

Original—Division—Well
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Jan 15 1993

Dept. of Minerals

Producer FORELAND CORPORATION Month of December, 1992
1104 Country Hills Drive, Ste. 307
 Address Ogden, UT 84403

Field and lease name	Well No.	Fluids injected		Injection pressure	Reservoir formation	Reservoir depth
		Gas or other	MCF or Bbl.			
Tomera Ranch	1-5		2172	0	Devils G.	4520'

Signature Bruce C. Decker
 Position Vice-President, Operations
 Date January 11 1993

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Washburn

Show each injection well separately. File not later than 15th of month immediately following month covered by this report.

Field and lease name	Well No.	Fluids injected		Injection pressure	Reservoir formation	Reservoir depth
		Gas or other	MCF or Bbl.			
Tomera Ranch	1-5		1482	0	Devils G.	4520'

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Signature Bruce C. Decker
 Position Vice-President, Operations
 Date December 7, 1992

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Def. of Minerals

Show each injection well separately. File not later than 15th of month immediately following month covered by this report.

Field and lease name	Well No.	Fluids injected		Injection pressure	Reservoir formation	Reservoir depth
		Gas or other	MCF or Bbl.			
Tomera Ranch	1-5		2132	0	Devils G.	4520'

Remarks:

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Signature Bruce C. Decker
 Position Vice-President, Operations
 Date November 5, 19 92

STATE OF NEVADA
DIVISION OF MINERAL RESOURCES
Capitol Complex—201 South Fall Street
Carson City, Nevada 89710
Telephone (702) 885-4368

Original—Division—Well
Duplicate—Division

REPORT OF SUBSURFACE INJECTIONS

Producer FORELAND CORPORATION Month of September, 1992
1104 Country Hills Drive, Suite 307
Address Ogden, UT 84403

Show each injection well separately. File not later than 15th of month immediately following month covered by this report.

Field and lease name	Well No.	Fluids injected		Injection pressure	Reservoir formation	Reservoir depth
		Gas or other	MCF or Bbl.			
Tomera Ranch	1-5		3369	0	Devils G.	4520'

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Dept. of Minerals

Remarks:

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Signature Bruce C. Decker
Bruce C. Decker
Position Vice-President, Operations
Date October 8, 1992

Original—Division—Well
Duplicate—Division

AUG 13 1992

REPORT OF SUBSURFACE INJECTIONS

Producer FORELAND CORPORATION Month of July, 1992
1104 Country Hills Dr., Suite 307
 Address Ogden, UT 84403

Show each injection well separately. File not later than 15th of month immediately following month covered by this report.

Field and lease name	Well No.	Fluids injected		Injection pressure	Reservoir formation	Reservoir depth
		Gas or other	MCF or Bbl.			
Tomera Ranch	1-5		1655	0	Devils Gate	4520'

Remarks:

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Signature Bruce C. Decker
 Position Vice-President, Operations
 Date August 7, 1992

L. H. DODGION
Administrator

STATE OF NEVADA
BOB MILLER
Governor

PETER G. MORROS
Director

Administration (702) 687-4670
Air Quality 687-5065
Mining Regulation and Reclamation 687-4675
Water Quality Planning 687-5883
Water Pollution Control 687-5870
Fax 687-5856



Waste Management 687-5872
Chemical Hazards Management 687-5872
Federal Facilities 687-5872
Fax 885-0868

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES
DIVISION OF ENVIRONMENTAL PROTECTION

Capitol Complex
333 W. Nye Lane
Carson City, Nevada 89710
January 26, 1993

Bruce Decker
Operations Vice-President
Foreland Corporation
1104 Country Hills Dr.
Ogden, Utah 84403

Dear Mr. Decker:

The Nevada Division of Environmental Protection has completed review of your request to take produced fluids from Yates Petroleum Three Bar Unit Federal #25-A. The water quality analysis for this well is similar in quality to your injection well formation. Based on the information provided, you are hereby authorized to accept produced fluids from this well for injection into the Tomera Ranch #1-5 injection well for a period not to exceed 90 days. If authorization for further injection is needed, Yates will have to collect a water sample and analyze for the constituents set forth in Part I.A.6 of permit #NEV92207. Additionally, your quarterly reports must indicate separately the volume of fluids accepted from Yates well.

Should you have any questions or comments, please do not hesitate to contact me at (702) 687-5870.

Sincerely,

A handwritten signature in cursive script that reads "Marcia".

Marcia Greybeck
UIC Program Manager
Bureau of Water Permits & Compliance

MG/hs
cc: John Snow, BLM
Dick Whiting, DOM