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#### **DIVISION OF MINERALS**

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040

Company	Beowa	awe Power, L	.LC	Address	HC66, Box 1-	16, Beowawe, NV 89821			
Plant/Project	Beowa	awe Unit	County	Lander	Month of	December	/ 2007		
Show each inje	ction we	ell separately.	File not later th	an the last day of	f the month for th	ne preceding m	nonth.		
Field & lease	name	Well No.	GEOTHERMAL MM Gallons per day	FLUIDS INJECTED  MM Gallons  per month	Average Temp.	Injection Pressure	Reservoir depth & formation		
Beowawe I N-1091		85-18	5.57	172.54	205 Deg F.	157 psig.	1630-1867' Tertiary Volcanics		
	nick wooden kerk ke da an	COSTAN COLLINO CONTROL CAN CONTROL CON							
Totals	COLUMN OF STREET, AND THE PROPERTY OF			172.54 MMgal					
				lowing the mont	•		my knowledge.		
					Signature	Andy Kinkela	aar		
					Position	Plant Manag	er		
					Date	January 2, 20	008		

#### **DIVISION OF MINERALS**

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Division of Minerals

# COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORT

Address HC66, Box 1-16, Beowawe, NV 89821

Beowawe Power, LLC

Company

Plant/Project Beowa	awe Unit	County	Lander	Month of	November	/ 2007
Show each injection we	II separately.	File not later th	nan the last day of	the month for th	ne preceding m	nonth.
Field & lease name	Well No.	GEOTHERMAL MM Gallons per day	FLUIDS INJECTED  MM Gallons  per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Beowawe Field						
N-10916	85-18	5.58	167.60	205 Deg F.	158 psig.	1630-1867' Tertiary Volcanics
Totals			167.60 MMgal			
This report to be filed	by the end o	f the month fo	llowing the mont	h herein report	ed	
I hereby certify that the	above informa	ation given here	with is true, correc	ct, and complete	to the best of	my knowledge.
				Signature		
					Andy Kinkela	aar
				Position	Plant Manag	er
				Date	December 5,	2007

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# COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORT

Address HC66, Box 1-16, Beowawe, NV 89821

Company

Beowawe Power, LLC

Division of Minerals

Plant/Project Beowa	awe Unit	County	Lander	Month of	October	/ 2007
Show each injection we	ll separately.	File not later th	an the last day of	the month for the	ne preceding m	nonth.
Field & lease name	Well No.	GEOTHERMAL MM Gallons per day	FLUIDS INJECTED  MM Gallons  per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Beowawe Field N-10916	85-18	5.60	173.48	205 Deg F.	160 psig.	1630-1867' Tertiary Volcanics
Totals			173.48 MMgal			
This report to be filed	by the end o	f the month fol		h herein report	ed	Total de Carlos de C
I hereby certify that the	above informa	ation given herev	vith is true, correc	ct, and complete	to the best of	my knowledge.
				Signature	Andy Kinkela	ar
				Position	Plant Manag	er
Date November 5, 2007						2007

#### **DIVISION OF MINERALS**

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OCT 0 5 2007

Division of Minerals

## COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORT

Company Beowawe Power, LLC Address HC66, Box 1-16, Beowawe, NV 89821 Month of September / 2007 Plant/Project Beowawe Unit Lander County Show each injection well separately. File not later than the last day of the month for the preceding month. GEOTHERMAL FLUIDS INJECTED Reservoir Well No. Injection depth & Field & lease name **MM Gallons MM Gallons** Average per day per month Temp. Pressure formation Beowawe Field N-10916 5.56 166.75 205 Deg F. 1630-1867' 85-18 155 psig. **Tertiary Volcanics** Totals 166.75 MMgal This report to be filed by the end of the month following the month herein reported I hereby certify that the above information given herewith is true, correct, and complete to the best of my knowledge. Signature Andy Kinkelaar Plant Manager Position

