DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 • Fax (702) 687-3957 ORIGINAL - Div. File
DUPLICATE - Div. NBMG
TRIPLICATE - Company File
RECEIVED

JAN 0 6 2005

COMMERCIAL AND INDUSTRIAL CLASS Division of Minerals GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

Address P.O. Box 40, Empire, NV 89405

Company Empire Energy, LLC

		GEOTHERMAL FLUIDS INJECTED				
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoi depth & formation
Empire KGRA	45-21	0	0			
Empire KGRA	42-21	2,880,000	89,280,000	214°F	11 psi	
Empire KGRA	43-21	1,249,920	38,747,520	214°F	12 psi	
Empire KGRA	35-21	0	0			
Empire KGRA	51-16	275,040	8,526,240	252°F	45psi	
Empire KGRA	53-21	2,160,000	66,960,000	214°F	7 psi	
nis report to be filed by the end of		_		best of my kno	wledge.	
		Signatur	re <i>On</i>	uu M. A.	24	
		Position	Environmental	Coordinator	***************************************	······································
		Date	1/4/05			

RECEIVED

JAN 0 6 2005

Division of Minerals

January 4, 2005

Ms. Linda Wells Nevada Division of Minerals 400 W. King Street, Suite 106 Carson City, Nevada 89710

RE: Monthly Geothermal Production & Injection Report for December, 2004

Dear Linda,

Enclosed is the December 2004 monthly report for the Empire Energy, LLC - Empire geothermal power plant. We are currently allowed to surface discharge from injection well 51-16 under NDEP Permit NEV-94003.

Injection Well 51-16 was bypassed and fluid surface discharged for this month due to the cold weather, however, fluid did not reach the outflow channel from the cell, so no water samples were required.

The flow rates for 76-16 and injection wells for this month are estimated due to instrument failure. We believe the newly installed Central Station Control wiring is having signal/communication problems with the flow meters.

Please let me know if we can provide additional information.

Sincerely,

Donna M. Potter

Environmental Coordinator

MUMILET



ORIGINAL - Div. File DUPLICATE - Div. NBMG TRIPLICATE - Company File

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 • Fax (702) 687-3957 RECEIVED

DEC 1 3 2004

COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT Division of Minerals

Company Empire Energy, LLC		Address	s P.O. Box 40, E	mpire, NV 8940)5			
Plant/Project Empire		County Washoe Month of November, 2004						
show each injection well separately.	File not later than	n the last day of the	month for the prece	eding month.				
		GEOTHERMAL F	LUIDS INJECTED					
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation		
Empire KGRA	45-21	0	0					
Empire KGRA	42-21	2,880,000	57,600,000	214°F	20 psi			
Empire KGRA	43-21	940,320	28,209,600	210°F	19 psi			
Empire KGRA	35-21	0	0					
Empire KGRA	51-16	277,920	2,223,360	249°F	41psi			
Empire KGRA	53-21	2,160,000	64,800,000	210°F	9 psi			
This report to be filed by the end			and complete to the	e best of my kno	wledge.			
		Signatur	re Mus	MIA	f.	A		
		Position	Environmental	Coordinator				
		Date	12/9/04					
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				(REV 9/13/96 LV		



DEC 1 3 2004

Division of Minerals

November 9, 2004

Ms. Linda Wells Nevada Division of Minerals 400 W. King Street, Suite 106 Carson City, Nevada 89710

RE: Monthly Geothermal Production & Injection Report for November, 2004

Dear Linda,

Enclosed is the November 2004 monthly report for the Empire Energy, LLC - Empire geothermal power plant. We are currently allowed to surface discharge from injection well 51-16 under NDEP Permit NEV-94003.

Injection Well 51-16 was bypassed and fluid surface discharged for 8 days this month due to the cold weather, however, fluid did not reach the outflow channel from the cell, so no water samples were required.

The flow rates for 76-16 and injection wells for this month are estimated due to instrument failure. We believe the newly installed Central Station Control wiring is having signal/communication problems with the flow meters.

Please let me know if we can provide additional information.

