                      | GAS                       |                        |                              |                               |  |  |  |  |  |  |
| MCF used o   | MCF used on lease                     |                        |                      |                           |                        |                              |                               |  |  |  |  |  |  |
| MCF sold   | MCF sold MCF used on lease.           |                        |                      |                           |                        |                              |                               |  |  |  |  |  |  |
| MCF blown  | to air (difference)                   |                        |                      |                           | MCF used or            | n                            | lease.                        |  |  |  |  |  |  |
| Gas Purcha   | ser                                   |                        |                      |                           | MCF used or            | n                            | lease.                        |  |  |  |  |  |  |
|  | SUMMARY                               |                        |                      |                           |                        |                              |                               |  |  |  |  |  |  |
| Barrels oil produced and marketed during month. 18,919 |                                       |                        |                      |                           |                        |                              |                               |  |  |  |  |  |  |
|  |                                       |                        |                      |                           |                        | s <b>945.</b> 9              |                               |  |  |  |  |  |  |

MCF gas produced and marketed during month

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Position Supervisor, 011 Revenue

Telephone (918) 581-4842

Date April 21 ,1986

### STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

### PRODUCER'S MONTHLY REPORT

Telephone (702) 885-4368

This report to be filed by the end of the month following the month herein reported.

| Company Amoco Pro |               |        |              | Prod | uction Co         | apany            |         | . Ado           | iress                 | .O. Bo           | x 591,          | Tuisa,            | OK 74102                                       |
|-------------------|---------------|--------|--------------|------|-------------------|------------------|---------|-----------------|-----------------------|------------------|-----------------|-------------------|--|
| Lease             |               | ackbu  | ırnl         | Pool |                   | Coui             | 1ty     | Eur             | eka                   | Мог              | ith of          | March             | , 198  |
|                   | 10            | CATION |              |      | OIL               | AND WATE         | R (BBLS | )               |                       | GAS              |                 |                   |  |
| Well<br>No:       | Permit<br>No. | Sec.   | Twp.         | Rge. | Net oil<br>prod.* | Net oil<br>sold* | Grav.   | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 16                |               | 7      | 27N          | 52E  | 19254             | 18608            | 27.0    | )=4625<br>      | TSTM                  |                  |                 | 31                | Flowing  |
|                   |               |        |              |      |                   |                  |         |                 |                       |                  |                 | 3.00 St.Co.       |  |
|                   |               |        |              |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|                   |               |        |              |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|                   |               |        |              |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|                   |               |        |              |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|                   |               |        | 8 5<br>6 6 7 |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|                   |               |        |              |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|                   |               |        |              |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|                   |               |        |              |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|                   |               |        |              |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|                   |               |        |              |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|                   |               |        |              |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|                   |               |        |              |      |                   |                  |         |                 |                       |                  |                 |                   |  |
|                   |               |        |              |      |                   |                  |         |                 |                       |                  |                 |                   |  |
| าก                | ΓALS          |        |              |      | 19254             | 18608            |         | 4625            |                       | S 70 97 9        |                 |                   |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXXX Estimate. Draw off.

DISPOSITION OF OIL

| No.<br>Wells | Total amount<br>oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls. to truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |  |  |  |  |  |  |  |
|--------------|---|------------------------|----------------------|------------------------|------------------------|------------------------------|-------------------------------|--|--|--|--|--|--|--|
| 1            | 1820  | 19254                  |                      | 18608                  | Crysen                 | 2466                         | 2400                          |  |  |  |  |  |  |  |
|              | GAS   |                        |                      |                        |                        |                              |                               |  |  |  |  |  |  |  |
| MCF used     | MCF used on lease Used for Gas Lift                   |                        |                      |                        |                        |                              |                               |  |  |  |  |  |  |  |
| MCF sold     |   |                        |                      |                        | MCF used or            | ı lease.                     |                               |  |  |  |  |  |  |  |
| MCF blows    | ı to air (difference)                                 |                        |                      | MCF used onlease.      |                        |                              |                               |  |  |  |  |  |  |  |
| Gas Purcha   | .ser  |                        |                      | MCF used on lease.     |                        |                              |                               |  |  |  |  |  |  |  |
| SUMMARY      |   |                        |                      |                        |                        |                              |                               |  |  |  |  |  |  |  |

Barrels oil produced and marketed during month. 18,608

MCF gas produced and marketed during month....

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Position Supervisor, 011 Revenue
Telephone (918) 581-4842

Date April 21 , 1986

## STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710 Telephone (702) 885-4368

Original—Division—Prod, Duplicate—Division—NBM & G Triplicate—State Treasurer Quadruplicate—File

### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Comp        | эапу          | Amo    | co F                                  | rodu | ction Com         | pany             |       | Add             | ress P,               | . O. Bo          | x 591,          | Tulsa,            | OK 74102                                       |
|-------------|---------------|--------|---------------------------------------|------|-------------------|------------------|-------|-----------------|-----------------------|------------------|-----------------|-------------------|--|
| Lease       | Blac          | kburr  | )1                                    | ool  | W/C               | Coun             | ty    | Eurek           | a                     | Мот              | ith of!         | Eebruar           | y, 1986  |
|             | LO            | CATION |                                       |      | OIL               | AND WATER        | (BBLS | )               |                       | GAS              |                 | l                 |  |
| Well<br>No. | Permit<br>No. | Sec.   | Twp.                                  | Rge. | Net oil<br>prod.* | Net oil<br>sold* | Grav. | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 3           | 324           | 8      | 27N                                   | 52E  | 7,466             | 7,396            | 27.2  | 2 59,605        | TSTM                  |                  |                 | 28                | Flowing  |
|             |               |        |                                       |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |                                       |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |                                       |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |                                       |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |                                       |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |                                       |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |                                       |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |                                       |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        |                                       |      |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |               |        | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |      |                   |                  |       |                 |                       |                  | 5.5             |                   |  |
|             |               |        |                                       |      |                   |                  |       |                 |                       |                  |                 |                   |  |
| то          | TALS          |        |                                       |      | 7,466             | 7,396            |       | 59,605          | 5                     |                  |                 |                   |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXXX Estimate Drawoff

