

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040 JAN 0 6 2004

Division of Minerals

#### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| Producer             | SB Geo, II                        | nc. / Steamboat I/IA         |                    |                      | Month of         | December,             | 2003              |  |
|----------------------|-----------------------------------|------------------------------|--------------------|----------------------|------------------|-----------------------|-------------------|--|
| Address P.O. Box 181 |                                   | 99, Reno, 89511 Phone: (775) |                    | Phone: (775) 852-    | 852-1444 ext. 19 |                       |                   |  |
|                      | Show each inject month for the pr |                              | parately. File no  | ot later than the l  | ast day of       | the                   |                   |  |
|                      |                                   |                              | Geothermal F       | luids Injected       |                  |                       | Reservoir         |  |
| Field and lease name |                                   | Well No.                     | Gallons per<br>day | Gallons per<br>month | Average<br>Temp. | Injection<br>Pressure | depth & formation |  |
|                      | KGRA, SPP<br># 47366 (DWR)        | IW-2                         | 0                  | 0                    | 208.9            | 2.6                   | 1414              |  |
|                      | KGRA, SPP<br>ermit # 34           | IW-3                         | 6,447,693          | 199,878,480          | 208.9            | 30.3                  | 517'              |  |
| Total                | Gallons Injected                  |                              | 6,447,693          | 199,878,480          | -                | -                     | -                 |  |
|                      |                                   | (A)                          |                    |                      |                  |                       |                   |  |
|                      |                                   |                              |                    |                      |                  |                       |                   |  |

Remarks:

| Duling 1  | Manage To the state of the stat |
|---|--|
| Signat  | ture Nun Hold  |
| I certify this information to be true, correct,<br>matter inquired about in this report has bee<br>Signat | en omitted.  |
| I certify this information to be true, correct,   | , and complete and that no pertinent   |

Print Name

Daren Daters

Position

Compliance Manager

Date

31-Dec-03

### RECEIVED

DEC 11 2003

# State of Nevada DEPARTMENT OF BUSINESS AND INDUSTRY DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040

Division of Minerals

#### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| Producer                   | SB Geo, In                         | c. / Stea                                    | mboat I/IA            |                     | Month of   | November, | 2003      |
|----------------------------|------------------------------------|--|-----------------------|---------------------|------------|-----------|-----------|
| Address                    | P.O. Box 1819                      | P.O. Box 18199, Reno, 89511 Phone: (775) 852 |                       |                     |            |           |           |
|                            | Show each inject month for the pre | tion well se<br>eceding mo                   | parately. File nonth. | ot later than the I | ast day of | the       |           |
|                            |                                    |  | Geothermal F          | luids Injected      |            |           | Reservoir |
| Field and                  | i lease name                       | Well No.                                     | Gallons per           | Gallons per         | Average    | Injection | depth &   |
|                            |                                    |  | day                   | month               | Temp.      | Pressure  | formation |
| Steamboat KO<br>Permit # 4 | GRA, SPP<br>17366 (DWR)            | IW-2   | 0                     | 0                   | 208.6      | 3.0       | 1414'     |
| Steamboat KO<br>Perm       | GRA, SPP<br>nit # 34               | IW-3   | 6,443,902             | 193,317,056         | 208.6      | 29.0      | 517'      |
| Total Ga                   | illons Injected                    |  | 6,443,902             | 193,317,056         | -          | -         | -         |
|                            |                                    |  |                       |                     |            |           |           |

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Signature

Print Name

Daren Daters

Position

Compliance Manager

Date

30-Nov-03

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040

### RECEIVED

NOV 0-6 2003

Division of Minerals

#### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| er SB Geo, Inc. / Steamboat I/IA |   |  | Month of   | October,   | 2003  |  |
|----------------------------------|---|--|--|--|---|--|
| P.O. Box 1819                    | 99, Reno, 89  | , Reno, 89511 Phone: (775) 852-1444 ext. 19  |  |  |   |  |
|                                  |   |  | ot later than the l  | ast day of   | the   |  |
|                                  |   | Geothermal F   | luids Injected   |  |   | Reservoir  |
| lease name                       | Well No.  | Gallons per  | Gallons per  | Average  | Injection   | depth & formation  |
| GRA, SPP<br>7366 (DWR)           | IW-2  | 0  | 0  | 219.9  | 3.2   | 1414   |
| GRA, SPP<br>nit # 34             | IW-3  | 6,456,359  | 200,147,128  | 219.9  | 31.9  | 517  |
| llons Injected                   | -   | 6,456,359  | 200,147,128  | -  |   | -  |
|                                  |   |  |  |  |   |  |
|                                  | P.O. Box 1819 Show each inject month for the process name RA, SPP 7366 (DWR) RA, SPP ait # 34 | P.O. Box 18199, Reno, 89 Show each injection well semonth for the preceding modelease name  Well No.  RA, SPP 7366 (DWR)  RA, SPP 1W-2 IW-3 IW-3 | P.O. Box 18199, Reno, 89511  Show each injection well separately. File no month for the preceding month.  Geothermal File Gallons per day  FRA, SPP IW-2 0  FRA, SPP IW-3 6,456,359  FRA, SPP IW-3 6,456,359 | P.O. Box 18199, Reno, 89511  Phone: (775) 852-  Show each injection well separately. File not later than the Innonth for the preceding month.  Geothermal Fluids Injected Gallons per day month  GRA, SPP  T366 (DWR)  GRA, SPP  IW-2  O  O  O  O  O  O  O  O  O  O  O  O  O | P.O. Box 18199, Reno, 89511  Phone: (775) 852-1444 ext. 1  Show each injection well separately. File not later than the last day of month for the preceding month.  Geothermal Fluids Injected Gallons per Gallons per Temp.  GRA, SPP IW-2  O 0 219.9  GRA, SPP IW-3  GRA, SPP IW-3  GALONS PER A, SPP IW-3  GRA, SPP IW-3 | P.O. Box 18199, Reno, 89511  Phone: (775) 852-1444 ext. 19  Show each injection well separately. File not later than the last day of the month for the preceding month.  Geothermal Fluids Injected Gallons per day month Temp.  FRA, SPP FRA |

