400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Original—Dept. Well File Duplicate—Dept. NBM&G File

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REPORT OF SUBSURFACE INJECTIONS

		Fluids	injected			
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
FAR SPRIVES						
TRAP SPRINGS	/3	350410 132476	322	471	LANNETT RANGA	5/25-583
TRAP STRINGS	20X	132476	32/	557	PALE02010	5/85-583 3050-516
RANT JANUAN						
ERANT GARYAN	/	0.		0	CUUNETTE	4374-44

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Position Automotive Technology

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				ficilità de la companya de la compa
	그는 얼마를 살아 가는 것이 없는데 나를 살아갔다.	회가 살아 있어요? 그렇게 얼마나 되었는데 그가 없었다.		

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400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Original—Dept. Well File Duplicate—Dept. NBM&G File

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REPORT OF SUBSURFACE INJECTIONS

		Fluids	injected			
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
TRAP SPRINGS						
TRAP SPRINGS	13	33057	80	542	GARAET RANGI	3185-5
TRAP SPRINGS	20 X	129219	840	707	PALEOZOIC	5054-5
GRANT CANYON						
BRANT CANYON		1653 .	ŧv.	0	GUU METTE	4374-4

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been omitted.			7 2 - 1
		Signature	l
		Position <u>(2012/2012)</u>	US 77
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		Date <i>&//////////</i>	, 19 <i>.</i> 7./



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400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Original—Dept. Well File Duplicate—Dept. NBM&G File

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NOV 18 1991

REPORT OF SUBSURFACE INJECTIONS

Producer Apache Sylvania Apache Sylvania (1900)			wer, C	Month of € 80203	Dept. of	Minerals 19. <i>7</i> /
Show each injection well separ report.	ately. File not l		5th of moi	nth immediately		1
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
TRAP SPRINGS						
TRAP SPRINGS	/3	32945	22	5/6	EARRETT	5185-5836
TRAP SPAINGS	20X	1034337	Pe	614	PALEDZOIC	5050-516

BRANT CANYON 1 9635 BW 18 GUILLETTE 4374-4426

Remarks:

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Signature Addition A. The Advances

Position (CADMANATION) THE STATE OF THE STAT

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400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Original—Dept. Well File Duplicate—Dept. NBM&G File

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REPORT OF SUBSURFACE INJECTIONS

		Fluids	injected			
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
RAF SPRINGS						
RAP SPRINGS	/3	3 9509 i	2 <i>0</i>	256	BARRETT RANCH PALEOZAIC	5185-58
TRAP SPRINES	20 X	161489	BD	759	PASEOZOIC	5050-51
RANT CANYON						
RANT LANYON		0 84			CUILMENTE	4374-4

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has

Signature

Position.

Form 7A

been omitted.

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400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Original—Dept. Well File Duplicate—Dept. NBM&G File RECEIVED

SEP 13 1991

REPORT OF SUBSURFACE INJECTIONS Dept. of Minerals

oducer APACHE CORPORATION ddress 1700 LINCOLN STREE		o denver		Month of 203	AUCUST	
Show each injection well separ port.				h immediatel	y following mont	h covered by
Field and lease name	Well No.	Fluids in Gas or other	jected MCF or Bb1.	Injection pressure	Reservoir formation	Reservoir depth
TRAP SPRINGS						
Trap Springs	13	47,571 BØ		1107	GARRETT RANGE	5185-5834
Trap Springs	20X I	65,391 BW		776	PALEOZOIC	5050-5160
GRANT CANYOBN						
Grant Canyon	1	16.102 B		36	GUILMETTE	4374-4420

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has

Signature SD OPEDATIONS CLEEN

Position SR. OPERATIONS CLERK

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400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Original—Dept. Well File Duplicate—Dept. NBM&G File RECEIVED

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REPORT OF SUBSURFACE INJECTIONS

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Show each injection well separately. File not later than 15th of month immediately following month covered by this report.

		Fluids	injected		1	1
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
TRAP SPRINGS						
Trap Springs	13	49,476	BW	1036	GARRETT	5185-5836
					RANCH	
Trap Springs	20X	en (C)	EW	7.97 24.7	PALEOZOIG	5050-5160
and the second s						
GRANT CANYON						
Grant Canyon		19,930	. BW	28	GHILMETTE	4374-4426

Remarks:

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Position SR: OPERATIONS CLERK



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DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710

(702) 885-5050

REPORT OF SUBSURFACE INJECTIONS

Producer	APACHE	CORPOR	RATIO	V	*************				Month	of	MAY	 	1991
			•									,	
Address	1700 L	INCOLN		SUITE	1900	DENVER,	CO	8020	3 \		المسي		

Show each injection well separately. File not later than 15th of month immediately following month covered by this report.