Sincerely,

Donna M. Potter

Environmental Coordinator



DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 • Fax (702) 687-3957 ORIGINAL - Div. File DUPLICATE - Div. NBMG TRIPLICATE - Company File

RECEIVED

NOV 0 5 2004

Division of Minerals **COMMERCIAL AND INDUSTRIAL CLASS** GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

		GEOTHERMAL F	LUIDS INJECTED			
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Empire KGRA	45-21	0	0			
Empire KGRA	42-21	2,880,000	63,360,000	214°F	12 psi	
Empire KGRA	43-21	1,442,880	44,729,280	210°F	12 psi	
Empire KGRA	35-21	0	0			
Empire KGRA	51-16	203,040	812,160	°F	psi	
Empire KGRA	53-21	2,124,000	65,844,000	2 10°F	8 psi	
s report to be filed by the end of I hereby certify that the informati			and complete to the	MAL	wledge.	

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 • Fax (702) 687-3957 ORIGINAL - Div. File
DUPLICATE - Div. NBMG
TRIPLICATE - Company File
To Compan

OCT 0 7 2004

Division of Minerals

		GEOTHERMAL FLUIDS INJECTED				
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoi depth & formatio
Empire KGRA	45-21	0	0			
Empire KGRA	42-21	2,880,000	86,400,000	213°F	8 psi	
Empire KGRA	43-21	1,452,960	43,588,800	213°F	6 psi	
Empire KGRA	35-21	0	0			
Empire KGRA	51-16 surface discharge	0	0	°F	psi	
Empire KGRA	53-21	2,160,000	64,800,000	213°F	5 psi	
his report to be filed by the end of the line of the l		ith is true, correct Signate	and complete to the	M. fu	owledge.	
		Position	n <u>Environmenta</u>	Coordinator		***************************************
		Position	n Environmenta	Coordinator		

ORIGINAL - Div. File DUPLICATE - Div. NBMG TRIPLICATE - Company File

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 • Fax (702) 687-3957

RECEIVED

SEP 1 0 2004

		GEOTHERMAL FLUIDS INJECTED				
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Empire KGRA	45-21	0	0			
Empire KGRA	42-21	2,880,000	89,280,000	210°F	7 psi	
Empire KGRA	43-21	1,520,640	47,139,840	210°F	6 psi	
Empire KGRA	35-21	0	0			
Empire KGRA	51-16 surface discharge	.0	0	°F	psi	
Empire KGRA	53-21	2,160,000	66,960,000	210°F	4 psi	
This report to be filed by the end of I hereby certify that the informa		ith is true, correct Signatu	and complete to the	pl. fist		
		Position	<u>Environmental</u>	Coordinator	<u></u>	

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 • Fax (702) 687-3957 ORIGINAL - Div. File
DUPLICATE - Div. NBMG
TRIPLICATE - Company File

RECEIVED

AUG 1 2 2004

Division of Minerals

ompany Empire Energy, LLC		Addres	s P.O. Box 40, E	mpire, NV 8940	05	
ant/Project Empire		_County_Washo	eMonth of	July, 2	2004	·····
ow each injection well separately.	File not later than	n the last day of the	e month for the prece	eding month.		
		GEOTHERMAL I	LUIDS INJECTED			
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Empire KGRA	45-21	0	0			
Empire KGRA	42-21	2,001,600	42,033,600	212°F	7 psi	
Empire KGRA	43-21	2,501,280	77,539,680	205°F	3 psi	
Empire KGRA	35-21	0	0			
Empire KGRA	51-16 surface discharge	0	0	°F	psi	
Empire KGRA	53-21	2,001,600	42,033,600	212°F	4 psi	
is report to be filed by the end		-	and complete to the	best of my kno	wledge.	
		Position	Environmental	Coordinator		
		1 0511101	i <u>1511 vii Olimioniai</u>			······

RECEIVED

AUG 1 2 2004

Division of Minerals

August 10, 2004

Ms. Linda Wells Nevada Division of Minerals 400 W. King Street, Suite 106 Carson City, Nevada 89710

RE: Monthly Geothermal Production & Injection Report for July, 2004

Dear Linda,

Enclosed is the July 2004 monthly report for the Empire Energy, LLC - Empire geothermal power plant. We are currently allowed to surface discharge from injection well 51-16 under NDEP Permit NEV-94003.