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

| Signature  | _ NEW NEW          |
|------------|--------------------|
| Print Name | Daren Daters       |
| Position   | Compliance Manager |
| Date       | 31-Oct-03          |

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040 RECEIVED

OCT 1 0 2003

Division of Minerals

#### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| <u>r, 2003</u>    | September,                              | Month of         |                      | SB Geo, Inc. / Steamboat I/IA   |          |  |                      |  |  |
|-------------------|---|------------------|----------------------|---------------------------------|----------|--|----------------------|--|--|
| _                 | 9                                       | 1444 ext. 19     | Phone: (775) 852-    | 9, Reno, 89511 Phone: (775) 852 |          |  | Address P.O. Box 181 |  |  |
|                   | the                                     | ast day of       | ot later than the l  | •                               |          | Show each inject month for the pr  |                      |  |  |
| Reservoir         | A 20 |                  | luids Injected       | Geothermal F                    |          | and the state of t |                      |  |  |
| depth & formation | Injection<br>Pressure                   | Average<br>Temp. | Gallons per<br>month | Gallons per day                 | Well No. | l and lease name   | Field and lease name |  |  |
| 1414              | 3.4                                     | 232.4            | 0                    | 0                               | IW-2     | t KGRA, SPP<br>t # 47366 (DWR)   |                      |  |  |
| 517               | 35.9                                    | 232.4            | 193,428,849          | 6,447,628                       | IW-3     | t KGRA, SPP<br>Permit # 34   |                      |  |  |
| -                 | •                                       | -                | 193,428,849          | 6,447,628                       | -        | l Gallons Injected   | Total (              |  |  |
|                   |   |                  |                      |                                 |          |  |                      |  |  |
|                   | 35.9                                    | - 232.4          |                      |                                 | IW-3     | t KGRA, SPP<br>Permit # 34   | Steamboat I<br>Pe    |  |  |

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

| Signature  | Y Vale Y COLOR     |
|------------|--------------------|
| Print Name | Daren Daters       |
| Position   | Compliance Manager |
| Date       | 30-Sep-03          |

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040

### RECEIVED

SEP 0 8 2003

Division of Minerals

#### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| SB Geo, Ir                 | c. / Steamboat I/IA  |   |  | Month of   | August,  | 2003   |
|----------------------------|--|---|--|--|--|--|
| P.O. Box 1819              | 9, Reno, 89  | 511 I   | Phone: (775) 852-  | 1444 ext. 1  | 9  |  |
|                            |  |   | ot later than the I  | ast day of   | the  |  |
| AAM/97//AMMAA              |  | Geothermal Fl   | luids Injected   | The second section of the section of |  | Reservoir  |
| and lease name             | Well No.   | Gallons per<br>day  | Gallons per<br>month   | Average<br>Temp.   | Injection<br>Pressure  | depth & formation  |
| KGRA, SPP<br># 47366 (DWR) | IW-2   | 0   | 0  | 239.5  | 4.0  | 1414   |
| KGRA, SPP<br>ermit # 34    | IW-3   | 6,447,349   | 199,867,814  | 239.5  | 38.1   | 517  |
| Gallons Injected           | _  | 6,447,349   | 199,867,814  | -  | -  |  |
|                            |  |   |  |  |  |  |
|                            | P.O. Box 1819 Show each inject month for the present dease name  KGRA, SPP # 47366 (DWR)  KGRA, SPP ermit # 34 | P.O. Box 18199, Reno, 89  Show each injection well segment for the preceding more and lease name  Well No.  KGRA, SPP # 47366 (DWR)  KGRA, SPP Ermit # 34 | P.O. Box 18199, Reno, 89511  Show each injection well separately. File not month for the preceding month.  Geothermal F. Gallons per day  KGRA, SPP 447366 (DWR)  KGRA, SPP Ermit # 34 | P.O. Box 18199, Reno, 89511  Phone: (775) 852-  Show each injection well separately. File not later than the I month for the preceding month.  Geothermal Fluids Injected  Gallons per day month  KGRA, SPP IW-2 0 0  47366 (DWR)  KGRA, SPP IW-3 6,447,349 199,867,814  | P.O. Box 18199, Reno, 89511  Show each injection well separately. File not later than the last day of month for the preceding month.  Geothermal Fluids Injected Gallons per day Month Temp.  KGRA, SPP IW-2  47366 (DWR)  KGRA, SPP IW-3  6,447,349  199,867,814  239.5 | P.O. Box 18199, Reno, 89511  Phone: (775) 852-1444 ext. 19  Show each injection well separately. File not later than the last day of the month for the preceding month.  Geothermal Fluids Injected Gallons per day month Temp.  Geothermal Fluids Injected Gallons per day month Temp.  Fressure  KGRA, SPP  W-2  0  0  239.5  4.0  KGRA, SPP  W-3  6,447,349  199,867,814  239.5  38.1 |

#### Remarks:

| I certify this information to be true, co | orrect, and com | plete and | that no       | pertinent |
|---|-----------------|-----------|---------------|-----------|
| matter inquired about in this report h    | as been omitte  | d. /      | $\mathcal{A}$ | A_        |
|   | Signature       | )/00m     | 20/Va         | LOM_      |
|   |                 |           | _             | 4         |

Print Name Daren Daters

Position Compliance Manager

Date 31-Aug-03

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040

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AUG 0 6 2003

Division of Minerals

#### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| Producer SB Geo, I   | SB Geo, Inc. / Steamboat I/IA                 |                       |                     |            |           | 2003      |
|--|---|-----------------------|---------------------|------------|-----------|-----------|
| Address P.O. Box 1819  | P.O. Box 18199, Reno, 89511 Phone: (775) 852- |                       |                     |            |           |           |
| Show each inje-<br>month for the pi  |   | parately. File nonth. | ot later than the l | ast day of | the       |           |
| The state of the s |   | Geothermal F          | luids Injected      |            |           | Reservoir |
| Field and lease name   | Well No.                                      | Gallons per           | Gallons per         | Average    | Injection | depth &   |
|  | ·   | day                   | month               | Temp.      | Pressure  | formation |
| Steamboat KGRA, SPP<br>Permit # 47366 (DWR)  | IW-2  | 0                     | 0                   | 230.5      | 4.5       | 1414'     |
| Steamboat KGRA, SPP<br>Permit # 34   | IW-3  | 6,449,430             | 199,932,323         | 230.5      | 32.1      | 517'      |
| Total Gallons Injected   |   | 6,449,430             | 199,932,323         | -          | -         | -         |
|  |   |                       |                     |            |           |           |
| Remarks:   |   |                       |                     |            |           | 7772      |

| I certify this information to be true, | correct, and com  | nplete and that n | o pertinent      |
|--|-------------------|-------------------|------------------|
| matter inquired about in this report   | t has been omitte | d.                | $\Lambda \Omega$ |
|  | Signature         | Merce             | Water            |
|  | Print Name        | Daren Date        | ers              |
|  | Position          | Complianc         | e Manager        |
|  | Date              | 31-Jul-0          | 3                |

