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DUPLICATE - Div. NBMG
TRIPLICATE - Company File

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050

# COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

Field and lease name  AN EMIDIO DESERT KGRA  KOSMOS	Well No.	Gallons per day na	Gallons per month na	Average Temp. na F*	Injection Pressure na	Reservoir depth & formation
	68-16	na	na	na F*	na	300-600 f
NOTE: Fluids for Dec	I	ľ		well 68-16	. They we	r piped
Estimated from tempera						

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400 W. King Street, Suite 106

Carson City, Nevada 89710 (702) 687-5050

## COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

Company SAN EMIDIO RESOUR	CES	Address	P.O. BOX 4	O, EMPIRE,	NV 89405	-
Plant/Project II DEHYDRATION	PLANT	County_WASH	OE	Month of No	vember	, 19 <u>_96</u>
Show each injection well separately.	File not later	than the last day o	f the month for th	e preceding mo	onth.	
		GEOTHERMAL F	LUIDS INJECTED	4	<b>T</b> • (•	Reservoir
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	depth & formation
SAN EMIDIO DESERT KGRA KOSMOS	68–16	±0 <u>÷</u>	-0-	F*	- <b>-</b>	300-600 ft.
NOTE: Fluids for Novemb the AMOR II power	er wer not plant and	injected in injected the	to well 68-16	. They we:	e piped t	D
***************************************						
*Estimated from temperat This report to be filed by the end	l of the month	1 following the m	ontu nerem repoi			
I hereby certify that the inform	ation giv <mark>en h</mark> e	rewith is true, cor	rect and complete	to the best of n	ry knowledge.	
		Signat	ure 15	76	<b></b>	
		Positio	Agent,	Thomas Fly	nn	
			171	m/64		

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NOV 1 3 1996

### COMMERCIAL AND INDUSTRIAL CLASS Div. of Minerals GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

ant/Project II DEHYDRATION I	PLANT	County WASH	JE	Month of	coper	, 19 <sup>96</sup>
now each injection well separately.	File not later t	than the last day o	f the month for th	e preceding mo	oth.	
		GEOTHERMAL FI	LUIDS INJECTED			Reservoir
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	depth & formation
SAN EMIDIO DESERT KGRA KOSMOS	68-16	- 0 -	- 0 -	F*		300-600 ft
		ľ	ł			l
	TI		ober were no			
	TI	hey were sent				

Signature

Position

Date

Agent,

Thomas Flynn

### DEPARTMENT OF BUSINESS AND INDUSTRY RECEIVED STATE OF NEVADA

DIVISION OF MINERALS 400 W. King Street, Suite 106

OCT 2-2 1996

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Carson City, Nevada 89710 (702) 687-5050

Div. of Minerals

## COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

t/Project_	II	DEHYDRATION	PLANT	_CountyWASH	OE	Month of Se	ptember	, 19_96
w each inje	ection	ı well separately.	File not later	than the last day o	of the month for the	he preceding mo	onth.	
				GEOTHERMAL F	LUIDS INJECTED			Reservoir
Field a	md l	ease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	depth & formation
	O D	ESERT KGRA	68-16	0 ·	0	F*	60 60	300-600 f
not	e:	Since about	August 10	, 1996, geot	hermal fluid	s normally	injected	nto
		well 68-16 h	ave been r	e-routed to	he AMOR II	geothermal	power plan	nt and
		the injection	h wells as	sociated wit	h that proje	dt. Theref	bre, no i	ject ion
		data are rep	orted for	this month.				
						,		

This report to be filed by the end of the month following the month

Signature_	its Fy	
Position_	Agent, Thomas Flynn	
Date	10/21/46	

## 400 W. King Street, Suite 106

Carson City, Nevada 89710 (702) 687-5050

DUPLICATE - DIV. NBMG TRIPLICATE - Company File

SEP 1 8 1996

### Div. of Minerals COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

Company SAN EMIDIO RESOUR	CES	Address	P.O. BOX 4	O, EMPIRE,	NV 89405	al ministrances
Plant/ProjectII_DEHYDRATION	PLANT	County WASH	)E	Month of Aug	ust	, 19 96
show each injection well separately.	File not later			e preceding mo	onth.	
		GEOTHERMAL F	LUIDS INJECTED			Reservoir
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	depth & formation
SAN EMIDIO DESERT KGRA KOSMOS	68-16	1.09x10 <sup>6</sup>	3.38x10 <sup>7</sup>	277 <sub>F</sub> *	19*	300-600 ft
		· ·				
*Note: Pressure in the routed to AMOR I	1	1	igh August 10	, 1996. A	fter that.	Inject ion
		, and a second and				
		Andrew Andrews		-		
*Estimated from temperat						

This report to be filed by the end of the month following the month herein reported.

