

JAN 19 1999

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Month of: December, 1998

Address: 143 Union Blvd, Suite 210, Lakewood, CO 80228

Show each injection well separately. File not later than the 15th of month immediately following month covered by this report.

FIELD AND LEASE NAME AND PERMIT NO.	WELL NO.	FLUIDS INJECTED		INJECTION PRESSURE	RESERVOIR FORMATION	RESERVOIR DEPTH
		GAS OR OTHER	MCF OR BBL.			
Tomera Ranch 492	1-5	Water	3,631		Devils G.	4520'

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Signature: Dana L. Buckingham
Dana L. Buckingham

Position: Operations Supervisor

Date: January 14, 1999

STATE OF NEVADA
DEPARTMENT OF BUSINESS AND INDUSTRY
DIVISION OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89710
(702) 687-5050

RECEIVED

DEC 28 1998

Div. of Minerals

REPORT OF SUBSURFACE INJECTIONS

Producer: Foreland Corporation

Month of: November, 1998

Address: 143 Union Blvd, Suite 210, Lakewood, CO 80228

Show each injection well separately. File not later than the 15th of month immediately following month covered by this report.

FIELD AND LEASE NAME AND PERMIT NO.	WELL NO.	FLUIDS INJECTED		INJECTION PRESSURE	RESERVOIR FORMATION	RESERVOIR DEPTH
		GAS OR OTHER	MCF OR BBL.			
Tomera Ranch 492	1-5	Water	3,856		Devils G.	4520'

Remarks:

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Signature:

Dana L. Buckingham

Position: Operations Supervisor

Date: December 14, 1998

Original - Division
Duplicate - NBM&G

NOV 12 1998

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Month of: October, 19 98

Show each injection well separately. File not later than 15th of month immediately following month covered by this report.

FIELD AND LEASE NAME AND PERMIT NO.	WELL NO.	FLUIDS INJECTED		INJECTION PRESSURE	RESERVOIR FORMATION	RESERVOIR DEPTH
		GAS OR OTHER	MCF OR BBL.			
Tomera Ranch 492	1-5		3,360	0	Devils G.	4520'

Remarks:

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Signature: Thane C. Becker

Bruce C. Decker

Position: Vice-President, Operations

Vice-President, Operations

Date: November 9, 1998

November 9

Original - Division
Duplicate - NBM&G

OCT 16 1998

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Month of: September, 19 98

FIELD AND LEASE NAME AND PERMIT NO.	WELL NO.	FLUIDS INJECTED		INJECTION PRESSURE	RESERVOIR FORMATION	RESERVOIR DEPTH
		GAS OR OTHER	MCF OR BBL.			
Tomera Ranch 492	1-5		3,101	0	Devils G.	4520'

Form 7A

Original - Division
Duplicate - NBM&G

Original - Division
Duplicate - NBM&G

AUG 13 1998

[illegible]

Month of: July, 1998

Show each injection well separately. File not later than 15th of month immediately following month covered by this report.

FIELD AND LEASE NAME AND PERMIT NO.	WELL NO.	FLUIDS INJECTED		INJECTION PRESSURE	RESERVOIR FORMATION	RESERVOIR DEPTH
		GAS OR OTHER	MCF OR BBL.			
Tomera Ranch 492	1-5		3,630	0	Devils G.	4520'

Remarks:

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Signature: Bruce C. Decker
 Position: Vice-President, Operations

Date: August 10, 1998

Original - Division
Duplicate - NBM&G

JUL 21 1998

DECLARATION OF THE

Month of: June, 19 98

Form 7A

Original - Division
Duplicate - NBM&G

Use of Minerals

Original - Division
Duplicate - NBM&G

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MAY 21 1998

[illegible]

Month of: April, 1998

Form 7A

Original - Division
Duplicate - NEM&G

RECEIVED

FEB 21 1998

Month of: April, 1998

FIELD AND LEASE NAME AND PERMIT NO.	WELL NO.	FLUIDS INJECTED		INJECTION PRESSURE	RESERVOIR FORMATION	RESERVOIR DEPTH
		GAS OR OTHER	MCF OR BBL.			
Tomera Ranch 492	1-5		2,170	0	Devils G.	4520'

Original - Division
Duplicate - NBM&G

RECEIVED

APR 10 1998

Directions

REPORT OF SUBSURFACE INJECTIONS

Producer: Foreland Corporation
 2561 South 1560 West, Suite 200
Address: Woods Cross, UT 84087

Month of: March, 19 98

Show each injection well separately. File not later than 15th of month immediately following month covered by this report.

FIELD AND LEASE NAME AND PERMIT NO.	WELL NO.	FLUIDS INJECTED		INJECTION PRESSURE	RESERVOIR FORMATION	RESERVOIR DEPTH
		GAS OR OTHER	MCF OR BBL.			
Tomera Ranch 492	1-5		3,030	0	Devils G.	4520'

Remarks:

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Signature: Bruce C. Decker
 Position: Vice-President, Operations

Date: April 8, 19 98

Original - Division
Duplicate - NBM&G

MAR 16 1998

Discussion

Month of: February, 19 98

FIELD AND LEASE NAME AND PERMIT NO.	WELL NO.	FLUIDS INJECTED		INJECTION PRESSURE	RESERVOIR FORMATION	RESERVOIR DEPTH
		GAS OR OTHER	MCF OR BBL.			
Tomera Ranch 492	1-5		3517	0	Devils G.	4520'

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Bruce C. Decker

Vice-President, Operations

Date: March 12 1998

Original - Division
Duplicate - NBM&G

FEB 17 1998

REPORT OF SUBSURFACE INJECTIONS

65

Producer: Foreland Corporation
2561 South 1560 West, Suite 200
Address: Woods Cross, UT 84087

Month of: January, 19 98

Show each injection well separately. File not later than 15th of month immediately following month covered by this report.

FIELD AND LEASE NAME AND PERMIT NO.	WELL NO.	FLUIDS INJECTED		INJECTION PRESSURE	RESERVOIR FORMATION	RESERVOIR DEPTH
		GAS OR OTHER	MCF OR BBL.			
Tomera Ranch 492	1-5		3,142	0	Devils G.	4520'

Remarks:

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Signature: _____

Bruce C. Decker

Position:

Vice-President, Operations

Date:

February 11

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