DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Orig-NDOM
Dup-NBM&G
Trip-DWR
Quad-PEPC-FWED

JAN 2 0 2000

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Div. of Minerals

Producer Stillwater Geoti	nermal 1		Month of: December ,1999				
Address <u>5500 Soda Lak</u>	e Road Fallon, l	Nevada 89406					
	Show ea the las	ach injection well s at day of the monti	separately. File non for the preceding	ot later than ig month.			
		Geoth	ermal Fluids Injed	ted			
Field and Lease Name	VVell#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation	
		**************************************				TO THE PERSON NAMED IN THE	
STILLWATER KGRA	17-31	1,800,000	55,800,000	152	200	**************************************	
STILLWATER KGRA	24-7	2,416,800	74,920,800	152	200		
STILLWATER KGRA	21-31	3,612,000	111,972,000	153	173		
STILLWATER KGRA	17A-31	o	0	0	0		
STILLWATER KGRA	25-31	О	0	0	0		
				ì			
Remarks:							
certify this information to mitted.	be true, correct,	and complete and	that no pertinent	matter inquired	d about in this r	eport has been	
Submit	ted for: <u>Stillwate</u>	r Geothermal 1 by	Constellation Op	erating Service	es, Operator		
Signatu	ıre: <u>Allen</u> :	D. Schin	De .				
Print N	ame: <u>Allen D. So</u>	hindler					
Position	n: <u>Plant Manage</u>	r	***************************************			·	

Date: January 15, 2000

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Orig-NDOM Dup-NBM&G

Trip-DWR Quad-DEP

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DEC 2 2 1999

Div. of Minerals

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer Stillwater Geothe	M	onth of: Nover	nber ,1999			
Address <u>5500 Soda Lake</u>	Road Fallon	, Nevada 89406				
	Show the	each injection we last day of the mo	ll separately. File onth for the prece	e not later than ding month.	7	
		Geoth	ermal Fluids Inje	cted		
Field and Lease Name	Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
STILLWATER KGRA	17-31	1,449,600	43,488,000	155	174	***************************************
STILLWATER KGRA	24-7	2,515,200	75,456,000	155	203	
STILLWATER KGRA	21-31	3,696,000	110,880,000	156	175	
STILLWATER KGRA	17A-31	0	0	0	0	PROMISSION OF THE PROPERTY OF
STILLWATER KGRA	25-31	0	0	0	0	

Remarks:						
certify this information to be mitted.	e true, correct	, and complete ar	nd that no pertine	ent matter inqu	ired about in th	nis report has bee
Submitted	d for: <u>Stillwate</u>	r Geothermal 1 b	<u>y Constellation C</u>	perating Serv	ices, Operator	
Signature		D. Schin			1	

Print Name: Allen D. Schindler

Position: Plant Manager

Date: December 15, 1999

91000c REV: 7/92

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050

Orig-NDOM Dup-NBM&G Trip-DWR Quad-DEROSCEVED

NOV 1 7 1999

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

R	EPORT OF	GEOTHERMAI	L SUBSURFAC	E INJECTION	DNS	Div. of Minar
Producer <u>Stillwater Geothe</u>	rmal 1			Month	of: <u>October ,</u>	1999
Address <u>5500 Soda Lake</u>	Road Fallon,	Nevada 89406				
			separately. File no h for the precedin			•
		Geoth	nermal Fluids Injec	eted		
Field and Lease Name	Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
STILLWATER KGRA	17-31	1,766,400	54,758,400	161	207	
STILLWATER KGRA	24-7	2,529,600	78,417,600	161	203	
STILLWATER KGRA	21-31	3,628,800	112,492,800	161	177	
STILLWATER KGRA	17A-31	0	0	0	0	
STILLWATER KGRA	25-31	0	0	0	0	
-						
		THE PARTY AND TH				THE MACROCAN PROPERTY OF THE P
Remarks:						
certify this information to be omitted.	e true, correct,	and complete and	d that no pertinent	: matter inquire	d about in this	report has been
Submitte	ed for: Stillwate	er Geothermal 1 b	y Constellation Op	perating Servic	es, Operator	Planta Balanda Maria
Signatur	e: Allen	D. Schi	alles	Personal des de la companya de la c	1007 da.17 147 dissin sa47 Arabi 1784 F I Ariston, FI A 1860s, Aris 18 Ariston, Aris 18 Aris 1	of the National Section 1 of the Principle Section 1
Print Nar	me: <u>Allen D. S</u>	chindler				

