DIVISION OF MINERALS

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JAN 1 6 2009

COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORT

Division of Minerals

Company	Beowa	we Power, L	LC	Address HC66, Box 1-16, Beowawe, NV 89821					
Plant/Project	Beowa	we Unit	County	Lander	. Month of	December	/ 2008		
Show each inje	ection we	II separately.	File not later th	an the last day of	f the month for t	he preceding n	nonth.		
			GEOTHERMAL	FLUIDS INJECTED			Reservoir		
Field & lease	name	Well No.	MM Gallons per day	MM Gallons per month	Average Temp.	Injection Pressure	depth & formation		
Beowawe I	Field								
N-1091	6	85-18	5.09	134.20	200 Deg F.	124 psig.	1630-1867' Tertiary Volcanics		
Totals				134.20 MMgal		<u>L</u>			
	This report to be filed by the end of the month following the month herein reported I hereby certify that the above information given herewith is true, correct, and complete to the best of my knowledge.								
			-		•				
					Signature	Andy Kinkels	aar		
					Position	Plant Manag	er		
					Date	January 6, 2	009		

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DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040

COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORT

Company	Beowa	awe Power, L	.L.C	Address	HC66, B0X 1-	io, Beowawe	, NV 89821
Plant/Project	Beowa	awe Unit	County	Lander	Month of	November	/ 2008
Show each inje	ction we	ell separately.	File not later th	an the last day of	f the month for th	ne preceding m	nonth.
Field & lease	name	Well No.	GEOTHERMAL MM Gallons per day	FLUIDS INJECTED MM Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Beowawe f	=ield						
N-1091	6	85-18	5.61	168.52	204 Deg F.	162 psig.	1630-1867' Tertiary Volcanics
	,,,,						
Totals				168.52 MMgal			
This report to	be filed	by the end o	f the month fol	lowing the mont	h herein report	ed	
I hereby certify	that the	above informa	ation given here	with is true, correc	ct, and complete	to the best of	my knowledge.
					Signature	Andy Kinkela	aar
					Position	Plant Manag	er
					Date	December 8,	2008

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COMMERCIAL AND INDUSTRIAL CLASS Division of Minerals GEOTHERMAL SUBSURFACE INJECTION REPORT

Company	peom	awe rower, L	.L. C	Address	MCOO, DOX I-	ro, beowawe	'INA QAOSI
Plant/Project	Beowa	awe Unit	County	Lander	. Month of	October	/ 2008
Show each inje	ction we	ell separately.	File not later th	an the last day of	the month for th	ne preceding n	nonth.
Field & lease	name	Well No.	GEOTHERMAL MM Gallons per day	FLUIDS INJECTED MM Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Beowawe F	Field	AND THE PROPERTY OF THE PROPER					
N-1091	6	85-18	3.62	112.33	204 Deg F.	164 psig.	1630-1867' Tertiary Volcanics
			numino de la compansa				
Totals		TOTAL EL PRIMITION DE L'AMBRE DE PRIMITIE DE L'AMBRE D PRIMITIE DE L'AMBRE D	odycków jednie jednie pod pod przepieczne zajaki jedniekość wykodobych i powrzejspojeczne je najaki w wykonej kontinentacje pod przepieczne zada od obsolutencje wiele najaczne pod pod pod pod pod pod pod najaki w wykonej kontinentacje pod	112.33 MMgal	AND THE STATE OF THE THE STATE OF THE STATE		20 kilgi kili yakiki kili yaki han waki mwa yakita waki waki yaki kili yaki kili kili yaki kili yaki kili yaki Malikaki kili yaki ya waki waki waki yaki yaki waki yaki yaki yaki yaki yaki yaki yaki y
This report to	be filed	by the end o	f the month fol	lowing the mont	h herein report	ed	On Control Con
I hereby certify	that the	above informa	ation given herev	with is true, correc	ct, and complete	to the best of	my knowledge.
					Signature	Andy Kinkela	aar
						Plant Manag	
					Date	November 3	, 2008

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DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040

