DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

Original-Department Duplicate-Bureau

FEB 0 2 2004

REPORT OF SUBSURFACE INJECTIONS

Division of Minerals

Producer Makoil, Inc. 500 N. Rainbow Blv	-A #200	*********	Month of.		December	2003
Address Las Vegas, NV 8910						
Show each injection well sepa by this report.	rately. File no	ot later th	an 15th of r	month immed	iately following	month covered
		Fluids	injected			
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
Grant Canyon	1-21		36,330	150 psi	Guilmette	4374'-4426'
·						
		The state of the s				
	- Proposition of the Control of the					
				•		
					** Committee of the Com	
					The state of the s	
			To the state of th		The state of the s	
Remarks:		1				1

I cortifu this information to be tour and at a	* / * * /	
I certify this information to be true, correct and c	omplete and that no pertinent	t matter inquired about in thi
report has been omitted.	()	

_	ζ.	
Position	Production Accounting	
Date	22 Jan	. 20 04

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Puplicate-Bureau

RCV

12/26/03

Original-Department

November

REPORT OF SUBSURFACE INJECTIONS

Month of.....

		Fluids	Injected			
Field and lease name	Weil No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
Grant Canyon	1-21		34,370	150 _{psi}	Guilmette	4374'-4420
						A CONTRACTOR OF THE PARTY OF TH
						mi.
						•

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Signature

Position Production Accounting

Date

Dec. 18 2003

20 03

October

Month of October

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

REPORT OF SUBSURFACE INJECTIONS

Producer Makoil, Inc.
500 N. Rainbow Blvd., #300

		Fluids injected				
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
Grant Canyon	1-21	·	36,260	150 psi	Guilmette	4374'-4426
						·
	and the first state of the stat					
						190
				, i		
lemarks:					<u></u>	·
					·	

Signature

Position Production Accounting

18 Nov. 20 03

CR552

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Original—Department Duplicate—Bureau

RECEIVED

OCT 2 7 2003

REPORT OF SUBSURFACE INJECTIONS

Producer Makoil, Inc.
500 N. Rainbow Blvd., #300

Division of Minerals

Month of September 2003

		Fluids	injected	_		
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoit depth
Grant Canyon	1-21		35,066	150 psi	Guilmette	4374*-4426
•						
·						
•						
						·
					With the second	
				,		
· · · · · · · · · · · · · · · · · · ·		<u></u>				
Remarks:						
I certify this information to	be true, correc	t and con	iplete and t	hat no pertin	ent matter inqu	ired about in t
report has been omitted.					7//	C .
			Signature.	1200	A Parce	70

Date 20 Oct., 2003...

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Original—Department Duplicate—Bureau

RECEIVED

SEP 2 9 2003

REPORT OF SUBSURFACE INJECTIONS

Show each injection well separately. File not later than 15th of month immediately following month covered

Month of

Producer Makoil, Inc.
500 N. Rainbow Blvd., #300

Address Las Vegas, NV 89107

Lorus A

Division of Minerals

August, 2003 20

		Fluids	Injected			
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
Grant Canyon	1-21		36,172	150 _{psí}	Guilmette	43741-4426
					And the state of t	
					,	ock company
				***************************************	u nomen and a factor of the fa	·
			Addition of the state of the st		VF	-
Remarks:						
		,				
I certify this information to report has been omitted.	be true, correc	t and cor	nplete and (that no pertin	ent matter inqu	ired about in th
gar ^{te}			Signature	Som	Masec	

Position Production Accounting

Date 19 Sept 20 03.

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710

RECEIVED

(702) 885-5050 REPORT OF SUBSURFACE INJECTIONS AUG 2 7 2003

			Division of Minerals	
Producer	Makoil, Inc.	Month of	July, 2003	20
	500 N. Rainbow Blvd., #300		,	
Address	Las Vegas, NV 89107			

Show each injection well separately. File not later than 15th of month immediately following month covered by this report.

		Fluids	injected		Reservoir Reservoi iormation depth	
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure		Reservoir depth
Grant Canyon	1-21		36,354	150 psi	Guilmette	4374'-4426
						The state of the s
						And the state of t
			The state of the s			
			And West Control			
						•
	-					

Remar	ks:
TYCHILD.	ns.