Position: Plant Manager

Date: November 15, 1999

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050 Orig-NDOM Dup-NBM&G

Trip-DWR Quad-DEP

AECEWED

OCT 1 4 1999

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

ns Div. of Minerals	NS	ď.	of	Winerals
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ddress <u>5500 Soda Lake</u>	Road Fallon,	Nevada 89406			***************************************	····
			separately. File no h for the precedin			
		Geoth	nermal Fluids Injec	oted		
Field and Lease Name	Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoi Depth & Formation
					of Day,	
STILLWATER KGRA	17-31	1,756,500	50,939,300	166	216	
STILLWATER KGRA	24-7	2,522,500	73,151,700	166	204	
STILLWATER KGRA	21-31	3,582,900	103,903,100	166	179	
STILLWATER KGRA	17A-31	0	0	0	0	
STILLWATER KGRA	25-31	0	0	0	0	
					1. Annual III	***************************************
			0001			
emarks:						
certify this information to inited.	be true, correct,	and complete and	d that no pertinent	matter inquire	d about in this	report has be
Submit	ted for: <u>Stillwate</u>	er Geothermal 1 b	y Constellation Op	erating Servic	es, Operator	
Signatu	ire: allen	D. Sch	indli			
Print N	ame: <u>Allen D. S</u>	chindler				
Position	n: Plant Manage	ər				
	otober 15, 199					

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050

Orig-NDOM Dup-NBM&G Trip-DWR Quad-DEP

SEP 17 1999

ldress <u>5500 Soda Lake f</u>	Road Fallon,	Nevada 89406				
			ell separately. File onth for the preced			
		Geoth	ermal Fluids Injec	ted		
Field and Lease Name	Well#	Galions Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
STILLWATER KGRA	17-31	1,771,216	54,907,700	170	223	
STILLWATER KGRA	24-7	2,540,581	78,758,000	169	210	
STILLWATER KGRA	21-31	2,572,436	110,745,500	170	179	Territoria
STILLWATER KGRA	17A-31	0	0	0	0	
STILLWATER KGRA	25-31	0	0	0	0	
		VALLED TO THE PARTY OF THE PART				
		West and the second sec				
		**************************************				**************************************
emarks:						
ertify this information to b nitted.	e true, correc	t, and complete a	nd that no pertine	ent matter inqu	iired about in t	his report has be
Submitte	d for: <u>Stillwate</u>		y Constellation Op	erating Servic	es, Operator	
Signature	allen	_ D. Sch	rendle			
Print Nan	ne: <u>Allen D. S</u>	chindler				

Date: September 16, 1999

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050

Orig-NDOM Dup-NBM&G Trip-DWR Quad-DEP RECEIVED

AUG 1 8 1999

REPORT OF GEOTHERMAL SUBSURFACE IN JECTIONS

the last day of the month for the preceding month.

REPORT OF GEOTHERMAL SUBSU	RFACE INJECTIONS	Div.	oî	Minerais
Producer Stillwater Geothermal 1	Month of: July , 1999			
Address 5500 Soda Lake Road Fallon, Nevada 89406				
Show each injection well separately.	File not later than			

Geothermal Fluids Injected Reservoir Field and Lease Name Well# Gallons Per Gallons Depth & Average Injection Day Per Month Temp. Pressure Formation STILLWATER KGRA 17-31 1,903,200 58,999,200 171 242 STILLWATER KGRA 24-7 2,772,000 85,932,000 170 220 STILLWATER KGRA 2,719,200 84,295,200 21-31 170 138 STILLWATER KGRA 17A-31 0 0 0 0 25-31 STILLWATER KGRA 0 0 0 0

