#### **DIVISION OF MINERALS**

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 • Fax (702) 687-3957



JAN 1 0 2008

Division of Minerals

	GEOTHERMAL FLUIDS INJECTED					
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Empire KGRA	45-21	0	0			
Empire KGRA	42-21	1,478,880	36,972,000	199°F	20 psi	
Empire KGRA	43-21	1,861,920	57,719,520	204°F	25 psi	
Empire KGRA	35-21	0	0			
Empire KGRA	51-16	0	0	0°F	psi	
Empire KGRA	53-21	1,458,720	36,468,000	199°F	14 psi	
Total		4,799,520	131,159,520			
report to be filed by the end o		-	and complete to the	best of my kno		

**DIVISION OF MINERALS** 

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 • Fax (702) 687-3957 ORIGINAL - Div. File DUPLICATE - Div. NBMG TRIPLICATE - Company File

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DEC 2 0 2007

# COMMERCIAL AND INDUSTRIAL CLASS Division of Minerals GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

		GEOTHERMAL FLUIDS INJECTED				
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Empire KGRA	45-21	0	. 0			
Empire KGRA	42-21	1,696,320	49,193,280	199°F	22 psi	
Empire KGRA	43-21	3,543,840	106,315,200	199°F	13 psi	,
Empire KGRA	35-21	0	0			
Empire KGRA	51-16	0	0	0°F	psi	
Empire KGRA	53-21	0	0	0°F	psi	
Total		5,240,160	155,508,480			
report to be filed by the end I hereby certify that the inform			-	best of my kno		

#### **DIVISION OF MINERALS**

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 • Fax (702) 687-3957



NOV 0 8 2007

Division of Minerals

WAL NO		i		1	l
Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
45-21	0	0			
42-21	1,657,440	48,065,760	199°F	22 psi	
43-21	3,399,840	98,895,360	198°F	12 psi	
35-21	0	0			
51-16	0	0	0°F	psi	
53-21	О	0	0°F	psi	
	5,057,280	146,661,120			
	ith is true, correct	and complete to the	must	<i></i>	
	42-21 43-21 35-21 51-16 53-21 of the month follows	42-21 1,657,440 43-21 3,399,840 35-21 0 51-16 0 53-21 0  5,057,280  of the month following the month is true, correct	42-21       1,657,440       48,065,760         43-21       3,399,840       98,895,360         35-21       0       0         51-16       0       0         53-21       0       0         5,057,280       146,661,120    of the month following the month herein reported.	42-21 1,657,440 48,065,760 199°F 43-21 3,399,840 98,895,360 198°F 35-21 0 0 0°F 51-16 0 0 0°F 53-21 0 0 0°F  5,057,280 146,661,120  of the month following the month herein reported.  nation given herewith is true, correct and complete to the best of my known and the strue of the structure of	42-21       1,657,440       48,065,760       199°F       22 psi         43-21       3,399,840       98,895,360       198°F       12 psi         35-21       0       0       0°F       psi         51-16       0       0       0°F       psi         53-21       0       0       0°F       psi     of the month following the month herein reported.  Aution given herewith is true, correct and complete to the best of my knowledge.

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#### **DIVISION OF MINERALS**

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 • Fax (702) 687-3957 RECEIVED

OCT 0 5 2007

Division of Minerals

nnt/Project Empire		_ CountyWasho	e Month of	Septer	mber, 2007	-
ow each injection well separately.	File not later than	n the last day of the	month for the prece	eding month.		
		GEOTHERMAL FLUIDS INJECTED				
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Empire KGRA	45-21	0	0			
Empire KGRA	42-21	1,668,960	23,365,440	204°F	13 psi	
Empire KGRA	43-21	2,633,760	79,012,800	155°F	19 psi	
Empire KGRA	35-21	0	0			
Empire KGRA	51-16	0	0	0°F	psi	
Empire KGRA	53-21	0	0	0°F	psi	
Total		4,302,720	102,378,240			
is report to be filed by the end			and complete to the	Ston	wledge.	
		Date	10/3/07			(REV 9/13/96