|              | Track and the second                                  |                     | DI                   | SPOSITION OF O           | IL                     |                              |                               |
|--------------|---|---------------------|----------------------|--------------------------|------------------------|------------------------------|-------------------------------|
| No.<br>Wells | Total amount<br>oil on lease at<br>beginning of month | Actual oil produced | Bbls. to<br>pipeline | Bbls to<br>truck of R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |
|              |   |                     |                      |                          |                        |                              |                               |
| 1            | 522   | 7,466               |                      | 7,396                    | Crysen                 | 592                          | 1,600                         |

| GAS   |                    |        |
|---|--------------------|--------|
| MCF used on lease                                     | Used for Gas Lift  |        |
| MCF sold  | MCF used on lease. |        |
| MCF blown to air (difference)                         | MCF used on        | lease. |
| Gas Purchaser,  | MCF used on        | lease. |
| SUMMA   | RY                 |        |
| Barrels oil produced and marketed during month        | 7,396              |        |
| Tax at per barrel                                     |                    |        |
| MCF gas produced and marketed during month            |                    | ·•     |
| Tax at \$0.05 per 50,000 MCF                          |                    |        |
| Total tax monies remitted herewith to State Treasurer |                    |        |
| Remarks:  |                    |        |

| hei |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
|     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

| Name      | d) Seem                 |       |
|-----------|-------------------------|-------|
| Position  | Supervisor, Oil Revenue |       |
| Telephone | (918) 581-4842          |       |
| Date      | March 19                | 19.86 |

### STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex-201 S. Fall Street Carson City, Nevada 89710

Original-Division-Prod. Duplicate—Division—NBM & G Triplicate—State Treasurer Quadruplicate—File

### PRODUCER'S MONTHLY REPORT

Telephone (702) 885-4368

This report to be filed by the end of the month following the month herein reported.

| Comp        | mpany Amoco Production Company Address P. O. Box 591, Tulsa, OK 74102 |        |             |      |                   |           |       |        |                       |                |         |           |                            |
|-------------|---|--------|-------------|------|-------------------|-----------|-------|--------|-----------------------|----------------|---------|-----------|----------------------------|
| Lease       | B1a   | ckbur  | <u>'n 1</u> | ool  | W/C               | Coun      | ty    | Eureka |                       | Mor            | nth of  | Februa    | ry <u>, 19.86</u>          |
|             |   | CATION |             |      |                   | AND WATER |       | Water  | Tot one               | GAS<br>Gas-oil | Date of | No. days  | Status: Flowing,           |
| Well<br>No. | Permit<br>No.   | Sec.   | Twp.        | Rge. | Net oil<br>prod.* | sold*     | Grav. | Prod.† | Tot. gas<br>Prod. MCF | ratio          | test    | prod.     | Pumping, Gas<br>Lift, etc. |
| 10          |   | 8      | 27N         | 52E  | 2,582             | 2,582     | 26.2  | 786    | TSTM                  |                |         | 28        | Flowing                    |
|             |   |        |             |      |                   |           |       |        |                       |                |         | 7.475     |                            |
|             |   |        |             |      |                   |           |       |        |                       |                |         | Signal of |                            |
|             |   |        |             |      |                   |           |       |        |                       |                |         |           |                            |
|             |   |        |             |      |                   |           |       |        |                       |                |         |           |                            |
|             |   |        |             |      |                   |           |       |        |                       |                |         |           |                            |
|             |   |        |             |      |                   |           |       |        |                       |                |         |           |                            |
|             |   |        |             |      |                   |           |       |        |                       |                |         |           |                            |
|             |   |        |             |      |                   |           |       |        |                       |                |         |           |                            |
|             |   |        |             |      |                   |           |       |        |                       |                |         |           |                            |
|             |   |        | 3 8         |      |                   |           |       |        |                       |                |         |           |                            |
|             |   |        |             |      |                   |           |       |        |                       |                |         |           |                            |
|             |   |        |             |      |                   |           |       |        |                       |                |         |           |                            |
|             |   |        | 2.0         |      |                   |           |       |        |                       |                |         |           |                            |
|             |   |        |             | 1    |                   |           |       |        |                       |                |         |           |                            |
|             |   | 0.78   |             |      |                   |           |       |        |                       |                |         |           |                            |
|             |   |        | 0.0         |      |                   |           |       |        |                       |                |         |           |                            |
|             |   |        |             |      |                   |           |       |        |                       |                |         |           |                            |
| TO          | TALS  |        |             |      | 2,582             | 2,582     | I     | 786    |                       |                |         | 1         |                            |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out XXXX Estimate Draw off

|              | T-1-1   |                        | DI                   | SPOSITION OF O            | IL                     |                              |                            |
|--------------|---|------------------------|----------------------|---------------------------|------------------------|------------------------------|----------------------------|
| No.<br>Wells | Total amount<br>oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbfs. to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity lease tanks |
|              |   |                        |                      |                           |                        |                              |                            |
| 1            | 367   | 2,865                  |                      | 2,582                     | Crysen                 | 650                          | 1,600                      |

GAS MCF used on lease\_\_\_\_\_\_ Used for Gas Lift MCF sold MCF used on lease. MCF blown to air (difference) MCF used on lease. MCF used on lease. Gas Purchaser..... SUMMARY Barrels oil produced and marketed during month 2,582 Tax at 1 MCF gas produced and marketed during month..... Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Position Supervisor, 0il Revenue
Telephone (918) 581-4842

Date March 19 , 19 86

### STATE OF NEVADA **DIVISION OF MINERAL RESOURCES** Capitol Complex-201 S. Fall Street

Original-Division-Prod. Duplicate—Division—NBM & G Triplicate-State Treasurer Quadruplicate—File