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Submitted for: Stillwater Geothermal 1 by Constellation Operating Services, Operator
Signature: Ole D. Schindles
Print Name: Allen D. Schindler
Position: <u>Plant Manager</u>
Date: <u>August 16, 1999</u>

400 W. King Street, Suite 106 Carson City, Nevada 89710 (775) 885-5050

Orig-NDOM Dup-NBM&G

Trip-DWR

Quad-DEP

JUL 1 9 1999

Div. of Minerals

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Produce	Stillwater Geothermal 1		Month of June, 1999
Address	5500 Soda Lake Road Fallon, Nevada	89406	

Show each injection well separately. File not later than the last day of the month for the preceding month.

		Geothermal Fluids Injected				
Field and Lease Name	Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
STILLWATER KGRA	17-31	1,732,800	51,984,000	172	215	
STILLWATER KGRA	24-7	2,469,600	74,088,000	172	203	
STILLWATER KGRA	21-31	3,528,000	105,840,000	172	177	
STILLWATER KGRA	17A-31	0	0	0	0	
STILLWATER KGRA	25-31	0	0	0	0	

R	er	na	arl	ks
Т	C!	110	∄ 11	

Remark	s.
I certify t	his information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.
	Submitted for: Stillwater Geothermal 1 Signature: Alle D. Schendle
	Print Name: Allen D. Schindler
	Position: Plant Manager

Date: July 15, 1999

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Orig-NDOM Dup-NBM&G

Trip-DWR Quad-DEP

RECEIVED

JUN 1 6 1999

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Div. of Minerals

Producer <u>Stillwater Geothe</u> Address <u>5500 Soda Lake</u>				Month	n of <u>M</u> /	AY, 1999
	Show ea	ach injection well s st day of the mont	separately. File no h for the precedin	ot later than g month.		
		Geoth	ermal Fluids Injec			
Field and Lease Name	Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
STILLWATER KGRA	17-31	770,400	23,882,400	158	118	MARKA # # # # # # # # # # # # # # # # # # #
STILLWATER KGRA	24-7	2,536,800	78,640,800	158	212	
STILLWATER KGRA	21-31	3,818,400	118,370,400	158	178	
STILLWATER KGRA	17A-31	o	0	0	0	
STILLWATER KGRA	25-31	O	0	0	0	AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA
					V00000-044-050-044-04	ANTHER A PARTIE AND A STATE AN
Remarks:		1				
certify this information to be mitted.	e true, correct,	and complete and	d that no pertinent	: matter inquire	d about in this i	report has be
Submitte	ed for <u>Stillwa</u>	ter Geothermal 1	by Constellation C	perating Servi	ces, Operator	
Signatur	e Allen	D. Schir	idle			
Print Nar	me <u>Allen D. S</u>	Schindler				
Position	Plant Manag	ıer	akerkenikon dari mana ana ana ana ana ana ana ana ana an			

Date June 15, 1999

RECEIVED

MAY 17 1999 Orig-NDOM Din-NDEM inerals

Trip-DWR Quad-DEP

STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer Stillwater Geothe	ermal 1		, <u>, , , , , , , , , , , , , , , , , , </u>	Mo	onth of April	1999		
Address 5500 Soda Lake	Road Fallon.	Nevada 89406						
	Show eac the las	ch injection well so t day of the month	eparately. File n n for the precedin	ot later than ng month.				
		Geothe	ermal Fluids Inje	cted				
Field and Lease Name	Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation		
STILLWATER KGRA	17-31	319,200	9,576,000	146	87			
STILLWATER KGRA	24-7	2,839,200	85,176,000	146	215			
STILLWATER KGRA	21-31	3,160,800	94,824,000	147	146			
STILLWATER KGRA	17A-31	0	0	0	0			
STILLWATER KGRA	25-31	0	0	0	0			
						1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		
Remarks:								
I certify this information to b	oe true, correct	, and complete a	nd that no pertin	ent matter inq	uired about in	this report has		
been omitted.	Submitted for	Stillwater Geot	hermal 1 by Cor	stellation Ope	rating Service:	s, Operator		
	Signature	Wen D.	8 chindle					
	Print Name _	Allen D. Schindle	<u> </u>	***************************************	····			
	Position Pla	nt Manager						
	Date May 15, 1999							

