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COMMERCIAL AND INDUSTRIAL CLASS Div. of Minerals GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

Company Geothermal	Developme	ent Associates, Ir	nc. Address 251	Ralston Street	, Reno, NV 89	503
Plant/Project Brady SF	PL-6282	County	Churchill	Month o	December	, 19 <u>96</u>
Show each injection well s	separately. F	ile not later than the	e last day of the mo	onth for the preced	ling month.	
		GEOTHERMAL I	FLUID INJECTED			
Field and Lease Name	Well No.	Gallons per Day	Gallons per Month	Average Temperature	Injection Pressure	Reservoir Depth and Formation*
Brady Field (all) Lease SPL-6282 (all)	81B-1	No Injection				424-6781
	81A-1	No Injection			A4 44	485-704
	18D-31	1.67 MGal	50.2 MGal	239.5°F	11.3 psig	340-4541
`	18B-31	5.36 MGal	166.3 MGal	239.5°F	52.5 psig	550-580′
	MGI-2	6.93 MGal	214.8 MGal	239.5°F	60 psig	428-4431
:						Approximation of the control of the
Totals			431.3 MGal			

This report to be filed by the end of the month following the month herein reported.

Signature _	Missy Jayne
Print name	Missy Payne, Agent, Brady Power Partners
Telephone_	(702) 332-0938 Geothermal Development Assoc
Date	January 21, 1997

^{*}All wells are in Cenozoic volcanic rocks with minor sedimentary units.

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Div. of Minerals

COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

Company Geothermal	Developme	ent Associates, Ir	nc. Address 251	Ralston Street	, Reno, NV 89	503
Plant/Project Brady SF	PL-6282	County	Churchill	Month o	f November	, 19 96
Show each injection well s	separately. F	ile not later than the	e last day of the mo	onth for the preced	ing month.	
		GEOTHERMAL I	FLUID INJECTED			
Field and Lease Name	Well No.	Gallons per Day	Gallons per Month	Average Temperature	Injection Pressure	Reservoir Depth and Formation*
Brady Field (all) Lease SPL-6282 (all)	81B-1	1.07 MGal	3.2 MGal	237.3°F	14.4 psig	424-678′
	81A-1	2.37 MGal	30.9 MGal	237.1°F	5.8 psig	485-704′
	18D-31	3.4 MGal	37.4 MGal	237°F	35.6 psig	340-4541
	18B-31	5.25 MGal	152.4 MGal	237.6°F	60.2 psig	550-580′
	MGI-2	5.52 MGal	160 MGal	237.6°F	52 psig	428-443′
•						.
Totals			383.9 MGal			

This report to be filed by the end of the month following the month herein reported.

*All wells are in Cenozoic volcanic rocks with minor sedimentary units.

Signature _	Messy Payne
Print name	Missy Payne, Agent, Brady Power Partners
Telephone_	(702) 332-0938 Geothermal Development Assoc
Date	December 2, 1996

STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY

DIVISION OF MINERALS

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COMMERCIAL AND INDUSTRIAL CLASS Div. of Minerals GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

Company Geothermal	Developme	ent Associates, Ir	nc. Address 251	Ralston Street	, Reno, NV 89	503
Plant/Project Brady SF	PL-6282	County	Churchill	Month o	October October	, 19 96
Show each injection well s	separately. F	ile not later than the	e last day of the mo	nth for the preced	ing month.	
		GEOTHERMAL I	FLUID INJECTED			
Field and Lease Name	Well No.	Gallons per Day	Gallons per Month	Average Temperature	Injection Pressure	Reservoir Depth and Formation*
Brady Field (all) Lease SPL-6282 (all)	81B-1	No Injection	~~			424-678′
	81A-1	No Injection		~	air 14	485-704′
	18D-31	No Injection		** ***	una nasa	340-454
,	18B-31	5.65 MGal	175 MGal	239.5°F	52.9 psig	550-5801
	MGI-2	7.6 MGal	235.6 MGal	239.5°F	66.1 psig	428-443′
Totals			410.6 MGal			

This report to be filed by the end of the month following the month herein reported.

Signature _	Missy Tayne
	Missy Payne, Agent, Brady Power Partners
Telephone_	(702) 332-0938 Geothermal Development Assoc
Date	November 1, 1996

^{*}All wells are in Cenozoic volcanic rocks with minor sedimentary units.