Carson City, Nevada 89710 Telephone (702) 885-4368

### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Comp        | oany          | Amod   | o Pr | oduc | tion Comp         | ress P. O. Box 591, Tulsa, OK 74102 |       |                 |                       |                  |                 |                   |                            |
|-------------|---------------|--------|------|------|-------------------|-------------------------------------|-------|-----------------|-----------------------|------------------|-----------------|-------------------|----------------------------|
| Lease       | Blac          | kburr  | ]]   | Pool | W/C               | Coun                                | ty    | Eureka          |                       | Mor              | th ofF          | ebruar            | y, 19.86                   |
|             | LO            | CATION |      |      | GiL               | AND WATER                           | (BBLS |                 |                       | GAS              |                 |                   | Status: Flowing,           |
| Well<br>No. | Permit<br>No. | Sec.   | Twp. | Rge. | Net oil<br>prod,* | Net oil<br>sold*                    | Grav  | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Pumping, Gas<br>Lift, etc. |
| 14          |               | 7      | 27N  | 52E  | 17,931            | 17,543                              | 27.0  | 2,140           | TSTM                  |                  |                 | 28                | Flowing                    |
|             |               |        |      |      |                   |                                     |       |                 |                       |                  |                 |                   |                            |
|             |               | 100    |      |      |                   |                                     |       |                 |                       |                  |                 |                   |                            |
|             |               |        |      |      |                   |                                     |       |                 |                       |                  |                 |                   |                            |
|             |               |        |      |      |                   |                                     |       |                 |                       |                  |                 |                   |                            |
|             |               |        |      |      |                   |                                     |       |                 |                       |                  |                 |                   |                            |
|             |               |        |      |      |                   |                                     |       |                 |                       |                  |                 |                   |                            |
|             |               |        | 600  |      |                   |                                     |       |                 |                       |                  |                 |                   |                            |
|             |               |        | 2.5  |      |                   |                                     |       |                 |                       |                  |                 |                   |                            |
|             |               |        |      |      |                   |                                     |       |                 |                       |                  |                 |                   |                            |
|             |               |        |      |      |                   |                                     |       |                 |                       |                  |                 |                   |                            |
|             |               |        |      |      |                   |                                     |       |                 |                       |                  |                 |                   |                            |
|             |               |        |      |      |                   |                                     |       |                 |                       |                  |                 |                   |                            |
|             |               |        |      |      |                   |                                     |       |                 |                       |                  |                 |                   |                            |
|             |               |        |      |      |                   |                                     |       |                 |                       |                  |                 |                   |                            |
|             |               |        |      |      |                   |                                     |       |                 |                       |                  |                 |                   |                            |
|             | 3 5 5         |        | L    |      |                   |                                     |       |                 |                       |                  |                 |                   |                            |
| TO'         | TALS          |        |      |      | <u>17,931</u>     | 17,543                              |       | 2,140           |                       |                  |                 |                   |                            |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

†Method of determining water production: Shake out...XXXX Estimate Drawoff ....

| Table   |                        | DI:                  | SPOSITION OF O             | IL                     |                           |                               |
|---|------------------------|----------------------|----------------------------|------------------------|---------------------------|-------------------------------|
| No. Wells Total amount oil on lease at beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls. to<br>truck or R. R. | Name of<br>transporter | Total amount oil on lease | Total capacity<br>lease tanks |
|   |                        |                      |                            |                        |                           |                               |
| 1 1,222   | 17,931                 |                      | 17,543                     | Crysen                 | 1,610                     | 2,400                         |
|   |                        |                      |                            |                        |                           |                               |

CAS

|   | GASO              |        |
|---|-------------------|--------|
| MCF used on lease                                     | Used for Gas Lift |        |
| MCF sold  |                   |        |
| MCF blown to air (difference)                         |                   | lease. |
| Gas Purchaser   | MCF used on       | lease. |
| SI  | SUMMARY           |        |
| Barrels oil produced and marketed during month.       | 17,543            |        |
|   | <u>877.15</u>     |        |
| MCF gas produced and marketed during month            |                   |        |
| Tax at \$0005 per 50,000 MCF                          |                   |        |
| Total tax monies remitted herewith to State Treasurer |                   |        |
| Remarks:  |                   |        |

I hereby certify that the information given herewith is true, correct and complete.

Position Supervisor, Oil Revenue
Telephone (918) 581-4842

Date. March 19 , 198

## STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

### PRODUCER'S MONTHLY REPORT

Telephone (702) 885-4368

This report to be filed by the end of the month following the month herein reported.

| Comp        | Company Amoco Production Company |        |                   |                         |                   |                  |       | Address P. O. Box 591, Tulsa OK 74102 |                       |                  |                 |                   |  |  |  |
|-------------|----------------------------------|--------|-------------------|-------------------------|-------------------|------------------|-------|---------------------------------------|-----------------------|------------------|-----------------|-------------------|--|--|--|
| Lease       | Blac                             | kburr  | 1                 | Pool                    | W/C               | Coun             | ty    | Eurek                                 | (a                    | Moi              | nth of          | Februar           | y, 19.86                                       |  |  |
|             | LO                               | CATION |                   | 9                       | OIL               | AND WATER        | (BBLS | s)                                    |                       | GAS              |                 |                   |  |  |  |
| Well<br>No. | Permit<br>No.                    | Sec.   | Twp.              | Rge.                    | Net oil<br>prod.* | Net oil<br>soid* | Grav. | Water<br>Prod.†                       | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |  |  |
| 16          |                                  | 7      | 27N               | 52E                     | 14,886            | 14,226           | 26.4  | 2,130                                 | TSTM                  |                  |                 | 28                | Flowing  |  |  |
|             |                                  |        |                   |                         |                   |                  |       |                                       |                       |                  |                 |                   |  |  |  |
|             |                                  |        |                   |                         |                   |                  |       |                                       |                       |                  |                 |                   |  |  |  |
|             |                                  |        |                   |                         |                   |                  |       |                                       |                       |                  |                 |                   |  |  |  |
|             |                                  |        |                   | 10 (00 (0<br>10 (0) (0) |                   |                  |       |                                       |                       |                  |                 |                   |  |  |  |
|             |                                  |        |                   |                         |                   |                  |       |                                       |                       |                  |                 |                   |  |  |  |
|             |                                  |        |                   |                         |                   |                  |       |                                       |                       |                  |                 |                   |  |  |  |
|             |                                  |        |                   |                         |                   |                  |       |                                       |                       |                  |                 |                   |  |  |  |
|             |                                  |        |                   |                         |                   |                  |       |                                       |                       |                  |                 |                   |  |  |  |
|             |                                  |        |                   |                         |                   |                  |       |                                       |                       |                  |                 |                   |  |  |  |
|             |                                  |        |                   |                         |                   |                  |       |                                       |                       |                  |                 |                   |  |  |  |
|             |                                  |        |                   |                         |                   |                  |       |                                       |                       |                  |                 |                   |  |  |  |
|             |                                  |        |                   |                         |                   |                  |       |                                       |                       |                  |                 |                   |  |  |  |
|             |                                  |        | 5 5<br>6 5<br>6 8 |                         |                   |                  |       |                                       |                       |                  |                 |                   |  |  |  |
| ТО          | TALS                             |        | l                 |                         | 14,886            | 14,226           |       |                                       |                       |                  |                 |                   |  |  |  |

