DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

Orig - NDOM Dup - NBM&G · Trip - DWR Quad - DEP

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	AMOR IV CORPORATION	Month of December	, 19 <u>90</u>
Address	4785 LAWRENCE LANE, FALLON, NEV	'ADA	
	Show each injection well separately. month for the preceding month.	File not later than the last da	y of the

Field and lease name	Well No.	Gallons per		Injection	Reservoir	Reservoir
		day	month	pressure	formation	depth
STILLWATER	17A-31	1,513,382	37,834,560	5.5		
STILLWATER	17-31	1,492,682	37,317,057	25.8		
STILLWATER	81-1	1,391,940	43,150,140	278.2		
STILLWATER	24-7	3,154,452	97,788,000	244.6		
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					-	

Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Signature

Position OPERATIONS COORDINATOR - NV PLANTS

Date

January 28, 1991

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Orig - NDOM
Dup - NBM&G
Trip - DWR
Quad - DEP

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer AMOR IV COR	PORATION		Month	of No	vember	, 19 90
Address 4785 LAWREN	CE LANE,	FALLON, NE	VADA			
Show each injo month for the	ection we preceding	ll separately. g month.	File not late	er than the	last day o	f the
Field and lease name	Well No.	Geothermal I Gallons per day	Fluids Injected Gallons per month	Injection pressure	Reservoir formation	Reservoin depth
STILLWATER	17A-31	360,000	1,080,000	0.0		
STILLWATER	17-31	360,000	5,400,000	7.4		
STILLWATER	81-1	1,889,280	56,678,400	273.7		
STILLWATER	24-7	3,543,840	106,312,200	243.9		
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Remarks:

I certify this into	rmation to be true, (correct, and complete	and that no pertinent
matter inquired abo	ut in this report has	s been omitted.	and that no pertinent

Signature	1 met	1/leur	 	· · · · · · · · · · · · · · · · · · ·
Position	OPERATIONS	COORDINATOR	 NV	PLANTS
Date				

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

Orig - NDOM Dup - NBM&G Trip - DWR Quad - DEP

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	AMOR IV CORPORATION	Month of	OCTOBER	, 19 90
Address	4785 LAWRENCE LANE, FALLON, NEVADA			
	Show each injection well separately. Fi month for the preceding month.	le not later t	han the last	day of the

Field and lease name	Well No.	Geothermal F Gallons per day	luids Injected Gallons per month	Injection pressure	Reservoir formation	Reservoir depth
STILLWATER	17A-31	1,563,370	48,464,472	13.4		
STILLWATER	17-31	2,527,407	78,349,635	33.9		
STILLWATER	81-1	1,619,065	52,423,018	254.0		
STILLWATER	24-7	3,150,589	97,668,263	231.5		
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Remarks:

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m	atter	inc	quired	about	in	this	rep	ort h	ıas	been	omit	ted.	A	14	1	7///	1	

Signature	//wit	to 61haus	 -	
Position	OPERATIONS	COORDINATOR	 NV	PLANTS
Date	12/12	190	 	

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Orig - NDOM Dup - NBM&G Trip - DWR Quad - DEP

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	AMOR IV CORPORATION	Month ofSE	EPTEMBER , 19 90
Address	4785 LAWRENCE LANE, FALLON, NEVADA		
	Show each injection well separately. Fil month for the preceding month.	not later than the	last day of the

Field and lease name	Well No.	<u>Geothermal F</u> Gallons per day	luids Injected Gallons per month	Injection pressure	Reservoir formation	Reservoir depth
STILLWATER	17A-31	2,024,640	60,739,200	10.9		
STILLWATER	17-31	1,532,880	45,986,400	9.4		
STILLWATER	81-1	1,500,480	45,014,400	248.8		
STILLWATER	24-7	2,770,560	83,116,800	241.6		
			·			

Remarks:

I certify this information to be tru matter inquired about in this report		
15	Signature	Mate CMan
	Position	OPERATIONS COORDINATOR - NV PLANTS
	Date	October 12, 1990'

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

Orig - NDOM Dup - NBM&G Trip - DWR Quad - DEP

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	AMOR IV CORPORATION	Month of	AUGUST , 19 90
Address	4785 LAWRENCE LANE, FALLON, NEV	'ADA	
	Show each injection well separately. month for the preceding month.	File not later tha	n the last day of the

