Revised 1-24-00

STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Orig-NDOM
Dup-NBM&G
Trip-DWR
Quad-DEP

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer:	AMOR IX				**************************************	. Month of: Dec	cember 1999
Address:	5500 SODA LAKE ROAD FALLON, NEVADA 89406						
		S	Show each injection w the last day of the m				
			Geot	thormal Fluids Inje	coted	A Property of the Control of the Con	
Field an	ıd Lease Name	Well	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
SODA	LAKE KGRA	45-28	2,815,200	87,271,200	149	132	
SODA	LAKE KGRA	87-29	1,671,000	36,761,700	150	4	
SODA	LAKE KGRA	64-33	916,800	28,420,800	146	144	
SODA	LAKE KGRA	81-33	1,382,400	42,854,800	159	T.	
SODA	LAKE KGRA	77-29	104,800	10,488,200	148	22	
Remarks:							
Leertify this	s information to b	e true, corre	et, and complete and t	hat no pertinent m	natter inquired abour	in this report has	s been omitted.
		Submitted	f for: AMOR IX by C	onstellation Opera			
		Signatu re		, for	Allen D.	Schind!	~ v~,
		Print Nan	ne: Allen D. Schindler				
		Position:	Plant Manager		**************************************		
		Date: <u>Jan</u>	uary 15, 2000				

91000c REV: 5/92

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Orig-NDOM Dup-NBM&G Trip-DWR

Quad-DEP

JAN 2 0 2000

Div. of Minerals

REPOR'	T OF GEOTHERM	IAL SUBSURI	FACE INJECTION	VS.	uv. or i
				. Month of: Dec	cember 1999
KE ROAD	FALLON, NEVAD	A 89406			
		7-111-111-111-111-111-111-111-111-111-1			
S					
	Geo	thermal Fluids Inje	ected	1	
Well #	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
				A Double of the Land of the La	
45-28	2,815,200	87,271,200	149	132	
87-29	1,185,900	36,761,700	150	4	
64-33	91.6,800	28,428,800	146	144	
81-33	1,382,400	42,854,800	159	I	
77-29	338,300	10,488,200	148	22	
	ATTERNOON VALUE OF A LANGUA PARENTE OF A LANGU				
e true, corre	ect, and complete and t	that no pertinent m	natter inquired about i	in this report has	s been omitted.
Submitted	d for: AMOR IX by C	A 0.		tor	
Signature	allen D.	Schund	Us	The state of the s	
Print Nan	ne: <u>Allen D. Schindler</u>		B - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 -	00-21-1-0-20011	
Position:	Plant Manager	00F4H7FFFFFAA15FFFFF7 4770FFHANAFAA 8005A A	TO THE THE THE STATE OF THE		
	Well # 45-28 87-29 64-33 81-33 77-29 etrue, corres Submitted Signature Print Nan	Show each injection we the last day of the meast day of t	Show each injection well separately. File the last day of the month for the preceded with the preceded with the last day of the month for the preceded with the last day of the month for the preceded with the last day of the month for the preceded with the last day of the month for the preceded with the last day of the month for the preceded with the last day of the month for the preceded with the last day of the month for the preceded with the last day of the month for the preceded with the last day of the month for the preceded with the last day of the month for the preceded with the last day of the month for the preceded with the last day of the month for the preceded with the last day of the month for the preceded with the last day of the month for the preceded with the last day of	Show each injection well separately. File not later than the last day of the month for the preceding month. Geothermal Fluids Injected Well Gallons Per Day Gallons Per Month 45-28 2,815,200 87,271,200 149 87-29 1,185,900 36,761,700 150 64-33 916,800 28,428,800 146 81-33 1,382,400 42,854,800 159 77-29 338,300 10,488,200 148 et rue, correct, and complete and that no pertinent matter inquired about Submitted for AMOR IX by Constellation Operating Services, Operating Signature: Aller D. Schindler Print Name: Allen D. Schindler	Show each injection well separately. File not later than the last day of the month for the preceding month. Geothermal Fluids Injected

Date: January 15, 2000

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Orig-NDOM
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DEC 2 2 1999