The flow rates for 76-16 and injection wells for the month of July are estimated due to instrument failure. We believe the newly installed Central Station Control wiring is having signal/communication problems with the flow meters.

Please let me know if we can provide additional information.

Sincerely,

Donna M. Potter

Environmental Coordinator



DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 • Fax (702) 687-3957 ORIGINAL - Div. File
DUPLICATE - Div. NBMG
TRIPLICATE - COMPANY FILE

RESTRICT

ACOUNTY

ACOU

JUL 1 2 2004

Division of Minerals **COMMERCIAL AND INDUSTRIAL CLASS** GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

		GEOTHERMAL FLUIDS INJECTED				_
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Empire KGRA	45-21	0	0			
Empire KGRA	42-21	1,775,520	12,428,640	200°F	10 psi	
Empire KGRA	43-21	3,153,600	94,608,000	200°F	27 psi	
Empire KGRA	35-21	0	0			
Empire KGRA	51-16 surface discharge	0	0	°F	psi	
Empire KGRA	53-21	0	0	°F	psi	
nis report to be filed by the end I hereby certify that the inform		ith is true, correct Signatu	and complete to the re	MAR	wledge.	-it-tavonavianianianiani
		Position	<u>Environmental</u>	Coordinator	·····	

RECEIVED

JUL 1 2 2004

Division of Minerals

July 6, 2004

Ms. Linda Wells Nevada Division of Minerals 400 W. King Street, Suite 106 Carson City, Nevada 89710

RE: Monthly Geothermal Production & Injection Report for June, 2004

Dear Linda,

Enclosed is the June 2004 monthly report for the Empire Energy, LLC - Empire geothermal power plant. We are currently surface discharging from injection well 51-16 under NDEP Permit NEV-94003.

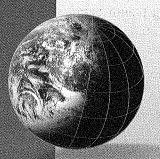
The flow rates for 76-16 and injection wells for the month of June are estimated due to instrument failure. We believe the newly installed Central Station Control wiring is having signal/communication problems with the flow meters.

Please let me know if we can provide additional information.

Sincerely,

Donna M. Potter

Environmental Coordinator



DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 • Fax (702) 687-3957 ORIGINAL - Div. File
DUPLICATE - Div. NBMG
TRIPLICATE - Company File

Triplicate - Company File

JUN 0 7 2004

Company Empire Energy, LLC Address P.O. Box 40, Empire, NV 89405						
Plant/Project Empire		_ County_ Washo	Month of	May, 2	2004	
Show each injection well separately.	File not later than	n the last day of the	e month for the prec	eding month.		
The state of the s		GEOTHERMAL I	FLUIDS INJECTED			
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Empire KGRA	45-21	0	0			
Empire KGRA	42-21	1,743,840	54,059,040	203°F	15 psi	
Empire KGRA	43-21	2,154,240	66,781,440	203°F	7 psi	
Empire KGRA	35-21	0	0			
Empire KGRA	51-16 surface discharge	0	0	۰F	psi	
Empire KGRA	53-21	2,016,000	12,096,000	214°F	8 psi	
This report to be filed by the end I hereby certify that the inform		_	and complete to the	M. Jak		
		Date	6/4/04		-	
		Date	0/7/07		·····	(REV 9/13/96



JUN 0 7 2004

Division of Minerals

June 4, 2004

Ms. Linda Wells Nevada Division of Minerals 400 W. King Street, Suite 106 Carson City, Nevada 89710

RE: Monthly Geothermal Production & Injection Report for May, 2004

Dear Linda,

Enclosed is the May 2004 monthly report for the Empire Energy, LLC - Empire geothermal power plant. We are currently surface discharging from injection well 51-16 under NDEP Permit NEV-94003.

