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DEC 1 5 2000

Div. of Minerals

Month of: November, 2000

STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY DIVISION OF MINERALS

Orig-NDOM Dup-NBM&G

Trip-DWR

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Quad-DEP

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

		w each injection well the last day of the mo				
		Geot	nermal Fluids Inject	ed		· · · · · · · · · · · · · · · · · · ·
Field and Lease Name	Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
			TO A STATE OF THE			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
STILLWATER KGRA	17-31	2,272,800	68,184,000	153	189	-
STILLWATER KGRA	24-7	2,402,400	72,072,000	153	174	e illustration of the color of
STILLWATER KGRA	21-31	3,729,600	111,888,000	154	178	
STILLWATER KGRA	17A-31	0	0	0	0	
STILLWATER KGRA	25-31	0	0	0	0	
	200)	THE I TENERAL CONTRACTOR CONTRACT	V	V	
положительного			Verland when the state of the s			

Remarks:

Producer Stillwater Geothermal 1

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Submitted for: Stillwater Geothermal 1 by Constellation Operating Services, Operator
Signature: Ollen D. Schindle
Print Name: Allen D. Schindler
Position: Plant Manager
Date: December 13, 2000

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STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Orig-NDOM Dup-NBM&G

Trip-DWR Quad-DEP

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NOV 1 5 2000

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer Stillwater Geothermal 1	Month of: October, 2000
Address 5500 Soda Lake Road Fallon, Nevada 89406	

Show each injection well separately. File not later than the last day of the month for the preceding month.

		Geoth	ermal Fluids Injec			
Field and Lease Name	Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
,		}			THE COLUMN	
STILLWATER KGRA	17-31	2,279,600	70,667,500	162	198	
STILLWATER KGRA	24-7	2,427,400	75,250,600	162	175	
STILLWATER KGRA	21-31	3,655,500	113,319,400	163	180	
STILLWATER KGRA	17A-31	0	0	0	0	T COOP PAGE
STILLWATER KGRA	25-31	0	0	0	0	
						}

Remarks:

I certify this information to be tru-	e, correct, and comp	plete and that no per	rtinent matter incu	uired about in this re	port has been omitted.
---------------------------------------	----------------------	-----------------------	---------------------	------------------------	------------------------

Submitted for: Stillwater Geothermal 1 by Constellation Operating Services, Operator
Signature: allen D. Schindles
Print Name: Allen D. Schindler
Position: Plant Manager
Date: November 13, 2000



OCT 2 6 2000

Div. of Winerals Org-NDOM

STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY

Dup-NBM

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Trip-DWR Quad-DEP

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

roducer <u>Stillwater Geothern</u>	Month of:	September, 200	0			
ddress 5500 Soda Lake Ro	ad Fallon, Nev	ada 89406	······································			
	Shov th	v each injection we e last day of the mo	Il separately. File in the precedit	not later than ng month.		
		Geotl	nermal Fluids Inject	ted		
Field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
		To result to One.				
STILLWATER KGRA	17-31	2,328,500	69,854,400	165	206	Tanana Ta
STILLWATER KGRA	24-7	2,001,600	60,048,400	158	180	No. 4.1 of the analysis of the second
STILLWATER KGRA	21-31	3,440,100	103,202,600	166	177	Account of a community of a sec
STILLWATER KGRA	17A-31	0	0	0	0	
STILLWATER KGRA	25-31	0	0	0	0	
						Version of the second of the s
emarks:						
ertify this information to be	true, correct, a	and complete and the	nat no pertinent mat	ter inquired abo	out in this repor	t has been om
Submitted			Constellation Opera	ting Services, C	Operator	
Signature	allen.	D. Schin	dles			
Print Nam	ne: Allen D. Scl	nindler				

Position: Plant Manager

Date: October 20, 2000

STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Orig-NDOM
Dup-NBM&G
Trip-DWR
Quad-DEP

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS $^{0\mathrm{CT}}$ 3 1 2000

Producer	r Stillwater Geothermal 1	Month of August 2006
Address	5500 Soda Lake Road Fallon, Nevada 89406	

Show each injection well separately. File not later than the last day of the month for the preceding month.

Field and Lease Name		Geoth				
	Well #	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
STILLWATER KGRA	17-31	2,373,600	73,581,600	171	200	erina marina de l'Arabina de Arican
STILLWATER KGRA	24-7	2,361,600	73,209,600	171	197	A PARAGONIA A ALIANA
STILLWATER KGRA	21-31	3,535,200	109,591,200	172	181	
STILLWATER KGRA	17A-31	0	0	0	0	enterative primariamente de la constitución de la c
STILLWATER KGRA	25-31	0	0	0	0	
						A Wilminster
						A COMPANY AND A
						Victoria A A manual Victoria

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Orig-NDOM Dup-NBM&G

Trip-DWR Quad-DEP RECEIVED

AUG 2 2 2000

Div. of Minerals

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer Stillwater Geothermal	1 Month of: <u>July, 2000</u>
Address 5500 Soda Lake Road	Fallon, Nevada 89406
	Show each injection well separately. File not later than the last day of the month for the preceding month.