OCT 0 9 2008

Division of Minerals

Address HC66, Box 1-16, Beowawe, NV 89821

COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORT

Beowawe Power, LLC

Company

Plant/Project <u>Beowa</u>	awe Unit	County	Lander	Month of	September	/ 2008
Show each injection we	ell separately.	File not later th	an the last day of	the month for th	ne preceding m	nonth.
		GEOTHERMAL FLUIDS INJECTED				Reservoir
Field & lease name	Well No.	MM Gallons	MM Gallons	Average	Injection	depth &
		per day	per month	Temp.	Pressure	formation
Beowawe Field						
N-10916	85-18	5.62	168.49	204 Deg F.	165 psig.	1630-1867' Tertiary Volcanics
						•
Totals			168.49 MMgal			
This report to be filed	by the end o	f the month fol	lowing the mont	h herein report	ed	
I hereby certify that the	above inform	ation given here	with is true, correc	ct, and complete	to the best of	my knowledge.
				Signature		Paradamana (managan) .
				Ü	Andy Kinkela	aar
				Position	Plant Manag	er
				Date	October 1, 2	800

DIVISION OF MINERALS

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COMMERCIAL AND INDUSTRIAL CLASS Division of Minerals GEOTHERMAL SUBSURFACE INJECTION REPORT

Company	Company Beowawe Power, LLC Address HC66, Box 1-16, Beowawe, NV 89821					, NV 89821	
Plant/Project	Beowa	awe Unit	County	Lander	Month of	August	/ 2008
Show each inje	ction we	II separately.	File not later th	an the last day of	f the month for t	he preceding m	nonth.
место воздать в нем не и в нем сель в том и по нем променений в нем общей в 18 го подоба в 18 г		negativos protections de la processa de la constantina de la processa de la processa de la processa de la proc La processa de la pr	GEOTHERMAL	FLUIDS INJECTED	er e	вый от выполняющих выполнающих высти, выполнающих выполнающих выполнающих выполнающих выполнающ	Reservoir
Field & lease	name	Well No.	MM Gallons	MIVI Gallons	Average	Injection	depth &
COCCOMAL DE COCCOMO DE SER ESTADOS DE ESTADOS DE CONTROS DE COMO DE COCCOMO DE COCOMO DE COCCOMO DE	IX COLUMN MANAGEMENT SOUND COLUMN COL	SECRECULO PER URBANISMO PAR LANGO ALANGO CONTROLO CONTROL	per day	per month	Temp.	Pressure	formation
Beowawe I	Field		n ann ann ann ann ann ann ann ann ann a		оморического		
N-1091	6	85-18	5.63	174.59	204 Deg F.	164 psig.	1630-1867' Tertiary Volcanics
AND THE CORPORATION WORKEN WAS AN EXAMINATED AND AN EXAMINATION AND AND AND AND AND AND AND AND AND AN	TOTO CONTROL OF THE PROPERTY SECURITY S			earday (chum na hene aigs a thead a bhaill aid a staidh ceile air gu de ceile ghreis an chum chair a chum chai Ghreis ann an de chum a dheann a' dhan i, ar an an dhaill air an dheann a' dha chum chair a chum chair a chum			Administration of the Control of the
Totals		CANONITOTICAMONINICOMENSAMINISTATION CONTRACTOR CONTR		174.59 MMgal	#1001-07291-077905-001-00411-0-94906460-04000-0400-0400-0400-0400-04	militironeman elektrone delektronen olikulatura olikul	
This report to	be filed	by the end o	f the month fol	lowing the mont	h herein repor	ted	
I hereby certify	that the	above informa	ation given here	with is true, correc	ct, and complete	to the best of	my knowledge.
					Signature	Andy Kinkela	ar
					Position	Plant Manage	er
					Date	September 2	, 2008

DIVISION OF MINERALS

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AUG 0 7 2008

COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORT

Division of Minerals

Company	Beowa	we Power, L	.LC	Address HC66, Box 1-16, Beowawe, NV 89821				
Plant/Project	Beowa	we Unit	County	Lander	Month of	July	/ 2008	
Show each inje	ction we	ll separately.	File not later th	an the last day of	the month for t	ne preceding m	nonth.	
			GEOTHERMAL	FLUIDS INJECTED			Reservoir	
Field & lease name		Well No.	MM Gallons per day	MM Gallons per month	Average Temp.	Injection Pressure	depth & formation	
Beowawe I	Field						,	
N-1091	6	85-18	5.59	173.30	203 Deg F.	164 psig.	1630-1867' Tertiary Volcanics	
							1	
Totals				173.30 MMgal				
•		-		llowing the mont				
I hereby certify	that the	above inform	ation given here	with is true, correc	ct, and complete	to the best of	my knowledge.	
					Signature	Andy Kinkela	aar	
					Position	Plant Manag	jer	
					Date	August 1, 20	008	