I certify this information to be true, correct and c	omplete and that no pertinent matter inquired about in this
report has been omitted.	\sim
and the second s	Signature tom land
	(

Position	110000011011	WCCOMILT	118	*************
Data		18 Aug	2003	20

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

REPORT OF SUBSURFACE INJECTIONS

Producer Makoil, Inc.			Month of.		June 2003		
500 N. Rainbow Blvd., #300 Address Las Vegas, NV 89107							
Address Lab Vegab, NV 071	10/	***********					
Show each injection well sep	parately. File no	ot later th	an 15th of 1	month immed	iately following	month covered	
by this report.							
Field and lease name		Fluids Injected					
	Well No.	Gas or		Injection pressure	Reservoir formation	Reservoir depth	
		other	Вы.				
Grant Canyon	1-21	-	34,732	150 _{psi}	Guilmette	4374'-4426	
orane danyon	1-41	-	34,732	130 psi	Guilmerre	43/4 -4420	
	1						
	į.						
					men (MD)		
					CENED	Î	
		1	!		2003		
	and the second s			J.	JL 2 8 2003		
					2 semess		
				Di	vision of Minerals		
						,	
			***	Livering	Amman		

Remarks:							
I certify this information to	be true, correc	ct and co	mplete and	that no pertin	ent matter inqu	ired about in th	
report has been omitted.			*		-717	•	
garies.			Signature	· Hom			
			_		anderen fleren fler kalladade arte	_	
•	•		Position	Production	n Accounting		
			Da±-		T 1	10 20 0	
			Date			18, 200	

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050



IUN 3 0 2003

REPORT OF SUBSURFACE INJECTIONS

Month of

Producer Makoil, Inc.

500 N. Rainbow Blvd., #300

Division of Minerals

20

May, 2003

Field and lease name		Fluids Injected		I-1		
	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir Iormation	Reservoir depth
Grant Canyon	1-21		36,533	150 _{psi}	Guilmette	4374'-4426
	And the state of t					
				And the second s		

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this

Position Production Accounting

Date 19 June 2003 , 20

report has been omitted.

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Original – Department Duplicate – Bureau RECEWED

MAY 2 9 2003

Division of Minerals

REPORT OF SUBSURFACE INJECTIONS

Producer	Makoil, Inc.			Month of	Ap	ril, 2003	20
	500 N. Rainbow Blvd.	, #300					, , , , , , , , , , , , , , , , , , , ,
Address	Las Vegas, NV 89107		*******				
Show by this rep	each injection well separa oort.	tely. File no	ot later tha	n 15th of n	nonth immedia	ately following	month covered
			Fluids I	injected		-	
	Field and lease name	Well No.	Gas or	MCF or	Injection pressure	Reservolt formation	Reservoir depth

	Fluids injected		•	n	n	
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
Grant Canyon	1-21	a a constant of the constant o	35,433	150 psi	Guilmette	4374'-4426'
	- Pro-					
	e tour and the second s			Andread State of Control of Contr		
					And the state of t	
			· · · · · · · · · · · · · · · · · · ·			
	,					

Remarks:

reciting this information to be tide,	, confect and complete and that no permient matter inquired about in this
report has been omitted.	
, with	Signature and last
,	Position Production Accounting

Original - Department Duplicate - Bureau

APR 28 2003

Division of Minerals

DEPARTMENT OF MINERALS 400 W. King Street, Suite 106

Carson City, Nevada 89710 (702) 885-5050

REPORT OF SUBSURFACE INJECTIONS

300				March 2003		
File not	t later than	n 15th of r	nonth immedia	tely following 1	month covered	
	Fluids tr	ijected	Injection	Paramala	Reservoir	
Well No.	Gas or other	MCF or Bbl.	pressure	formation	depth	
21	·	35,565	150 psi	Guilmette	4374'-4426'	
					•	
		ALA				
			1	ļ	1	
	Vell No.	Veli No. Gas or other	Veli No. Gas or MCF or other Bbl.	Veli No. Gas or MCF or pressure other Bbl.	Well No. Gas or MCF or pressure formation other Bbl.	

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted. Position Production Accounting 16 Apr , 2003 Court 7A O-1110 +6 30m CR 552

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 PECE VI Original - Department Duplicate - Bureau

MAR 2 4 2003

Division of Minerals

February

Month of reprual

2003

REPORT OF SUBSURFACE INJECTIONS

Producer Makoil, Inc.
500 N. Rainbow Blvd., #300

Address Las Vegas, NV 89107

Local 7A

635	Injection pressure	Reservoir formation Guilmette	Reservoir depth 4374*-4426*
635	150 psi	Guilmette	4374*-4426
Account with the second			
ĺ			
		Anna anna anna anna anna anna anna anna	
		A A A A A A A A A A A A A A A A A A A	And the state of t
	and that	and that no pertine	and that no pertinent matter inqui

17 Mar 2003

Position Production Accounting

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Original - Department Duplicate - Bureau

RECEVED

MAR 0 9-2003

2003

REPORT OF SUBSURFACE INJECTIONS

Producer Makoil, Inc.
500 N. Rainbow Blvd., #300

report has been omitted.

. . . .

Address Las Vegas, NV 89107

Division	Ωŕ	Minerale
	208	Child that will

January

Field and lease name		Fluids	injected	T-145		Reservoir depth
	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	
Grant Canyon	1-21		36,455	150 psi	Guilmette	4374'-4426
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
			104400			
			And a second sec			a marting
						Transmitted to the state of the
		- Parameter State of the State				
emarks:						

Signature.

Position Production Accounting

24 Feb.