	1A7-11 N.o.	Fluids	injected		_	
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
TRAP SPRINGS						
Trap Springs	13	39,619	BW	753	GARRETT RANCH	5185-5836
Trap Springs	20X	144,557	BW	633	PALEOZOIC	5050-5160
GRANT CANYON						
Grant Canyon	1	16,699	BW	0	GUILMETTE	4374-4426

Remarks:

I certify this information to	be true, correct and	d complet	te and	that no	pertinent	matter	inquired	abgut i	n this	report has
been omitted.					Fanus	1		//. !	1/1	<u>_</u>
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Position	SR.	OPERATIONS	CLERK
1 00101011111			

Date	JULY	11,	19.91
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400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

REPORT OF SUBSURFACE INJECTIONS

port.	rately. File not l	later than 1	5th of mont	h immediatel	y following mont	h covered by
Field and lease name	Well No.	Fluids Gas or other	MCF or Bbi.	Injection pressure	Reservoir formation	Reservoir depth
AP SPRINGS						
ap Springs	13	39,619	E₩	753	GARRETT RANCH	5185-5836
ap Springs	20X	144,557	8W	633	PALEOZOIC	5050-5160
ANT CANYON						
ant Canyon		16,699	BW	0	GUILMETTE	374-4426

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Signature

Position

SR. OPERATIONS CLERK

Date

JULY 11. 1991

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JUL 15 1991

STATE OF NEVADA DEPARTMENT OF MINERALS

400 W. King Street, Suite 106

Carson City, Nevada 89710 (702) 885-5050 Original—Dept. Well File Duplicate—Dept. NBM&G File

AMENDED REPORT

REPORT OF SUBSURFACE INJECTIONS

Producer APACHE CORPORATION	************			Month of	MAY	19.91
Address 1700 LINCOLN ST., SUITE Show each injection well separately report.				v.*	following mont	h covered by this
	1	Fluids	injected			
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
TRAP SPRINGS						
Trap Springs	13	50,908	BW	1189	GARRETT RANCH	5185-5836
Trap Springs	20X	170,078	BW	800	PALEOZOIC	5050-5160
GRANT CANYON		600				
Grant Canyon	1	684	BW	0,8	GUILMETTE	4374-4426

Remarks:

FIRST INJECTION INTO GRANT CANYON #1 WAS 5/31/91.

I certify this information to be true, correct and compbeen omitted.	lete and that n	no pertinent matter inquired about	in this report has
	Signature	Temple III L	Ug MHV
	Position	SR. OPERATIONS CLERK	
	Date	JUNE 4,	₁₀ 91

AMENDED REPORT

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

REPORT OF SUBSURFACE INJECTIONS

roducer APACHE CORPORATION		at a servicina deservica.		Month of		, 19.
Address 1700 LINCOLN ST. s. S Show each injection well separeport.					y following mon	th covered by
		Fluids	injected			
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
TRAP SPRINGS						
Trap Springs	13	50,908	EW	1189	GARRETT RANCH	5185=5836
Trap Springs	20%	170,078	BW	800	PALEOZOIC	5050-5160
SPANT CANYON						
stant Canyon	1	0	BW	O	GUTLMETTE	4374-4426

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Signature Teller Signature Teller Signature Si

Position SR. OPERATIONS CLERK

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Original—Dept, Well File Duplicate—Dept, NBM&G File

REPORT OF SUBSURFACE INJECTIONS

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RE	PORT OF	SUBSUI	RFACE 1	INJECTION	NS	* 19. 19.
Producer APACHE CORPORATION				Month of ARE	11.	
Address. 1700 LINCOLN STS	aute 1700 i	S. S. L. S.	<u>30</u> 30203			
Show each injection well separ report.	rately. File not l	ater than 1	5th of mon	th immediately	following mont	n covered by this
Field and lease name	Well No.	Fluids Gas or other	injected MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
RAP SPRINGS						
rap Springs	13	50,479 1	ij	1173	GARRETT RANCH	5185-5836
rap Springs	20x -	68,479 	W	820	PALEOZOIC	5050~5160
RANT GANYON						
rant Canyon	1	0.1	S.	0	GUILMETTE	4374-4426

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted. Signature....

Position SR. OPERATIONS CLERK

Remarks:



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RECEIVED

APR 15 1991

REPORT OF SUBSURFACE INJECTIONS

Dept. of Minerals

		Fluids	injected			
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoi depth
TRAP SPRINGS						
Trap Springs	13	43,002	BW	897	GARRETT RANCH	5185-583
Trap Springe	20X	172,725	BW	867	FALEOZOIC	3050-516
GRANI CANYON						
Grant Canyon	1		BW	0	SUILMETTE	4574~442
	1	۵	RU	n	CHALMETER	4376

	I certi	fy this	s info	rmati	on to	o be	true	, co	rrect	and	cor	nplet	e an	d tha	it no	pert	inen	t ma	tter	inq	uire	d ak	ou	in	this	rep	ort	has
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STATE OF NEVADA DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

RECENTS

REPORT OF SUBSURFACE INJECTIONS

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1411	省主发		-	

		Fluids	injected			
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
TRAP SPRINGS						
Trap Springs	13	42,565	KU	894	CARRETT RANCH	5185-583
Trap Springs	20X	153,244	EV	SST	PALEGZOIC	5050-516
GRANT CANYON						
Grant Canyon	7 3 3.	6	77 W	0	BAILMETTE	4374-442

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Signature

Position OPERATIONS CLERK

Date MARCH 11 19.91

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FEB 19 1991

Dept. of Minerals

Producer APACHE CORPORATION

STATE OF NEVADA DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710

REPORT OF SUBSURFACE INJECTIONS

(702) 885-5050

		Fluids	injected			
Field and lease name	Well No.	Gas or other	MCF or Bbl.	Injection pressure	Reservoir formation	Reservoir depth
TRAP SPRINGS						
Trap Springs	13	42,660	50	915	GARRET RANCH	5185-5830
Trap Springs	20X	152,575	BW	917	DALEOZOIC	5050-516
GRANT CANYON						
Grant Canyon	98 A	0	SVI	0	CULLMETE	4374-442

I certify this information to be true, correct and complete and that no pertinent matter inquired about in this report has been omitted.

Signature....

Position OFERATORNS CLERK

FERRUARY 14

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Month of IANDARY 1991

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