

STATE OF NEVADA
 COMMISSION ON MINERAL RESOURCES
DIVISION OF MINERALS
 400 W.King Street, suite 106
 Carson City, Nevada 89703

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 Div. of Minerals

**COMMERCIAL AND INDUSTRIAL CLASS
 GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT**

Operator: Brady Power Partners Address: P.O. Box 649, Fernley, NV 89408
 Plant/Project: Brady Power Project County: Churchill Month of: December, 1999

Brady Hot Springs Lease Name	Well No.	Fluids Injected		Average Temp. F	Injection Pres. psig	Reservoir Depth
		MGal/day	MGal/month			
SPL-6282	81B-1	1.4	28.5	243.0	28.9	424-678'
SPL-6282	81A-1	0.0	0.0			485-704'
SPL-6282	18D-31	4.7	141.5	240.4	41.2	340-454'
SPL-6282	18B-31	5.3	163.3	240.4	63.7	550-580'
SPL-6282	MGI-2	0.7	14.0	235.9	10.6	428-443'
new Dec. } N-62739	74-25	2.2	26.9	235.1		401-446'
	73-25	0.8	1.7	235.4		450-623'
	81-25	0.9	3.6	235.1		735-785'
	61-25	0.0	0.1	235.4		455-507'
Total			379.5			

This report to be filed by the end of the month following the month herein reported.

I hereby certify that the information given herewith is true, correct and complete to the best of my knowledge.

Signature: Missy Payne

Position: Missy Payne, Agent for Brady Power Partners

Telephone: (775) 425-2052

Date: January 1, 2000

STATE OF NEVADA
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**COMMERCIAL AND INDUSTRIAL CLASS
 GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT**

Operator: Brady Power Partners Address: P.O. Box 649, Fernley, NV 89408
 Plant/Project: Brady Power Project County: Churchill Month of: November, 1999

Field and Lease Name	Well No.	Fluids Injected		Average Temp. F	Injection Pres. psig	Reservoir Depth
		MGal/day	MGal/month			
Brady Hot Springs	81B-1	1.7	49.8	235.6	28.9	424-678'
SPL-6282	81A-1	0.0	0.0			485-704'
	18D-31	3.6	106.8	234.7	41.5	340-454'
	18B-31	4.5	135.2	234.7	63.7	550-580'
	MGI-2	0.4	10.9	235.5	10.6	428-443'
Total			302.7			

This report to be filed by the end of the month following the month herein reported.

I hereby certify that the information given herewith is true, correct and complete to the best of my knowledge.

Signature: Missy Payne

Position: Missy Payne, Agent for Brady Power Partners

Telephone: (775) 425-2052

Date: December 1, 1999

STATE OF NEVADA
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**COMMERCIAL AND INDUSTRIAL CLASS
 GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT**

Operator: Brady Power Partners Address: P.O. Box 649, Fernley, NV 89408
 Plant/Project: Brady Power Project County: Churchill Month of: October, 1999

Field and Lease Name	Well No.	Fluids Injected		Average Temp. F	Injection Pres. psig	Reservoir Depth
		MGal/day	MGal/month			
Brady Hot Springs	81B-1	3.0	92.4	234.9	26.6	424-678'
SPL-6282	81A-1	0.0	0.0			485-704'
	18D-31	4.5	139.6	234.9	47.2	340-454'
	18B-31	3.6	110.7	234.9	17.4	550-580'
	MGI-2	0.7	23.2	234.9	10.8	428-443'
Total			365.9			

This report to be filed by the end of the month following the month herein reported.

I hereby certify that the information given herewith is true, correct and complete to the best of my knowledge.

Signature: Missy Payne

Position: Missy Payne, Agent for Brady Power Partners

Telephone: (775) 425-2052

Date: November 1, 1999

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**COMMERCIAL AND INDUSTRIAL CLASS
 GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT**

Operator: Brady Power Partners Address: P.O. Box 649, Fernley, NV 89408
 Plant/Project: Brady Power Project County: Churchill Month of: September, 1999

Field and Lease Name	Well No.	Fluids Injected		Average Temp. F	Injection Pres. psig	Reservoir Depth
		MGal/day	MGal/month			
Brady Hot Springs SPL-6282	81B-1	2.8	83.3	235.4	14.2	424-678'
	81A-1	0.0	0.0			485-704'
	18D-31	4.7	139.5	235.4	51.4	340-454'
	18B-31	3.7	110.9	235.4	15.1	550-580'
	MGI-2	0.8	23.3	235.4	11.7	428-443'
Total			357.0			

This report to be filed by the end of the month following the month herein reported.