Field and lease name	Well No.	Geothermal F Gallons per day	luids Injected Gallons per month	Injection pressure	Reservoir formation	Reservoir depth
STILLWATER	17A-31	1,434,970	44,484,076	18.4		
STILLWATER	17-31	1,428,511	44,283,864	36.4		
STILLWATER	81-1	1,949,163	60,424,061	228.5	- — — — — — — — — — — — — — — — — — — —	
STILLWATER	24-7	2,296,066	71,178,048	182.3		
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Remarks:

I certify this information to be tru matter inquired about in this report	e, correct, an has been omit	d complete and that no pertinent ted.
**	Signature	_ Marte Collan
	Position	OPERATIONS COORDINATOR - NV PLANTS
	Date	October 12, 1990

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050

Orig - NDOM Dup - NBM&G Trip - DWR Quad - DEP

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	AMOR	IV CORPO	RATION			Month	of	JULY	>	19	90
Address .	4785	LAWRENCE	LANE,	FALLON,	NEVADA						

Show each injection well separately. File not later than the last day of the month for the preceding month.

Field and lease name	Well No.	Geothermal F Gallons per day	luids Injected Gallons per month	Injection pressure	Reservoir formation	Reservoir depth
STILLWATER	17A-31	3,013,391	93,415,152	104.9		
STILLWATER	17-31	2,960,544	91,776,864	109.6		
STILLWATER	81-1	1,349,826	41,844,612	168.1		
STILLWATER	24-7	1,810,368	9,051,840	172.6		
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Remarks:

I	certi	ify	this	informa	ition	to	be	true,	correct	t, and	complete	and	that	no	pertinen	t
ma	itter	inc	guired	about	in th	nis	rer	ort ha	as been	omitte	ed. 01	0	0	4	j	

Signature

Position OPERATIONS COORDINATOR - NV PLANTS

August 21, 1990 Date

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Orig - NDOM
Dup - NBM&G
Trip - DWR
Quad - DEP

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer _	AMOR IV CORPORATION	_ Month of	JUNE , 19 90	
Address _	4785 LAWRENCE LANE, FALLON, NEVADA			
	Show each injection well separately. File month for the preceding month.	not later	than the last day of the	

Field and lease name	Well No.	Geothermal F Gallons per day	luids Injected Gallons per month	Injection pressure	Reservoir formation	Reservoir depth
STILLWATER	17A-31	2,116,800	63,504,000	27.6		
STILLWATER	17-31	1,287,360	38,620,800	18.1		
STILLWATER	81-1	1,917,720	57,531,600	158.3		
STILLWATER	24-7	2,717,640	81,529,200	232.1		
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				VYTYY MARIANISIAN NA N		
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Remarks:

I certify this information to be true, correct, and complete and that no pertinent matter inquired about in this report has been omitted.

Signature <u>Monte C. Morrison) PKP</u>

Position OPERATIONS COORDINATOR - NV PLANTS

Date

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Orig - NDOM Dup - NBM&G Trip - DWR Quad - DEP

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	AMOR IV CORPORATION	Month of MAY , 19 90
Address	4785 LAWRENCE LANE, FALLON, NEVA	ADA
	Show each injection well separately.	File not later than the last day of the

month for the preceding month.

Field and lease name	Well No.	Geothermal F Gallons per day	luids Injected Gallons per month	Injection pressure	Reservoir formation	Reservoir depth
STILLWATER	17A-31	2,948,500	91,403,500	103.6		
STILLWATER	17-31	2,200,368	68,211,408	56.5		
STILLWATER	81-1	2,031,480	14,220,360	159.0		
STILLWATER	24-7	2,533,332	78,533,280	229.3		
						,

Remarks:

I certi	ify this	informati	on to	be	true,	correct,	, and	comp	lete	and	that	no	pertinent
matter	inquired	about in	this	rep	ort ha	is been o	omitte	ed.	M	A 1	0 111	e de la companya dela companya dela companya dela companya de la companya de la companya de la companya dela companya de la companya dela compan	Maries.

