Orig-NDOM
Dup -NBM&G
Trip-DWR
Quad-DEP

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer <u>NEV</u>	ADA OPE	RATIONS, IN	C. Month o	f <u>DECE</u>	EMBER	_1992		
Address P.O	. BOX 1	650 FALLO	N, NEVADA 89	407				
Show each injection well separately. File not later than the last day of the month for the preceding month.								
		Geotherm	al Fluids Inj	ected				
Field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Averag Temp. (F)		Reservoir Depth & Formation		
STILLWATER	81-1	0	0	<u></u>	0			
STILLWATER	24-7	3,024,700	93,765,600	168	233			
STILLWATER	17-31	1,811,500	56,156,700	168	307			
STILLWATER	17A-31	0	0	-	0			
STILLWATER	25-31	0	0	*****	0			
STILLWATER	21-31	3,452,100	107,015,200	167	202			

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Signature	Janul Ju aunt
Position	Vies President
Date	1-28-93

Orig-NDOM
Dup -NBM&G
Trip-DWR
Quad-DEP

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer <u>NEV</u>	ADA OPE	RATIONS, IN	C. Month o	f <u>NOVE</u>	MBER	_19 <u>92</u>				
Address P.O	Address P.O. BOX 1650 FALLON, NEVADA 89407									
Show the	Show each injection well separately. File not later than the last day of the month for the preceding month.									
		Geotherm	al Fluids Inj	ected						
Field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Averag Temp. (F)	1 -	Reservoir Depth & Formation				
STILLWATER	81-1	0	0	*****	0					
STILLWATER	24-7	2,940,500	88,214,400	165	235					
STILLWATER	17-31	1,870,600	56,116,800	166	308					
STILLWATER	17A-31	0	0	***	0					
STILLWATER	25-31	0	0	-	0					
STILLWATER	21-31	3,434,400	103,032,000	165	208					

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Signature	
Position	
Date	DECEMBER 8 1992

Orig-NDOM
Dup -NBM&G
Trip-DWR
Quad-DEP

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	NEVADA OPERATIONS, INC. Month of OCTOBER 19	92
Address	P.O. BOX 1650 FALLON, NEVADA 89407	
	Show each injection well separately. File not later than the last day of the month for the preceding month.	

		Geotherm	al Fluids Inj	ected		
Field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Average Temp. (F)	Injection Pressure (psig)	Reservoir Depth & Formation
STILLWATER	81-1	0	0	-	О	
STILLWATER	24-7	3,183,800	98,699,000	170	244	
STILLWATER	17-31	1,837,400	56,960,600	171	319	
STILLWATER	17A-31	0	0	_	0	
STILLWATER	25-31	0	0		0	
STILLWATER	21-31	3,631,700	112,582,100	170	211	

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Remarks:

I certify	this in	nformation	to be	e tr	cue,	correct,	and	comp	lete	and \	that	no/
I certify pertinent	matter	inquired	about	in	this	report	PE)L	een/	omitt	ed.	1	/

Signature

Position

Date

NOVEMBER 4, 1992

Orig-NDOM
Dup -NBM&G
Trip-DWR
Quad-DEP

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer <u>NEV</u>	ADA OPE	RATIONS, IN	C. Month o	f <u>SEPTE</u>	MBER	_19 <u>92</u>			
Address P.O	. BOX 1	650 FALLO	N, NEVADA 89	407					
Show the	Show each injection well separately. File not later than the last day of the month for the preceding month.								
	Geothermal Fluids Injected								
Field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Average Temp. (F)	Injection Pressure (psig)	Reservoir Depth & Formation			
STILLWATER	81-1	0	0	-	-				
STILLWATER	24-7	3,260,200	97,804,800	174	248				
STILLWATER	17-31	1,797,100	53,913,600	173	327				
STILLWATER	17A-31	0	0	-	0				
STILLWATER	25-31	0	0	-	-				
STILLWATER	21-31	3,741,100	112,233,600	181	219				
	·								
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Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Signature	
Position	
Date	OCTOBER 8. 1992

Orig-NDOM Dup -NBM&G Trip-DWR Quad-DEP

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer <u>NEV</u>	ADA OPE	RATIONS, IN	C. Month o	f <u>AUGUS</u>	T	_1992_			
Address P.O	. BOX 1	650 FALLO	N, NEVADA 89	407	······································				
			ll separately			an			
	Geothermal Fluids Injected								
Field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Average Temp. (F)	Injection Pressure (psig)	Reservoir Depth & Formation			
				,					
STILLWATER	81-1	0	0	_	0				
STILLWATER	24-7	3,312,000	102,672,000	172	248				
STILLWATER	17-31	1,756,800	54,460,800	175	330				
STILLWATER	17A-31	0	0		0				
STILLWATER	25-31	0	0	- MANA	-				
STILLWATER	21-31	3,672,000	113,832,000	172	248				