I hereby certify that the information given herewith is true, correct and complete to the best of my knowledge.

Signature: Missy Payne
 Position: Missy Payne, Agent for Brady Power Partners

Telephone: (775) 425-2052

Date: October 1, 1999

STATE OF NEVADA
DEPARTMENT OF BUSINESS AND INDUSTRY
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**COMMERCIAL AND INDUSTRIAL CLASS
GEOHERMAL SUBSURFACE INJECTION MONTHLY REPORT**

Company Geothermal Development Associates, Inc. Address 251 Ralston Street, Reno, NV 89503

Plant/Project Brady SPL-6282 County Churchill Month of August, 19 99

Show each injection well separately. File not later than the last day of the month for the preceding month.

Field and Lease Name	Well No.	GEOHERMAL FLUID INJECTED		Average Temperature	Injection Pressure	Reservoir Depth and Formation*
		Gallons per Day	Gallons per Month			
Brady Field (all) Lease SPL-6282 (all)	81B-1	2.63 MGal	81.5 MGal	236.3°F	45.4 psig	424-678'
	81A-1	.11 MGal	.1 MGal	243.0 °F	12.0 psig	485-704'
	18D-31	4.41 MGal	136.7 MGal	236.3°F	50.7 psig	340-454'
	18B-31	3.82 MGal	118.3 MGal	236.3°F	25.2 psig	550-580'
	MGI-2	.86 MGal	26.8 MGal	236.3°F	12.1 psig	428-443'
Totals		363.4 MGal				

This report to be filed by the end of the month following the month herein reported.

*All wells are in Cenozoic volcanic rocks with minor sedimentary units.

I hereby certify that the information given herewith is true, correct and complete to the best of my knowledge:

Signature Missy Payne

Print name Missy Payne, Agent, Brady Power Partners

Telephone (775) 322-0938 Geothermal Development Assoc.

Date September 1, 1999

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AUG 26 1999

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STATE OF NEVADA
DEPARTMENT OF BUSINESS AND INDUSTRY

DIVISION OF MINERALS

400 W. King Street, Suite 106
Carson City, Nevada 89710
(775) 687-5050

**COMMERCIAL AND INDUSTRIAL CLASS
GEOHERMAL SUBSURFACE INJECTION MONTHLY REPORT**

Geothermal Development Associates, Inc. Address 2705 Westview Blvd., Sparks, NV 89434

Plant/Project Brady SPL-6282 County Churchill Month of July, 1999

Field and Lease Name	Well No.	Geothermal Fluid Injected		Average Temperature	Injection Pressure	Reservoir Depth and Formation*
		Gallons per Day	Gallons per Month			
Brady Field (all) Lease SPL-6282 (all)	81B-1	2.5 Mgal	77.6 Mgal	237.6°F	68.3 psig	424-678'
	81A-1	No Injection	--	--	--	485-704'
	18D-31	4.64 Mgal	143.7 Mgal	237.7°F	56.2 psig	340-454'
	18B-31	3.73 Mgal	115.5 Mgal	237.7°F	36.7 psig	550-580'
	MGI-2	0.69 Mgal	21.4 Mgal	237.6°F	15.2 psig	428-443'
Totals		358.2 MGal				

This report to be filed by the end of the month following the month herein reported.

*All wells are in Cenozoic rocks with minor sedimentary units.

I hereby certify that the above information given herewith is true, correct and complete.

Signature:



Print Name:

Missy Payne, Agent, Brady Power Partners

Telephone:

(775) 322-0938 Geothermal Development Associates

Date:

August 9, 1999

STATE OF NEVADA
DEPARTMENT OF BUSINESS AND INDUSTRY
DIVISION OF MINERALS
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COMMERCIAL AND INDUSTRIAL CLASS Div. of Minerals
GEOHERMAL SUBSURFACE INJECTION MONTHLY REPORT

Company Geothermal Development Associates, Inc. Address 251 Ralston Street, Reno, NV 89503

Plant/Project Brady SPL-6282 County Churchill Month of June, 19 99

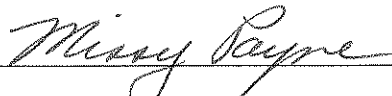
Show each injection well separately. File not later than the last day of the month for the preceding month.