Date

October 1, 2007

#### DIVISION OF MINERALS

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SEP 1 7 2007

Division of Minerals

Company	Beowa	awe Power, L	<u>.LC</u>	. Address	HC66, Box 1-	1-16, Beowawe, NV 89821			
Plant/Project	Beowa	awe Unit	County	Lander	. Month of	August	/ 2007		
Show each inje	ction we	ell separately.	File not later th	nan the last day of	f the month for t	ne preceding m	nonth.		
			GEOTHERMAL FLUIDS INJECTED				Reservoir		
Field & lease	name	Well No.	MM Gallons per day	MM Gallons per month	Average Temp.	Injection Pressure	depth & formation		
Beowawe F	Field								
N-1091	6	85-18	5.62	174.34	205 Deg F.	154 psig.	1630-1867' Tertiary Volcanics		
Totals				174.34 MMgal					
	be filed	by the end o	f the month fol	llowing the mont	h herein report	ed			
hereby certify	that the	above informa	ation given here	with is true, correc	ct, and complete	to the best of	my knowledge.		
					Signature	Andy Kinkela	ar		
					Position	Plant Manag	er		
					Date	September 4	, 2007		

#### **DIVISION OF MINERALS**

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AUG 1 0 2007

# COMMERCIAL AND INDUSTRIAL CLASS Division of Minerals GEOTHERMAL SUBSURFACE INJECTION REPORT

Company	DEGAA	awe Power, L	-L-U	. Address	HC00, B0X 1	- io, beowawe	, NV 89821
Plant/Project	Beow	awe Unit	County	Lander	_ Month o	f July	/ 2007
Show each inje	ction we	ell separately.	File not later th	nan the last day o	f the month for	the preceding n	nonth.
			GEOTHERMAL	FLUIDS INJECTED	FLUIDS INJECTED		Reservoir
Field & lease	name	Well No.	MM Gallons per day	MM Gallons per month	Average Temp.	Injection Pressure	depth & formation
Beowawe F	Field		- 1				
N-10916	3	85-18	5.62	174.14	205 Deg F.	153 psig.	1630-1867' Tertiary Volcanics
					1		
					,		
		·					
Totals		-		174.14 MMgal			
This report to t	oe filed	by the end o	f the month fol	lowing the mont	th herein repor	ted	
l hereby certify t	hat the	above informa	ation given here	with is true, corre	ct, and complete	to the best of	my knowledge.
					Signature	Andy Kinkela	ar
					Position	Plant Manage	er
					Date	August 3, 200	07

#### **DIVISION OF MINERALS**

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040 ORIGINAL-Div. File

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JUL 0 9 2007

Division of Minerals

Company	Beowa	awe Power, L	we Power, LLC Address HC66, Box 1-16, Beowawe, NV 89821					
Plant/Project	Beowa	awe Unit	County	Lander	Month of		June	
Show each injection well separately. File not later than the last day of the month for the preceding month.							onth.	
i Spenda architectura (in progressiona). Li passe abroude no monocioni finanzia con escolori del cor Cinic Cauriciano (il anti altre con control del la architectura (il anticolori del control del Carlo (il anticolori del control del carlo (il anticolori del carlo (il ant	THE STATE OF THE PROPERTY OF T	untipas escande de farse en color pour en consecutamente de la Heil Aminheira por commo mune estac color preventante esta esta color a la civil de señe el civil por commo mune estac color preventante esta esta color a la civil de señe el civil de la civil de señe el civil	GEOTHERMAL	FLUIDS INJECTED			Reservoir	
Field & lease	name	e Well No.	MM Gallons	MM Gallons	Average	Injection	depth &	
INVESTMENT OF THE SECOND OF TH	TATION TO SERVICE STATE OF THE SERVICE STATE STATE OF THE SERVICE STATE	CONTRACTOR	per day	per month	Temp.	Pressure	formation	
Beowawe f	=ield					Acceptance of the second of th		
N-1091	6	85-18	5.54	165.40	205 Deg F.	160 psig.	1630-1867' Tertiary Volcanics	
						are a second and a		
						tion and the same		
						-		
						CONTROL CONTRO		
						as en constanting		
Totals	NEWARTSHIE STAYS IN CONTROL OF THE PERCENT AND ASSESSMENT OF THE PERCENT OF THE P	PALABETER PER A CONTROL DE CONTRO	BORROSSER, AND THE PROGRESS OF	165.40 MMgal	AMERICAN CANTAINE CANTAINE CONTRACTOR CONTRA	en er	MACHINE PROPERTY CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRA	
1. A CO 1.5				TOD. TO MINGO	поможения выпочностью поставления в поставле		ит кому в инверстителенно отволючение от възделение коме съ помере в положение в поточно.	
This report to	be filed	by the end o	f the month fol	lowing the mont	h herein report	ted		
l hereby certify	that the	above informa	ation given here	with is true, correc	ct, and complete	to the best of	my knowledge.	
						Market Market State Contract C		
					Signature	Andy Kinkela	aar	
					Position	Plant Manag	er 	
					Date	July 2, 2007	Salamint der nicht an der nicht nicht der der nicht der der nicht der	