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COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

Company Geothermal	Developme	ent Associates, Ir	nc. Address 251	Ralston Street	, Reno, NV 89.	503
Plant/Project Brady SF	PL-6282	County	Churchill	Month o	September	, 19 <u>96</u>
Show each injection well s	separately. F	ile not later than the	e last day of the mo	onth for the preced	ing month.	
		GEOTHERMAL 1	FLUID INJECTED			
Field and Lease Name	Well No.	Gallons per Day	Gallons per Month	Average Temperature	Injection Pressure	Reservoir Depth and Formation*
Brady Field (all) Lease SPL-6282 (all)	81B-1	No Injection				424-6781
` ,	81A-1	No Injection				485-704′
	18D-31	No Injection				340-454
	18B-31	4.97 MGal	149.1 MGal	238.4°F	33.7 psig	550-5801
	MGI-2	8.51 MGal	255.3 MGal	238.4°F	71.9 psig	428-4431
						·
Totals			404.4 MGal			

This report to be filed by the end of the month following the month herein reported.

Signature _	Missy Jayne
Print name	Missy Payne, Agent, Brady Power Partners
Telephone_	(702) 332-0938 Geothermal Development Assoc
Date	October 1, 1996

^{*}All wells are in Cenozoic volcanic rocks with minor sedimentary units.

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COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

Company Geothermal	Developme	ent Associates, In	ac. Address 251	Ralston Street	, Reno, NV 89	503
Plant/Project Brady SP	PL-6282	County	Churchill	Month o	f August	, 19 <u>96</u>
Show each injection well s	separately. F	ile not later than th	e last day of the mo	onth for the preced	ling month.	
		GEOTHERMAL	FLUID INJECTED	- WAS ARREST AND ARREST ARREST ARREST AND AR		2 C C C C C C C C C C C C C C C C C C C
Field and Lease Name	Well No.	Gallons per Day	Gallons per Month	Average Temperature	Injection Pressure	Reservoir Depth and Formation*
Brady Field (all) Lease SPL-6282 (all)	81B-1	No Injection		~-		424-6781
	81A-1	No Injection			· <u></u>	485-704
	18D-31	No Injection				340-454
	18B-31	4.41 MGal	136.6 MGal	240.3°F	29.8 psig	550-5801
	MGI-2	8.73 MGal	270.6 MGal	240.3°F	76.9 psig	428-4431
~ *		sur!				VVI
			· · · · · · · · · · · · · · · · · · ·			
Totals			407.2 MGal			

This report to be filed by the end of the month following the month herein reported.

Signature _	Mussy Jayne
Print name	Missy Payne, Agent, Brady Power Partners
Telephone_	(702) 332-0938 Geothermal Development Assoc
Date	September 5, 1996

^{*}All wells are in Cenozoic volcanic rocks with minor sedimentary units.

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COMMERCIAL AND INDUSTRIAL CLASS
GEOTHERMAL SUBSURFACE INJECTION MONTHLY REPORT

Company Geothermal	Developme	ent Associates, In	nc. Address 251	Ralston Street	, Reno, NV 89	503
Plant/Project Brady SF	PL-6282	County	Churchill	Month o	f July	, 19 <u>96</u>
Show each injection well:	separately, F	ile not later than th	e last day of the mo	onth for the preced	ling month.	
		GEOTHERMAL	FLUID INJECTED	The second secon		
Field and Lease Name	Well No.	Gallons per Day	Gallons per Month	Average Temperature	Injection Pressure	Reservoir Depth and Formation*
Brady Field (all) Lease SPL-6282 (all)	81B-1	No Injection				424-678′
, ,	81A-1	No Injection				485-7041
	18D-31	No Injection		 -		340-4541
	18B-31	4.6 MGal	142.6 MGal	241.5 °F	34.5 psig	550-5801
	MGI-2	8.58 MGal	265.9 MGal	241.5 °F	77.4 psig	428-4431
			70.00			
Totals			408.5 MGal			

This report to be filed by the end of the month following the month herein reported.

-	Missy 10	
Print name	Missy Payne, A	gent, Brady Power Partners
Telephone_	(702) 332-0938	Geothermal Development Assoc
Date	Revised April	8, 1997

^{*}All wells are in Cenozoic volcanic rocks with minor sedimentary units.

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COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORT

Address P.O. Box 649, Fernley, NV 89408

Company

Oxbow Power Services, Inc.

