400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	SB Geo, Ir	nc. / S	teamboat II/III	Month of December, 1993							
Address	P.O. Box 1808	37, Reno,	7, Reno, 89511								
	Show each inject month for the pr			e not later thar	the last o	day of the					
			Geothermal I	Fluids Injected			Reservoir				
Field an	id lease name	Well No.	Gallons per day	Gallons per month	Average Temp.		depth & formation				
Steamboat KGRA, Towne Permit # 300		45-28	10,514,053.4	325,935,655.2	184.3	65.0	2706'				
Steamboat KGRA, Towne Permit # 299		35-28	3,615,247.0	112,072,656.2	184.3	73.9	1793'				
	KGRA, Towne nit # 341	46-28	11,084,487.6	343,619,116.6	184.3	52.4	1080'				
							·.				
·			* .			-					
	7		The state of the s		,	***************************************					

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been ommited.

Signature
Position
Plant Manager
Date
02-Jan-94

State of Nevada DEPARTMENT OF BUSINESS AND INDUSTRY DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	SB Geo, I	nc. / S	Steamboat I/IA	Month of December, 1993						
Address	P.O. Box 1808	18087, Reno, 89511								
	Show each inject month for the pr	ction well s receding r	separately. Fil nonth.	le not later thar	the last o	day of the				
			Geothermal I	Fluids Injected			Reservoir			
Field and lease name Steamboat KGRA, SPP Permit # 47366 (DWR)		Well No.	Gallons per	Gallons per	Average	Injection	depth &			
			day	month	Тетр.	Pressure	formation			
		IW-2	2,195,188.8	68,050,852.0	199.2	3.1	1414'			
Steamboat KGRA, SPP Permit # 34		IW-3	3,581,948.1	111,040,392.3	199.2	9.7	517'			

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been ommited.

Signature	<u>uller di</u>
Position	Plant Manager
Date	02-Jan-94

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	SB Geo, II	1c. / S	teamboat II/III	Month of November, 1993								
Address	P.O. Box 1808	P.O. Box 18087, Reno, 89511										
	Show each inject month for the pr			le not later thar	the last o	day of the						
			Geothermal I	Fluids Injected			Reservoir					
Field ar	nd lease name	Well No.	Gallons per day	Gallons per month	Average Temp.		depth & formation					
Steamboat KGRA, Towne Permit # 300		45-28	10,129,723.1	303,891,691.7	184.5	62.6	2706'					
	KGRA, Towne mit # 299	35-28	4,084,973.9	122,549,216.4	184.5	69.7	1793'					
	KGRA, Towne mit # 341	46-28	9,432,693.4	282,980,801.7	184.5	55.7	1080'					
					**************************************	Communities & A.						
			***************************************	T MATERIAL A		***************************************						
			**************************************	0001		TOTAL HARLASTIAN AND AND AND AND AND AND AND AND AND A						
			MAAAAA	,	The state of the s							

Remarks:

I certif	y this	infor	matio	n to	be	true,	correct,	and	complete	and	that n	o per	tinent
									nmited:			•	

Position
Plant Manager
Date

01-Dec-93

State of Nevada DEPARTMENT OF BUSINESS AND INDUSTRY DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	SB Geo, I	inc. / S	Steamboat I/IA	Month of November, 1993							
Address	P.O. Box 18087, Reno, 89511										
	Show each inje month for the p			e not later thar	the last o	day of the					
			Geothermal F	Fluids Injected			Reservoir				
Field and lease name Steamboat KGRA, SPP Permit # 47366 (DWR)		Well No.	Gallons per	Gallons per	Average	Injection	depth &				
			day	month	Temp.	Pressure	formation				
		IW-2	2,568,087.4	77,042,621.3	194.2	3.1	1414'				
	t KGRA, SPP mit # 34	IW-3	3,192,840.9	95,785,225.5	194.2	7.7	517'				

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been ommitted.

Position Plant Manager

Date 01-Dec-93

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer SB Geo, Inc. / Steamboat II/III Month of Oct							, 1993				
Address P	P.O. Box 18087, Reno, 89511										
Sho mor	w each inject th for the pr	ction well receding r	separately. Fi month.	le not later thar	the last o	day of the					
			Geothermal l	Fluids Injected			Reservoir				
Field and lease name		Well No.	Gallons per day	Gallons per month	Average Temp.		depth & formation				
Steamboat KGRA, Towne Permit # 300		45-28	8,476,104.8		185.7	68.0	2706'				
Steamboat KGRA, Towne Permit # 299		35-28	6,491,556.2	201,238,243.2	185.7	70.6	1793'				
Steamboat KGRA, Towne Permit # 341		46-28	7,337,726.2	227,469,513.6	185.7	65.4	1080'				
	77 - 1117					74 A					
	7 (10) (10)		77.77	70772							

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been ommitted.