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## BEOWAWE POWER, LLC

HC 66, Box 1-16 Beowawe, Nevada 89821 (775) 635-2130 – Fax (775) 635-2288

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JUL 0 9 2007

Division of Minerals

July 2, 2007

State of Nevada Commission on Mineral Resources Division of Minerals 400 W. King St. Suite 106 Carson City, NV 89703

Attention Ms. Christy Morris

SUBJECT:

BEOWAWE POWER PLANT

GEOTHERMAL ELECTRIC PRODUCER MONTHLY REPORT

GEOTHERMAL SUBSURFACE INJECTION REPORT

Enclosed are the "Geothermal Producer's Monthly Report" and "Report of Geothermal Subsurface Injection" for the month of June 2007 for the Beowawe Geothermal Power plant.

Should you have any questions, please call me at (775) 635-2130

Sincerely,

Andrew Kinkelaar Plant Manager

Enclosures

cc:

Files

M. Miller

J. McCulloch

### DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040



Division of Minerals

Company	Beowa	we Power, L	LC	Address	HC66, Box 1-1	-16, Beowawe, NV 89821			
Plant/Project	Beowa	awe Unit	County	Lander	Month of	Nacional Roboto de Acce establicación con control control con control cont	May		
Show each inje	ction we	ll separately.	File not later th	an the last day of	the month for th	ne preceding m	onth.		
NA NECONSTITUTA DE PROPRIO DE SERVICIO DE PROPRIO DE PROPRIO DE PROPRIO DE PROPRIO DE PROPRIO DE PROPRIO DE P NA NECONSTITUTA DE PROPRIO DE SERVICIO DE PROPRIO DE PROPRIO DE PROPRIO DE PROPRIO DE PROPRIO DE PROPRIO DE P	HEETICALS AND CONTRACTOR SECURITY THE CONTRACTOR	ocens, anomytours and the substitution of the	GEOTHERMAL	FLUIDS INJECTED	COLOR DE STRUCTUR PER CONTROL COLOR DE STATE DE PROMETOR DE STATE D		Reservoir		
Field & lease	name	Well No.	MM Gallons	MM Gallons	Average	Injection	depth &		
			per day	· per month	Temp.	Pressure	formation		
Beowawe I			ования заможно в вого в портов в вого в почет в						
N-1091	6	85-18	5.27	155.03	208 Deg F.	174 psig.	1630-1867' Tertiary Volcanics		
			HITTORY CONTRACTOR CON						
			AND STATEMENT OF THE ST						
			·						
Totals	ng yang ing kepadapayan pagalang kabunakan Ang kepadapan pagalan ing kebadapan	Acceptant and the control of the con	Reviewada andre a conservante de estador a conservante de estador a conservante de estador a conservante de es Causada Autoria de Causada de Cau	155.03 MMgal			Comments of the comment of the comme		
This report to	be filed	by the end o	f the month fol	lowing the mont	h herein report	ed			
l hereby certify	that the	above informa	ation given here	with is true, correc	ct, and complete	to the best of	my knowledge.		
					O'con ot		and the second s		
					Signature	Andy Kinkela	nacionalista de constituir de la constit		
					Position	Plant Manag			
					Date	June 1, 2007	g Navarannala kaku kisipiana lata keritaka panin rakan kenin kenin kerikan kerikan keninken kenin kenin kenin ke		