Field and Lease Name	Well No.	GEOHERMAL FLUID INJECTED		Average Temperature	Injection Pressure	Reservoir Depth and Formation*
		Gallons per Day	Gallons per Month			
Brady Field (all) Lease SPL-6282 (all)	81B-1	2.8 MGal	84.0 MGal	237.6°F	71.6 psig	424-678'
	81A-1	No Injection	--	--	--	485-704'
	18D-31	4.51 MGal	135.2 MGal	237.7°F	55.7 psig	340-454'
	18B-31	3.64 MGal	109.2 MGal	237.7°F	36.3 psig	550-580'
	MGI-2	.9 MGal	27.1 MGal	237.7°F	16.2 psig	428-443'
Totals		355.5 MGal				

This report to be filed by the end of the month following the month herein reported.

*All wells are in Cenozoic volcanic rocks with minor sedimentary units.

I hereby certify that the information given herewith is true, correct and complete to the best of my knowledge.

Signature 

Print name Missy Payne, Agent, Brady Power Partners

Telephone (702) 332-0938 Geothermal Development Assoc.

Date July 1, 1999

STATE OF NEVADA
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**COMMERCIAL AND INDUSTRIAL CLASS
GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT**

Company Geothermal Development Associates, Inc. Address 251 Ralston Street, Reno, NV 89503

Plant/Project Brady SPL-6282 County Churchill Month of May, 19 99

Show each injection well separately. File not later than the last day of the month for the preceding month.

Field and Lease Name	Well No.	GEOTHERMAL FLUID INJECTED		Average Temperature	Injection Pressure	Reservoir Depth and Formation*
		Gallons per Day	Gallons per Month			
Brady Field (all) Lease SPL-6282 (all)	81B-1	3.43 MGal	106.2 MGal	238.3°F	64.8 psig	424-678'
	81A-1	No Injection	--	--	--	485-704'
	18D-31	4.33 MGal	134.2 MGal	238.3°F	55.8 psig	340-454'
	18B-31	3.56 MGal	110.4 MGal	238.3°F	36.0 psig	550-580'
	MGI-2	.86 MGal	26.7 MGal	238.3°F	17.9 psig	428-443'
Totals		377.5 MGal				

This report to be filed by the end of the month following the month herein reported.

*All wells are in Cenozoic volcanic rocks with minor sedimentary units.

I hereby certify that the information given herewith is true, correct and complete to the best of my knowledge.

Signature *Missy Payne*

Print name Missy Payne, Agent, Brady Power Partners

Telephone (702) 332-0938 Geothermal Development Assoc.

Date June 1, 1999

STATE OF NEVADA
DEPARTMENT OF BUSINESS AND INDUSTRY
DIVISION OF MINERALS

400 W. King Street, Suite 106
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**COMMERCIAL AND INDUSTRIAL CLASS
GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT**

Company Geothermal Development Associates, Inc. Address 251 Ralston Street, Reno, NV 89503

Plant/Project Brady SPL-6282 County Churchill Month of April, 19 99

Show each injection well separately. File not later than the last day of the month for the preceding month.

Field and Lease Name	Well No.	GEOTHERMAL FLUID INJECTED		Average Temperature	Injection Pressure	Reservoir Depth and Formation*
		Gallons per Day	Gallons per Month			
Brady Field (all) Lease SPL-6282 (all)	81B-1	3.36 MGal	100.7 MGal	237.7°F	61.9 psig	424-678'
	81A-1	No Injection	--	--	--	485-704'
	18D-31	4.47 MGal	134.2 MGal	237.7°F	54.8 psig	340-454'
	18B-31	3.59 MGal	107.7 MGal	237.7°F	34.5 psig	550-580'
	MGI-2	0.87 MGal	26.1 MGal	237.7°F	12.8 psig	428-443'
Totals		368.7 MGal				

This report to be filed by the end of the month following the month herein reported.

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I hereby certify that the information given herewith is true, correct and complete to the best of my knowledge.

Signature *Missy Payne*

Print name Missy Payne, Agent, Brady Power Partners

Telephone (702) 332-0938 Geothermal Development Assoc.

Date May 3, 1999

STATE OF NEVADA
 DEPARTMENT OF BUSINESS AND INDUSTRY
 DIVISION OF MINERALS

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COMMERCIAL AND INDUSTRIAL CLASS Div. of Minerals
 GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

Company Geothermal Development Associates, Inc. Address 251 Ralston Street, Reno, NV 89503

Plant/Project Brady SPL-6282 County Churchill Month of March, 19 99

Show each injection well separately. File not later than the last day of the month for the preceding month.