| * 1 | cenori   | distilla | te. co | ndensa  | ite or  | other | uauia  | nvar | ocaro | onst   | otner | tnan | OILLI | i inis | colun | an n  | eced | o o v | an        | asteri | SK I | 52.3 |
|-----|----------|----------|--------|---------|---------|-------|--------|------|-------|--------|-------|------|-------|--------|-------|-------|------|-------|-----------|--------|------|------|
|     |          |          |        |         |         |       |        |      |       |        |       |      |       |        |       |       |      |       |           |        |      | 300  |
|     |          |          |        |         |         |       |        |      |       | 1. 500 |       |      |       |        |       |       |      |       |           |        |      |      |
|     |          |          |        |         |         |       |        |      |       | - V Y  | YV    |      |       |        |       |       |      |       |           |        |      |      |
| +3  | Method   | d of det | ermin  | 1130 WS | iter ni | aduct | ion: S | nake | ont   | 0.00   | 1111  | F- C | timat | P      |       |       | Dra  | watt  | Sec. 1988 |        |      |      |
| 12  | LIPETION |          | ~      |         |         |       |        |      |       | ****** | ***** |      |       |        |       | ***** |      | ~ ~ ~ |           |        |      | 64 S |

|              | Total amount                          |                        | D                    | ISPOSITION OF O           | L                      |                              |                               |  |  |  |  |  |
|--------------|---------------------------------------|------------------------|----------------------|---------------------------|------------------------|------------------------------|-------------------------------|--|--|--|--|--|
| No.<br>Wells | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls, to<br>truck of R,R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |  |  |  |  |  |
| 1            | 1,160                                 | 14,886                 |                      | 14,226                    | Crysen                 | 1,820                        | 2,400                         |  |  |  |  |  |
|              |                                       |                        |                      | GAS                       |                        |                              |                               |  |  |  |  |  |
| MCF used     | on lease                              |                        |                      | Used for Gas Lift         |                        |                              |                               |  |  |  |  |  |
| MCF sold     |                                       |                        |                      |                           |                        |                              |                               |  |  |  |  |  |
| MCF blow     | n to air (difference)                 |                        |                      | MCF used on lease.        |                        |                              |                               |  |  |  |  |  |

### SUMMARY

| Barrels oil produced and marketed during month        | 14,226               |
|---|----------------------|
| Tax at per barrel                                     | <sub>\$</sub> 711.30 |
| MCF gas produced and marketed during month.           |                      |
| Tax at \$0.005 per 50,000 MCF                         | \$                   |
| Total tax monies remitted herewith to State Treasurer | \$ 711.30            |
| Domenica  |                      |

Gas Purchaser

Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Name Supervisor Dil Payenue

MCF used on lease.

Position Supervisor, Oil Revenue

Telephone (918) 581-4842

Date March 19 , 19 86

### STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex-201 S. Fall Street Carson City, Nevada 89710

Original-Division-Prod. Duplicate-Division-NBM & G Triplicate-State Treasurer Quadruplicate-File

Corrected Report

### PRODUCER'S MONTHLY REPORT

Telephone (702) 885-4368

This report to be filed by the end of the month following the month herein reported.

| Comp        | any          | Amo    | oco I | Produ | uction Cor        | npany            |       | Add             | ress P                | . O. Bo          | ox 591,         | Tulsa             | , OK 74102                                     |
|-------------|--------------|--------|-------|-------|-------------------|------------------|-------|-----------------|-----------------------|------------------|-----------------|-------------------|--|
| Lease       | Blac         | kburi  | n I   | Pool  | W/C               | Coun             | ty    | Eureka          | 3                     | Moi              | ith of          | Janua             | iry , 19.86                                    |
|             | LO           | CATION |       |       | Oll               | AND WATER        | (BBLS | .)              |                       | GAS              |                 |                   | 0. Fl  |
| Well<br>No. | Permit<br>No | Sec.   | Twp.  | Rge.  | Net oil<br>prod.* | Net oil<br>sold* | Grav. | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 3           | 324          | 8      | 27N   | 52E   | (19.87)           | (19.87)          |       |                 | TSTM                  |                  |                 |                   | Flowing  |
|             |              |        |       |       |                   |                  |       |                 |                       |                  |                 | e 5 8 4           |  |
|             |              |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |              |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |              |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |              |        | 8.5   |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |              |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |              |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |              |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |              |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |              |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |              |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |              |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |              |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |              |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |              |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |              |        |       |       |                   |                  |       |                 |                       |                  |                 |                   |  |
|             |              |        | 1     |       |                   |                  |       |                 |                       |                  |                 |                   |  |
| TO          | FALS         |        |       |       | (19.87)           | (19.87)          |       |                 |                       |                  |                 |                   |  |