Signature _	Mate to Mar-
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Position OPERATIONS COORDINATOR - NV PLANTS

Date JUNE 15, 1990

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Orig - NDOM Dup - NBM&G Trip - DWR Quad - DEP

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer AMOR IV CO	ORPORATION	A CONTRACTOR OF THE PARTY OF TH	Month of APRIL , 19 9							
Address 4785 LAWRE	ENCE LANE,	E LANE, FALLON, NEVADA								
Show each in month for th	njection wel ne preceding	l separately. month.	File not lat	er than the	last day o	f the				
Field and lease nam	e Well No.	Geothermal F Gallons per day	luids Injected Gallons per month	Injection pressure	Reservoir formation	Reservoir depth				
STILLWATER	17A-31	3,261,240	97,837,200	118.1						
STILLWATER	17-31	2,034,360	61,030,800	91.6						
STILLWATER	81-1	0	0	*		The state of the s				
STILLWATER	24-7	2,601,360	78,040,800	242.2						
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rig.			Signature	_Monte	6/4m	CONTRACTOR OF THE PARTY OF THE	17
			Position	OPERATIONS	COORDINATOR	- NV	PLANTS

Date _____May 22, 1990

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Orig - NDOM
Dup - NBM&G
Trip - DWR
Quad - DEP

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REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

DEPT OF MINERALS

Producer AMOR IV CORPORATION Month of MARCH, 19 90

Address 4785 LAWRENCE LANE, FALLON, NEVADA

Show each injection well separately. File not later than the last day of the month for the preceding month.

Field and lease name	Well No.	Geothermal F Gallons per day		Injection pressure	Reservoir formation	Reservoir depth
STILLWATER	17A-31	3,609,504	111,894,624	121.1		
STILLWATER	17-31	1,880,060	58,281,984	79.4		
STILLWATER	81-1	0	0			
STILLWATER	24-7	2,801,952	86,860,500	236.8		
	and the state of t					
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Remarks:

I cer	tify	this	informa	tion	to	be	true,	correct	, and	complet	e and	that	no	pertinent
matte	r inc	quired	about	in th	ารร	rep	ort ha	as been	omitte	ed	11		. /	S. A.

Signature / Mat 6 Man

Position OPERATIONS COORDINATOR - NV PLANTS

Date APRIL 23, 1990

STATE OF NEVADA DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710

son City, Nevada - 85 --- (702) - 885-5050 Orig - NDOM Dup - NBM&G Trip - DWR Quad - DEP

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	STILLWATER		Month of FEBRUARY , 19 90									
Address	4785 LAWRENCE LANE, FALLON, NEVADA 89406											
	Show each injection well separately. File not later than the last day of the month for the preceding month.											
Field	and lease name	Well No.	Geothermal F Gallons per day	luids Injected Gallons per month	Injection pressure	Reservoir formation	Reservoir depth					
STILLV	WATER	17A-31	3,216,780	90,069,800	135.3	<u>-</u>						
STILLV	WATER	17-31	1,978,000	55,384,560	85.4							
STILLV STILLV		81-1	0 2,061,900	0 57,734,200	0							
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Remarks:

1 certi	fy this	informati	on to	be 1	true,	correct	, and	comp	lete	and	that	no	pertin	ient
		l about in								120	701	1.		

Signature

Position

OPERATIONS COORDINATOR - NV POWER PLANTS

Date

MARCH 29,1990

DEPARTMENT OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89710 (702) 885-5050 Orig - NDOM Dup - NBM&G Trip - DWR Quad - DEP

REPORT OF GEOTHERMAL SUBSURFACE INJECTIONS

Producer	STILLWATER	0112104		Month o	ofJAN	NÚARY	, 19 <u>90</u>			
Address	s 4785 LAWRENCE LANE, FALLON, NEVADA 89406									
	Show each injection well separately. File not later than the last day of the month for the preceding month.									
Field	and lease name	Well No.	Geothermal F Gallons per day	luids Injected Gallons per month	Injection pressure	Reservoir formation	Reservoir depth			
STILL	WATER	17A-31	2,872,800	89,056,800	135.2		•			
STILL	WATER	17-31	2,962,400	91,835,300	103.3					
STILL	WATER	81-1	0	0	0					
· STILL	WATER	8XXX 24-7	1,522,100	28,919,500	140.1					
	·									
	•									

Remarks:

I certify this information to be true, c matter inquired about in this report has	orrect, and been omit	d complete and that no pertinent ted.
	Signature	- Marto Collar
	Position	OPERATIONS COORDINATOR - NV POWER PLANTS
	Date	FEBRUARY 22, 1990