STATE OF NEVADA

4 h 2

ORIGINAL-Div. File COMMISSION ON MINERAL RESOURCES DUPLICATE-DIV. NBMG **DIVISION OF MINERALS**

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040

JAN 2 3 2003

Division of Minerals

Address HC66 Unit 1, Box 16, Beowawe, NV 89821

Company Beowawe Power, I		LC	Address HC66 Unit 1, Box 16, Beowawe, NV 89821						
Plant/Project	Beowa	awe Unit	County	Lander	Month of	Dec	ember 2002		
Show each injection well separately.		ell separately.	File not later th	File not later than the last day of the month for the preceding month.					
			GEOTHERMAL	FLUIDS INJECTED			Reservoir		
Field & lease	name	Well No.	MM Gallons per day	MM Gallons per month	Average Temp.	Injection Pressure	depth & formation		
Beowawe I	Field	The state of the s							
N-1091	6	85-18	123.76	159.85	205 Deg F.	161 psig.	1630-1867' Tertiary Volcanics		
					EASANITY COTA				
Totals				159.85 MMgal					
This report to	be filed	by the end o	f the month fol	lowing the mont	th herein report	ed			
l hereby certify	that the	above inform	ation given here	with is true, corre	ct, and complete	to the best of	my knowledge.		
					Signature '	Jan-J Kevin Jackso	- Jack		
							•		
					Position	Plant Manag	<u>jer</u>		
					Date	January 8, 2	003		

MEGEIVED

DEC 27 2002

Division of Minerals
ORIGINAL-DIV. File

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

ORIGINAL-Div. File

DUPLICATE-Div. NBMG

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040

Company	Beowa	awe Power, L	LC	Address HC66 Unit 1, Box 16, Beowawe, NV 89821				
Plant/Project	Beowa	awe Unit	County	Lander	Month of	Nove	ember 2002	
Show each inje	ction we	ell separately.	File not later th	an the last day of	the month for t	ne preceding m	onth.	
			GEOTHERMAL	FLUIDS INJECTED			Reservoir	
Field & lease name		Well No.	MM Gallons per day	MM Gallons per month	Average Temp.	Injection Pressure	depth & formation	
Beowawe F		85-18	123.16	142.84	206 Deg F.			
14-1091	o .	00-10	123.10	142.04	200 Deg F.	156 psig.	1630-1867' Tertiary Volcanics	
Totals				142.84 MMgal				
		·		lowing the mont	-		my knowledge.	
					Signature C	grand.	Jack	
					Position	Kevin Jackson	,	
					rosition	Plant Manage	3 1	
					Date	December 20), 2002	



STATE OF NEVADA Division of Mineral RIGINAL-DIV. File COMMISSION ON MINERAL RESOURCES DUPLICATE-DIV. NBMG

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040

Company Beowawe Power, I		LC Address HC66 Unit 1, Box 16, Beowawe, NV 89							
Plant/Project	Beowa	awe Unit	County	Lander	. Month of	Ос	tober 2002		
Show each injection well separately.			File not later th	File not later than the last day of the month for the preceding month.					
, , , , , , , , , , , , , , , , , , , ,			GEOTHERMAL	FLUIDS INJECTED			Reservoir		
Field & lease	name	Well No.	MM Gallons per day	MM Gallons per month	Average Temp.	Injection Pressure	depth & formation		
Beowawe F	Field								
N-1091	6	85-18	122.35	158.25	206 Deg F.	148 psig.	1630-1867' Tertiary Volcanics		
Totals				158.25 MMgal					
		·	•	lowing the mont	•		my knowledge.		
					Signature C	Kevin Jackso	Jack on		
					Position	Plant Manag	er		
					Date	November 18	8, 2002		