Signature_	15	74-			Martin Martin Comments and the Transport	
Position	Agent,	Thomas	Flynn	W		الموجودة والمارات إندارات
Date	9/17	196		<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>		

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 ORIGINAL - Div. Pile DUPLICATE - Div. MERIE TRIPLICATE - COMPAN, EU-

AUG 1 4 1996

# COMMERCIAL AND INDUSTRIAL CLASS Div. of Minerals GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

lant/Project II DEHYDRATION	PLANT	_ CountyWASH	DE	Month of	ıly	, 19 96
how each injection well separately.	File not later	than the last day o	f the month for th	e preceding mo	nth.	
		GEOTHERMAL FI	LUIDS INJECTED			Reservoir
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	depth & formation
SAN EMIDIO DESERT KGRA KOSMOS	68-16	9.55 x 10 <sup>5</sup>	2.67 X 10 <sup>7</sup>	260 <b>F*</b>	24 psi	300-600 ft
						The state of the s
						urindirectoristics.
						Pr. Commission Commiss
		4.				
						ma annua
						elife, verillete en auto

Signature	16	FL.			
Position_	Agent,	Thomas	Flynn		and the second s
Date	8/12	196		<del> </del>	The second se

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### COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

Plant/Project II DEHYDRATION	PLANT	_ CountyWASH	OE	Month ofJu	ne	. 19_96
Show each injection well separately.	File not later	than the last day o	f the month for th	e preceding mo	nth.	No Marketta Oble - Avi Joseph Victory (Principal Avi Victory (Princi
		GEOTHERMAL F	LUIDS INJECTED			Reservoir
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	depth & formation
SAN EMIDIO DESERT KGRA KOSMOS	68-16	1,32 X 10 <sup>6</sup>	3,96 X 10 <sup>7</sup>	266 <sup>©</sup> F*	18	300-600 fi
						TO THE CONTRACT OF THE CONTRAC
		The state of the s	A CONTRACTOR OF THE CONTRACTOR			1
			The second secon			· ·
			Automotive and the second seco			
*Estimated from temperat This report to be filed by the end	of the month	id exiting proposed following the me	onth herein repor	ted.		
I hereby certify that the inform	ation given he	rewith is true, con	rect and complete	to the best of m	y knowledge.	
		Signan	Acont	Thomas Flyn	ın	and the second s

Position\_

Date

July, 17, 1996

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 ORIGINAL - Div. File DUPLICATE - Div. NBMG TRIPLICATE COMPANY File

JUN 17 1996

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## COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

Company SAN EMIDIO RESOUR			P.O. BOX	40, EMPIRE,	NV 89405	
lant/Project II DEHYDRATION	PLANT	_ CountyWASH	DE	Month of	MAY	, 19 <u>_</u> 96
Show each injection well separately.		than the last day o	f the month for t	he preceding mo	onth.	
		GEOTHERMAL FI	LUIDS INJECTED			Reservoir
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	depth & formation
SAN EMIDIO DESERT KGRA KOSMOS	68-16	1.26 x 10 <sup>6</sup>	1.01 x 10 <sup>7</sup>	246 <sup>0</sup> F*	17 psi	300-600 ft
			10 Control of the Con			And the second s
			Carlos Cara Antonia de Carlos Cara Cara Cara Cara Cara Cara Cara Car		á,	Con a Control of Contr
***						roundament of the control of the con
			The state of the s	c c		· ·
						As we necessarily the second s
*Estimated from temperat	<u> </u>	id owiting n	201			And the second s

\*Estimated from temperature of fluid exiting plant.

This report to be filed by the end of the month following the month herein reported.