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*). †Method of determining water production: Shake out XXXX Estimate Drawoff

|  | Total amount                          |                        | DI                   | SPOSITION OF O         | IL.                    |                              |   |  |  |  |  |  |  |  |
|--|---------------------------------------|------------------------|----------------------|------------------------|------------------------|------------------------------|---|--|--|--|--|--|--|--|
| No.<br>Wells   | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls, to truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks                 |  |  |  |  |  |  |  |
|  |                                       | (19.87)                | (19.87)              |                        | Crysen                 |                              | 1,600   |  |  |  |  |  |  |  |
|  |                                       |                        |                      | GAS                    |                        |                              |   |  |  |  |  |  |  |  |
| MCF used on lease  |                                       |                        |                      |                        |                        |                              |   |  |  |  |  |  |  |  |
| MCF sold   |                                       |                        |                      | ***********            | MCF used or            | ı lease.                     |   |  |  |  |  |  |  |  |
|  |                                       |                        |                      |                        |                        |                              |   |  |  |  |  |  |  |  |
| Gas Purcha   | ser                                   |                        |                      |                        | MCF used or            |                              | lease.  |  |  |  |  |  |  |  |
|  |                                       |                        | SUM                  | MMARY                  |                        |                              |   |  |  |  |  |  |  |  |
| Barrels oil p  | oroduced and marke                    | ted during mont        | h                    |                        |                        | (19.87                       | <u>, , , , , , , , , , , , , , , , , , , </u> |  |  |  |  |  |  |  |
| Barrels oil produced and marketed during month (19.87)  Tax at Secretarian (19.87) |                                       |                        |                      |                        |                        |                              |   |  |  |  |  |  |  |  |
|  |                                       |                        |                      |                        |                        |                              |   |  |  |  |  |  |  |  |

I hereby certify that the information given herewith is true, correct and complete.

Remarks:

Name

Position Supervisor, Oil Revenue

Telephone (918) 581-4842

Date March 19 19 86

## STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

Telephone (702) 885-4368

### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Comp        | any           | Amo    | co Pi | roduc | tion Com          | pany             |          | . Add           | P.                    | O. Box           | 591, T          | ulsa, C           | K 74102  |
|-------------|---------------|--------|-------|-------|-------------------|------------------|----------|-----------------|-----------------------|------------------|-----------------|-------------------|--|
|             |               |        |       |       |                   |                  |          |                 |                       | Mor              | ith of          | January           | , 19 <u>86</u>                                 |
|             | LO            | CATION |       |       | OIL               | AND WATE         | R (BBLS  | j               |                       | GAS              |                 |                   |  |
| Well<br>No. | Permit<br>No. | Sec.   | Twp.  | Rge.  | Net oil<br>prod.* | Net oil<br>sold* | Grav.    | Water<br>Prod.f | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 3           | 324           | 8      | 27N   | 52E   | 7194              | 7473             | 27.2     | 61,041          | TSTM                  |                  |                 | 31                | Flowing  |
|             |               |        |       |       |                   |                  |          |                 |                       |                  |                 |                   |  |
|             |               |        |       |       |                   |                  |          |                 |                       |                  |                 |                   |  |
|             |               |        |       |       |                   |                  |          |                 |                       |                  |                 |                   |  |
|             |               |        |       |       |                   |                  |          |                 |                       |                  |                 |                   |  |
|             |               |        |       |       |                   |                  |          |                 |                       |                  |                 |                   |  |
|             |               |        |       |       |                   |                  |          |                 |                       |                  |                 |                   |  |
|             |               |        |       |       |                   |                  |          |                 |                       |                  |                 |                   |  |
|             |               |        |       |       |                   |                  |          |                 |                       |                  |                 |                   |  |
|             |               |        |       |       |                   |                  |          |                 |                       |                  |                 |                   |  |
| TO          | ΓALS          |        | 1     |       | 7194              | 7473             | <u> </u> | 61,041          |                       |                  |                 |                   |  |

| 7.1 | < enc | ar c | 11811  | 11216 | . Co    | mae  | nsai | e or | orne | THO  | mia. | nvc | $\mathbf{HOC}$ | arn | 3115       | ome                       | THE  | lii Oi | 11 IN   | unis | COR | ımn.        | prec               | eaea    | JV A | n ası         | CIISK      |         | 20  |
|-----|-------|------|--------|-------|---------|------|------|------|------|------|------|-----|----------------|-----|------------|---------------------------|------|--------|---------|------|-----|-------------|--------------------|---------|------|---------------|------------|---------|-----|
|     |       |      |        |       | .,      |      |      |      |      |      |      | 7.7 |                |     |            |                           |      |        | 7       |      |     |             |                    |         |      |               | 7.0        |         | ٠.  |
|     |       |      | 100000 |       |         |      |      |      |      |      |      |     |                | 100 |            |                           |      |        | 35313   |      |     | A SECTION A | ili il il il il il |         | 1100 |               |            |         |     |
|     |       |      |        |       |         |      |      |      | rodu |      |      |     |                |     | · V        | V V V                     |      |        | 40.00   |      |     |             |                    |         |      |               |            |         |     |
|     |       |      |        |       |         |      |      |      |      |      |      |     |                |     | . A.       | $\Lambda \Lambda \Lambda$ |      |        |         |      |     |             | *                  | 1000000 | 140  | agasala salah |            |         |     |
| 1.7 | MATE  | nod  | MI C   | TELET | 733 7 1 | າກກອ | war  | ern  | roan | cmos |      | :2× | ലവ             | 37  | 1000       |                           | 1111 | 1.511  | mare    |      |     | 10000       | A 1 A 1 B          | TAWC    | an : | V2000000      |            | ar City |     |
| 12  | ***   |      |        |       |         |      |      |      |      |      |      |     |                |     | very by in | ****                      |      |        | UV WALL |      |     |             |                    |         | `v   | ******        | Achester's |         | 2.5 |