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040

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JUL 2 2 2003

Division of Minerals

### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| Producer | SB Geo, Inc. / Steamboat I/IA     |          |                                   | ·                    | Month of         | June , ?              | 2003              |
|----------|-----------------------------------|----------|-----------------------------------|----------------------|------------------|-----------------------|-------------------|
| Address  | ldress P.O. Box 1819              |          | 99, Reno, 89511 Phone: (775) 852- |                      | 1444 ext. 1      | 9                     |                   |
|          | Show each inject month for the pr |          | parately. File nonth.             | ot later than the I  | ast day of       | the                   |                   |
|          |                                   |          | Geothermal Fl                     | uids Injected        | 11 Part annual   |                       | Reservoir         |
| Field a  | and lease name                    | Well No. | Gallons per day                   | Gallons per<br>month | Average<br>Temp. | Injection<br>Pressure | depth & formation |
|          | KGRA, SPP<br>4 47366 (DWR)        | IW-2     | 0                                 | 0                    | 211.0            | 4.4                   | 1414'             |
|          | KGRA, SPP<br>ermit # 34           | IW-3     | 5,741,954                         | 172,258,616          | 211.0            | 24.1                  | 517'              |
| Total (  | Gallons Injected                  | -        | 5,741,954                         | 172,258,616          | -                | -                     | -                 |
|          |                                   |          |                                   |                      |                  |                       |                   |

| i certily this information to be true, correct, and | i complete and that no | pertinent |
|---|------------------------|-----------|
| matter inquired about in this report has been o     | mitted.                | Makeya    |
| Signature   | Mera                   | Makey     |

| Signature  | 1900 - 9100        |
|------------|--------------------|
| Print Name | Daren Daters       |
| Position   | Compliance Manager |
| Date       | 30-Jun-03          |

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040 RECEIVED

JUN 06 2003

Division of Minerals

#### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| SB Geo, I   | nc. / Stea   | mboat I/IA  |   | Month of   | May ,  | 2003  |
|---|--|---|---|--|--|---|
| P.O. Box 1819   | 99, Reno, 89   | 511 ]   | Phone: (775) 852-   | 1444 ext. 1  | 9  |   |
|   |  |   | ot later than the I   | ast day of   | the  |   |
| and a second of the second of | ****   | Geothermal F  | luids Injected  |  | }  | Reservoir   |
| nd lease name   | Well No.   | Gallons per<br>day  | Gallons per<br>month  | Average<br>Temp.   | Injection<br>Pressure  | depth & formation   |
| EGRA, SPP<br>47366 (DWR)  | IW-2   | 0   | 0   | 204.5  | 2.5  | 1414  |
| GRA, SPP<br>cmit # 34   | IW-3   | 5,258,246   | 163,005,626   | 204.5  | 17.4   | 517'  |
| allons Injected   | -  | 5,258,246   | 163,005,626   | -  | -  | -   |
|   |  |   |   |  |  |   |
|   | P.O. Box 1819 Show each inject month for the property of the p | P.O. Box 18199, Reno, 89  Show each injection well segmenth for the preceding more and lease name  Well No.  GRA, SPP 47366 (DWR)  GRA, SPP IW-2  imit # 34 | P.O. Box 18199, Reno, 89511  Show each injection well separately. File not month for the preceding month.  Geothermal F. Gallons per day  GRA, SPP IW-2 0  47366 (DWR)  GRA, SPP IW-3 5,258,246  mit # 34 | P.O. Box 18199, Reno, 89511  Phone: (775) 852-  Show each injection well separately. File not later than the I month for the preceding month.  Geothermal Fluids Injected Gallons per day month  GRA, SPP IW-2 0 0  47366 (DWR)  GRA, SPP IW-3 5,258,246 163,005,626  mit # 34 | P.O. Box 18199, Reno, 89511  Show each injection well separately. File not later than the last day of month for the preceding month.  Geothermal Fluids Injected Gallons per Gallons per month Temp.  GRA, SPP IW-2  O 0 204.5  GRA, SPP IW-3  GRA, SPP IW-3  GRA, SPP IW-3  5,258,246  163,005,626  204.5 | P.O. Box 18199, Reno, 89511  Show each injection well separately. File not later than the last day of the month for the preceding month.  Geothermal Fluids Injected Gallons per Gallons per Average month  Temp.  GRA, SPP  47366 (DWR)  GRA, SPP  IW-3  5,258,246  163,005,626  204.5  17.4 |

#### Remarks:

| I certify this information to be true, o | orrect, and complete | e and that no | pertinent |
|--|----------------------|---------------|-----------|
| matter inquired about in this report i   | nas been omitted.    | 1             | 1-1       |
| matter inquired about in this report i   | Signature            | Marien        | Wally     |
|  | Dulast Manna         | D             |           |