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040

Company

Beowawe Power, LLC

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COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORTOR of Minerals

Address HC66, Box 1-16, Beowawe, NV 89821

Plant/Project Beowa	awe Unit	County	Lander	Month of	June	/ 2008
Show each injection we	ell separately.	File not later th	nan the last day of	the month for t	ne preceding m	onth.
Field & lease name	Well No.	GEOTHERMAL MM Gallons per day	FLUIDS INJECTED MM Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Beowawe Field						
N-10916	85-18	5.63	169.02	202 Deg F.	164 psig.	1630-1867' Tertiary Volcanics
			·			
Totals			169.02 MMgal			
This report to be filed	by the end o	f the month fo	llowing the mont	h herein report	ed	
I hereby certify that the	above inform	ation given here	with is true, correc	ct, and complete	to the best of	my knowledge.
				Signature	Andy Kinkela	AQC
				Position	Plant Manag	
				Date	July 2, 2008	

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DIV SION OF MINERALS

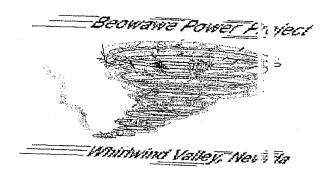
4 0) W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040

COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL & JBSURFACE INJECTION REPORT

Company	Beowawe Power, LLC Address HC66, Box 1-16, Beowawe, NV 89821					NV 89821	
Plant/Project	Beowa	we Unit	. Ca int	ty <u>Lander</u>	Month of	May	/ 2008
Show each inje	ction we	II separately.	File not la ter	than the last day o	f the month for th	ne preceding m	onth.
Field & lease	name	Well No.	GEOTH RM MM Gallans per lk '	MM Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Beowawe I	Field						
N-1091	6	85-18	5.03	174.57	204 Deg F.	157 psig.	1630-1867' Tertiary Volcanics
	•						
Totals				174.57 MMgal			
This report to	be filed	by the end c	of the marth	following the mon	th herein report	ed	
I hereby certify	that the	above inform	ation give he	erewith is true, corre	ect, and complete	to the best of	my knowledge.
					Signature	0	
						Andy Kinkels	aar
					Position	Plant Manag	er
					Date	June 9, 2008	3

FAX COVER PAGE

BEOWAWE POWER, LLC BECWAWE, NEVADA



DATE: 7/29/08

TO: Linda Walls

FAX NO: 727-684-7052

FROM: Andy & nkelaar

FAX NO: 775-12 5-2288

NUMBER OF PARTIES ______INCLUDING COVER PAGE

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MAY 0 8 2008

COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORT Division of Minerals

mpany <u>l</u>	5, Box 1-16, Beowawe, NV 89821	1 Hammerousiementeisterstersters
ant/Project _l	Vionth of April / 2008	POTENTIAN PARAMETER AND
ow each inject	onth for the preceding month.	
Field & lease na	/erage Injection depth emp. Pressure formati	h &
Beowawe Fi		
N-10916	Deg F. 156 psig. 1630-16 Tertiary Vo	
tals	9999-PROBLEM CONTROL C	NOTO-FER CONTROL CONTR
s report to be	ein reported	nista (Osmorova) (Loninis (Osmorova) (Societa (Osmorova) (Societa (Osmorova) (Societa (Osmorova) (Societa (Osmo
reby certify th	complete to the best of my knowledge	ge.
	Andy Kinkelaar	VITTO-TITE-MERITANINE PARTICULAR CONTROL CONTR
	on Plant Manager	SMITA SPIRITE OF THE RESIDENCE SHARE SHE SHE SHE SHE SHE SHE SHE SHE SHE SH
	May 1, 2008	ONG IN PROGRAMMENTON POR METER SCHOOL WANTEN
	Andy Kinkelaar on Plant Manager	nene e

DIVISION OF MINERALS

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Company

Beowawe Power, LLC

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COMMERCIAL AND INDUSTRIAL CLASS Division of Minerals GEOTHERMAL SUBSURFACE INJECTION REPORT