JAN 1 3 2003

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES On the state of the

ORIGINAL-Div. File
DUPLICATE-Div. NBMG

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040

Company Beowawe Power, L		LC	LC Address HC66 Unit 1, Box 16, Beowawe, NV 89821					
Plant/Project	Beowa	we Unit	County	Lander	Month of	Sept	ember 2002	
Show each injec	ction we	ll separately.	File not later th	an the last day of	the month for th	e preceding m	onth.	
			GEOTHERMAL	FLUIDS INJECTED			Reservoir	
Field & lease name		Well No.	MM Gallons per day	MM Gallons per month	Average Temp.	Injection Pressure	depth & formation	
Beowawe F	ield							
N-10916	5	85-18	122.08	152.60	206 Deg F.	149 psig.	1630-1867' Tertiary Volcanics	
Totals				152.60 MMgal				
	be filed	by the end o	f the month fol	lowing the mont	h herein report	ed		
I hereby certify	that the	above inform	ation given here	with is true, correc	ct, and complete	to the best of	my knowledge.	
					Signature C	Fer L. (Kevin Jackst) act	
					Position	Plant Manag	er	
					•	January 8, 20	003	

JAN 1 3 2003

Beowawe Power, LLC

Division of Minerals

HC 66, Unit 1, Box 16 Beowawe, NV 89821 Ph(775) 635-2130 * Fx(775) 635-2288

January 09, 2003

State of Nevada Commission on Mineral Resources Division of Minerals 400 W. King St., Suite 106 Carson City, NV 89703

Attention Mr. John Snow

SUBJECT: Beowawe Power Plant Monthly Report of Geothermal Operations

REVISED SEPTEMBER 2002 REPORT

Dear Mr. Snow:

Enclosed is a revision for the September 2002 monthly report of Geothermal Operations. While compiling the year end data we discovered an error in the spreadsheet used to generate the report. The Well Production, Underground Injection and Surface disposal values were incorrectly reported. Please replace the original report with the enclosed sheets.

We are sorry for the inconvenience this has created.

Should you have any questions please call me at the above telephone number.

Sincerely,

Kevin L. Jackson Plant Manager

Enclosure

cc:

D. Wells

K. Hoffman

M. Payne

E. Allman

S. Johnson



OCT 28 2002

STATE OF NEVADA Division of Mineral RIGINAL-DIV. FILE COMMISSION ON MINERAL RESOURCES DUPLICATE-Div. NBMG

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040

Company	Beowa	awe Power, L	LC	Address HC66 Unit 1, Box 16, Beowawe, NV 89821				
Plant/Project	Beowa	awe Unit	County	Lander	Month of	Sept	ember 2002	
Show each inje	ection we	ell separately.	File not later th	an the last day of	the month for th	ne preceding m	nonth.	
			GEOTHERMAL	FLUIDS INJECTED			Reservoir	
Field & lease	name	Well No.	MM Gallons	MM Gallons	Average	Injection	depth &	
			per day	per month	Temp.	Pressure	formation	
Beowawe I	Field					,		
N-1091	6	85-18	20.50	25.62	206 Deg F.	149 psig.	1630-1867' Tertiary Volcanics	

			the state of the s					
Totals		<u> </u>		25.62 MMgal			——————————————————————————————————————	
This report to	be filed	by the end o	f the month fol	lowing the mont	h herein report	ed		
I hereby certify	that the	above informa	ation given herev	with is true, correc	ct, and complete	to the best of	my knowledge.	
					Signature	A on o	L Jack	
						Plant Manag		
					Date	October 17, 2	2002	

SEP 1 9 2002

Division of Minerals
ORIGINAL-DIV. File
DUPLICATE-DIV. NBMG

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040

Company	Beow	awe Power, L	_C Address HC66 Unit 1, Box 16, Beowawe, NV 89821						
Plant/Project	Beow	awe Unit	County	Lander	Month of	Αι	igust 2002		
Show each injection well separately.			File not later th	File not later than the last day of the month for the preceding month.					
			GEOTHERMAL	L FLUIDS INJECTED			Reservoir		
Field & lease name		Well No.	MM Gallons per day	MM Gallons per month	Average Temp.	Injection Pressure	depth & formation		
Beowawe F	Field								
N-10916	6	85-18	123.33	159.30	206 Deg F.	156 psig.	1630-1867' Tertiary Volcanics		
				,					
Totals				159.30 MMgal					
				owing the mont	•		ny knowledge.		
					Signature (Jar J Kevin Jackso	- Jack		
					Position	Plant Manage	er		
					Date	September 1	3, 2002		

