400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

Orig-NDOM Dup/VBM&G Trip-DWR

FEB 0 9 1998

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Div. of Minerals

Producer <u>Constellation Op</u> Address <u>5500 Soda Lake</u>				Mo	onth of <u>Dece</u>	<u>mber</u> 19 <u>97</u>
	Show eac	ch injection well so t day of the month	eparately. File n n for the precedir	ot later than ng month.		
	N	Geothe	ermal Fluids Inje	cted		**************************************
Field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
COCCUMPANTA OF STATE		and the state of t				
STILLWATER KGRA	17-31	1,522,400	47,192,900	154	252	
STILLWATER KGRA	24-7	2,427,500	75,253,200	153	198	
STILLWATER KGRA	21-31	3,720,000	115,318,800	154	165	real and a second
STILLWATER KGRA	17A-31	0	0	0	0	
STILLWATER KGRA	25-31	0	The Control of Control	0	0	
experience and			ACCIONAL PARAMETERS (PARAMETERS AND ACCIONAL PARAMETERS AND ACCIONAL PARAMETER			
Anna de la companya d			тапа-сігарниму фа			
and the state of t			And the second s			
Remarks:						
			145 . 4			
certify this information to be seen omitted.	e true, correct,	and complete an	o that no pertine	ent matter inqu	lired about in t	this report has
				lud M.		
			Signature U	MV MA		
			Print Name	Chuck Salo -	Production Ma	anager
			Position Prod	uction Manag	er	
			Date January	9 1998		

g7 = 4

STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Dup-NBM&G
Trip-DWR
Quad-DEP

Orig-NDOM

DEC 3 0 1997

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	Nevada Operations, Inc.	Month of November,	19 <u>97</u>	OÍ	Mineral
Address	5500 Soda Lake Road Fallon, Nevada 89407				
	Show each injection well separately. File not later than the last day of the month for the preceding month.	1			

		Geoth	ermal Fluids Inje	ected		······································
Field and Lease Name	Weil#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
						romaton
STILLWATER KGRA	17-31	1,458,400	43,750,600	163	269	
STILLWATER KGRA	24-7	2,796,600	83,897,400	163	212	
STILLWATER KGRA	21-31	4,029,700	120,889,900	163	183	
STILLWATER KGRA	17A-31	0	0	0	0	
STILLWATER KGRA	25-31	0	0	0	0	
					The state of the s	

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Signature

Position Plant Manager

Date December, 5 1997

STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY RECEIVED

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

Dup-NBM&G Trip-DWR NOV 2 6 1997 Quad-DEP

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Orig-NDOM

Div. of Winerals

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer <u>Nevada Operati</u> Address <u>5500 Soda Lake</u>		Nevada 89407		1	Month of <u>Oc</u>	tober, 19 <u>_97</u>
			eparately. File n h for the precedir			
		Geothe	ermal Fluids Inje	cted		-
Field and Lease Name	Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
-	:		- Indian			
STILLWATER KGRA	17-31	1,489,100	46,162,500	165	268	
STILLWATER KGRA	24-7	2,769,700	85,860,200	165	212	
STILLWATER KGRA	21-31	3,978,100	123,322,400	165	183	
STILLWATER KGRA	17A-31	0	0	0	0	
STILLWATER KGRA	25-31	0	0	0	0	
Remarks:		<u>L., v.,</u>			L	
I certify this information to be been omitted.	e true, correct,	and complete ar	nd that no pertine	ent matter inq	uired about in	this report has
			Signature	1/nts 6	///a	
			Print Name	Monte C. Mor	ison - Plant M	lanager
		,	Position <u>Plar</u>	nt Manager		
			Date <u>Novem</u>	ber 21, 1997		

91000c REV: 7/92

OCT 27 1997

STATE OF NEVADA

Orig-NDOM DEPARTMENT OF BUSINESS AND INDUSTRATE. OF MINERAL DUPNBARG

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

Trip-DWR Quad-DEP

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	Nevada Ope	Operations, Inc.					_ Month of <u>September</u> , 19 <u>9</u>		
Address	5500 Soda L	ake Road Fa	allon, Nevada 894	407					
		Show ea the las	ch injection well s it day of the mont	separately. File r th for the precedi	not later than ng month.				
			Geoth	ermal Fluids Inje	ected				
Field and	Lease Name	Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation		
STILLWA	ATER KGRA	17-31	1,514,200	45,424,800	166	273			
STILLW	ATER KGRA	24-7	2,695,000	80,849,100	167	213			
STILLWA	ATER KGRA	21-31	3,455,700	103,672,200	166	163	A A A A A A A A A A A A A A A A A A A		
STILLWA	ATER KGRA	17A-31	0	0.	0	0.	and of the state o		
STILLWA	ATER KGRA	25-31	0	0	0	0			
	TTYPHARMATOR		And the second s						
	A CONTROL OF A CON								
					•				
Remarks:			<u> </u>						
	information to b	etrue correct	and complete an	id that no inerting	ent mattar ing	uired about in d	bhia wasant kasa		
been omitte	ed.	o 11 40, 001, 401,	and domplete an	a macho permi			inis report nas		
				Signature	Olate	6.M.	No.		
					nt Mon	-/-			
				Position <u>Pla</u>					
				Date Octobe	er 6 1997				