Position Operations Supervisor

Date 01-Nov-93

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687 - 5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	SB Geo,	Inc. / S	Steamboat I/IA	Month of October, 1993					
Address	P.O. Box 180	87, Reno, 89511							
	Show each inje month for the p	ction well : receding r	separately. Fil nonth.	le not later thar	n the last o	day of the			
	*		Geothermal I	Fluids Injected			Reservoir		
Field and lease name		Well No.	1	Gallons per	_	Injection	depth &		
			day	month	Temp.	Pressure	formation		
Steamboat KGRA, SPP Permit # 47366 (DWR)		IW-2	2,974,381.0	92,205,811.1	204.8	6.2	1414'		
Steamboat KGRA, SPP Permit # 34		IW-3	2,840,668.3	88,060,718.4	204.8	8.5	517'		
			and the second s		Manager, co.	**************************************			
			00.77		T T T T T T T T T T T T T T T T T T T				
				100.1.1.1.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	Lange Control	777.00			
					7				

Remarks:

Producer

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been ommited.

> Signature Position **Operations Supervisor** Date 01 - Nov - 93

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050



REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer SB Geo, I	nc. / S	Steamboat II/II]		Month of September, 1993		
Address P.O. Box 1808	87, Reno,	89511				
Show each inject month for the pro-	ction well receding r	separately. Fi nonth.	le not later thar	the last o	day of the	
		Geothermal I	Fluids Injected			Reservoir
Field and lease name	Well No.		Gallons per	Average	Injection	depth &
		day	month	Temp.		formation
Steamboat KGRA, Towne Permit # 300	45-28	7,364,254.8	220,927,644.0	193.0	70.8	2706'
Steamboat KGRA, Towne Permit # 299	35-28	7,538,290.0	226,148,700.2	193.0	68.8	1793'
Steamboat KGRA, Towne Permit # 341	46-28	7,256,233.7	217,687,010.4	193.0	65.2	1080'
				TO THE STATE OF TH	70.00	

Remarks:

l certif	y this info	ormation t	to be true	, correct,	and co	omplete a	and that n	o pertinent
			this repoi				97	-

Signature

Position

Operations Supervisor

Date

01-Oct-93

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050



REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	SB Geo,	Inc. / S	Steamboat I/IA	Month of September, 1993			
Address	P.O. Box 180	87, Reno,	89511		THE STATE OF THE S		
	Show each inje month for the p	ction well : receding r	separately. Fil nonth.	le not later thar	the last o	day of the	1
			Geothermal I	Fluids Injected			Reservoir
Field ar	nd lease name	Well No.	Gallons per	Gallons per	Average	Injection	depth &
			day	month	Temp.	-	formation
Steamboat KGRA, SPP Permit # 47366 (DWR)		IW-2	2,832,965.5	84,988,966.2	210.4	7.8	1414'
Steamboat KGRA, SPP Permit # 34		IW-3	2,954,135.0	88,624,051.5	210.4	17.9	517'
			2		T T T NO. L T T T T T T T T T T T T T T T T T T		
			7	**************************************	***************************************	0.00	
			1	7000	чаниваничность пального		
				The state of the s			
						7	

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been ommitted.

Signature

Position

Operations Supervisor

Date

01-Oct-93

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer SB Geo, Inc. / Steamboat II/III Month of Augus							
Address P.O. Box 180	87, Reno,	89511					
Show each inje month for the p	ction well : receding r	separately. Fil nonth.	le not later thar	the last o	day of the		
		Geothermal I	Fluids Injected			Reservoir	
Field and lease name	Well No.		Gallons per	Average	Injection	ŀ	
		day	month	Temp.	Pressure	formation	
Steamboat KGRA, Towne Permit # 300	45-28	7,663,785.7	237,577,356.0	193.8	71.4	2706'	
Steamboat KGRA, Towne Permit # 299	35-28	7,903,439.9	245,006,636.1	193.8	68.9	1793'	
Steamboat KGRA, Towne Permit # 341	46-28	7,539,041.5	233,710,285.0	193.8	65.0	1080'	

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been ommitted.