|              | Total amount                          |                        | 1                    | DISPOSITION OF C          | uL                     |                              |                               |
|--------------|---------------------------------------|------------------------|----------------------|---------------------------|------------------------|------------------------------|-------------------------------|
| No.<br>Wells | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls, to<br>truck of R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |
| 1            | 801                                   | 7194                   |                      | 7473                      | Crysen                 | 522                          | 1600                          |
|              |                                       |                        |                      | GAS                       |                        |                              |                               |
| MCF used     | on lease                              |                        |                      | - <b></b>                 | Us                     | ed for Gas Lift              |                               |
| MCF sold.    |                                       |                        |                      | **                        | MCF used on            | lease.                       |                               |
| MCF blow     | n to air (difference)                 |                        |                      |                           | MCF used on            |                              | lease.                        |
| Gas Purch    | aser                                  |                        |                      |                           | MCF used on            |                              | lease.                        |

| SUMMARY   |                  |
|---|------------------|
| Barrels oil produced and marketed during month        | 7473             |
| Tax at \$ 50.05 per barrel                            |                  |
| MCF gas produced and marketed during month            |                  |
| Tax at \$0.003 per 50,000 MCF                         |                  |
| Total tax monies remitted herewith to State Treasurer | <u>\$ 373.65</u> |
| Remarks:  |                  |

I hereby certify that the information given herewith is true, correct and complete

Name

Position Supervisor, 0il Revenue

Telephone (918) 581-4842

Date February 18 19 86

### STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex-201 S. Fall Street Carson City, Nevada 89710

Original-Division-Prod. Duplicate—Division—NBM & G Triplicate—State Treasurer Quadruplicate—File

Telephone (702) 885-4368

### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Com         | oany          | Amoc   | o Pr | oduc   | tion Comp         | any              | *********** | . Ad            | P.C                             | . Box            | 591, Tu         | 11sa, 0           | K 74102  |
|-------------|---------------|--------|------|--------|-------------------|------------------|-------------|-----------------|---------------------------------|------------------|-----------------|-------------------|--|
|             | Blac          |        |      |        | uze -             |                  |             |                 | ******************************* | Мог              | oth of          | lanuary           | , <sub>19</sub>                                |
|             | LC            | CATION |      |        | OIL               | AND WATE         | R (BBLS     | )               |                                 | GAS              |                 |                   |  |
| Well<br>No. | Permit<br>No. | Sec.   | Twp. | Rge.   | Net oil<br>prod.* | Net oil<br>sold* | Grav.       | Water<br>Prod.† | Tot. gas<br>Prod. MCF           | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 10          |               | 8      | 27N  | 52E    | 3550              | 3537             | 29.8        | 3 962           | TSTM                            |                  |                 | 31                | Flowing  |
|             |               |        |      |        |                   |                  |             |                 |                                 |                  |                 |                   |  |
|             |               |        |      |        |                   |                  |             |                 |                                 |                  |                 |                   |  |
|             |               |        |      |        |                   |                  |             |                 |                                 |                  |                 |                   |  |
|             |               |        |      |        |                   |                  |             |                 |                                 |                  |                 |                   |  |
|             |               |        |      |        |                   |                  |             |                 |                                 |                  |                 |                   |  |
|             |               |        |      |        |                   |                  |             |                 |                                 |                  |                 |                   |  |
|             |               |        |      |        |                   |                  |             |                 |                                 |                  |                 |                   |  |
|             |               |        | - 48 | 10.2.5 |                   |                  | 5.5         |                 |                                 |                  |                 |                   |  |
| TO          | TALS          |        |      |        | 3550              | 3537             |             | 962             |                                 |                  |                 |                   |  |

|  |  | illate |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|--|--|--------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
|  |  |        |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |        |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |        |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

XXX†Method of determining water production: Shake out. ...Estimate.... ...Draw off ......

|              |   |                        | DI                   | SPOSITION OF O            | 111.                   |                              |                               |
|--------------|---|------------------------|----------------------|---------------------------|------------------------|------------------------------|-------------------------------|
| No.<br>Wells | Total amount<br>oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls, to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |
| 1            | 354   | 3550                   |                      | 3537                      | Crysen                 | 367                          | 1600                          |

GAS Used for Gas Lift MCF used on lease MCF sold MCF used on lease. MCF used on lease. MCF blown to air (difference) MCF used on lease. Gas Purchaser SUMMARY 3537 Barrels oil produced and marketed during month MCF gas produced and marketed during month Remarks:

I hereby certify that the information given herewith is true, correct and complete.

Position Supervisor, 011 Revenue

Telephone (918) 581-4842

Date February 18 19 86

# STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710 Telephone (702) 885-4368

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

### PRODUCER'S MONTHLY REPORT

Corrected Report

This report to be filed by the end of the month following the month herein reported.

| Com         | any           | Amo    | co Pi | roduc | ction Comp        | any              | le se de se se se se se se | Add             | iress <u>P.</u>       | 0. Bo            | x 591,          | Tulsa,            | OK 74102  |
|-------------|---------------|--------|-------|-------|-------------------|------------------|----------------------------|-----------------|-----------------------|------------------|-----------------|-------------------|---|
| Lease       | B]a           | ckbur  | nr    | ool   | W/C               | Coun             | ty                         | Eureka          |                       | Moi              | nth of          | Janua             | <u>y</u> , 19.86  |
|             | LC            | CATION |       |       | OIL A             | ND WATER         | (BBLS                      | .)              |                       | GAS              |                 |                   |   |
| Well<br>No. | Permit<br>No. | Sec.   | Twp.  | Rge   | Net oil<br>prod.* | Net oil<br>sold* | Grav.                      | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc.  |
| 14          |               | 7      | 27N   | 52E   |                   | 727.50           |                            |                 | TSTM                  |                  |                 | proc              | Flowing State of the Control of the |
|             | TALS          |        |       |       | 727 FO            | 727.50           |                            |                 |                       |                  |                 |                   |   |

(OVER)

\*Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column preceded by an asterisk (\*).