Plant/Project Br	ady SPL-6282	_ County	/ Churchill	Month of	June	1996
Show each injection	n well separately	. File not later t	han the last day of	f the month for the	preceding month	1.
		GEOTHERMAL FLUIDS	INJECTED			Reservoir
Field and lease name	e Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	depth & formation*
Brady Field (all) Lease SPL-6282 (all)	ı	0.00 Mgal	0.00 Mgal	No Injection	No Injection	424-678'
	81A-1	0.00 Mgal	0.00 Mgal	No Injection	No Injection	485-704'
	18D-31	0.00 Mgal	0.00 Mgal	No Injection	No Injection	340-454'
	18B-31	2.94 Mgal	88.18 Mgal	239 Deg F.	14 psig.	550-580'
	MGI-2	9.34 Mgal	280.30 Mgal	239 Deg F.	77 psig.	550-580'
	18-1	0.00 Mgal	0.00 Mgal	No Injection	No Injection	4560-5753'
	18A-1	0.00 Mgal	0.00 Mgal	No Injection	No Injection	4077'
	MGI-1	0.00 Mgal	0.00 Mgal	No Injection	No Injection	397-623'
Totais			1 368.48 Mgal	1		
This report to be file	ed by the end of	the month follow	ing the month her	ein reported		
*All wells are in (Cenozoic volcar	nic rocks with n	ninor sedimentar	y units.		
hereby certify that th	e above informatio	on given herewith is	true, correct, and c	complete to the best of	of my knowledge.	
			Signature	Will	ian I.C	momis
			Position	<u>. I</u>	Project Geologis	st
			Date		7/1/96	

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COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORT

Address P.O. Box 649, Fernley, NV 89408

6/3/96

Company

Oxbow Power Services, Inc.

Plant/Project	Brady S	SPL-6282	County	Churchill	Month of	May	1996
Show each inject	tion well	separately	. File not later th	nan the last day of	the month for the	preceding month	٦.
			GEOTHERMAL FLUIDS	INJECTED			Reservoir
Field and lease to	ame	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	depth & formation*
Brady Field (Lease SPL-628		81B-1	0.00 Mgal	0.00 Mgal	No Injection	No Injection	424-678'
((III)	,- ,	81A-1	0.00 Mgal	0.00 Mgal	No Injection	No Injection	485-704'
		18D-31	0.00 Mgal	0.00 Mgal	No Injection	No Injection	340-454'
•		18B-31	2.94 Mgal	91.00 Mgal	237 Deg F.	12 psig.	550-580'
		MGI-2	9.48 Mgal	293.75 Mgal	237 Deg F.	77 psig.	550-580'
		18-1	0.00 Mgal	0.00 Mgal	No Injection	No Injection	4560-5753'
		18A-1	0.00 Mgal	0.00 Mgal	No Injection	No Injection	4077'
		MGI-1	0.00 Mgal	0.00 Mgal	No Injection	No Injection	397-623'
Totals				384.75 Mgal			
				ing the month her	-		
I hereby certify that	t the abov	ve informatio	n given herewith is	true, correct, and c	omplete to the best	of my knowledge.	
				Signature	WX	uant,	Ssome
				Position	-	Project Geologi	st

Date

..

Company

Oxbow Power Services, Inc.

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COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORT

Address P.O. Box 649, Fernley, NV 89408

Plant/Project Brady SPL-6282		County Churchill		Month of	April	1996	
Show each injection wel	l separately	. File not later th	nan the last day of	the month for the	preceding month).	
		GEOTHERMAL FLUIDS	INJECTED			Reservoir	
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	depth & formation*	
Brady Field (all) Lease SPL-6282 (all)	81B-1	0.00 Mgal	0.00 M gal	No Injection	No Injection	424-678'	
	81A-1	3.59 Mgal	107.56 Mgal	237 Deg F.	49 psig.	485-704'	
	18D-31	0.00 Mgal	0.00 Mgal	No Injection	No Injection	340-454'	
	18B-31	4.60 Mgal	137.85 Mgal	237 Deg F.	54 psig.	550-580'	
	MGI-2	4.91 Mgal	147.21 Mgal	237 Deg F.	46 psig.	550-580'	
	18-1	0.00 Mgal	0.00 M gal	No Injection	No Injection	4560-5753'	
	18A-1	0.00 Mgal	0.00 M gal	No Injection	No Injection	4077'	
	MGI-1	0.00 Mgal	0.00 Mgal	No Injection	No Injection	397-623'	
Totals			392.62 Mgal				
This report to be filed by				•			
*All wells are in Ceno	zoic volcar	nic rocks with m	ninor sedimentar	y units.			
I hereby certify that the abo	ve informatio	n given herewith is	true, correct, and c	omplete to the best A	of my knowledge.		
			Signature	U	Villiam F	. Lawrence	
			Position		Project Geologi	st	
			Date		5/2/96		

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COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORT