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Div. of Winerals

							557W. Q
Producer:	AMOR IX		THE PARTY OF THE P	**********		_ Month of: <u>No</u>	vember 1999
Address:	5500 SODA L						
		S	Show each injection w the last day of the m				
			Geo	thermal Fluids Inje	pered		
Field an	d Lease Name	Well	Galions Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
				THE CALL PROPERTY ASSESSMENT ASSE		700000000000000000000000000000000000000	
SODA I	LAKE KGRA	45-28	2,733,600	82,008,000	157	136	ı
SODA I	LAKE KGRA	87-29	132,880	3,986,400	143	19	
SODA I	LAKE KGRA	64-33	816.000	24.480.000	155	144	
SODA I	LAKE KGRA	81-33	1,404,000	42,120,000	153	0	
SODA I	LAKE KGRA	77-29	1,324,800	39,744,000	158	38	
		And the second s					
emarks:	A P TOTAL THE PART AND ADDRESS				The transfer of the second of	1	
	sialòrmation to b	e true, corre	ct, and complete and t	hat no pertinent m	satter inquired about i	in this report has	s heen omitte
·			f for: <u>AMOR IX</u> by C				
			allen D				
			ne: Allen D. Schindler			***************************************	
		Position:	Plant Manager	The state of the s		en, en	
		Date: <u>Dec</u>	ember 15, 1999				

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Dup-NBM&G Trip-DWR Quad-DPP

Orig-NDOM

. Month of: October 1999

NOV 1 7 1999

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

LIV. UI WINETEN	Div.	of	Minerals
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	·		1 TY 1 Y			
Field and Lease Name	Well	Geo Gallons Per Day	thermal Fluids Inje Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
		.				
SODA LAKE KGRA	45-28	2,376,900	78,617,500	173	138	
SODA LAKE KGRA	87-29	2,564,800	39,557,900	168	27	
SODA LAKE KGRA	64-33	260,200	15,400,800	171	149	
SODA LAKE KGRA	81-33	1,042,700	42,780,000	162	0	
SODA LAKE KGRA	77-29	290,600	21,999,100	172	79	
emarks:						AND THE PROPERTY OF THE PROPER
certify this information to b	e true, corre	eet, and complete and	that no perfinent m	natter inquired about in	this report ha	s been omitte
		d for: <u>AMOR IX</u> by C				
	Signature	allen D.	Schind	Ve.		
	Print Nar	ne: Allen D. Schindler				
		Plant Manager				
	,	vember 15 1999				

Producer: AMOR IX

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Orig-NDOM
Dup-NBM&G
Trip-DWR
Quad-DEP

OCT 1 4 1999

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Div. of Minerals

roducer: AMOR IX					. Month of: <u>Seg</u>	otember 1999
dress: 5500 SODA L	AKE ROAL	FALLON, NEVAD	<u> 4 89406</u>	THE PERSON OF PROPERTY AND PROP		
	;	Show each injection w the last day of the m				
		Geoi	thermal Fluids Inje	ected		
Field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
SODA LAKE KGRA	45-28	2,376,900	68,929,700	178	131	
SODA LAKE KGRA	87-29	2,564,800	74,378,500	178	11	
SODA LAKE KGRA	64-33	260,200	7,546,600	175	140	
SODA LAKE KGRA	81-33	1,042,700	30,238,300	166	4	
SODA LAKE KGRA	77-29	0	0	0	()	
					Andrews and the second	
narks:						
rtify this information to b	e true, corre	et, and complete and t	hat no pertinent m	natter inquired about i	n this report has	s been omitted
	Submitte	for: AMOR IX by C	Α .	a A	or	
	Signature	Ollen I) Schir	oll		
	Print Nar	ne: Allen D. Schindler	PPROFILE AND A NAME OF A STATE OF			
	Position:_	Plant Manager	Notice to the second se	berendako Arabirak da erra		

Date: October 15, 1999



SEP 17 1999

STATE OF NEVADA

Orig-NDOM DEPARTMENT OF BUSINESS AND INDUSTRUIV. OF WINETAS NBM&G

DIVISION OF MINERALS

Trip-DWR Quad-DEP

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer: AMORIX					_, Month of: <u>Au</u>	gust 1999
Address: 5500 SODA L	AKE ROAD	FALLON, NEVAD	A 89406			
		Show each injection w the last day of the m				
		Geo	thermal Fluids Inje	ected		
Field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
SODA LAKE KGRA	45-28	2,325,600	72,093,600	184	124	
SODA LAKE KGRA	87-29	2,589,600	80,277,600	184	13	
SODA LAKE KGRA	64-33	292,800	9,076,800	182	142	
SODA LAKE KGRA	81-33	1,111,600	34,459,800	1.66	∠1.	
SODA LAKE KGRA	77-29	0	0	0	()	
Remarks:						
I certify this information to	be true, corre	ect, and complete and	that no pertinent n	natter inquired about	in this report has	s been omitted.
	Submitte Signature	d for: <u>AMOR IX</u> by C :: <i>Allen</i> D	Constellation Opera - Schune	Α	utor	
	Print Nar	ne: <u>Allen D. Schindler</u>		mar		
	Position:	Plant Manager				
	Date: Ser	otember 16, 1999				