Remarks:

DISPOSITION OF OIL

| No.<br>Wells | Total amount<br>oil on lease at<br>beginning of month | Actual oil<br>produced   | Bbls. to<br>pipeline | Bbls, to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |
|--------------|---|--|----------------------|---------------------------|------------------------|------------------------------|-------------------------------|
|              |   |  |                      |                           |                        |                              |                               |
| 1            |   | 727.50   |                      | 727.50                    | Crysen                 |                              | 2,400                         |
|              |   |  |                      | GAS                       |                        |                              |                               |
| MCF used     | on lease  | are the contract of the contra |                      |                           | U:                     | ed for Gas Lift              |                               |
| MCF sold.    |   |  |                      |                           | MCF used on            | lease.                       |                               |
| MCF blow     | n to air (difference)                                 |  |                      |                           | MCF used on            |                              | lease.                        |
| Gas Purch    | aser  |  |                      |                           | MCF used on            |                              | lease.                        |
|              |   |  | SU                   | MMARY                     |                        |                              |                               |
| Barrels oil  | produced and marke                                    | ted during mont  | h                    |                           |                        | 727.50                       | )                             |
| Т            | ax at \$0.05<br>ax at per barr                        | el   |                      |                           |                        | . 836.38                     |                               |
| MCF gas p    | roduced and market                                    | ed during month  |                      |                           |                        |                              |                               |
| Т            | ax at <b>\$0.005</b> per 50,0                         | 00 MCF   |                      |                           |                        | . \$                         | ************                  |
|              | nonies remitted herev                                 |  |                      |                           |                        | s 36.38                      |                               |

I hereby certify that the information given herewith is true, correct and complete.

Position Supervisor, Oil Revenue Telephone (918) 581-4842 Date March 19 , 19 86

## STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capitol Complex—201 S. Fall Street Carson City, Nevada 89710

Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File

PECENTED A 1525

PRODUCER'S MONTHLY REPORT

Telephone (702) 885-4368

This report to be filed by the end of the month following the month herein reported.

| Comp        | any           | _Amo                      | co Pr | oduc | tion Comp         | any              |       | Add             | ressP.i                      | O. Box           | 591, T          | ulsa, C           | K 74102  |
|-------------|---------------|---------------------------|-------|------|-------------------|------------------|-------|-----------------|------------------------------|------------------|-----------------|-------------------|--|
|             |               | · 1975年1975年1974年1974年197 |       |      |                   |                  |       |                 | 医骨髓 经分价 经保险 经收益 化二氯甲磺胺 化二氯甲基 |                  |                 |                   | , 19. <mark>86</mark>                          |
|             | LO            | CATION                    |       |      | OIL               | AND WATER        | (BBLS | )               |                              | GAS              |                 |                   |  |
| Well<br>No. | Permit<br>No. | Sec.                      | Twp.  | Rge. | Net oil<br>prod.* | Net oil<br>sold* | Grav. | Water<br>Prod.† | Tot, gas<br>Prod. MCF        | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 14          |               | 7                         | 27N   | 52E  | 20,107            | 20,563           | 27.0  | 1720            | TSTM                         |                  |                 | 31 .              | Flowing  |
|             |               |                           |       |      |                   |                  |       |                 |                              |                  |                 |                   |  |
|             |               |                           |       |      |                   |                  |       |                 |                              |                  |                 |                   |  |
|             |               |                           |       |      |                   |                  |       |                 |                              |                  |                 |                   |  |
|             |               |                           |       |      |                   |                  |       |                 |                              |                  |                 |                   |  |
|             |               |                           |       |      |                   |                  |       |                 |                              |                  |                 |                   |  |
|             |               |                           |       |      |                   |                  |       |                 |                              |                  |                 |                   |  |
|             |               |                           |       |      |                   |                  |       |                 |                              |                  |                 |                   |  |
|             |               |                           |       |      |                   |                  |       |                 |                              |                  |                 |                   |  |
| TOT         | 'ALS          |                           |       |      | 20,107            | 20,563           |       | 1,720           |                              |                  |                 |                   |  |

| ~ | ĸ. | D. | 31 L | OIS | ate | . C | $\mathcal{M}_{11}$ | uer | 5.2 | CC | и ( | $\mathbf{n}$ | CT I | ıαι | na. | nv | QI. | ЭC | 111 | O. | SI | on | ıe: | · tn | an | OII | ) In | uni | SC | oıu | mn | DI | ece | aec | 10 V | an | : 251 | eris. | K 1 | 1. |
|---|----|----|------|-----|-----|-----|--------------------|-----|-----|----|-----|--------------|------|-----|-----|----|-----|----|-----|----|----|----|-----|------|----|-----|------|-----|----|-----|----|----|-----|-----|------|----|-------|-------|-----|----|
|   |    |    |      |     |     |     |                    |     |     |    |     |              |      |     |     |    |     |    |     |    |    |    |     |      |    |     |      |     |    |     |    |    |     |     |      |    |       |       |     |    |
|   |    |    |      |     |     |     |                    |     |     |    |     |              |      |     |     |    |     |    |     |    |    |    |     |      |    |     |      |     |    |     |    |    |     |     |      |    |       |       |     |    |
|   |    |    |      |     |     |     |                    |     |     |    |     |              |      |     |     |    |     |    |     |    |    |    |     |      |    |     |      |     |    |     |    |    |     |     |      |    |       |       |     |    |
|   |    |    |      |     |     |     |                    |     |     |    |     |              |      |     |     |    |     |    |     |    |    |    |     |      |    |     |      |     |    |     |    |    |     |     |      |    |       |       |     |    |
|   |    |    |      |     |     |     |                    |     |     |    |     |              |      |     |     |    |     |    |     |    |    |    |     |      |    |     |      |     |    |     |    |    |     |     |      |    |       |       |     |    |
|   |    |    |      |     |     |     |                    |     |     |    |     |              |      |     |     |    |     |    |     |    |    |    |     |      |    |     |      |     |    |     |    |    |     |     |      |    |       |       |     |    |