The flow rates for 76-16 and injection wells for the month of May are estimated due to instrument failure. We believe the newly installed Central Station Control wiring is having signal/communication problems with the flow meters.

Please let me know if we can provide additional information.

Sincerely,

Donna M. Potter

Environmental Coordinator



DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 • Fax (702) 687-3957 ORIGINAL - Div. File
DUPLICATE - Div. NBMG
TRIPLICATE - Company File

Tripl

MAY 1 2 2004

Division of Minerals

		GEOTHERMAL FLUIDS INJECTED				
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Empire KGRA	45-21	0	0			
Empire KGRA	42-21	2,880,000	86,400,000	212°F	7 psi	
Empire KGRA	43-21	1,614,240	48,427,200	212°F	12 psi	
Empire KGRA	35-21	0	0			
Empire KGRA	51-16 surface discharge	0	0	°F	psi	
Empire KGRA	53-21	2,160,000	60,480,000	213°F	5 psi	
nis report to be filed by the end of		-	and complete to the			
		Signatu	re_ <i>Oma</i>	Mako	4	and the second s
		Position	n Environmental	Coordinator		

RECEIVED

MAY 1 2 2004

Division of Minerals

May 10, 2004

Ms. Linda Wells Nevada Division of Minerals 400 W. King Street, Suite 106 Carson City, Nevada 89710

RE: Monthly Geothermal Production & Injection Report for April, 2004

Dear Linda,

Enclosed is the April 2004 monthly report for the Empire Energy, LLC - Empire geothermal power plant. We are currently surface discharging from injection well 51-16 under NDEP Permit NEV-94003.

The flow rates for 76-16 and injection wells for the month of April are estimated due to instrument failure. We believe the newly installed Central Station Control wiring is having signal/communication problems with the flow meters.

Please let me know if we can provide additional information.

Sincerely,

Donna M. Potter

Environmental Coordinator

mie Me Ros



DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 • Fax (702) 687-3957 ORIGINAL - Div. File
DUPLICATE - Div. NBMG
TRIPLICATE - Company File

Res. C Est V Ess D

APR 0 6 2004

COMMERCIAL AND INDUSTRIAL CLASS Division of Minerals GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

		GEOTHERMAL FLUIDS INJECTED				
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Empire KGRA	45-21	0	0			
Empire KGRA	42-21	2,880,000	89,280,000	191°F	16 psi	
Empire KGRA	43-21	0	0	۰F	psi	
Empire KGRA	35-21	0	0			
Empire KGRA	51-16 surface discharge	282,240	7,902,720	219°F	27psi	
Empire KGRA	53-21	275,040	8,526,240	191°F	9 psi	
report to be filed by the end of hereby certify that the informa		_	and complete to the	e best of my kno		

RECEIVED

APR 0 6 2004

Division of Minerals

April 5, 2004

Ms. Linda Wells Nevada Division of Minerals 400 W. King Street, Suite 106 Carson City, Nevada 89710

RE: Monthly Geothermal Production & Injection Report for March, 2004

Dear Linda,

Enclosed is the March 2004 monthly report for the Empire Energy, LLC - Empire geothermal power plant. We are currently surface discharging from injection well 51-16 under NDEP Permit NEV-94003.

The flow rates for 76-16 and injection wells for the month of March are estimated due to instrument failure. We believe the newly installed Central Station Control wiring is having signal/communication problems with the flow meters.

Please let me know if we can provide additional information.

Sincerely,

Donna M. Potter

Environmental Coordinator



DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 • Fax (702) 687-3957 ORIGINAL - Div. File DUPLICATE - Div. NBMG TRIPLICATE - Company File

Field and lease name Empire KGRA	Well No.	Gallons per	Gallons per			Reservoir
•		day	month	Average Temp.	Injection Pressure	depth & formation
	45-21	0	0			
Empire KGRA	42-21	2,880,000	83,520,000	182°F	19 psi	
Empire KGRA	43-21	1,759,680	14,077,440	184°F	64 psi	
Empire KGRA	35-21	0	0			
Empire KGRA	51-16 surface discharge	541,440	15,701,760	217°F	33psi	
Empire KGRA	53-21	828,000	24,012,000	182°F	6 psi	
s report to be filed by the end of the land of the lan			1 1	e best of my kno	owledge.	