**************************************	NATIONAL TO A STATE OF THE STAT	Geoth	ermal Fluids Inje			
Field and Lease Name	Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
STILLWATER KGRA	17-31	2,148,000	66,588,000	168	203	
STILLWATER KGRA	24-7	2,392,800	74,176,800	169	203	
STILLWATER KGRA	21-31	3,513,600	108,921,600	170	179	
STILLWATER KGRA	17A-31	0	0	0	0	
STILLWATER KGRA	25-31	0	0	0	0	
				ļ		

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Submitted for: Stillwater Geothermal 1 by Constellation Operating Services, Operator
Signature: Allen D. Schindles
Print Name: Allen D. Schindler
Position: Plant Manager
Date: August 15, 2000

STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Orig-NDOM
Dup-NBM&G
Trip-DWR
Quad-DEP
JUL 1 8 2000

Div. of Minerals

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer Stillwater Geothermal	1Mor	nth of: June, 2000
Address <u>5500 Soda Lake Road</u>	Fallon, Nevada 89406	
	Show each injection well separately. File not later than the last day of the month for the preceding month.	

Field and Lease Name		Geoth	ermal Fluids Injec	oted		
	Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
STILLWATER KGRA	17-31	1,740,000	52,200,000	168	204	ACCOUNTS AND ACCOU
STILLWATER KGRA	24-7	2,144,000	64,320,200	166	199	
STILLWATER KGRA	21-31	3,648,000	109,440,000	169	181	}
STILLWATER KGRA	17A-31	o	0	0	0	
STILLWATER KGRA	25-31	0	0	0	0	A THE PROPERTY OF THE PROPERTY
a move constant of the constan						Constitution of the Consti
		00 T T T T T T T T T T T T T T T T T T	-			THE PROPERTY OF THE PROPERTY O
		The state of the s				

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Submitted for: Stillwater Geothermal 1 by Constellation Operating Services, Operator
Signature: Allen D. Schindles
Print Name: Allen D. Schindler
Position: Plant Manager
Date: July 15, 2000

STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Orig-NDOM
Dupple EIVED
Trip-DWR
Quad-DEP 1 6 2000
DIV. Of Minerals

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer Stillwater Geothermal	1 Month of: <u>May, 2000</u>
•	
Address 5500 Soda Lake Road	Fallon, Nevada 89406
	Observant injusting well appearable. File wat fator then
•	Show each injection well separately. File not later than
	the last day of the month for the preceding month.

	w.410020007-2-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-	Geoth	ermal Fluids Injec	oted		<u> </u>
Field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
STILLWATER KGRA	17-31	1,689,600	52,377,600	162	207	
STILLWATER KGRA	24-7	2,618,400	81,170,400	162	211	
STILLWATER KGRA	21-31	3,484,800	108,028,800	162	166	Table Control of the
STILLWATER KGRA	17A-31	0	0	0	o	
STILLWATER KGRA	25-31	0	0	0	0	:
			A CONTRACTOR OF THE CONTRACTOR		PA FORTER FALLANDING PR	
Total Annual Control of the Control					and distributions and section of the	
					for any on mean impairs	
					5	

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Submitted for: Stillwater Geothermal 1 by Constellation Operating Services, Operator
Signature: allan D. Schindly
Print Name: Allen D. Schindler
Position: Plant Manager
Date: June 15, 2000

OODOMBLMMAY.SW



MAY 18 2000

STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY DUP-NBM&G

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Trip-DWR Quad-DEP

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer Stillwater Geothermal 1	Month	of: <u>April, 2000</u>
Address 5500 Soda Lake Road Fallon,	Nevada 89406	
	ach injection well separately. File not later than ast day of the month for the preceding month.	
professional description of the state and assession with discharge research and the state and the st	Geothermal Fluids Injected	

Field and Lease Name		Geothe	ermal Fluids Inje	cted		·y
	Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoi Depth & Formation
					99 c. (1990)	
STILLWATER KGRA	17-31	1,776,000	53,280,000	158	207	
STILLWATER KGRA	24-7	2,515,200	75,456,000	158	207	
STILLWATER KGRA	21-31	3,192,000	95,760,000	158	156	
STILLWATER KGRA	17A-31	0	0	0	0	
STILLWATER KGRA	25-31	0	0	0	0	
Constitution of the Consti						
					*Presson A	
]

Remarks:

> . . .