Position Operations Supervisor

Date 01-Sep-93

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	SB Geo, I	[nc. / S	Steamboat I/IA		Month of August, 1993					
Address	P.O. Box 180	P.O. Box 18087, Reno, 89511								
	Show each inje month for the p	ction well s receding r	separately. Fil nonth.	e not later thar	the last o	day of the				
			Geothermal F	Fluids Injected			Reservoir			
Field and lease name		Well No.	Gallons per	Gallons per	Average	Injection	depth &			
			day	month	Temp.	1	formation			
	KGRA, SPP 47366 (DWR)	IW-2	2,741,809.7	84,996,102.0	208.5	12.0	1414'			
	KGRA, SPP mit # 34	IW-3	3,054,925.9	94,702,703.4	208.5	42.8	517'			
			7,100							
					To the Art To The State of the	77775				
					THE PERSON NAMED IN THE PE	TOTAL				
						7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7				

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been ommitted.

Position Operations Supervisor

Date 01-Sep-93

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 AECETYED

1993

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REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	oducer SB Geo, Inc. / Steamboat II/III					Month of July, 1993		
Address	P.O. Box 18087, Reno, 89511							
	Show each inject month for the pr			le not later thar	the last o	day of the		
				Fluids Injected			Reservoir	
Field and lease name		Well No.	Gallons per day	Gallons per month	Average Temp.		depth & formation	
	KGRA, Townenit # 300	45–28	7,779,537.3	241,165,656.0	193.8	73.7	2706'	
	KGRA, Towne nit # 299	35-28	7,886,543.2	244,482,840.0	193.8	71.5	1793'	
	KGRA, Towne nit # 341	46-28	7,527,147.3	233,341,567.2	193.8	65.8	1080'	
		control and the state of the st			,			
		Andrew of the Control			**************************************	200	,	
		The state of the s						

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been ommitted.

Signature

Position

Operations Supervisor

Date

01-Aug-93

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	SB Geo, I	nc. / S	Steamboat I/IA		Month of	July,	1993		
Address	Address P.O. Box 18087, Reno, 89511								
·	Show each injection well separately. File not later than the last day of the month for the preceding month.								
			Geothermal I	Fluids Injected		-	Reservoir		
Field an	d lease name	Well No.	Gallons per	Gallons per	Average	Injection	depth &		
			day	month	Temp.	Pressure	formation		
Steamboat KGRA, SPP Permit # 47366 (DWR)		IW-2	2,834,396.4	87,866,289.4	203.7	12.0	1414'		
Steamboat KGRA, SPP Permit # 34		IW-3	3,014,230.2	93,441,135.9	203.7	41.7	517'		
	•								

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been ommitted.

Signature

Position

Operations Supervisor

Date

01-Aug-93

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	SB Geo, Inc. / Steamboat II	/III Month of June, 1993
Address	P.O. Box 18087, Reno, 89511	
	Show each injection well separately. month for the preceding month.	File not later than the last day of the

And a 4 4		Geothermal Fluids Injected			[]	Reservoir	
Field and lease name	Well No.	Gallons per	Gallons per	Average	Injection	depth &	
		day	month	Temp.		formation	
Steamboat KGRA, Towne Permit # 300	45-28	7,974,319.0	239,229,568.8	190.7	81.2	2706'	
Steamboat KGRA, Towne Permit # 299	35-28	8,023,651.4	240,709,543.2	190.7	79.6	1793'	
Steamboat KGRA, Towne Permit # 341	46-28	7,680,131.5	230,403,945.6	190.7	76.1	1080'	
			7		, Land		
	A Service Prince ()			en de la companya de			
			elichtern :				
		the formace was a constitution of the constitu	**************************************		- A month of the law.		

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been ommitted.

Signature

Position

Operations Supervisor

Date

01-Jul-93

SB GEO., INC.

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	SB Geo, Inc. / Steamboat I/	<u>IA</u>	Month ofJ	June , 1993
Address	P.O. Box 18087, Reno, 89511) joint all the control of the contr	***************************************	
	Show each injection well separately. month for the preceding month.	File not later than	n the last day	of the

م م	rd man-reconstant	Geothermal]	Fluids Injected			Reservoir
Field and lease name	Well No.	Gallons per	Gallons per	Average	Injection	ŧ.
Extract or any and the second of the second		day	month	Temp.		formation
Steamboat KGRA, SPP Permit # 47366 (DWR)	IW-2	2,580,297.3	77,408,918.4	197.8	9.1	1414
Steamboat KGRA, SPP Permit # 34	IW-3	3,236,723.5	97,101,706.1	197.8	44.5	517'
				мен—		
		Programme and the second secon	an a continue de la c			
	The control of the co					
	- Anna Anna				777777777777777777777777777777777777777	
	mere buyggigggggggggggg			mental design of the constraints		
	P			Apple de la composiçõe de	ACAP TO THE THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY A	
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Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been ommited.