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

Orig-NDOM Dup-NBM&G

Trip-DWR Quad-DEP

APR 1 9 1999

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Div. of Winerals

Producer Stillwater Geo	othermal 1			Month	n of <u>M</u>	arch, 19 <u>99</u>
Address <u>5500 Soda La</u>	ake Road Fallon,	Nevada 89406			·····	
		ach injection well s st day of the mont				
		Geoth	ermal Fluids Injec	oted		
Field and Lease Nam	ne Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
STILLWATER KGRA	A 17-31	338,400	10,491,000	155	73	
STILLWATER KGRA	Δ 24-7	2,602,000	80,660,600	155	208	
STILLWATER KGRA	4 21-31	3,851,300	119,390,100	155	180	
STILLWATER KGRA	4 17A-31	0	0	0	0	
STILLWATER KGRA	A 25-31	0	0	0	0	
Remarks:					•	1
certify this information to mitted.	to be true, correct,	and complete and	d that no pertinent	t matter inquire	ed about in this	report has been
Subr		ter Geothermal 1				
Sign	ature <u>(Ulle</u> n	D. Schr	n'alla			
Print	Name Allen D.					
Posit	tion <u>Plant Mana</u>	ger				
Date	April 15, 1999					

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

Orig-NDOM Dup-NBM&G Trip-DWR Quad-DEP PECEIVED

MAR 17 1999

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

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	8,99	506865031	913

Producer Stillwater Geoth				Mo	onth of <u>Februa</u>	ry,19 <u>99</u>	
Address <u>5500 Soda Lak</u>	Show ea	Nevada 89406 ch injection well s t day of the month	eparately. File r	not later than ng month.			
		Geothe	ermal Fluids Inje	cted			
Field and Lease Name	Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation	
STILLWATER KGRA	17-31	1,075,200	30,105,600	157	158		
STILLWATER KGRA	24-7	2,688,000	75,264,000	156	206		
STILLWATER KGRA	21-31	3,583,200	85,996,800	157	167	-	
STILLWATER KGRA	17A-31	0	0	0	0		
STILLWATER KGRA	25-31	0	0	0	0		
	4707A 645 645 645 645 645 645 645 645 645 645						
Remarks:	<u> </u>						
certify this information to locen omitted.	be true, correct	, and complete ar	nd that no pertin	ent matter inq	uired about in	this report has	
seen oniittea.	Submitted for	Stillwater Geot	hermal 1 by Con	stellation Ope	rating Services	s. Operator	
	Signatu	ire <u>Allen</u>	D. Schu	rolly			
	Print Name Allen D. Schindler						
	Position Pla	nt Manager		***************************************			

Date March 10, 1999

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

Orig-NDOM Dup-NBM&G

Quad-DEP RECEIVED Trip-DWR

FEB 1 7 1999

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Div. of Minerals

Producer Stillwater Geoth	ermal 1			Mo	onth of <u>Januar</u>	y <u>,</u> 19 <u>99</u>		
Address <u>5500 Soda Lake</u>	Road Fallon,	Nevada 89407						
		ch injection well s t day of the montl						
		Geoth	ermal Fluids Inje	cted				
Field and Lease Name	Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation		
STILLWATER KGRA	17-31	1,692,000	52,452,000	159	209			
STILLWATER KGRA	24-7	2,342,400	72,614,400	159	193			
STILLWATER KGRA	21-31	3,724,800	115,468,800	159	177			
STILLWATER KGRA	17A-31	0	0	0	0			
STILLWATER KGRA	25-31	О	0	0	0			
Remarks:								
certify this information to locen omitted.	be true, correct	, and complete a	nd that no pertin	ent matter inq	uired about in	this report has		
	Submitted for	Stillwater Geot	_ ^ ^		rating Service:	s, Operator		
	Signatu	ire <u> Allem</u> J	2. Schin	olles				
	Print Name Allen D. Schindler							
	Position Plant Manager							
	Data Sahruan, 14, 1000							