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Submitted for: Stillwater Geothermal 1 by Constellation Operating Services, Operator
Signature: allen D. Schindler
Print Name: Allen D. Schindler
Position: <u>Plant Manager</u>
Date: May 17, 2000

APR 17 2000

STATE OF NEVADA DIV. Of MIRERA OPTIG-NDOM DEPARTMENT OF BUSINESS AND INDUSTRY DUP-NBM&G

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050

Trip-DWR Quad-DEP

Dup-NBM&G

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REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

roducer <u>Stillwater Geothe</u>	ermal 1				Month of: <u>Marc</u>	h, 2000
ddress <u>5500 Soda Lake</u>	Road Fallon	Nevada 89406				
	Show the	each injection wel last day of the mo	l separately. File	not later that ding month.	n	
Geothermal Fluids Injected						100000000000000000000000000000000000000
Field and Lease Name	Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
			- Control of the Cont			V
STILLWATER KGRA	17-31	1,742,400	54,014,400	156	207	
STILLWATER KGRA	24-7	2,493,600	77,301,600	156	203	
STILLWATER KGRA	21-31	3,516,000	108,996,000	156	166	
STILLWATER KGRA	17A-31	0	0	0	0	
STILLWATER KGRA	25-31	0	0	0	0	
and the second s						
			The state of the s			00-7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
lemarks:				7,11		i company
certify this information to b mitted.	e true, correc	t, and complete a	nd that no pertind	ent matter inq	uired about in t	his report has
Submitte	d for: <u>Stillwat</u>	er Geothermal 1 t	oy Constellation C	Operating Ser	vices, Operato	<u>r</u>
Signatur	e:	LD. S	Chindle	<u> </u>		
Print Nan	ne: <u>Allen D. S</u>	Schindler				
Position:	Plant Manag	er				

Date: April 15, 2000

MAR 16 2000

STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050

Orig-NDOM

Dup-NBM&G DV Of MINERALS

Trip-DWR Quad-DEP

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

oducer Stillwater Geothermal 1 Month of: February, 2000						ary, 2000	
ddress <u>5500 Soda Lake</u>	Road Fallon	<u>, Nevada 89406</u>			-1		
	Show the	each injection well last day of the mo	I separately. File on the prece	e not later thar ding month.	1		
Geothermal Fluids Injected							
Field and Lease Name	Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation	
STILLWATER KGRA	17-31	1,816,800	52,687,200	153	210		
STILLWATER KGRA	24-7	2,347,200	68,068,800	153	202		
STILLWATER KGRA	21-31	3,088,800	89,575,200	154	149		
STILLWATER KGRA	17A-31	0	0	0	0		
STILLWATER KGRA	25-31	0	0	0	0		
The state of the s							
The state of the s							
		Andrew to the state of the stat					
emarks:							
certify this information to l mitted.	oe true, corre	ct, and complete a	and that no pertin	nent matter inc	uired about in	this report has be	
		ter Geothermal 1	4	Operating Ser	vices, Operato	or	
Signatui	re: <i>Alle</i>	_ D_X=	hindler_			*************************************	
Print Na	me: <u>Allen D.</u>	Schindler					
Position	: Plant Mana	ger					
Date: Ma	arch 15, 2000)					

STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Orig-NDOM Dup-NBM&G Trip-DWR

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FEB 17 2000

Div. of Minerals

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer_Stillwater Geothermal 1					Month of: January, 2000			
Address 5500 Soda	a Lake R	oad Fallon, N	Vevada 89406		**************************************	in the second of		
			each injection we ast day of the mo					
	Geothermal Fluids Injected					-		
Field and Lease N	lame	VVell#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation	
STILLVVATER KO	3RA	17-31	1,536,000	47,616,000	152	176		
STILLWATER KO	GRA	24-7	2,388,000	74,028,000	152	202		
STILLWATER KGRA		21-31	3,662,400	113,534,400	154	170	A PARTICIPATION OF THE PARTICI	
STILLWATER KO	GRA	17A-31	0	0	0	0		
STILLWATER KO	GRA	25-31	0	0	O	0		
AMERICA STATE AND ASSOCIATION ASSOCIATION AND ASSOCIATION	- CONTRACTOR SOCIORISTS - F A-LIGHT-A-							
MINISTER COLUMN TO THE COLUMN	V A						The state of the s	
Remarks:								
I certify this informatiomitted.	ion to be	true, correct	, and complete ar	nd that no pertin	ent matter inqu	ired about in t	his report has been	
Submitted for: Stillwater Geothermal 1 by Constellation Operating Services, Operator								
Si	Signature: Ollen D. Schundler							
Print Name: Allen D. Schindler								
Position: Plant Manager								

Date: February 15, 2000