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040 ORIGINAL-Div. File
DUPLICATE-Div. NBMG

RECEIVED

AUG 0 9 2002

COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORT

Division of Minerals

Company	ompany Beowawe Power, LLC			Address HC66 Unit 1, Box 16, Beowawe, NV 89821				
Plant/Project	Beowa	awe Unit	County	Lander	Month of	J	uly 2002	
Show each inje	ction we	ell separately.	File not later th	an the last day of	f the month for th	ne preceding m	nonth.	
			GEOTHERMAL	FLUIDS INJECTED			Reservoir	
Field & lease	name	Well No.	MM Gallons per day	MM Gallons per month	Average Temp.	Injection Pressure	depth & formation	
Beowawe I	Field							
N-1091	6	85-18	120.84	155.45	206 Deg F.	151 psig.	1630-1867' Tertiary Volcanics	
Totals				155.45 MMgal				
This report to	be filed	by the end o	f the month fol	lowing the mont	h herein report	ed		
I hereby certify	that the	above inform	ation given here	with is true, correc	ct, and complete	to the best of	my knowledge.	
					Signature	Kevin Jackso	lact	
					Position	Plant Manag	er	
					Date	August 6, 20	02	



JUI 2 6 2002

STATE OF NEVADA Division of Minerals_{ORIGINAL-Div. File} COMMISSION ON MINERAL RESOURCES DUPLICATE-Div. NBMG

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040

Company	pany <u>Beowawe Power, I</u>		LC	Address	HC66 Unit 1,	Box 16, Beov	vawe, NV 89821
Plant/Project	Beowa	awe Unit	County	Lander	. Month of	J	une 2002
Show each injection well separately.			File not later th	an the last day of	the month for t	he preceding n	onth.
			GEOTHERMAL	FLUIDS INJECTED			Reservoir
Field & lease	name	Well No.	MM Gallons	MM Gallons	Average	Injection	depth &
			per day	per month	Temp.	Pressure	formation
Beowawe I	Field						
N-1091	6	85-18	124.10	155.12	207 Deg F.	163 psig.	1630-1867' Tertiary Volcanics
	:						
	,						:
7-4-1-				4EE 40 8888			
				155.12 MMgal lowing the mont with is true, correct	-		my knowledge.
					Signature ^C	Kevin Jackson	lact
					Position	Plant Manag	er
					Date	July 22, 2002	2

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040 ORIGINAL-Div. File
DUPLICATE-Div. NBMG

RECEIVED

JUN 17 2002

Division of Minerals

COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORT

Company Beowawe Power, LLC Address HC66 Unit 1, Box 16, Beowawe, NV 89821 Plant/Project Beowawe Unit County Lander Month of May 2002 Show each injection well separately. File not later than the last day of the month for the preceding month. GEOTHERMAL FLUIDS INJECTED Reservoir Field & lease name Well No. **MM Gallons MM Gallons** Average Injection depth & per day per month Temp. Pressure formation Beowawe Field N-10916 85-18 125.27 161.80 206 Deg F. 162 psig. 1630-1867' **Tertiary Volcanics** Totals 161.80 MMgal This report to be filed by the end of the month following the month herein reported I hereby certify that the above information given herewith is true, correct, and complete to the best of my knowledge. Signature Position Plant Manager

Date

June 11, 2002



STATE OF NEVADA Division COMMISSION ON MINERAL RESOURCES

Division of Minerals ORIGINAL-DIV. File

ORIGINAL-Div. File

DUPLICATE-Div. NBMG

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040

Company Beowawe Power, I		LC Address HC66 Unit 1, Box 16, Beowawe, NV					
Plant/Project	Beowa	awe Unit	County	Lander	. Month of		April 2002
Show each inje	ction we	II separately.	File not later th	an the last day of	f the month for t	he preceding n	nonth.
Field & lease	name	Well No.	GEOTHERMAL MM Gallons per day	FLUIDS INJECTED MM Gallons per month	Average Temp.	Injection Pressure	Reservoir depth & formation
Beowawe f	=ield						
N-1091	6	85-18	124.00	150.79	206 Deg F.	160 psig.	1630-1867' Tertiary Volcanics
	The state of the s						
	THE PROPERTY OF THE STATE OF TH						
Totals				150.79 MMgal			
This report to	be filed	by the end o	f the month fol	lowing the mont	h herein report	ed	
l hereby certify	that the	above informa	ition given herev	vith is true, correc	ct, and complete	to the best of	my knowledge.
					Signature <	Herd. (Kevin Jackson	2ach
					Position	Plant Manag	
					Date	May 8, 2002	