Signature

Position

Operations Supervisor

Date

01-Jul-93

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer SB Geo, Inc. / Steamboat II/III					Month of	May	<u>, 1993</u>
Address	P.O. Box 1808	37, Reno,	89511			·	SPORTS AND AND ADMINISTRATION OF THE PROPERTY
	Show each inject month for the pr			e not later thar	the last o	day of the	
***************************************			Geothermal I	Fluids Injected			Reservoir
Field and lease name		Well No.	Gallons per day	Gallons per month	Average Temp.		depth & formation
	KGRA, Towne nit # 300	45-28	7,525,398.2	233,287,344.0	186.7	69.6	2706'
	KGRA, Towne nit # 299	35-28	7,448,436.2	230,901,523.2	186.7	69.2	1793'
	KGRA, Towne mit # 341	46-28	7,447,407.3	230,869,627.2	186.7	65.9	1080'
	MITTER CO.		1000	-			

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been ommited,

Position Operations Supervisor

Date 01–Jun–93

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687 - 5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	oducer SB Geo, Inc. / Steamboat I/IA					May	May , 1993	
Address	P.O. Box 180	87, Reno,	89511					
	Show each inje- month for the p			e not later thar	the last o	day of the		
			Geothermal F	Fluids Injected			Reservoir	
Field and lease name		Well No.	Gallons per day	Gallons per month	Average Temp.		depth & formation	
	KGRA, SPP 47366 (DWR)	IW-2	3,153,838.7	97,768,998.6	196.9	9.7	1414'	
	KGRA, SPP mit # 34	IW-3	2,744,253.6	85,071,861.9	196.9	38.9	517'	
		**************************************			PAZATRANAMAN			
			The state of the s		TANKE PER DOCK			
						A & A & A & A & A & A & A & A & A & A &		

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been ommited.

> Signature Position Operations Supervisor Date

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

5B Geo, 1	nc. / S	steamboat II/III	-	Month of	April,	1993		
Address P.O. Box 1808	Address P.O. Box 18087, Reno, 89511							
Show each inject month for the pr	ction well : eceding r	separately. Fi nonth.	le not later thar	the last o	day of the			
Field and lease name	Well No.		Fluids Injected Gallons per month	Average Temp.		Reservoir depth & formation		
Steamboat KGRA, Towne Permit # 300	45-28	6,824,138.6	204,724,157.0	187 . 6	72.8	2706'		
Steamboat KGRA, Towne Permit # 299	35-28	7,375,535.4	221,266,060.6	187.6	72.6	1793'		
Steamboat KGRA, Towne Permit # 341	46-28	7,225,400.9	216,762,026.4	187.6	72.1	1080'		
	1700110	200			WAAAAAA			
	Temperature of the second seco	***************************************		TO TOTAL				

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been ommited.

Signature

Position

Operations Supervisor

Date

19-May-93

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	SB Geo, Inc. / Steamboat I/IA Month of April, 1993							
Address	P.O. Box 18	087, Reno,	89511			to the same of	1. 1 M 1.	
	Show each injemonth for the p	ection well preceding i	separately. F month.	ile not later tha	n the last	day of the	•	
F-4. 5 +	• "		Geothermal	Fluids Injected		Reservoir		
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.		depth & formation		
	KGRA, SPP 17366 (DWR)	IW-2	3,146,814.1	94,404,423.9	203.3	11.2	1414'	
	KGRA, SPP nit # 34	IW-3	2,911,140.5	87,334,215.5	203.3	39.2	517'	
			The second of th	To the state of th	Management of the second secon			
		The first and the first of the second second			as tiga period disease in peri			
	TO CALLEY OF THE PARTY OF THE P			The state of the s	Action to the second se	un esta de la companya de la company		
						To make the second seco		
						To property and in control of the state of t		

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been ommited.

Signature Position

Operations Supervisor

Date

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	SB Geo, I	nc. / Steamboat II/III			Month of March, 1993					
Address	P.O. Box 1808	P.O. Box 18087, Reno, 89511								
	Show each inject month for the pr			le not later thar	n the last o	day of the				
			Geothermal I	Fluids Injected			Reservoir			
Field and lease name		Well No.	Gallons per day	Gallons per month	Average Temp.		depth & formation			
	KGRA, Towne mit # 300	45-28	7,163,635.8	222,072,710.4	180.0	90.7	2706'			
	KGRA, Towne mit # 299	35-28	7,307,064.9	226,519,012.8	180.0	89.9	1793'			
	KGRA, Towne mit # 341	46-28	7,768,733.8	240,830,748.0	180.0	89.2	1080'			
					Section and the section and th					
					****	700%				
	TOODAA AVAILIE		7000		TOO A DEAL OF THE PERSON OF TH	70.200				

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been ommitted.