Print Name Daren Daters

Position Compliance Manager

Date 31-May-03

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040 RECEIVED

MAY 1 3 2003

Division of Minerals

#### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| Producer                               | SB Geo, I                         | nc. / Stea   | mboat I/IA        |                     | Month of    | April, 2  | 2003_     |
|--|-----------------------------------|--------------|-------------------|---------------------|-------------|-----------|-----------|
| Address                                | P.O. Box 1819                     | 99, Reno, 89 | 511               | Phone: (775) 852-   | 1444 ext. 1 | 9         |           |
|  | Show each inject month for the pr |              | parately. File no | ot later than the I | ast day of  | the       |           |
| ************************************** | VV-V-AAW                          |              | Geothermal F      | luids Injected      |             |           | Reservoir |
| Field a                                | and lease name                    | Well No.     | Gallons per       | Gallons per         | Average     | Injection | depth &   |
|  |                                   |              | day               | month               | Temp.       | Pressure  | formation |
|  | KGRA, SPP<br># 47366 (DWR)        | IW-2         | 0                 | 0                   | 203.9       | 3.0       | 1414'     |
|  | KGRA, SPP<br>ermit # 34           | IW-3         | 5,550,149         | 166,504,457         | 203.9       | 19.7      | 517'      |
| Total (                                | Gallons Injected                  | -            | 5,550,149         | 166,504,457         | -           | -         | -         |
|  |                                   |              |                   |                     |             |           |           |

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Signature

Print Name

Daren Daters

Position

Compliance Manager

Date

30-Apr-03

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040 RECEIVED

APR 0 4 2003

Division of Minerals

#### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

|   | 19   |  |
|---|--|--|
|   |  | -  |
| Field and lease name Well No. Gallons per Gallons per Average Injection dep |  |  |
| jected  |  | Reservoir  |
| 1   | 1  | depth & formation  |
| 0 202.9   | 3.1  | 1414'  |
| 0,814,497 202.9   | 22.9   | 517'   |
| 0,814,497 -   | TO THE REAL PROPERTY OF THE PR | -  |
|   |  |  |
|   | jected ons per Average Temp.  0 202.9  0,814,497 202.9   | jected ons per onth Average Temp. Injection Pressure  0 202.9 3.1 0,814,497 202.9 22.9 |

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Signature

\_\_\_\_

Print Name

Daren Daters

Position

Compliance Manager

Date

31-Mar-03

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040

## RECEVED

MAR 0 5 2003

Division of Minerals

#### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| Producer   | SB Geo, In       | nc. / Stea   | amboat I/IA  | <u>.                                    </u> | Month of    | February, | 2003              |  |
|--|------------------|--------------|--------------|--|-------------|-----------|-------------------|--|
| Address  | P.O. Box 1819    | 99, Reno, 89 | 511          | Phone: (775) 852-                            | 1444 ext. 1 | 9         |                   |  |
| Address P.O. Box 18199, Reno, 89511 Phone: (775) 852-1444 ext. 19  Show each injection well separately. File not later than the last day of the month for the preceding month.  Geothermal Fluids Injected Gallons per day month Temp. Pressure format formation formation formation for the preceding month Temp.  Steamboat KGRA, SPP IW-2 0 0 201.3 3.1 1  Permit # 47366 (DWR) |                  |              |              |  |             |           |                   |  |
|  | 77.00            |              | Geothermal F | luids Injected                               |             |           | Reservoir         |  |
| Field  | and lease name   | Well No.     | •            | -  | -           |           | depth & formation |  |
|  | •                | IW-2         | 0            | 0  | 201.3       | 3.1       | 1414'             |  |
|  | •                | IW-3         | 5,558,791    | 155,646,148                                  | 201.3       | 23.7      | 517'              |  |
| Total  | Gallons Injected |              | 5,558,791    | 155,646,148                                  | -           | -         | -                 |  |
|  |                  | 7070001      |              |  |             |           |                   |  |

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Signature

Print Name

Position

Daren Daters

Compliance Manager

Date

28-Feb-03

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040 RECEIVED

FEB 0 5 2003

Division of Minerals

#### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| Producer   | SB Geo, Ir                        | ic. / Ste    | amboat I/IA           | <del></del>         | Month of    | January,  | 2003_     |
|--|-----------------------------------|--------------|-----------------------|---------------------|-------------|-----------|-----------|
| Address  | P.O. Box 1819                     | 99, Reno, 89 | 9511                  | Phone: (775) 852-   | 1444 ext. 1 | 9         |           |
|  | Show each inject month for the pr |              | parately. File nonth. | ot later than the l | ast day of  | the       |           |
| a consistent of the first of the constraint of t |                                   |              | Geothermal F          | luids Injected      |             |           | Reservoir |
| Field ar   | nd lease name                     | Well No.     | Gallons per           | Gallons per         | Average     | Injection | depth &   |
|  |                                   | `            | day                   | month               | Тетр.       | Pressure  | formation |
| Steamboat K<br>Permit #  | GRA, SPP<br>47366 (DWR)           | IW-2         | 0                     | 0                   | 202.3       | 3.4       | 1414'     |
| Steamboat K<br>Per   | GRA, SPP<br>mit # 34              | IW-3         | 5,554,024             | 172,174,734         | 202.3       | 23.8      | 517'      |
| Total G  | allons Injected                   |              | 5,554,024             | 172,174,734         | -           | -         | -         |
|  |                                   |              |                       |                     |             |           |           |

| I certify t | this informa | ition to b | e true, | correct,  | and   | complete | and '          | that no | pertin | าent |
|-------------|--------------|------------|---------|-----------|-------|----------|----------------|---------|--------|------|
| matter ir   | nquired abo  | ut in this | repor   | t has bee | en or | mitted.  | $\neg \Lambda$ |         | 1      | 1_   |

| Signature  | Males Wales        |
|------------|--------------------|
| Print Name | Daren Daters       |
| Position   | Compliance Manager |
| Date       | 31-Jan-03          |



JAN 0 6 2004

400 W. King Street, Suite 106 Carson City, Nevada 89710

Division of Minerals

(775) 684-7040

#### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| Producer | SB Geo, Inc. / Steamboat II/I                                       | Month of December, 2003                 |  |
|----------|---|---|--|
| Address  | P.O. Box 18199, Reno, 89511   | Phone: (775) 852-1444 ext. 19           |  |
|          | Show each injection well separately. month for the preceding month. | File not later than the last day of the |  |

|                                       |          | Geothermal F       | W71077417417414      |                  | Reservoir             |                   |
|---------------------------------------|----------|--------------------|----------------------|------------------|-----------------------|-------------------|
| Field and lease name                  | Well No. | Gallons per<br>day | Gallons per<br>month | Average<br>Temp. | Injection<br>Pressure | depth & formation |
| Steamboat KGRA, Towne<br>Permit # 300 | 45-28    | 3,479,853.6        | 107,875,461.6        | 191.7            | 85.2                  | 2706'             |
| Steamboat KGRA, Towne<br>Permit # 299 | 35-28    | 9,067,621.2        | 281,096,258.4        | 191.7            | 51.3                  | 2950'             |
| Steamboat KGRA, Towne<br>Permit # 341 | 46-28    | 6,601,443.1        | 204,644,736.0        | 191.7            | 29.6                  | 1080'             |
| Steamboat KGRA, Towne<br>Permit # 298 | 36-28    | 9,530,730.6        | 295,452,648.0        | 191.7            | 13.0                  | 1824'             |
| Total Gallons Injected                |          | 28,679,648.5       | 889,069,104.0        | -                | -                     | -                 |
|                                       |          |                    |                      |                  | -                     |                   |