Signature		44	
Position_	Agent,	Thomas Flynn	
Date	The	14, 1996	

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 ORIGINAL - Div. File DUPLICATE - Div. NBMG TRIPLICATE - Company File

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JUN 191996

# COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT. OF MINORALS

ant/ProjectII_DERIDATION	PLANT	County WASH	JE .	Month of Ar	oril	. 19 96
ow each injection well separately.	File not later t	han the last day of	f the month for th	e preceding mo	nth.	
		GEOTHERMAL FLUIDS INJECTED				Reservoir
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	depth & formation
SAN EMIDIO DESERT KGRA KOSMOS	68-16	1.51 X 10 <sup>6</sup>	3.17 X 10 <sup>7</sup>	240 <sup>0</sup> F*	12 psi	300-600 ft
		·				
e segue				*		
		-				
		The state of the s				- Anderson Anna Control Contro
*Estimated from temperat	ure of flui	id exiting pl	ant, onth herein repor			

Signature

Position

Date

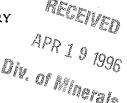
Agent,

Thomas Flynn

## STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY

DIVISION OF MINERALS
400 W. King Street, Suite 106

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050



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COMMERCIAL AND INDUSTRIAL CLASS
GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

Company SAN EMIDIO RESOUR	RCES	Address	P.O. BOX 4	O, EMPIRE,	NV 89405			
Plant/Project II DEHYDRATION	PLANT	County WASHOE Month of March , 19 96						
Show each injection well separately.	File not later	than the last day o	f the month for the	e preceding mo	onth.			
	Well No.	GEOTHERMAL FLUIDS INJECTED				Reservoir		
Field and lease name		Gallons per day	Gallons per month	Average Temp.	Injection Pressure	depth & formation		
SAN EMIDIO DESERT KGRA KOSMOS	68-16			<b>*</b> 4				
Fluids FROM	75B-16	1.33 x 10 <sup>6</sup>	3/1 - 3/13 1.6 x 10 <sup>7</sup>	-260 F	37 psi	300-600 ft		
	65C-16	6.4 x 10 <sup>5</sup>	3/13 - 3/31 1.16 x 10 <sup>7</sup>	234 F	12 psi	300-600		
*Estimated from temperatu	ire of flu	id exiting pla	ant.					

\*Estimated from temperature of fluid exiting plant.

This report to be filed by the end of the month following the month herein reported.

Signature_		+(		
Position_	Agent,	Thomas	Flynn	
Date	4.18	96		

## STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY

### DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 ORIGINAL - Div. File
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TRIPLICATE - Company file

MAR 1 5 1996

## COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

Company SAN EMIDIO RESOUR	RCES	Addres	s P.O. BOX	40, EMPIRE,	NV 89405	
Plant/Project II DEHYDRATION	PLANT	CountyWASH	OE	Month of Fe	bruary	, 1996
Show each injection well separately.	File not later	than the last day of	of the month for th	e preceding mo	onth.	
		GEOTHERMAL FLUIDS INJECTED				Reservoir
Field and lease name	Well No.	Gallons per day	Gallons per month		Injection Pressure	depth & formation
SAN EMIDIO DESERT KGRA KOSMOS	68–16	1.26 x 10 <sup>6</sup>	3.67 × 10 <sup>7</sup>	234 F*	21 psi	300-600 f
			·			
					;	
	**************************************					
*Estimated from temperatu	re of flui	d exiting pla	ant,		****	

This report to be filed by the end of the month following the month herein reported.

Signature	5 FL
Position	Agent, Thomas Flynn
Date3_	14/96

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#### STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY

### **DIVISION OF MINERALS** 400 W. King Street, Suite 106

Carson City, Nevada 89710 (702) 687-5050

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ORIGINAL - Div. File

Div. of Minerals

### COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

Company SAN EMIDIO RESOUR	CES	Addres	s P.O. BOX	40, EMPIRE,	NV 89405	
Plant/Project II DEHYDRATION	PLANT	CountyWASH	OE	Month of <u>Ja</u>	nuary	, 19 <u>96</u>
Show each injection well separately.	File not later	than the last day o	of the mouth for the	ne preceding mo	onth.	
		GEOTHERMAL FLUIDS INJECTED				Reservoir
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	depth & formation
SAN EMIDIO DESERT KGRA KOSMOS	68-16	1,22 x 10 <sup>6</sup>	3,8 x 10 <sup>7</sup>	235 F*	20 psi	300-600 ft
•			THE TAXABLE PARTY OF TA			,
				A SAME AND		
		- A		-		
*Estimated from temperatu	re of flu	 id exiting pl	l ant,			

This report to be filed by the end of the month following the month herein reported.

Signature_		Flyn		
Position	Agent,	Thomas	Ŧ1ynn	
Date	2/14	96		