Position Operations Supervisor

10 May 03

Date 19-May-93

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	SB Geo, Inc. / Steamboat I/IA				Month of March, 1993		
Address	P.O. Box 180	P.O. Box 18087, Reno, 89511					
	Show each injemonth for the p	ection well receding r	separately. F nonth.	ile not later than	n the last o	day of the)
			Geothermal	Geothermal Fluids Injected		Injection	Reservoir
Field and lease name		Well No.	1 1	Gallons per	1		depth &
			day	month	Temp.	Pressure	formation
Steamboat KGRA, SPP Permit # 47366 (DWR)		IW-2	2,794,501.2	86,629,536.6	202.9	10.2	1414'
Steamboat KGRA, SPP Permit # 34		IW-3	2,901,513.3	89,946,911.9	202.9	40.7	517'
		The state of the s					
					a provide a second		

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been ommited.

Signature

Position

Operations Supervisor

Date

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer _	roducer SB Geo, Inc. / Steamboat II/III			Month of February, 1993			
Address _	P.O. Box 1808	37, Reno,	89511				
	how each inject nonth for the pr			e not later thar	the last o	day of the	
Field and lease name		Well No.		Fluids Injected Gallons per month	Average Temp.		Reservoir depth & formation
Steamboat KGRA, Towne Permit # 300		45-28	7,341,889.6	205,572,909.6	178.1	110.7	2706'
	GRA, Towne t # 299	35-28	7,369,912.5	206,357,551.2	178.1	110.3	1793'
Steamboat KGRA, Towne Permit # 341		46-28	6,986,932.7	195,634,116.0	178.1	112.3	1080'
				•			

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been ommitted.

Signature
Position
Operations Supervisor

Date 19-May-93

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer SB Geo, Inc. / Steamboat I/IA					Month of February, 1993				
Address	P.O. Box 18087, Reno, 89511								
	Show each inje	ection well preceding r	separately. Fi month.	le not later than	n the last o	day of the			
			Geothermal Fluids Injected				Reservoir		
Field ar	nd lease name	Well No.	Gallons per	Gallons per	Average	Injection	depth &		
			day	month	Temp.	Pressure	formation		
	KGRA, SPP 47366 (DWR)	IW-2	3,019,911.3	84,557,516.1	192.9	8.6	1414'		
	KGRA, SPP mit # 34	IW-3	2,610,895.9	73,105,086.5	192.9	38.0	517'		
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					***************************************	-			

Remarks:

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Signature

Position

Operations Supervisor

Date

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer SB Geo, Inc. / Steamboat II/III			Month of January, 1993						
Address	P.O. Box 1808	P.O. Box 18087, Reno, 89511							
	Show each inject month for the pr			le not later thar	the last o	day of the			
			Geothermal Fluids Injected			Injection Pressure	Reservoir		
Field and lease name		Well No.	Gallons per day	Gallons per month	Average Temp.		depth & formation		
Steamboat KGRA, Towne Permit # 300		45-28	7,194,605.8	223,032,780.0	174.0	114.6	2706'		
	KGRA, Towne nit # 299	35-28	7,406,045.4	229,587,408.0	174.0	111.6	1793'		
	KGRA, Towne nit # 341	46-28	8,088,311.1	250,737,645.6	174.0	106.1	1080'		
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Remarks:

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Position Operations Supervisor

Date 19-May-93

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	SB Geo, I	nc. / Steamboat I/IA			Month of January, 1993			
Address	P.O. Box 18087, Reno, 89511							
	Show each inje- month for the p			e not later thar	the last o	day of the		
			Geothermal Fluids Injected				Reservoir	
Field and lease name		Well No.	Gallons per	Gallons per	Average	Injection	depth &	
			day	month	Temp.	Pressure	formation	
	KGRA, SPP 47366 (DWR)	IW-2	2,687,274.7	83,305,515.0	202.9	10.2	1414'	
	KGRA, SPP nit # 34	IW-3	2,790,180.7	86,495,600.9	202.9	40.7	517'	
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Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been ommited.

Signature

Position

Operations Supervisor

Date