400 W. King Street, Suite 106 Carson City, Nevada 89710

(775) 885-5050

Orig-NDOM
Dup-NBM&G
Trip-DWR
Quad-DEP

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AUG 18 1999

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Div. of Winerals

Producer:	AMOR IX	Month of: July 1999
Address:	5500 SODA LAKE ROAD FALLON, NEVADA 89406	

Show each injection well separately. File not later than the last day of the month for the preceding month.

	· · · · · · · · · · · · · · · · · · ·	Geo	Geothermal Fluids Injected			
Field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
SODA LAKE KGRA	45-28	2,551,200	79,087,200	175	136	
SODA LAKE KGRA	87-29	2,364,000	73,284,000	176	9	
SODA LAKE KGRA	64-33	340,800	10,564,800	177	149	
SODA LAKE KGRA	81-33	1,207,200	37,423,200	165	0	
SODA LAKE KGRA	77-29	0	0	0	0	

n.		~ ~	3.	٠.
ĸ.	en	าสา	rk	ο.

i cermy	uns information to be true,	correct, and complete	and that no perimer	u matter inquired abou	t in this report has been	i omitted.

Submitted for AMOR IA by Consideration Operating Services, Operator
Signature: alle D. Schandle
Print Name: Allen D. Schindler
Position: Plant Manager
Date: Angust 16, 1999

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Orig-NDOM
Dup-NBM&G
Trip-DWR
Quad-DEB

JUL 1 9 1999

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Div. of Minera

Producer: Address:	AMOR IX 5500 SODA LAKE ROA	D FALLON, NEVADA	A 89406		, Month of: June 1999
		Show each injection w the last day of the me			
		Geot	thermal Fluids Inje	ected	
	į				

		Geot				
Field and Lease Name	Well	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
			****		Average services in the servic	
SODA LAKE KGRA	45-28	2,548,800	76,464,000	173	131	
SODA LAKE KGRA	87-29	2,289,600	68,688,000	174	6	
SODA LAKE KGRA	64-33	393,600	11,808,000	176	146	
SODA LAKE KGRA	81-33	1,344,000	40,320,000	160	0	
SODA LAKE KGRA	77-29	0	0	0	0	
	RANGE OF THE PROPERTY OF THE P					

Remarks:

I certify t	his information	to b	e true	, correct	, and	i comp	et.	e and	that	no	pertinen	t mat	ter in	iquirec	i al	bout	in	this	s repor	t has	sbe	en c	mitt	ed.
-------------	-----------------	------	--------	-----------	-------	--------	-----	-------	------	----	----------	-------	--------	---------	------	------	----	------	---------	-------	-----	------	------	-----

Submitted for AMOR IX
Signature allen D. Schindle
Print Name Allen D. Schindler
Position Plant Manager
Date: July 15, 1999

91000c REV: 7/92

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400 W. King Street, Suite 106

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Orig-NDOM
Dup-NBM&G
Trip-DWR
Quad-DEP

MEGETTE

JUN 1 6 1999

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Div. of Minerals

Producer:	AMOR IX	, Month of:	May 1999
Address:	5500 SODA LAKE ROAD FALLON, NEVADA 89406		
	Show each injection well separately. File not later than		
	the last day of the month for the preceding month.		

	T	Geo		r ·			
Field and Lease Name	Well	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation	
SODA LAKE KGRA	45-28	2,612,484	80,987,000	170	130		
SODA LAKE KGRA	87-29	2,080,400	64,492 ,400	170	7		
SODA LAKE KGRA	64-33	467,371	14,488,500	168	144		
SODA LAKE KGRA	81-33	1,198,387	37,150,000	151	0		
SODA LAKE KGRA	77-29	780,900	9,370,800	165	68		
	1						

Remarks:

Submitted for AMOR IX by Constellation Operating Services, Operator
Signature allen D. Schindle
Print Name Allen D. Schindler
Position Plant Manager
Date: June 15, 1999