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040 ORIGINAL-Div. File
DUPLICATE-Div. NBMG

RECEIVED

APR 18 2002

COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORT Division of Minerals

Company Beowawe Power, I			LC Address HC66 Unit 1, Box 16, Beowawe, NV 89821					
Plant/Project	Beowa	we Unit	County	Lander	Month of	M	arch 2002	
Show each injection well separately.		II separately.	File not later th	File not later than the last day of the month for the preceding month.				
			GEOTHERMAL	FLUIDS INJECTED			Reservoir	
Field & lease	name	Well No.	MM Gallons per day	MM Gallons per month	Average Temp.	Injection Pressure	depth & formation	
Beowawe I	Field							
N-1091	6	85-18	124.35	160.62	206 Deg F.	161 psig.	1630-1867' Tertiary Volcanics	
<i>-</i>								
Totals				160.62 MMgal				
This report to	be filed	by the end o	f the month fol	lowing the mont	h herein report	ed		
I hereby certify	that the	above informa	ation given here	with is true, correc	ct, and complete	to the best of	my knowledge.	
					Signature	Kevin Jackson	1. Jack	
					Position	Plant Manag	er	
					Date	April 15, 200	2	

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040 ORIGINAL-Div. File
DUPLICATE-Div. NBMG

RECEIVED

MAR 2 5 2002

COMMERCIAL AND INDUSTRIAL CLASS GEOTHERMAL SUBSURFACE INJECTION REPORT

Division of Minerals

Company	Beowa	we Power, L	LC	Address HC66 Unit 1, Box 16, Beowawe, NV 89821				
Plant/Project	Beowa	awe Unit	County	Lander	. Month o	f Fet	oruary 2002	
Show each inje	ction we	II separately.	File not later th	nan the last day of	the month for	the preceding n	nonth.	
***************************************			GEOTHERMAL	FLUIDS INJECTED			Reservoir	
Field & lease	name	Well No.	MM Gallons per day	MM Gallons per month	Average Temp.	Injection Pressure	depth & formation	
Beowawe I		85-18 (124.07	144.63	206 Deg F.	161 psig.	1630-1867' Tertiary Volcanics	
			7				remary volcanies	
Totals		NAME OF THE PROPERTY OF THE PR		144.63 MMgal				
-				lowing the mont	•			
i nereby ceruiy	ınaı ine	above informa	ation given nere	with is true, correc	ot, and complete	e to the best of	my knowledge.	
					Signature (Pard. Kevin Jackso	Jack	
					Position	Plant Manag	er	
					Date	March 21, 20	002	



FEB 2 8 2002

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES Minerals DUPLICATE-DIV. NBMG

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040

Company Beowawe Power, LL			LC	Address HC66 Unit 1, Box 16, Beowawe, NV 898				
Plant/Project	Beowa	awe Unit	County	Lander	Month of	Jar	nuary 2002	
Show each inje	ction we	ell separately.	File not later th	nan the last day of	the month for th	ne preceding m	nonth.	
			GEOTHERMAL	FLUIDS INJECTED			Reservoir	
Field & lease	name	Well No.	MM Gallons	MM Gallons	Average	Injection	depth &	
			per day	per month	Temp.	Pressure	formation	
Beowawe F	-ield							
N-1091	6	85-18	5.18	160.45	206 Deg F.	159 psig.	1630-1867' Tertiary Volcanics	
Totals			7.00	160.45 MMgal				
This report to	be filed	by the end o	f the month fol	lowing the mont	h herein report	ed		
hereby certify	that the	above informa	ation given here	with is true, correc	ct, and complete	to the best of	my knowledge.	
					Signature 5	Jan J.	Jack	
					Position	Plant Manag	•	
					Date	February 25,		