Address HC66, Box 1-16, Beowawe, NV 89821

Plant/Project <u>Beowa</u>	awe Unit	County	Lander	. Month of	March	/ 2008
Show each injection we	ell separately.	File not later th	an the last day of	the month for t	he preceding n	nonth.
Field & lease name	Well No.	GEOTHERMAL MM Gallons per day	FLUIDS INJECTED MM Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Beowawe Field						
N-10916	85-18	5.59	173.20	204 Deg F.	159 psig.	1630-1867' Tertiary Volcanics
-						
Totals		***************************************	173.20 MMgal			
This report to be filed	by the end o	f the month foll	lowing the mont	h herein report	ed	
I hereby certify that the	above informa	ation given herev	vith is true, correc	ct, and complete	to the best of	my knowledge.
				Signature	Andy Kinkela	aar
				Position	Plant Manag	er
				Date	April 1, 2008	

DIVISION OF MINERALS

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Division of Minerals

Address HC66, Box 1-16, Beowawe, NV 89821

COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORT

Beowawe Power, LLC

Company

Plant/Project <u>Beowa</u>	awe Unit	County	Lander	. Month of	February	/ 2008
Show each injection we	II separately.	File not later th	nan the last day of	f the month for t	ne preceding m	nonth.
Field & lease name	Well No.	GEOTHERMAL MM Gallons per day	FLUIDS INJECTED MM Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Beowawe Field						
N-10916	85-18	5.56	161.36	202 Deg F.	156 psig.	1630-1867' Tertiary Volcanics
Totals	PROMPTIÓN (NA SENTICIONES DE LE PROMPTICE EN PLY EN EST. UN RENIFICIO SE ANTIGONIS DE LA RESIDIO (NE EST. UN RENIFICIO SE ANTIGONIS DE LA RESIDIO (NE EST. UN RESIDIO		161.36 MMgal		WHEN A THE TEXT OF	
This report to be filed	by the end o	f the month fo	1970-жылын женен жан байын өсөн байын байын байын байын байын жанын жанын жанын жанын жанын жанын жанын жанын	h herein report	ed	#####################################
I hereby certify that the	-		-	-		my knowledge.
				Signature	Andy Kinkela	ar
				Position	Plant Manag	⊕° Continuementalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologicalisticologic
		•		Date	March 3, 200	38

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES DIVISION OF MINERALS

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Division of Minerals

COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORT

Company	pany Beowawe Power, LLC Address HC66, Box 1-16, Beowawe, NV 89821					, NV 89821	
Plant/Project	Beowa	awe Unit	County	Lander	. Month of	January	12008
Show each inje	ction we	II separately.	File not later th	nan the last day of	the month for t	he preceding n	nonth.
Field & lease	name	Well No.	GEOTHERMAL MM Gallons per day	FLUIDS INJECTED MM Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Beowawe f	Field	ова техносочно в мала се от того по того по того по	MULTION 4-9-6-973 LOTE WOOD SELECTION AND MICHIGAN SELECTION AND A THE OPEN COMMISSION OF SELECTION AND A SELECTION ASSETTION ASSE	kanalinen vergeta eren a zuen eren gelich er eren eren eren eren eren eren eren	мотельскі сінім в в постотом повод постотом по до посто на водину сін водин свод н		wall in the Anni Market (AEE) we see the Constraint of the Anni AEE (AEE) was also as a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was a constraint of the AeE (AEE) when AEE (AEE) was
N-1091	6	85-18	5.56	172.42	205 Deg F.	156 psig.	1630-1867' Tertiary Volcanics
						ven-entitionering	
unna kalang kanggalakan sa kalang alakan s Sa kalang alakan sa kalang	NOOMINAAMINISTA EERAAA AAASSO STAASIA AAA			A 770 A 0 3 8 8 8			
Totals	ACCOMPANIES CONT. A CONTRACTO CONTRACTO		BOXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	172.42 MMgal	alley Miller (Avillation and Avillation and Avillat	im terns co transfer en Costa di Discolatori di Costa di	TOTOCOMOTOTOTOTOTOTOTOTOTOTOTOTOTOTOTOTO
This report to	be filed	by the end o	f the month fol	lowing the mont	h herein report	red	
I hereby certify	that the	above informa	ation given here	with is true, correc	ct, and complete	to the best of	my knowledge.
					Signature	Andy Kinkela	aar
					Position	Plant Manag	Er
					Date	February 4, 2	2008