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Signature

Position <u>PLANT SUPERINTENDENT</u>

Date

SEPTEMBER 3, 1992

Orig-NDOM Dup -NBM&G Trip-DWR Quad-DEP

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	NEVA	ADA OPEI	RATIONS, IN	C. Month o	f <u>J</u>	JLY		_19	92
Address	P.O.	. BOX 1	550 FALLO	N, NEVADA 89	407				
				ll separately nth for the p				an	
			Geotherm	al Fluids Inj	ected				
Field a	ınd	Well	Gallons	Gallons	Avera Temp	_	Injection Pressure		

	Geotherma	ai riulas inj	ectea			
Well #	Gallons Per Day	Gallons Per Month	Average Temp. (F)			Reservoir Depth & Formation
1-1	0	0	_		0	
4-7	3,093,800	95,907,300	178	}	243	
7-31	1,668,400	51,720,500	176	5	338	
7A-31	0	0			0	
5-31	67,500	540,000	174	ļ	245	
1-31	3,581,800	111,034,800	174		227	
Photography and Product As						
	A CONTRACTOR OF THE CONTRACTOR					
1 4 - 7	# L-1 4-7 7-31 7A-31	Well Gallons Per Day L-1 0 4-7 3,093,800 7-31 1,668,400 7A-31 0 67,500	Well Gallons Fer Day Gallons Per Month L-1 0 0 4-7 3,093,800 95,907,300 7-31 1,668,400 51,720,500 7A-31 0 0 5-31 67,500 540,000	Well # Gallons Per Day Gallons Per Month Temp (F) L-1 0 0 - 4-7 3,093,800 95,907,300 178 7-31 1,668,400 51,720,500 176 7A-31 0 - - 5-31 67,500 540,000 174	Well Gallons Fer Day Gallons Temp. (F) L-1 0 0 - 4-7 3,093,800 95,907,300 178 7-31 1,668,400 51,720,500 176 7A-31 0 0 - 5-31 67,500 540,000 174	Well # Gallons Per Day Gallons Per Month Average Temp. (F) Injection Pressure (psig) L-1 0 0 - 0 4-7 3,093,800 95,907,300 178 243 7-31 1,668,400 51,720,500 176 338 7A-31 0 - 0 5-31 67,500 540,000 174 245

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Signature _

Position PLANT SUPERINTENDENT

Date

SEPTEMBER 2, 1992

Orig-NDOM
Dup -NBM&G
Trip-DWR
Quad-DEP

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer <u>NEV</u>	NEVADA OPERATIONS, INC. Month of JUNE 19 92					
Address P.O	Address P.O. BOX 1650 FALLON, NEVADA 89407					
Show each injection well separately. File not later than the last day of the month for the preceding month.						
Geothermal Fluids Injected						
Field and Lease Name			Gallons Per Month	Averag Temp. (F)	, –	Reservoir Depth & Formation
STILLWATER	81-1	O .	0	0		
STILLWATER	24-7	3,091,300	89,649,700	170	243	
STILLWATER	17-31	1,651,100	49,533,100	166	337	
STILLWATER	17A-31	0	0	-	0	
STILLWATER	25-31	71,500	2,145,000	168	235	
STILLWATER	21-31	3,090,200	92,706,900	167	225	
STILLWATER STILLWATER	17A-31 25-31	0 71,500	0 2,145,000	- 168	0 235	

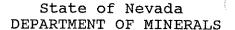
Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Signature //att Collaw

Position PLANT SUPERINTENDENT

Date AUGUST 3, 1992



Orig-NDOM
Dup -NBM&G
Trip-DWR
Quad-DEP

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer <u>NEVADA OPERATIONS, INC.</u> Month of <u>MAY</u> 19 <u>92</u>				_19 <u>92</u>		
Address P.O	Address P.O. BOX 1650 FALLON, NEVADA 89407					
Show the	Show each injection well separately. File not later than the last day of the month for the preceding month.					
		Geotherm	al Fluids Inj	ected		
field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Injection Pressure	Reservoir formation	
STILLWATER	81-1	0	0	0		
STILLWATER	24-7	3,453,100	107,046,700	248		
STILLWATER	17-31	1,661,900	51,519,400	337		
STILLWATER	17A-31	707,300	2,829,100	34		
STILLWATER	25-31	204,500	6,338,900	167		
STILLWATER	21-31	2,034,700	63,076,300	179		
				,		