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

Orig-NDOM Dup-NBM&G Trip-DWR Quad-DECEVED

OCT 0 6 1997

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

	Ûv.	OÍ	W	ne	60 A	S
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Producer	Nevada Oper	ations, Inc.			***************************************	_ Month of <u>Aug</u>	<u>ust</u> , 19 <u>97</u>
Address	5500 Soda L	ake Road Fal	lon, Nevada 894	07			
			h injection well se day of the month				
			Geothe	ermal Fluids Inje	oted		
Field and	Lease Name	Well #	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
STILLWA	ATER KGRA	17-31	1,357,900	42,096,400	173	274	
STILLWA	ATER KGRA	24-7	2,657,300	82,376,000	175	236	
STILLWA	ATER KGRA	21-31	3,803,300	117,903,500	172	180	
STILLWA	ATER KGRA	17A-31	0	0	0	0	
STILLWA	ATER KGRA	25-31	0	0	0	0	
Remarks:						<u> </u>	
		e true, correct,	and complete an	d that no pertine	ent matter inq	uired about in t	this report has
				Position Plan	nt Manager		
				Date <u>Septen</u>	nber 20, 1997		

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Orig-NDOM
Dup-NBM&G
Trip-DWR
Quality CEVED

SEP 0 3 1997

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Div. of Minerals

Producer	Nevada Operations, Inc.	Month of July , 19 97
Address	5500 Soda Lake Road Fallon, Nevada 89407	- Pullindrahaman - Pull
	Show each injection well separately. File not later than the last day of the month for the preceding month.	ı

		Geothe	ermal Fluids Inje	cted		
Field and Lease Name	Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
STILLWATER KGRA	17-31	1,572,000	48,732,700	177	282	
STILLWATER KGRA	24-7	3,149,900	97,647,200	177	243	
STILLWATER KGRA	21-31	3,468,700	107,528,500	177	161	
STILLWATER KGRA	17A-31	О	0	0	0	
STILLWATER KGRA	25-31	0	0	0	0	

Remarks:

I certify this information to be true, correct, and	complete and that no pertinent matter inquired about in this report has
been omitted.	Signature Work (Ma
	Signature //www. () //www.
	Position Plant Manager

Date August, 6 1997

STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Orig-NDOM
Dup-NBM&G
Trip-DWR
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AUG 0 4 1997

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Div. of Minerals

Producer	Nevada Operations, Inc.	Month of <u>June</u> , 19 <u>97</u>
Address	5500 Soda Lake Road Fallon, Nevada 89407	
	Show each injection well congretely	File not later than

the last day of the month for the preceding month.

		Geothe	Geothermal Fluids Injected			
Field and Lease Name	Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
		THE TAXABLE PARTY OF TAX				
STILLWATER KGRA	17-31	1,204,600	36,136,800	168	231	
STILLWATER KGRA	24-7	3,023,900	90,718,000	169	235	
STILLWATER KGRA	21-31	3,697,700	110,931,500	168	167	
STILLWATER KGRA	17A-31	0	0	0	0	
STILLWATER KGRA	25-31	0	o	0	0	

Remarks:

certify this information to be true,	correct,	and complete a	and that no	pertinent matter	inquired a	about in this r	eport has
been omitted.				á		A	•

Signature

Position Plant Manager

Date <u>July 7, 1997</u>

JUL 0 1 1997

DIV. of Minerals orig-NDOM

Dup-NBM&G

Trip-DWR Quad-DEP

STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY **DIVISION OF MINERALS**

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer <u>Nevada Oper</u>	ations, Inc.				_ Month of <u>Ma</u> y	<u>/</u> , 19 <u>97</u>
Address <u>5500 Soda L</u>	ake Road Fa	llon, Nevada 894	07			
		ch injection well s t day of the montl				
		Geoth	ermal Fluids Inje	cted		
Field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
STILLWATER KGRA	17-31	765,800	7,701,200	166	138	
STILLWATER KGRA	24-7	2,990,900	95,450,500	165	234	
STILLWATER KGRA	21-31	4,334,300	137,881,100	166	198	
STILLWATER KGRA	17A-31	0	0	0	0	
STILLWATER KGRA	25-31	0	0	0	0	
		- The second sec	94-90-0-1 10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			
		The state of the s				
Remarks:						
certify this information to be seen omitted.	e true, correct,	and complete an	d that no pertine	ent matter ing	uired about in t	this report ha
			Signature	Vati 6	Mar-	
			Position Plan	/ nt Manager	/	
			Date <u>June 30</u>	- —). 1997		-