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

> Signature Print Name Daren Daters Position Compliance Manager Date 31-Dec-03

### DEPARTMENT OF BUSINESS AND INDUSTRY **DIVISION OF MINERALS**

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040

DEC 11 2003

Division of Minerals

### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| Producer SB Geo, Ir                   | nc. / Stea                  | amboat II/III         |                      | Month of         | November,             | 2003              |
|---------------------------------------|-----------------------------|-----------------------|----------------------|------------------|-----------------------|-------------------|
| Address P.O. Box 1819                 | 9, Reno, 89                 | 2511                  | Phone: (775) 852-    | 1444 ext. 1      | 9                     |                   |
| Show each inject month for the pr     | ction well se<br>eceding mo | parately. File nonth. | ot later than the l  | ast day of       | the                   |                   |
|                                       |                             | Geothermal F          | luids Injected       |                  |                       | Reservoir         |
| Field and lease name                  | Well No.                    | Gallons per<br>day    | Gallons per<br>month | Average<br>Temp. | Injection<br>Pressure | depth & formation |
| Steamboat KGRA, Towne<br>Permit # 300 | 45-28                       | 3,732,151.0           | 111,964,528.8        | 190.0            | 84.4                  | 2706¹             |
| Steamboat KGRA, Towne<br>Permit # 299 | 35-28                       | 9,276,845.3           | 278,305,358.4        | 190.0            | 52.4                  | 2950'             |
| Steamboat KGRA, Towne<br>Permit # 341 | 46-28                       | 6,044,504.6           | 181,335,139.2        | 190.0            | 31.0                  | 1080'             |
| Steamboat KGRA, Towne<br>Permit # 298 | 36-28                       | 9,641,097.6           | 289,232,928.0        | 190.0            | 14.7                  | 1824'             |
| Total Gallons Injected                | -                           | 28,694,598.5          | 860,837,954.4        |                  |                       | -                 |
|                                       |                             |                       |                      |                  |                       |                   |

| I certify this information to be true, a | correct, and comple | ete and tha | t no pertir | nent   |
|--|---------------------|-------------|-------------|--------|
| matter inquired about in this report     | has been omitted.   | $\Lambda$   | · A         | $\cap$ |
|  | Signature           | $\sim 0$    |             |        |

| Signature  | - Nous World       |
|------------|--------------------|
| Print Name | Daren Daters       |
| Position   | Compliance Manager |
| Date       | 30-Nov-03          |

## DEPARTMENT OF BUSINESS AND INDUSTRY DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040

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NOV 0 6 2003

Division of Minerals

#### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| Producer | SB Geo, Inc. / Steamboat II/  | III Month of October, 2003              |
|----------|---|---|
| Address  | P.O. Box 18199, Reno, 89511   | Phone: (775) 852-1444 ext. 19           |
|          | Show each injection well separately. month for the preceding month. | File not later than the last day of the |

|  |                 | Geothermal F       | luids Injected       |                  | Y                     | Reservoir         |
|--|-----------------|--------------------|----------------------|------------------|-----------------------|-------------------|
| Field and lease name                   | Well No.        | Gallons per<br>day | Gallons per<br>month | Average<br>Temp. | Injection<br>Pressure | depth & formation |
| 11 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 771 \$557444.55 | Gay                | monai                | remp.            | riessure              | тоннанон          |
| Steamboat KGRA, Towne<br>Permit # 300  | 45-28           | 3,616,491.9        | 112,111,250.4        | 205.7            | 91.3                  | 2706'             |
| Steamboat KGRA, Towne<br>Permit # 299  | 35-28           | 9,588,246.3        | 297,235,634.4        | 205.7            | 56.3                  | 2950'             |
| Steamboat KGRA, Towne<br>Permit # 341  | 46-28           | 5,286,401.9        | 163,878,458.4        | 205.7            | 38.8                  | 1080'             |
| Steamboat KGRA, Towne<br>Permit # 298  | 36-28           | 9,964,207.5        | 308,890,432.8        | 205.7            | 22.4                  | 1824'             |
| Total Gallons Injected                 | _               | 28,455,347.6       | 882,115,776.0        | -                | -                     | -                 |
|  |                 |                    |                      | ,                |                       |                   |

#### Remarks:

| I certify this information to be true, matter inquired about in this report | correct, and comp<br>has been omitted | olete and that no pertinent |
|---|---------------------------------------|-----------------------------|
|   | Signature                             | Merchanty                   |
|   | Print Name                            | Daren Daters                |
|   | Docition                              | Compliance Manager          |