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Signature	_/hile Collar
· · ·	

Position PLANT SUPERINTENDENT

Date <u>JULY 1, 1992</u>

Orig-NDOM
Dup -NBM&G
Trip-DWR
Quad-DEP

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer <u>NEVADA OPERATIONS, INC.</u> Month of <u>APRIL</u> 19 92					_1992_	
Address P.O. BOX 1650 FALLON, NEVADA 89407						
Show earthe las	ach in st day	njection well of the mon	ll separately nth for the p	. File no- receding m	t later the	an
		Geotherma	al Fluids Inj	ected		
field and Lease Name			Gallons Per Month	Injection Pressure	Reservoir formation	
STILLWATER 8:	1-1	0	0	0		
STILLWATER 24	4-7	3,162,200	94,867,200	249		
STILLWATER 1	7-31	1,314,200	32,854,800	316		
STILLWATER 1	7A-31	1,569,600	47,088,000	30		
STILLWATER 29	5-31	267,800	8,035,200	112		
STILLWATER 2:	1-31	2,179,400	65,383,800	285		

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Signature	<u> </u>	6 War
Position	PLANT	SUPERINTENDENT

Date <u>JUNE 5, 1992</u>

Orig-NDOM
Dup -NBM&G
Trip-DWR
Quad-DEP

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer <u>NEVADA OPERATIONS, INC.</u> Month of <u>MARCH</u> 19 <u>92</u>				_19 <u>92</u>		
Address P.O	Address P.O. BOX 1650 FALLON, NEVADA 89407					
			ll separately nth for the p			an
		Geotherm	al Fluids Inj	ected		
field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Injection Pressure	Reservoir formation	
STILLWATER	81-1	0	0	0		
STILLWATER	24-7	3,258,400	101,011,300	248		
STILLWATER	17-31	1,572,100	48,735,100	372		
STILLWATER	17A-31	1,157,300	32,405,200	20		and the second s
STILLWATER	25-31	1,678,700	52,038,100	339		
STILLWATER	21-31	295,600	9,162,500	121		

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Signature //////////

Position PLANT SUPERINTENDENT

Date <u>APRIL 15, 1992</u>

Orig-NDOM
Dup -NBM&G
Trip-DWR
Quad-DEP

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer <u>NEV</u>	Producer <u>NEVADA OPERATIONS, INC.</u> Month of <u>FEBRUARY</u> 19 <u>92</u>				_1992	
Address P.O	Address P.O. BOX 1650 FALLON, NEVADA 89407					
Show the	each i last da	njection we y of the mon	ll separately nth for the p	. File no	t later the	an
		Geotherm	al Fluids Inj	ected		
field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Injection Pressure	Reservoir formation	
STILLWATER	81-1	0	0	0		
STILLWATER	24-7	134,200	93,417,100	248		
STILLWATER	17-31	1,208,700	35,052,200	358		
STILLWATER	17A-31	1,725,400	50,037,500	37		
STILLWATER	25-31	295,200	6,789,600	128		
STILLWATER	21-31	747,100	21,666,200	375		
·						
	·					

Remarks:

I certify	this	information	ı to be	e ti	cue,	correct,	, and	comp	olete	and	that	no
pertinent	matte:	r inquired	about	in	this	report	has	been	omitt	gđ.		

Signature //all 6/lav

Position PLANT SUPERINTENDENT

Date <u>MARCH 17, 1992</u>

Orig-NDOM
Dup -NBM&G
Trip-DWR
Quad-DEP

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer <u>NE</u>	VADA OPE	RATIONS, IN	<u>C.</u> Month o	f JAN	UARY	19 92
Address <u>P.</u>	0. BOX 1	650 FALLON	, NV. 89407	- Annual Control of the Control of t		· · · · · · · · · · · · · · · · · · ·
			ll separately nth for the p			a n
		Geotherm	al Fluids Inj	ected		
field and Lease Name	Well #	Gallons Per Day	Gallons Per Month	Injection Pressure	Reservoir formation	· ·
STILLWATER	81-1	0	0	0		
STILLWATER	24-7	3,234,240	100,261,400	2 4 9		
STILLWATER	17-31	1,173,600	36,381,600	3 3 3		
STILLWATER	17A-31	2,962,080	91,824,480	70		

Remarks:

I certify	this information to be true, correct, and complete and that no
pertinent	matter inquired about in this report has been omitted.
	Signature Mate Collan

Position <u>ACTING PLANT SUPERINTENDENT</u>

Date <u>FEBRUARY 7, 1992</u>