#### **DIVISION OF MINERALS**

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DUPLICATE - Div. NBMG
TRIPLICATE - Company File
T

SEP 1 3 2007

Division of Minerals

		GEOTHERMAL FLUIDS INJECTED					
Field and leas	e name Wel	Gallor II No. da	- ;	Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Empire KC	RA 45	5-21	)	0			
Empire KC	RA 42	2-21 1,706	5,400	52,898,400	204°F	26 psi	
Empire KO	RA 43	3,440	),160	106,644,960	204°F	25 psi	
Empire KO	RA 35	5-21 . (	)	0			
Empire KO	RA 51	1-16 (		0	0°F	psi	
Empire KO	SRA 53	3-21	)	0	0°F	psi	
Total		5,146	6,560	159,543,360			
•	I by the end of the mo	_		d complete to the	m Star		
			Position	Environmental	Coordinator		



# Empire Energy, LLC

RECEIVED

SEP 1 3 2007

September 12, 2007

Division of Minerals

Ms. Linda Wells Nevada Division of Minerals 400 W. King Street, Suite 106 Carson City, Nevada 89710

RE: Monthly Geothermal Production & Injection Report for August, 2007

Dear Linda,

Enclosed is the August 2007 monthly report for the Empire Energy, LLC - Empire geothermal power plant. We are currently allowed to surface discharge from injection well 51-16 under NDEP Permit NEV-94003.

Please let me know if we can provide additional information. Thank you for all your help.

Sincerely,

Donna M. Stammers

**Environmental Coordinator** 

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ORIGINAL - Div. File DUPLICATE - Div. NBMG TRIPLICATE - Company File

#### **DIVISION OF MINERALS**

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 • Fax (702) 687-3957 RECEIVED

AUG 1 5 2007

mpany Empire Energy, LLC		Address	s P.O. Box 40, Er	npire, NV 8940	05	
nt/ProjectEmpire		County Washo	e Month of	July, 2	2007	***************************************
w each injection well separately.	File not later that	n the last day of the	month for the prece	eding month.		
		GEOTHERMAL FLUIDS INJECTED				
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Empire KGRA	45-21	0	0			
Empire KGRA	42-21	2,232,000	49,104,000	204°F	21 psi	
Empire KGRA	43-21	2,913,120	90,306,720	204°F	25 psi	
Empire KGRA	35-21	0	0			
Empire KGRA	51-16	0	0	0°F	psi	
Empire KGRA	53-21	0	0	0°F	psi	
Total		5,145,120	139,410,720			
is report to be filed by the end  I hereby certify that the inform			and complete to the	m. Glav		
		Date	8/14/07	nyaanda aasabaada aa		(DES) 6/44/6/
						(REV 9/13/96

#### **DIVISION OF MINERALS**

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JUL 1 3 2007

# COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

Division of Minerals

		GEOTHERMAL FLUIDS INJECTED				
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Empire KGRA	45-21	0	0			
Empire KGRA	42-21	2,587,680	67,279,680	208°F	19 psi	
Empire KGRA	43-21	3,326,400	99,792,000	171°F	27 psi	
Empire KGRA	35-21	0	0			
Empire KGRA	51-16	0	0	0°F	psi	
Empire KGRA	53-21	0	0	0°F	psi	
Total		5,914,080	167,071,680			
s report to be filed by the end of  I hereby certify that the informat			and complete to the	best of my kno	owledge. In Male	

#### **DIVISION OF MINERALS**

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 • Fax (702) 687-3957 ORIGINAL - DIV. File
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JUN 1 9 2007

# COMMERCIAL AND INDUSTRIAL CLASS Division of Minerals GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

		GEOTHERMAL F	GEOTHERMAL FLUIDS INJECTED			
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Empire KGRA	45-21	0	0			
Empire KGRA	42-21	0	0	°F	psi	
Empire KGRA	43-21	3,637,440	112,760,640	19 <b>8°</b> F	24 psi	
Empire KGRA	35-21	0	0			
Empire KGRA	51-16	0	0	0°F	psi	
Empire KGRA	53-21	О	0	0°F	psi	
Total		3,637,440	112,760,640			
report to be filed by the end I hereby certify that the inform			and complete to the	Mede	.a.	
		Date	6/18/07			