STATE OF NEVADA DEPARTMENT OF BUSINESS AND INDUSTRY

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

Orig-NDOM Dup/NBM&G Trip-DWR Quad-DEP

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	Nevada Oper	ations, Inc.				Month of Apr	<u>il</u> , 19 <u>97</u>
Address	5500 Soda L						
		Show eac the last	th injection well set t day of the month	eparately. File nate of the precedir	ot later than ng month.		·
			Geothe	ermal Fluids Inje	cted		
Field and	Lease Name	Well#	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
				Edition of the Control of the Contro			
STILLW	ATER KGRA	17-31	765,800	22,972,800	163	177	
STILLWA	ATER KGRA	24-7	2,990,900	89,728,200	162	228	
STILLWA	ATER KGRA	21-31	4,334,300	130,030,400	163	192	
STILLWA	ATER KGRA	17A-31	0	0	0	0	
STILLW	ATER KGRA	25-31	0	0	0	0	
				1. In the second			
		:			*		
	A Historia de la circa de la c		anner de la companya		,		
Remarks:							
I certify this been omitte	information to b ed.	e true, correct,	and complete an	d that no pertine	ent matter inq	uired about in t	this report has
				Signature _/	W/miles C	Olya-	
				Position Plar	nt Manager		
				Date <u>May 23</u>	3, 1997		

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Orig-NDOM
Dup-NBM&G
Trip-DWR
Quad-DEP

MAY 0 5 1997

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

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Producer	Nevada Operations, Inc.	Month of <u>March</u> , 19 <u>97</u>
Address	5500 Soda Lake Road Fallon, Nevada 89407	12.35
	Show each injection well separately. File not later than the last day of the month for the preceding month.	

Geothermal Fluids Injected Reservoir Gallons Per Field and Lease Name Well# Gallons Average Injection Depth & Temp. Per Month Pressure Formation Day STILLWATER KGRA 17-31 689,500 21,373,000 162 180 24-7 3,017,800 STILLWATER KGRA 93,553,000 161 232 STILLWATER KGRA 21-31 4,356,000 135,035,100 162 193 STILLWATER KGRA 17A-31 0 0 0 0 25-31 STILLWATER KGRA 0 0 0 0

Remarks:

I certify this information to be true,	correct, an	nd complete and that no	pertinent matter	inquired a	about in this	report has
been omitted.						

Signature	Ciwen	SALO	
Position Plant	Manager		 _
Date April 30	, 1997		

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Orig-NDOM
Dup-NBM&G
Trip-DWR
Quad-DER

APR 0 3 1997

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer NEVADA OPERATIONS, INC. Month of FEBRUARY, 19 97

Address 5500 SODA LAKE ROAD FALLON, NEVADA 89407

Show each injection well separately. File not later than the last day of the month for the preceding month.

		Geoth	ermal Fluids Inje			
Field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
STILLWATER KGRA	17-31	1,219,000	15,928,900	159	180	
STILLWATER KGRA	24-7	3,139,400	85,335,800	155	232	
STILLWATER KGRA	21-31	4,449,300	123,218,100	157	193	
STILLWATER KGRA	17A-31	0	0	0	0	
STILLWATER KGRA	25-31	0	0	0	0	
				¥		

Remarks:

	id that no pertinent matter inquired about in this report has
peen omitted.	Signature (HUCU SACO FOR HEN
	Position Plant Manager
	Date <u>March 31, 1997</u>

400 W. King Street, Suite 106 Carson City, Nevada 89710

Dup-NBM&G Trip-DWR

Orig-NDOM

MAR 0 3 1997

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

the last day of the month for the preceding month.

(702) 885-5050

Div. of Minerals

Producer	NEVADA OPERATIONS, IN	NC.		· · · · · · · · · · · · · · · · · · ·	Month of	JANUARY ,	. 19 <u>.97</u>
Address	5500 SODA LAKE ROAD F	FALLON, NEVADA 8	9407				
	ç	Show each injection w	vell senarately	File not later than			

·		Geo	thermal Fluids Inje		·	
Field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Average Temp.	Injection Pressure	Reservoir Depth & Formation
STILLWATER KGRA	17-31	1,219,000	7,314,300	160	207	
STILLWATER KGRA	24-7	3,139,400	97,322,700	151	233	
STILLWATER KGRA	21-31	4,449,300	137,929,000	152	196	
STILLWATER KGRA	17A-31	0	0	0	0	
STILLWATER KGRA	25-31	0	0	0	0	

Remarks:

I certify this information to be true	correct, and complete and that no	pertinent matter inquired about in this	roport has been emitted
r certify tills tillottiation to be tide.	Conect and complete and mat no	- Dennien matter mouster about in mis	CEBBOT DAS BEEN BINNED

Signature Position Plant Manager Date February 28, 1997