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MAY 1 7 1999

STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY DIV. OF WINGSOMEG

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Trip-DWR Quad-DEP

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer: AMOR IX Address: 5500 SODA L	AKE ROAD	FALLON, NEVAD	A 89406		. Month of: A	PRIL 1999
		Show each injection w the last day of the m	ell separately. File			
		Geo	thermal Fluids Inje	ected		<u></u>
Field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
				Name of the state		
SODA LAKE KGRA	45-28	2,630,400	78,912,000	168	128	
SODA LAKE KGRA	87-29	2,368,800	71,064,000	168	8	
SODA LAKE KGRA	64-33	480,000	14,400,000	166	139	
SODA LAKE KGRA	81-33	1,111,200	32,664,700	153	2	
SODA LAKE KGRA	77-29	0	0	0	0	
	e de la composition della comp					
Remarks:						
I certify this information to b	e true, corre	ct, and complete and t	hat no pertinent m	atter inquired about i	n this report has	s been omitted.
		I for AMOR IX by Co	*		or	
	Signature	allen D.	Schind	ls		
	Print Nan	ne Allen D. Schindle	r		····	
	Position	Plant Manager				
•	Date: N	May 15, 1999				

91000c REV: 7/92

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Orig-NDOM
Dup-NBM&G
Trip-DWR
Quad-DPF

APR 1 9 1999

Div. of Minerals

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer AMOR IX Address 5500 SODA LA	KE ROAD	FALLON, NEVADA	\ 89406		Month of MA	RCH 1999
		Show each injection w the last day of the m	cell separately. File onth for the preced	e not later than ding month.		
		Geo	thermal Fluids Inje	ected		
Field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
			And the second s	Addition or washing the second		
SODA LAKE KGRA	45-28	2,676,000	82,956,000	162	127	
SODA LAKE KGRA	87-29	2,213,300	68,612,700	162	6	
SODA LAKE KGRA	64-33	489,600	15,177,600	161	140	
SODA LAKE KGRA	81-33	1,050,700	32,572,000	156	2	•
SODA LAKE KGRA	77-29	0	0	e constitution of the cons	Account of the second of the s	
Remarks:						
I certify this information to b	e true, corre	ect, and complete and t	hat no pertinent m	natter inquired about is	n this report has	been omitted.
	Submittee	for AMOR IX by Co	onstellation Operat	ting Services, Operato	or	
	Signature	allen D	. Schin	<u>llin</u>		
	Print Nan	ne Allen D. Schindle	ľ			
	Position	Plant Manager			·····	
	Date Ar	nil 15 1999				

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Orig-NDOM
Dup-NBM&G
Trip-DWR
Quad-DEP

MAR 17 1999

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Div. of Minerals

Producer AMOR IX Month of February Address 5500 SODA LAKE ROAD FALLON, NEVADA 89406									
		Show each injection we the last day of the me	ell separately. File			A. A. C.			
		Geot	thermal Fluids Inje	cted					
Field and Lease Name	Well	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation			
SODA LAKE KGRA	45-28	2,698,200	75,549,700	159	129				
SODA LAKE KGRA	87-29	2,143,800	60,027,200	158	6				
SODA LAKE KGRA	64-33	558,200	15,628,900	156	135				
SODA LAKE KGRA	81-33	1,150,600	32,216,900	149	2				
SODA LAKE KGRA	77-29	0	0	-	-				
Remarks:									
I certify this information to b	e true, corre	ect, and complete and t	that no pertinent m	natter inquired about i	n this report ha	s been omitted.			
	Submitte	d for AMOR IX by C	~ ~	ā	DI .				
	Signature	: allan D.	Schune	<u>Hi</u>					
	Print Na	ne Allen D. Schindle	er						
Position Plant Manager									

Date March 16, 1999

Carson City, Nevada 89710 (775) 885-5050

Orig-NDOM Dup-NBM&G Trip-DWR Quad-DEFY

FEB 1 7 1999

Div. of Minerals

DIVISION OF MINERALS 400 W. King Street, Suite 106

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer AMOR IX Month of January , 1999 Address 5500 SODA LAKE ROAD FALLON, NEVADA 89407

> Show each injection well separately. File not later than the last day of the month for the preceding month.

	·	. Geor	thermal Fluids Inje	cted		
Field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
SODA LAKE KGRA	45-28	2,714,400	84,146,400	156	130	
SODA LAKE KGRA	87-29	2,059,200	63,835,200	154	5	
SODA LAKE KGRA	64-33	696,000	21,576,000	155	141	
SODA LAKE KGRA	81-33	1,080,000	33,480,000	152	2	
SODA LAKE KGRA	77-29	0	0	-		

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Submitted for AMOR IX by Constellation Operating Services, Operator
Signature Allen D Schmöller
Print Name Allen D. Schindler
Position Plant Manager
Date February 16, 1999