#### **DIVISION OF MINERALS**

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 • Fax (702) 687-3957 ORIGINAL - Div. File DUPLICATE - Div. NBMG TRIPLICATE - Company File

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MAY 2 3 2007

# COMMERCIAL AND INDUSTRIAL CLASS Division of Minerals GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

mpany Empire Energy, LLC			s P.O. Box 40, Er	-		<del></del>
ow each injection well separately. F	ile not later that	County Washo  n the last day of the			2007	
		GEOTHERMAL FLUIDS INJECTED				
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Empire KGRA	45-21	0	0			
Empire KGRA	42-21	0	0	°F	psi	
Empire KGRA	43-21	3,526,560	102,270,240	197°F	24 psi	
Empire KGRA	35-21	0	0			
Empire KGRA	51-16	0	0	0°F	psi	
Empire KGRA	53-21	0	0	0°F	psi	
Total		3,526,560	102,270,240			
s report to be filed by the end of		J	-	best of my kno	wledge.	
		Signatur	Dan		MULL	
		Position	Environmental	Coordinator		
		Date	5/21/07			(REV 9/13/96 I

#### **DIVISION OF MINERALS**

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DUPLICATE - Div. NBM
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APR 1 6 2007

Division of Minerals

		GEOTHERMAL FLUIDS INJECTED				
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Empire KGRA	45-21	0	0			
Empire KGRA	42-21	0	0	°F	psi	
Empire KGRA	43-21	3,310,560	89,385,120	207°F	23 psi	
Empire KGRA	35-21	0	0			
Empire KGRA	51-16	0	0	0°F	psi	
Empire KGRA	53-21	0	0	0°F	psi	
Total		3,310,560	89,385,120			
is report to be filed by the end of I hereby certify that the informa			and complete to the	M. Stor	wledge. Micj	



## STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

#### **DIVISION OF MINERALS**

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040 • Fax (775) 684-7052 http://minerals.state.nv.us/ Las Vegas Branch:
1771 E. Flamingo Rd.
Suite #120-A
Las Vegas, Nevada 89119
(702) 486-4343
Fax (702) 486-4345

ALAN R. COYNER Administrator

March 15, 2007

Donna Stammers Empire Energy, LLC. PO Box 40 Empire, NV 89405

Re: Notice of Non-Compliance – Monitoring of Injection Wells

Dear Ms. Stammers:

This letter is in regards to the injection reports sent to the Division of Minerals. Since at least January of 2004 to present, the letter accompanying the injections reports have stated that the flow rates for injection wells are estimated due to instrument failure.

The division believes that we have been very patient in regards to this matter but according to NAC 534A.400: Measurement of rate of flow of water and steam and of pressure and temperature of fluids. The rate of flow of water or steam, or both, and the pressure and temperature of the fluids from each well must be accurately measured. Metering must be on a continuous basis and each well must be gauged at the frequency prescribed by the administrator. Empire Energy has been out of compliance in regards to this regulation since at least the beginning of 2004.

The division is requesting that this problem be solved immediately to be incompliance with this regulation. If you have any questions regarding this matter please contact Christy Morris at 775-684-7045.

Sincerely,

Linda Wells

Administrative Assistant IV

naa Okcees

#### **DIVISION OF MINERALS**

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 • Fax (702) 687-3957 ORIGINAL - Div. File
DUPLICATE - Div. NBMG
TRIPLICATE - Company File