#### **DIVISION OF MINERALS**

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MAY 1 4 2007

# COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORT

Division of Minerals

Company	DEOW	awe Power, L	a had be	Address	HC66, B0X 1	-16, Beowawe	e, NV 89821
Plant/Project	Beowa	awe Unit	County	Lander	. Month o		April
Show each inje	ction we	ell separately.	File not later th	nan the last day of	f the month for	the preceding n	nonth.
Field & lease	name	Well No.	GEOTHERMAL MM Gallons per day	FLUIDS INJECTED  MM Gallons  per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Beowawe F		85-18	5.43	162.34	206 Deg F.	178 psig.	1630-1867' Tertiary Volcanics
Totals	estende attacké andála k kenylyten (przesig zár RNACOR E álnow k kenylytek k kenylytek a fertő episokat	ammen, dem er still det det de ender på hall det de de ender de de de ender de de de ender de de de de de de d De ender de de de still de still de still de		162.34 MMgal	auropainin ostalaina sonnata siistääninää yhykkityönyn eroonna vaanjaaksi yhtäyn niityken olivistä yttää siikkinikkysi, jooga äytön eli siikkinikkysi.		
This report to I				lowing the mont	•		my knowledge.
					Signature	Andy Kinkela	ar
					Position	Plant Manag	er
					Date	May 3, 2007	

#### **DIVISION OF MINERALS**

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040 ORIGINAL-DIV. FILE

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APR 1 2 2007

Division of Minerals

Company	Beowa	iwe Power, L	LC	Address	HCOO, BUX 1-	10, beowawe	1, INV 090ZI
Plant/Project	Beowa	awe Unit	County	Lander	. Month of		March
Show each inje	ction we	II separately.	File not later th	an the last day of	f the month for t	he preceding n	nonth.
Field & lease	name	Well No.	GEOTHERMAL MM Gallons per day	FLUIDS INJECTED  MM Gallons  per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Beowawe F	Field						
N-1091	6	85-18	5.49	128.28	219 Deg F.	252 psig.	1630-1867' Tertiary Volcanics
Totals				128.28 MMgal		·	
-				lowing the mont	-		my knowledge.
					Signature	Andy Kinkel	aar
					Position	Plant Manag	ger
					Date	April 6, 2007	7

#### **DIVISION OF MINERALS**

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MAR 2 3 2007

Division of Minerals

Company	Beowawe I	Power, LLC		Address	HC66, Box	(1-16, Beov	wawe, NV 89821
Plant/Project	Beowawe	Unit	County	Lander	Month of	F	ebruary
Show each injection	well separately.	File not lat	er than the la	st day of the mo	onth for the p	receding mo	nth.
Field & lease	e name	Well No.	GEOTHERMAI MM Gallons per day	L FLUIDS INJECTED  MM Gallons  per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Beowawe N-109 <sup>2</sup>		85-18	0.00	0.00	N/A	N/A	. 1630-1867' Tertiary Volcanics
Totals		1		0.00 MMgal			
This report to be file	-		_		•	the best of m	y knowledge.
					Signature	Andy Kinke	elaar
Hart Down &	Pipar				Position	Plant Mana	ager
lat furter	L 1				Date	March 16,	2007

### DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040 ORIGINAL-Div. File
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FEB 2 8 2007

# COMMERCIAL AND INDUSTRIAL CLASS Division of Minerals GEOTHERMAL SUBSURFACE INJECTION REPORT

Company	Beowa	we Power, L	LC	C Address HC66, Box 1-16, Beowawe, NV 89821					
Plant/Project	Beowa	awe Unit	County	Lander	Month of	fJar	January 2007		
Show each injection well separately. File not later than the last day of the month for the preceding month.						nonth.			
			GEOTHERMAL	FLUIDS INJECTED			Reservoir		
Field & lease	name	e Well No. MM Gallons MM Gallons per day per month		Average Temp.	Injection Pressure	depth & formation			
Beowawe F	Field								
N-1091	6	85-18	5.34	100.55	200 Deg F.	167 psig.	1630-1867' Tertiary Volcanics		
		Batz 1	0.00	0.00	0 Deg F.	0 psig.	1443-1698'		
							Tertiary Volcanics		
Totals				100.55 MMgal					
This report to	be filed	by the end o	f the month fol	lowing the mont	h herein repor	ted			
l hereby certify	that the	above informa	ation given herev	with is true, correc	ct, and complete	e to the best of	my knowledge.		
					Signature	Kevin L. Jack	ksjon		
					Position	Plant Manag	er		
					Date	February 22,	2007		