Position

Compliance Manager

Date

31-Oct-03

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040 RECEIVED

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Division of Minerals

### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| Producer | SB Geo, Inc. / Steamboat II/I                                       | II Month of September, 2003             |
|----------|---|---|
| Address  | P.O. Box 18199, Reno, 89511   | Phone: (775) 852-1444 ext. 19           |
|          | Show each injection well separately. month for the preceding month. | File not later than the last day of the |

|                                       |          | Geothermal F       | luids Injected       |                  |                       | Reservoir         |
|---------------------------------------|----------|--------------------|----------------------|------------------|-----------------------|-------------------|
| Field and lease name                  | Well No. | Gallons per<br>day | Gallons per<br>month | Average<br>Temp. | Injection<br>Pressure | depth & formation |
| Steamboat KGRA, Towne Permit # 300    | 45-28    | 3,616,262.2        | 108,487,864.8        | 205.0            | 95.4                  | 2706'             |
| Steamboat KGRA, Towne<br>Permit # 299 | 35-28    | 9,586,661.8        | 287,599,852.8        | 205.0            | 59.8                  | 2950'             |
| Steamboat KGRA, Towne<br>Permit # 341 | 46-28    | 4,754,524.1        | 142,635,722.4        | 205.0            | 43.0                  | 1080'             |
| Steamboat KGRA, Towne<br>Permit # 298 | 36-28    | 10,009,496.4       | 300,284,892.0        | 205.0            | 26.6                  | 1824'             |
| Total Gallons Injected                | -        | 27,966,944.4       | 839,008,332.0        | -                | _                     | -                 |
|                                       |          |                    |                      |                  |                       |                   |

| I certify this information to be tr | ue, correct, and com  | plete and that no pertinent |
|-------------------------------------|-----------------------|-----------------------------|
| matter inquired about in this re    | port has been omitted | 1 / / / /                   |
|                                     | Signature             | March Water                 |
|                                     | Print Name            | Daren Daters                |
|                                     | Position              | Compliance Manager          |
|                                     | Date                  | 30-Sep-03                   |

## DEPARTMENT OF BUSINESS AND INDUSTRY DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040

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SEP 0 8 2003

Division of Minerals

#### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| Producer SB Geo, In                | c. / Stea  | mboat II/III | _                   | Month of    | _August,_ | 2003      |
|------------------------------------|--|--------------|---------------------|-------------|-----------|-----------|
| Address P.O. Box 1819              | 9, Reno, 89  | 511          | Phone: (775) 852-   | 1444 ext. 1 | 9         |           |
| Show each inject month for the pre |  | •            | ot later than the l | ast day of  | the       |           |
|                                    | and of the state o | Geothermal F | luids Injected      |             |           | Reservoir |
| Field and lease name               | Well No.   | Gallons per  | Gallons per         | Average     | Injection | depth &   |
|                                    |  | day          | month               | Temp.       | Pressure  | formation |
| Steamboat KGRA, Towne Permit # 300 | 45-28  | 3,607,231.8  | 111,824,186.4       | 205.8       | 96.4      | 2706'     |
| Steamboat KGRA, Towne              | 35-28  | 9,607,281.0  | 297,825,710.4       | 205.8       | 59.0      | 2950'     |

| Permit # 300                          |       |              |               |       |      |       |
|---------------------------------------|-------|--------------|---------------|-------|------|-------|
| Steamboat KGRA, Towne<br>Permit # 299 | 35-28 | 9,607,281.0  | 297,825,710.4 | 205.8 | 59.0 | 2950' |
| Steamboat KGRA, Towne<br>Permit # 341 | 46-28 | 4,771,641.6  | 147,920,889.6 | 205.8 | 42.9 | 1080' |
| Steamboat KGRA, Towne<br>Permit # 298 | 36-28 | 10,000,836.5 | 310,025,930.4 | 205.8 | 27.1 | 1824' |
| Total Gallons Injected                | •••   | 27,986,990.9 | 867,596,716.8 | -     | -    | ~     |
|                                       |       |              |               |       |      |       |

| ue, correct, and comport has been omitted | plete and that no pertinent                         |
|---|---|
| Signature                                 | Mare Vially   |
| Print Name                                | Daren Daters  |
| Position                                  | Compliance Manager                                  |
| Date                                      | 31-Aug-03   |
|   | port has been omitted Signature Print Name Position |

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040

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AUG 0 6 2003

Division of Minerals

#### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| Producer            | SB Geo, In                        | nc. / Stea   | amboat II/III                      | Month of July, 2003                    |                  |                       | 2003                        |
|---------------------|-----------------------------------|--|------------------------------------|--|------------------|-----------------------|-----------------------------|
| Address             | P.O. Box 1819                     | Box 18199, Reno, 89511 Phone: (775) 852-1444 ext. 19 |                                    |  |                  |                       |                             |
|                     | Show each inject month for the pr |  | parately. File nonth.              | ot later than the l                    | ast day of       | the                   |                             |
| Field               | and lease name                    | Well No.   | Geothermal F<br>Gallons per<br>day | luids Injected<br>Gallons per<br>month | Average<br>Temp. | Injection<br>Pressure | Reservoir depth & formation |
|                     | KGRA, Towne                       | 45-28  | 3,489,628.2                        | 108,178,473.6                          | 207.8            | 89.7                  | 2706'                       |
|                     | KGRA, Towne ermit # 299           | 35-28  | 9,091,594.7                        | 281,839,435.2                          | 207.8            | 53.4                  | 2950'                       |
|                     | KGRA, Towne ermit # 341           | 46-28  | 4,733,263.5                        | 146,731,168.8                          | 207.8            | 37.9                  | 1080'                       |
| Steamboat<br>Permit | KGRA, Towne<br># 298              | 36-28  | 9,108,365.8                        | 282,359,340.0                          | 207.8            | 24.2                  | 1824'                       |
| Total (             | Gallons Injected                  |  | 26,422,852.2                       | 819,108,417.6                          | -                | -                     | -                           |
|                     |                                   |  |                                    |  |                  |                       |                             |

| matter inquired about in this repo |            |                    |
|------------------------------------|------------|--------------------|
|                                    | Signature  | Ware Water         |
|                                    | Print Name | Daren Daters       |
|                                    | Position   | Compliance Manager |
|                                    | Date       | 31-Jul-03          |