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MAR 1 2 2007

Division of Minerals

	GEOTHERMAL F				
Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoid depth & formation
45-21	0	0			
42-21	0	0	°F	psi	
43-21	3,589,920	100,517,760	203°F	23 psi	
35-21	0	0			
51-16	0	0	0°F	psi	
53-21	0	0	0°F	psi	
	3,589,920	100,517,760			
	ith is true, correct	and complete to the			
	45-21 42-21 43-21 35-21 51-16 53-21 of the month foll	Well No.         day           45-21         0           42-21         0           43-21         3,589,920           35-21         0           51-16         0           53-21         0   of the month following the month	Well No.         day         month           45-21         0         0           42-21         0         0           43-21         3,589,920         100,517,760           35-21         0         0           51-16         0         0           53-21         0         0           of the month following the month herein reported.	Well No.         day         month         Temp.           45-21         0         0         °F           42-21         0         0         °F           43-21         3,589,920         100,517,760         203°F           35-21         0         0         0°F           51-16         0         0         0°F           53-21         0         0         0°F    of the month following the month herein reported.  station given herewith is true, correct and complete to the best of my known action given herewith is true, correct and complete to the best of my known action given herewith is true, correct and complete to the best of my known action given herewith is true, correct and complete to the best of my known action given herewith is true, correct and complete to the best of my known action given herewith is true, correct and complete to the best of my known action given herewith is true, correct and complete to the best of my known action given herewith is true, correct and complete to the best of my known action given herewith action given herewith is true, correct and complete to the best of my known action given herewith action given	Well No.         day         month         Temp.         Pressure           45-21         0         0         °F         psi           42-21         0         0         °F         psi           43-21         3,589,920         100,517,760         203°F         23 psi           35-21         0         0         0°F         psi           53-21         0         0         0°F         psi           stion given herewith is true, correct and complete to the best of my knowledge.         100,517,760         100,517,760



# Empire Energy, LLC

RECEIVED

MAR 1 2 2007

Division of Minerals

March 9, 2007

Ms. Linda Wells Nevada Division of Minerals 400 W. King Street, Suite 106 Carson City, Nevada 89710

RE: Monthly Geothermal Production & Injection Report for February, 2007

Dear Linda,

Enclosed is the February 2007 monthly report for the Empire Energy, LLC - Empire geothermal power plant. We are currently allowed to surface discharge from injection well 51-16 under NDEP Permit NEV-94003.

The flow rates for the injection wells for this month are estimated due to instrument failure. We believe the newly installed Central Station Control wiring is having signal/communication problems with the flow meters.

Please let me know if we can provide additional information.

Sincerely,

Donna M. Stammers

**Environmental Coordinator** 

Becenterates in each trace. Moreon and the filter of the sentent questions but infection Enclosures the present out at the extremental section of the problem position of the sentence.

#### **DIVISION OF MINERALS**

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FEB 1 3 2007

# COMMERCIAL AND INDUSTRIAL CLASS Division of Minerals GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

ow each injection well separately						
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Empire KGRA	45-21	0	0			
Empire KGRA	42-21	0	0	°F	psi	
Empire KGRA	43-21	3,601,440	111,644,640	207°F	21 psi	
Empire KGRA	35-21	0	0			
Empire KGRA	51-16	0	0	0°F	psi	
Empire KGRA	53-21	0	0	0°F	psi	
Total		3,601,440	111,644,640			
is report to be filed by the end  I hereby certify that the inform		-	_	best of my kno	wledge.	
		Signatu	re DNU 11	M. Star	5<	ocitis pomoto de la companio de la tra
		Position	Environmental	Coordinator		
		Date	2/12/07			



# Empire Energy, LLC

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January 12, 2007

JAN 1 6 2007

Division of Minerals

Ms. Linda Wells Nevada Division of Minerals 400 W. King Street, Suite 106 Carson City, Nevada 89710

RE: Monthly Geothermal Production & Injection Report for December, 2006

Dear Linda,

Enclosed is the December 2006 monthly report for the Empire Energy, LLC - Empire geothermal power plant. We are currently allowed to surface discharge from injection well 51-16 under NDEP Permit NEV-94003.

The flow rates for the injection wells for this month are estimated due to instrument failure. We believe the newly installed Central Station Control wiring is having signal/communication problems with the flow meters.

Please let me know if we can provide additional information.

Sincerely,

Donna M. Stammers

Environmental Coordinator

Ina M. Stanna

Enclosures boxeen 1974 - 198 and an accomb appeared in large an apartment of poor energy is