RECEIVED

MAR 1 0 2004

Division of Minerals

March 4, 2004

Ms. Linda Wells Nevada Division of Minerals 400 W. King Street, Suite 106 Carson City, Nevada 89710

RE: Monthly Geothermal Production & Injection Report for February, 2004

Dear Linda,

Enclosed is the February 2004 monthly report for the Empire Energy, LLC - Empire geothermal power plant. We are currently surface discharging from injection well 51-16 under NDEP Permit NEV-94003.

On February 1, 2004 Empire Energy discontinued the surface discharge and start re-injecting all geothermal fluids associated with TNEV-2003394.

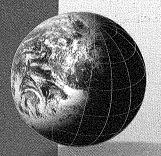
The flow rates for 76-16 and injection wells for the month of February are estimated due to instrument failure. We believe the newly installed Central Station Control wiring is having signal/communication problems with the flow meters.

Please let me know if we can provide additional information.

Sincerely.

Donna M. Potter

Environmental Coordinator



DIVISION OF MINERALS 400 W. King Street, Suite 106

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 687-5050 • Fax (702) 687-3957 ORIGINAL - Div. File
DUPLICATE - Div. NBMG
TRIPLICATE - Company

FEB 0 4 2004

Division of Minerals

COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

		GEOTHERMAL F	LUIDS INJECTED			
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	Reservoid depth & formation
Empire KGRA	45-21	0	0			
Empire KGRA	42-21	2,880,000	2,880,000	206°F	6 psi	× 10
Empire KGRA	43-21	0	0	°F	psi	
Empire KGRA	35-21	0	0			
Empire KGRA	51-16 surface discharge	1,314,720	40,756,320	210°F	36psi	
Empire KGRA	53-21	0	0	°F	psi	
Empire KGRA	180 day surface discharge	4,898,880	151,865,280	206°F	38 psi	
eport to be filed by the entereby certify that the info		_	and complete to the	best of my kno		

2-25-04-



FEB 0 4 2004

Division of Minerals

February 2, 2004

Ms. Linda Wells Nevada Division of Minerals 400 W. King Street, Suite 106 Carson City, Nevada 89710

RE: Monthly Geothermal Production & Injection Report for January, 2004

Dear Linda,

Enclosed is the January 2004 monthly report for the Empire Energy, LLC - Empire geothermal power plant. We are currently surface discharging from injection well 51-16 under NDEP Permit NEV-94003 and we have diverted from all other injection wells to the surface for the 180 day surface discharge of all geothermal water under NDEP permit TNEV-2003394.

Beginning February 1, 2004 Empire Energy will discontinue the surface discharge and start reinjecting all geothermal fluids associated with TNEV-2003394.

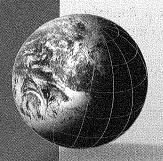
The flow rates for 76-16 and the flow rates to the surface discharges for the month of January are estimated due to instrument failure. We believe the newly installed Central Station Control wiring is having signal/communication problems with the flow meters.

Please let me know if we can provide additional information.

Sincerely,

Donna M. Potter

Environmental Coordinator



RECEIVED

FEB 0 2 2004

January 29, 2004

Division of Minerals

Mr. Richard Hoops
U.S. Department of the Interior
Bureau of Land Management
P.O. Box 12000
Reno, Nevada 89520-0006

RE: Withdraw Sundry Notice to Extend 180 day Surface Discharge

Dear Rich,

Empire Energy would like to withdraw its Sundry Notice to extend the 180 day surface discharge. Per our stipulations, I will gather vegetation and soil samples as soon as the conditions provide for a safe entrance to the sites and then submit a full report once the results of the samples are complete.

Please call me at (775) 557-2015 if you have any questions or comments.

Thanks to you and the Winnemucca Field Office for all your help with this project.

Sincerely,

Donna M. Potter

Environmental Coordinator

Cc: Delores Cates

John Snow

Russ Land