ΛΛΛ.
†Method of determining water production: Shake out \_\_\_\_\_\_\_ Estimate \_\_\_\_\_\_ Draw off \_\_\_\_\_\_\_

|              | Total amount                          | 67 (61)                | Т                    | DISPOSITION OF C          | DIE                    |                              |                               |  |  |  |  |
|--------------|---------------------------------------|------------------------|----------------------|---------------------------|------------------------|------------------------------|-------------------------------|--|--|--|--|
| No.<br>Wells | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls, to<br>truck or R.R. | Name of<br>transporter | Total amount<br>oil on lease | Total capacity<br>lease tanks |  |  |  |  |
| 1            | 1678                                  | 20107                  |                      | 20563                     | Crysen                 | 1222                         | 2400                          |  |  |  |  |
|              |                                       |                        |                      | GAS                       |                        |                              |                               |  |  |  |  |
| MCF used     | on lease                              |                        |                      |                           | Us                     | ed for Gas Lift              |                               |  |  |  |  |
| MCF sold.    |                                       |                        |                      |                           | MCF used on lease.     |                              |                               |  |  |  |  |
| MCF blow     | n to air (difference).                |                        |                      |                           | MCF used on lea        |                              |                               |  |  |  |  |
| Gas Purch    | aser                                  |                        |                      |                           | MCF used on            |                              | lease.                        |  |  |  |  |
|              |                                       |                        | SI                   | MMARY                     |                        |                              |                               |  |  |  |  |
| Rarrels oil  | produced and mark                     | eted during mon        |                      |                           |                        | 20,56                        | 3                             |  |  |  |  |
|              | ዊለ ለታ                                 |                        |                      | \$ 1,028.15               |                        |                              |                               |  |  |  |  |

MCF gas produced and marketed during month

Remarks:

| neicoy certify that the anormation given herewith | Name Redu                        |         |
|---|----------------------------------|---------|
|   | Position Supervisor, Oil Revenue |         |
|   | Telephone (918) 581-4842         |         |
|   | Date February 18 , 19            | ,86<br> |

### STATE OF NEVADA DIVISION OF MINERAL RESOURCES Capito! Complex—201 S. Fall Street

oito! Complex—201 S. Fall Stre Carson City, Nevada 89710 Telephone (702) 885-4368 Original—Division—Prod.
Duplicate—Division—NBM & G
Triplicate—State Treasurer
Quadruplicate—File



### PRODUCER'S MONTHLY REPORT

This report to be filed by the end of the month following the month herein reported.

| Com         | any           | Amo    | co P | roduc | tion Com          | oany             |         | . Ado           | P. (                  | O. Box           | 591, T          | ulsa, O           | K 74102  |
|-------------|---------------|--------|------|-------|-------------------|------------------|---------|-----------------|-----------------------|------------------|-----------------|-------------------|--|
|             | Blac          |        |      | Pool. |                   |                  |         |                 |                       | Moi              | nth of          | January           | , 19.86  |
|             | Lſ            | )CATIO | Ŋ    |       | O1L               | AND WATE         | R (BBLS | 3               |                       | GAS              |                 |                   |  |
| Well<br>No. | Permit<br>No. | Sec.   | Twp. | Rge.  | Net oil<br>prod.* | Net oil<br>soid* | Grav.   | Water<br>Prod.† | Tot. gas<br>Prod. MCF | Gas-oil<br>ratio | Date of<br>test | No. days<br>prod. | Status: Flowing,<br>Pumping, Gas<br>Lift, etc. |
| 16          |               | 7      | 27N  | 5ZE   | 23,489            | 22,484           | 26.5    | 1611            | TSTM                  |                  |                 | 31                | Flowing  |
|             | <b>*</b>      |        |      |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |      |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |      |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |      |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |      |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |      |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |      |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             |               |        |      |       |                   |                  |         |                 |                       |                  |                 |                   |  |
|             | TALS          | 1      | 1    | 1     | 23,489            | 22,484           | 1       | ]<br>1611       | 1                     | 1                |                 | 1 1               |  |

| *Report distillate, condensa | ate or other liquid hy | drocarbons (oth | er than oil) in this | column precede | d by an asterisk (*). |
|------------------------------|------------------------|-----------------|----------------------|----------------|-----------------------|
| 7                            | *                      |                 |                      |                |                       |
|                              |                        | XXXX            |                      |                |                       |
| †Method of determining wa    | ster production: Sha   | ke om '''''     | Estimate             | Dras           | พกที                  |

|              | Total amount                          | 15.5                   |                      | DISPOSITION OF C          | IL -                                   |                              |                               |  |  |  |  |
|--------------|---------------------------------------|------------------------|----------------------|---------------------------|--|------------------------------|-------------------------------|--|--|--|--|
| No.<br>Wells | oil on lease at<br>beginning of month | Actual oil<br>produced | Bbls. to<br>pipeline | Bbls, to<br>truck or R.R. | Name of<br>transporter                 | Total amount<br>oil on lease | Total capacity<br>lease tanks |  |  |  |  |
| 1            | 155                                   | 23,489                 |                      | 22,484                    | Crysen                                 | 1,160                        | 2,400                         |  |  |  |  |
|              |                                       |                        |                      | GAS                       |  |                              |                               |  |  |  |  |
| MCF used     | on lease                              |                        |                      |                           | $\mathbb{P}^{\mathbb{Z}} = \mathbb{P}$ | sed for Gas Lift             |                               |  |  |  |  |
| MCF sold.    |                                       |                        |                      | MCF used on lease.        |  |                              |                               |  |  |  |  |
| MCF blow     | n to air (difference).                |                        |                      |                           | MCF used on                            |                              |                               |  |  |  |  |
| Gas Purch    | aser                                  |                        |                      |                           | MCF used o                             | n                            | lease.                        |  |  |  |  |
|              |                                       |                        | SI                   | JMMARY                    |  |                              |                               |  |  |  |  |
| Barrels oil  | produced and mark                     | eted during mor        | ıth                  |                           |  | 22,484                       |                               |  |  |  |  |
|              | 30.05<br>ax at Market bar             |                        |                      |                           |  |                              | <u>0</u>                      |  |  |  |  |
|              | roduced and market                    |                        |                      |                           |  |                              |                               |  |  |  |  |

I hereby certify that the information given herewith is true, correct and complete.

Remarks:

Name

Position Supervisor, Oil Revenue

Telephone (918) 581-4842

Date February 18 , 19 86