Company	Oxbow	Power Serv	vices, Inc.	Address P.O. Box 649, Fernley, NV 89408				
Plant/Project	Brady	SPL-6282	County	Churchill	Month of	March	1996	
Show each inje	ection well	separately	. File not later th	nan the last day of	the month for the	preceding month	n.	
			GEOTHERMAL FLUIDS	INJECTED			Reservoir	
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	depth & formation*		
Brady Field (all) Lease SPL-6282 (all)	81B-1	0.00 Mgal	0.00 M gal	No Injection	No Injection	424-678'		
		81A-1	3.48 Mgal	107.93 Mgal	237 Deg F.	51 psig.	485-704'	
		18D-31	0.00 Mgal	0.00 Mgai	No Injection	No Injection	340-454'	
		18B-31	5.14 Mgal	159.24 Mgal	237 Deg F.	59 psig.	550-580'	
		MGI-2	4.97 Mgal	154.21 Mgal	237 Deg F.	37 psig.	550-580'	
		18-1	0.00 Mgal	0.00 Mgal	No Injection	No Injection	4560-5753'	
		18A-1	0.00 M gal	0.00 Mgal	No Injection	No Injection	4077'	
		MGI-1	0.00 Mgal	0.00 Mgal	No Injection	No Injection	397-623'	
Totals		1		421.37 Mgal				
This report to b	e filed by	the end of	the month followi	ing the month here	ein reported			
*Ali wells are	in Ceno	zoic volcar	nic rocks with m	ninor sedimentar	y units.			
l hereby certify ti	hat the abo	ve informatio	on given herewith is	true, correct, and c	complete to the best of	of my knowledge,		
				Signature	We	Man I.	domes	
				Position	<u>.</u> !	Project Geologi	st	
				Date		4/1/96		

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	GEOTH	ERMAL SUBSURFACE IN	JECTION REPO	RT	Div.	of Minera
Company	Oxbow Power Services	Inc. Address	P.O. Box 649, Ferr	iey, NV 89408	}	
Plant/Project	Brady SPL-6282	County Churchill	Month of	February		1996

Show each injection well separately. File not later than the last day of the month for the preceding month.

Field and lease name	GEOTHERMAL FLUIDS INJECTED		INJECTED			Reservoir
	Well No.	Gallons per day	Gallons per month			depth & formation*
Brady Field (all) ease SPL-6282 (all)	81B-1	0.00 Mgal	0.00 Mgal	No Injection	No Injection	424-678'
,	81A-1	0.00 Mgal	0.00 Mgal	No Injection	No Injection	485-704
	18D-31	0.00 Mgal	0.00 Mgał	No Injection	No Injection	340-454'
	18B-31	6.24 Mgal	181.10 Mgal	238 Deg F.	68 psig.	550-580'
	MGI-2	6.74 Mgal	195.33 Mgal	238 Deg F.	52 psig.	550-580'
	18-1	0.00 Mgal	0.00 Mgal	No Injection	No Injection	4560-5753
	18A-1	0.00 M gal	0.00 M gal	No Injection	No Injection	4077'
	MGI-1	0.00 Mgal	0.00 M gal	No Injection	No Injection	397-623'

This report to be filed by the end of the month following the month herein reported

*All wells are in Cenozoic volcanic rocks with minor sedimentary units.

I hereby certify that the above information given herewith is tru		
Si	gnature	Waliam I Devenue
Po	osition	Project Geologist
Da	ate	3/1/96

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COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORT

Address P.O. Box 649, Fernley, NV 89408

Oxbow Power Services, Inc.

Company

Plant/Project Brady \$	SPL-6282	County	Churchill	Month of	January	1996
Show each injection well	separately	. File not later th	an the last day of	the month for the	preceding month	٦.
		GEOTHERMAL FLUIDS	INJECTED			Reservoir
Field and lease name	Well No.	Gallons per day	Gallons per month	Average Temp.	Injection Pressure	depth & formation*
Brady Field (all) Lease SPL-6282 (all)	81B-1	0.00 Mgal	0.00 Mgal	No Injection	No Injection	424-678'
### ##################################	81A-1	0.00 Mgal	0.00 Mgal	No Injection	No Injection	485-704'
	18D-31	0.00 Mgal	0.00 Mgal	No Injection	No Injection	340-454'
	18B-31	5.48 Mgai	169.96 Mgal	240 Deg F.	45 psig.	550-580'
	MGI-2	7.35 Mgal	227.94 M gal	240 Deg F.	58 psig.	550-580'
	18-1	0.00 Mgal	0.00 Mgal	No Injection	No Injection	4560-5753'
	18A-1	0.00 Mgal	0.00 Mgal	No Injection	No Injection	4077'
	MGI-1	0.00 Mgal	0.00 Mgal	No Injection	No Injection	397-623'
Totals	1		397.90 Mgal		**************************************	
This report to be filed by *All wells are in Ceno:						
7 th Wells are 111 Geries	2010 101041	no rocks with h	mior dediniontal	y dints.		
I hereby certify that the abo	ve informatio	on given herewith is	true, correct, and c	complete to the best	of my knowledge.	
			Signature	V	Vessiant	- Down
			Position	-	Project Geologi	st
			Date		2/1/96	