Field and Lease Name	Well No.	GEOTHERMAL FLUID INJECTED		Average Temperature	Injection Pressure	Reservoir Depth and Formation*
		Gallons per Day	Gallons per Month			
Brady Field (all) Lease SPL-6282 (all)	81B-1	3.33 MGal	96.5 MGal	236.7°F	60.1 psig	424-678'
	81A-1	No Injection	--	--	--	485-704'
	18D-31	4.15 MGal	128.6 MGal	237.1°F	49.9 psig	340-454'
	18B-31	3.84 MGal	119.1 MGal	237.1°F	37.8 psig	550-580'
	MGI-2	0.87 MGal	27.0 MGal	237.0 °F	12.5 psig	428-443'
Totals		371.2 MGal				

This report to be filed by the end of the month following the month herein reported.

*All wells are in Cenozoic volcanic rocks with minor sedimentary units.

I hereby certify that the information given herewith is true, correct and complete to the best of my knowledge.

Signature *Missy Payne*

Print name Missy Payne, Agent, Brady Power Partners

Telephone (702) 332-0938 Geothermal Development Assoc.

Date April 1, 1999

STATE OF NEVADA
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400 W. King Street, Suite 106
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COMMERCIAL AND INDUSTRIAL CLASS Div. of Minerals
GEOHERMAL SUBSURFACE INJECTION MONTHLY REPORT

Company Geothermal Development Associates, Inc. Address 251 Ralston Street, Reno, NV 89503

Plant/Project Brady SPL-6282 County Churchill Month of February, 19 99

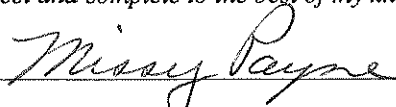
Show each injection well separately. File not later than the last day of the month for the preceding month.

Field and Lease Name	Well No.	GEOHERMAL FLUID INJECTED		Average Temperature	Injection Pressure	Reservoir Depth and Formation*
		Gallons per Day	Gallons per Month			
Brady Field (all) Lease SPL-6282 (all)	81B-1	3.64 MGal	102.1 MGal	236.4°F	57.6 psig	424-678'
	81A-1	No Injection	--	--	--	485-704'
	18D-31	4.15 MGal	116.1 MGal	236.3°F	46.1 psig	340-454'
	18B-31	3.82 MGal	107 MGal	236.3°F	36.2 psig	550-580'
	MGI-2	.79 MGal	22 MGal	236.3°F	11.4 psig	428-443'
Totals		347.2 MGal				

This report to be filed by the end of the month following the month herein reported.

*All wells are in Cenozoic volcanic rocks with minor sedimentary units.

I hereby certify that the information given herewith is true, correct and complete to the best of my knowledge.

Signature 

Print name Missy Payne, Agent, Brady Power Partners

Telephone (702) 332-0938 Geothermal Development Assoc.

Date March 1, 1999

STATE OF NEVADA
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**COMMERCIAL AND INDUSTRIAL CLASS
GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT**

Company Geothermal Development Associates, Inc. Address 251 Ralston Street, Reno, NV 89503

Plant/Project Brady SPL-6282 County Churchill Month of January, 19 99

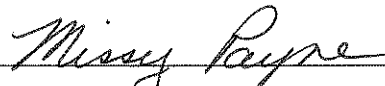
Show each injection well separately. File not later than the last day of the month for the preceding month.

Field and Lease Name	Well No.	GEOTHERMAL FLUID INJECTED		Average Temperature	Injection Pressure	Reservoir Depth and Formation*
		Gallons per Day	Gallons per Month			
Brady Field (all) Lease SPL-6282 (all)	81B-1	3.82 MGal	118.4 MGal	236.3°F	51.1 psig	424-678'
	81A-1	No Injection	--	--	--	485-704'
	18D-31	4.19 MGal	129.9 MGal	236.4°F	43.7 psig	340-454'
	18B-31	3.86 MGal	119.6 MGal	236.4°F	35.1 psig	550-580'
	MGI-2	.89 MGal	18.7 MGal	236°F	20.4 psig	428-443'
Totals		386.6 MGal				

This report to be filed by the end of the month following the month herein reported.

*All wells are in Cenozoic volcanic rocks with minor sedimentary units.

I hereby certify that the information given herewith is true, correct and complete to the best of my knowledge.

Signature 

Print name Missy Payne, Agent, Brady Power Partners

Telephone (702) 332-0938 Geothermal Development Assoc.

Date February 2, 1999