STATE OF NEVADA DIVISION OF MINERAL RESOURCE.

Capitol Complex-201 South Fall Street Carson City, Nevada 89710 Telephone (702) 885-4368



REP	ORT	OF	SUBS	URFACE	INJECTION	S
KEL	Oni	OI.	SUBS	URFACE	INJECTION	2

Producer	FORELAND CORPORATION	Month of December	Willerass
r rouncer		307	, 19
Address	Ogden, UT 84403		

Show each injection well separately. File not later than 15th of month immediately following month covered by this report.

		Fluids injected				
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
Tomera Ranch	1-5		2172	0	Devils G.	4520'

	And the state of t					
	T TOTAL SALAN AND AND AND AND AND AND AND AND AND A					

Remarks:

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Decker

Position Vice-President, Operations

January 11

STATE OF NEVADA DIVISION OF MINERAL RESOURCE

Capitol Complex—201 South Fall Street Carson City, Nevada 89710 Telephone (702) 885-4368

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REPORT OF SUBSURFACE INJECTIONS

Producer FORELAND CORPORATION Month of November 1992

Dept. of Winerals

	Fluids	injected				
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
Tomera Ranch	1-5		1482	0	Devils G.	4520

	distribution of the second of					
	á	:				
	4	,				

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Bruce C. Decker

Position Vice-President, Operations

Date December 7 1992

Original—Division—Well Duplicate—Division

STATE OF NEVADA ISION OF MINERAL RESOURCES

Capitol Complex—201 South Fall Street
Carson City, Nevada 89710
Telephone (702) 885-4368

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REPORT OF SUBSURFACE INJECTIONS

Dopt.	01	Minerals

Producer FORELAND CORPORAT	'ION		Month of	0	ctober	19 92
1104 Country Hill Address Ogden, UT 84403	s Drive,	Ste.	307			,
Show each injection well separate report.	ely. File not l	ater than	15th of mon	th immediate	ly following month	covered by this
		fluids injected				
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
Tomera Ranch	1-5		2132	0	Devils G.	4520'
						·
	Landard Living or the property of the state					
•						

Remarks:

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Bruce C. Decker

Position Vice-President, Operations

Date November 5 , 19 92

STATE OF NEVADA L. SION OF MINERAL RESOURCES

Capitol Complex-201 South Fall Street

Carson City, Nevada 89710
Telephone (702) 885-4368

REPORT OF SUBSURFACE INJECTIONS

Producer FORELAND CORPORATION	MC		Month of	*********	September	19 92
Producer FORELAND CORPORATION 1104 Country Hills Address Ogden, UT 84403	Drive,	Suite	307			, , , , , , , , , , , , , , , , , , , ,
Show each injection well separately. report.	File not l	ater than	15th of mont	th immediatel	y following month	covered by this
AMAZINA AMAZIN		Fluids injected			A AND COMMON CONTRACTOR OF THE	A A PRODUCTION OF THE PROPERTY
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
Tomera Ranch	1-5		3369	0	Devils G.	4520'
						CEVED
					0CF	1 5 1992
					Dept. c	f Winerals
-						
Remarks:		<u> </u>	1			

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Bruce C. Decker

Position Vice-President, Operations

Date October 8 , 19.92

Original—Division—Well Duplicate—Division

STATE OF NEVADA IVISION OF MINERAL RESOURCES Capitol Complex—201 South Fall Street Carson City, Nevada 89710

Telephone (702) 885-4368

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SEP 1 0 1992

REPORT OF SUBSURFACE INJECTIONS

Producer FORELAND CORPORATION

Dept. of Winerals

Month of August 1992

A STATE OF THE STA		Fluids	injected			
Field and lease name	Well No.	Gas or other	MCF or Bbl.	MCF or pressure	Reservoir formation	Reservoir depth
Tomera Ranch	1-5		3480	0	Devils G.	4520'
	*					

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Signature Dhung L. Bruce C. Decker

Position Vice-President, Operations

Date September 8 1992

Original—Division—Well Duplicate—Division

VISION OF MINERAL RESOURCES

Capitol Complex-201 South Fall Street Carson City, Nevada 89710 Telephone (702) 885-4368

STATE OF NEVADA

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AUG 1 3 1992

REPORT OF SUBSURFACE INJECTIONS

Dept. of Minerals

Producer FOR 110	ELAND CORPORAT 4 Country Hill en, UT 84403	ION s Dr., S	uite 3	07 Month of		July	, 19 92
	injection well separate	y. File not l	ater than	15th of mor	nth immediate	y following mont	n covered by this
	ALLES AND	The second secon	Fluids injected				
Field	and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
Tomera Ra	anch	1-5		1655	0	Devils Gate	4520'
					Andrews		
						·	
						-	
	•						
			4444444				
			***************************************		,		
	•						
Remarks:							

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

> Signature Bruce C. Decker

Position Vice-President, Operations

August 7,

L. H. DODGION Administrator

Administration

Water Quality Planning

Water Pollution Control

Mining Regulation and Reclamation

Air Quality

STATE OF NEVADA BOB MILLER Governor Colored D

PETER G. MORROS

Waste Management Chemical Hazards Management Federal Facilities Fax

687-5872 687-5872 687-5872 885-0868

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

DIVISION OF ENVIRONMENTAL PROTECTION

Capitol Complex

333 W. Nye Lane

Carson City, Nevada 89710

January 26, 1993

Bruce Decker Operations Vice-President Foreland Corporation 1104 Country Hills Dr. Ogden, Utah 84403

(702) 687-4670

687-5065

687-4675

687-5883

687-5870 687-5856

Dear Mr. Decker:

The Nevada Division of Environmental Protection has completed review of your request to take produced fluids from Yates Petroleum Three Bar Unit Federal #25-A. The water quality analysis for this well is similar in quality to your injection well formation. Based on the infomation provided, your are hereby authorized to accept produced fluids from this well for injection into the Tomera Ranch #1-5 injection well for a period not to exceed 90 days. If authorization for further injection is needed, Yates will have to collect a water sample and analyze for the constituents set forth in Part I.A.6 of permit #NEV92207. Additionally, your quarterly reports must indicate separately the volume of fluids accepted from Yates well.

Should you have any questions or comments, please do not hesitate to contact me at (702) 687-5870.

Sincerely,

Marcia Greybeck UIC Program Manager

Bureau of Water Permits & Compliance

MG/hs

cc: John Snow, BLM
Dick Whiting, DOM