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040

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JUL 2 2 2003

Division of Minerals

#### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| Producer | SB Geo, Inc. / Steamboat II/  | III Month of Ju                         | ine , 2003 |
|----------|---|---|------------|
| Address  | P.O. Box 18199, Reno, 89511   | Phone: (775) 852-1444 ext. 19           |            |
|          | Show each injection well separately. month for the preceding month. | File not later than the last day of the |            |

| All defends and the second and the s |  | Geothermal F          | luids Injected |                  |                       | Reservoir         |  |
|--|--|-----------------------|----------------|------------------|-----------------------|-------------------|--|
| Field and lease name   | Well No.   | Gallons per day month |                | Average<br>Temp. | Injection<br>Pressure | depth & formation |  |
| Steamboat KGRA, Towne<br>Permit # 300  | 45-28  | 3,689,197.7           | 110,675,930.4  | 201.4            | 83.8                  | 2706'             |  |
| Steamboat KGRA, Towne<br>Permit # 299  | 35-28  | 8,924,181.8           | 267,725,455.2  | 201.4            | 48.8                  | 2950'             |  |
| Steamboat KGRA, Towne<br>Permit # 341  | 46-28  | 5,578,323.3           | 167,349,700.1  | 201.4            | 31.4                  | 1080'             |  |
| Steamboat KGRA, Towne<br>Permit # 298  | 36-28  | 9,007,536.7           | 270,226,101.6  | 201.4            | 18.5                  | 1824'             |  |
| Total Gallons Injected   | -  | 27,199,239.6          | 815,977,187.3  | -                | -                     | -                 |  |
|  | The state of the s |                       |                |                  |                       |                   |  |

| certify this information to be true, | , correct, a | ind complete | and that no | pertinent |
|--------------------------------------|--------------|--------------|-------------|-----------|
| matter inquired about in this repor  | t has beer   | n omitted.   | 1           | 10        |
|                                      | Signatu      | re (         | Saran       | 7/0 Hz    |

| Print Name | Daren Daters       |
|------------|--------------------|
| Position   | Compliance Manager |
| Date       | 30-Jun-03          |

### JUN 0 6 2003

Division of Minerals

#### State of Nevada DEPARTMENT OF BUSINESS AND INDUSTRY **DIVISION OF MINERALS**

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040

## REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| Producer | SB Geo,                             | Inc. / Stea   | mboat II/III | ······             | Month of     | May                                     | , 2003  |
|----------|-------------------------------------|---------------|--------------|--------------------|--------------|---|---------|
| Address  | P.O. Box 187                        | 199, Reno, 89 | 511          | Phone: (775) 852   | -1444 ext. 1 | 9                                       |         |
|          | Show each injection month for the p |               |              | oot later than the | last day of  | the                                     |         |
|          | 999/1                               |               | Geothermal ? | Fluids Injected    | T            | 100000000000000000000000000000000000000 | Reserve |
| Field    | and lease name                      | Well No.      | Gallons per  | Gallons per        | Average      | Injection                               | denth   |

|                                       |          | Geothermal Fluids Injected  |               | *************************************** | 10.000                                 | Reservoir         |  |
|---------------------------------------|----------|-----------------------------|---------------|---|--|-------------------|--|
| Field and lease name                  | Well No. | Gallons per day Gallons per |               | Average<br>Temp.                        | Injection<br>Pressure                  | depth & formation |  |
| Steamboat KGRA, Towne<br>Permit # 300 | 45-28    | 3,460,510.2                 | 107,275,816.8 | 187.5                                   | 64.5                                   | 2706'             |  |
| Steamboat KGRA, Towne<br>Permit # 299 | 35-28    | 8,500,695.6                 | 263,521,562.4 | 187.5                                   | 36.2                                   | 2950'             |  |
| Steamboat KGRA, Towne<br>Permit # 341 | 46-28    | 3,980,517.9                 | 123,396,055.2 | 187.5                                   | 25.3                                   | 1080'             |  |
| Steamboat KGRA, Towne<br>Permit # 298 | 36-28    | 8,885,916.9                 | 275,463,424.8 | 187.5                                   | 8.8                                    | 1824'             |  |
| Total Gallons Injected                | -        | 24,827,640.6                | 769,656,859.2 | -                                       | er e e e e e e e e e e e e e e e e e e | -                 |  |
|                                       | 2011     |                             |               |   |  |                   |  |

| I certify this information to be trumatter inquired about in this rep |            |                    |
|---|------------|--------------------|
|   | Signature  | Marer Harton       |
|   | Print Name | Daren Daters       |
|   | Position   | Compliance Manager |
|   | Date       | 31-May-03          |

## DEPARTMENT OF BUSINESS AND INDUSTRY DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040

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MAY 1 3 2003

Division of Minerals

#### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| Producer            | SB Geo, I                                   | nc. / Stea | amboat II/III                      |  | Month of         | April,                | 2003_                       |
|---------------------|---|------------|------------------------------------|--|------------------|-----------------------|-----------------------------|
| Address             | P.O. Box 18199, Reno, 89511 Phone: (775) 85 |            |                                    |  | -1444 ext. 19    |                       |                             |
|                     | Show each inject month for the pr           |            | parately. File nonth.              | ot later than the I                    | ast day of       | the                   |                             |
| Field               | and lease name                              | Well No.   | Geothermal F<br>Gallons per<br>day | luids Injected<br>Gallons per<br>month | Average<br>Temp. | Injection<br>Pressure | Reservoir depth & formation |
|                     | KGRA, Towne ermit # 300                     | 45-28      | 3,829,433.8                        | 114,883,012.8                          | 193.2            | 82.6                  | 2706'                       |
|                     | KGRA, Towne ermit # 299                     | 35-28      | 9,020,933.0                        | 270,627,991.2                          | 193.2            | 50.5                  | 2950'                       |
|                     | KGRA, Towne ermit # 341                     | 46-28      | 4,446,196.1                        | 133,385,882.4                          | 193.2            | 38.4                  | 1080'                       |
| Steamboat<br>Permit | KGRA, Towne # 298                           | 36-28      | 9,698,085.1                        | 290,942,553.6                          | 193.2            | 18.4                  | 1824'                       |
| Total               | Gallons Injected                            | -          | 26,994,648.0                       | 809,839,440.0                          | -                | -                     | -                           |
|                     |   |            |                                    |  |                  |                       |                             |

| I certify this information to be true, of matter inquired about in this report I | correct, and completed. | ete and that no pertinent |
|--|-------------------------|---------------------------|
| ,  | Signature               | - Nave Hally              |
|  | Print Name              | Daren Daters              |
|  | Position                | Compliance Manager        |
|  | Date                    | 30-Apr-03                 |

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040 RECEIVED
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Division of Minerals

#### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| Producer | SB Geo, Inc. / Steamb   | oat II/III Month o         | of March , 2003 |  |  |
|----------|---|----------------------------|-----------------|--|--|
| Address  | P.O. Box 18199, Reno, 89511   | Phone: (775) 852-1444 ext. | . 19            |  |  |
|          | Show each injection well separately. File not later than the last day of the month for the preceding month. |                            |                 |  |  |
|          |   | Geothermal Fluids Injected | Reser           |  |  |

|                                       | Geothermal Fluids Injected |                    | *************************************** |                  | Reservoir             |                   |
|---------------------------------------|----------------------------|--------------------|---|------------------|-----------------------|-------------------|
| Field and lease name                  | Well No.                   | Gallons per<br>day | Gallons per<br>month                    | Average<br>Temp. | Injection<br>Pressure | depth & formation |
| Steamboat KGRA, Towne<br>Permit # 300 | 45-28                      | 3,829,166.2        | 118,704,153.6                           | 194.1            | 83.1                  | 2706'             |
| Steamboat KGRA, Towne<br>Permit # 299 | 35-28                      | 9,110,629.4        | 282,429,511.2                           | 194.1            | 50.6                  | 2950'             |
| Steamboat KGRA, Towne<br>Permit # 341 | 46-28                      | 4,480,873.5        | 138,907,080.0                           | 194.1            | 38.8                  | 1080'             |
| Steamboat KGRA, Towne<br>Permit # 298 | 36-28                      | 9,773,551.7        | 302,980,104.0                           | 194.1            | 20.2                  | 1824'             |
| Total Gallons Injected                | -                          | 27,194,220.9       | 843,020,848.8                           | -                | _                     | _                 |
|                                       |                            |                    |   |                  |                       |                   |

| i certify this information to be true, correct, and compl | ete and | that no pertinent |   |
|---|---------|-------------------|---|
| matter inquired about in this report has been omitted.    | A       | $\mathcal{A}$     |   |
|   | //      |                   | - |

| Signature  | Marer Hellon       |
|------------|--------------------|
| Print Name | Daren Daters       |
| Position   | Compliance Manager |
| Date       | 31-Mar-03          |

## DEPARTMENT OF BUSINESS AND INDUSTRY DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040

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MAR 0 5 2003

Division of Minerals

### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| Producer | SB Geo, Inc. / Steamboat II/I                                       | Month of February, 2003                 |
|----------|---|---|
| Address  | P.O. Box 18199, Reno, 89511   | Phone: (775) 852-1444 ext. 19           |
|          | Show each injection well separately. month for the preceding month. | File not later than the last day of the |

|                                       |          | Geothermal Fluids Injected |   | ·                |   | Reservoir         |
|---------------------------------------|----------|----------------------------|---|------------------|---|-------------------|
| Field and lease name                  | Well No. | Gallons per<br>day         | Gallons per<br>month                    | Average<br>Temp. | Injection<br>Pressure                   | depth & formation |
| Steamboat KGRA, Towne<br>Permit # 300 | 45-28    | 3,956,243.1                | 110,774,808.0                           | 195.1            | 89.4                                    | 2706'             |
| Steamboat KGRA, Towne<br>Permit # 299 | 35-28    | 9,382,891.9                | 262,720,972.8                           | 195.1            | 54.9                                    | 2950'             |
| Steamboat KGRA, Towne<br>Permit # 341 | 46-28    | 4,846,825.0                | 135,711,100.8                           | 195.1            | 42.7                                    | 1080'             |
| Steamboat KGRA, Towne<br>Permit # 298 | 36-28    | 10,071,845.5               | 282,011,673.6                           | 195.1            | 18.3                                    | 1824'             |
| Total Gallons Injected                | -        | 28,257,805.5               | 791,218,555.2                           | -                | -                                       | -                 |
|                                       |          |                            | 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 |                  | 1 / 4 / 4 / 4 / 4 / 4 / 4 / 4 / 4 / 4 / |                   |

| certify this information to be true, correct, and complete | and th | nat no pertine | nt |
|--|--------|----------------|----|
| matter inquired about in this report has been omitted.     |        | $\sim 1$       | 1  |

| Signature  | THE MOULD          |
|------------|--------------------|
| Print Name | Daren Daters       |
| Position   | Compliance Manager |
| Date       | 28-Feb-03          |

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 684-7040

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Division of Minerals

### REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

| Producer | SB Geo, Inc. / Steamboat II/  | III Month of January, 2003              |
|----------|---|---|
| Address  | P.O. Box 18199, Reno, 89511   | Phone: (775) 852-1444 ext. 19           |
|          | Show each injection well separately. month for the preceding month. | File not later than the last day of the |

|                                       |          | Geothermal Fluids Injected |                      | *************************************** |                       | Reservoir         |
|---------------------------------------|----------|----------------------------|----------------------|---|-----------------------|-------------------|
| Field and lease name                  | Well No. | Gallons per<br>day         | Gallons per<br>month | Average<br>Temp.                        | Injection<br>Pressure | depth & formation |
| Steamboat KGRA, Towne<br>Permit # 300 | 45-28    | 3,711,768.4                | 115,064,820.0        | 198.8                                   | 87.1                  | 2706'             |
| Steamboat KGRA, Towne<br>Permit # 299 | 35-28    | 9,279,369.5                | 287,660,455.2        | 198.8                                   | 53.1                  | 2950'             |
| Steamboat KGRA, Towne<br>Permit # 341 | 46-28    | 4,885,129.6                | 151,439,018.4        | 198.8                                   | 41.1                  | 1080'             |
| Steamboat KGRA, Towne<br>Permit # 298 | 36-28    | 9,910,293.0                | 307,219,082.4        | 198.8                                   | 17.3                  | 1824'             |
| Total Gallons Injected                | -        | 27,786,560.5               | 861,383,376.0        | -                                       |                       | -                 |
|                                       |          |                            |                      |   |                       |                   |

| l certify this information to be tru | ue, correct, and comp | plete and that no pertinent |
|--------------------------------------|-----------------------|-----------------------------|
| matter inquired about in this rep    | oort has been omitted | 1// //                      |
|                                      | Signature             | March Matter                |
|                                      | Print Name            | Daren Daters                |
|                                      | Position              | Compliance Manager          |
|                                      | Date                  | 31-Jan-03                   |